

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

NOTICE OF COMMISSION HEARING
AND PREHEARING CONFERENCE

TO

ALL INVESTOR-OWNED ELECTRIC AND GAS UTILITIES

AND

ALL OTHER INTERESTED PERSONS

DOCKET NO. 010001-EI - FUEL AND PURCHASED
POWER COST RECOVERY CLAUSE AND GENERATING
PERFORMANCE INCENTIVE FACTOR.

DOCKET NO. 010002-EG - ENERGY CONSERVATION
COST RECOVERY CLAUSE.

DOCKET NO. 010003-GU - PURCHASED GAS
ADJUSTMENT (PGA) TRUE-UP.

DOCKET NO. 010004 - NATURAL GAS CONSERVATION COST
RECOVERY

DOCKET NO. 010007-EI - ENVIRONMENTAL COST
RECOVERY CLAUSE.

ISSUED: October 10, 2001

NOTICE is hereby given that the Florida Public Service Commission will hold a public hearing in the above dockets at the following time and place:

9:30 a.m., Tuesday, November 20, 2001*
Betty Easley Conference Center, Room 148
4075 Esplanade Way
Tallahassee, Florida

*Wednesday, November 21, 2001, and Monday, December 3, 2001, have been reserved for continuation of the hearing if needed. The starting time of the next session will be announced at the

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FPSC-COMMISSION CLERK

conclusion of the hearing on each scheduled day. The hearing may be adjourned early if all testimony is concluded.

PURPOSE AND PROCEDURE

The purpose of this hearing shall be to receive testimony and exhibits relative to issues and subjects, including but not limited to, the following:

1. Determination of the Projected Levelized Fuel Adjustment Factors for all investor-owned electric utilities for the period January 2002 through December 2002;
2. Determination of the Estimated Fuel Adjustment True-Up Amounts for all investor-owned electric utilities for the period January 2001 through December 2001;
3. Determination of the Final Fuel Adjustment True-Up Amounts for all investor-owned electric utilities for the period January 2000 through December 2000, which are to be based on actual data for that period;
4. Determination of Generating Performance Incentive Factor Targets and Ranges for the period January 2002 through December 2002;
5. Determination of Generating Performance Incentive Factor Rewards and Penalties for the period January 2000 through December 2000.
6. Determination of the Projected Capacity Cost Recovery Factors for the period January 2002 through December 2002.
7. Determination of the Estimated Capacity Cost Recovery True-Up Amounts for the period January 2001 through December 2001.
8. Determination of the Final Capacity Cost Recovery True-Up Amounts for the period January 2000 through December 2000 which are to be based on actual data for that period.
9. Determination of the Projected Conservation Cost Recovery

Factors for certain investor-owned electric and gas utilities for the period January 2002 through December 2002.

10. Determination of the Final Conservation True-up Amounts for gas utilities for the period January 2000 through December 2000 for certain investor-owned electric utilities, which are based on actual data for that period.
11. Determination of Conservation Actual/Estimated Amounts for investor-owned gas utilities and investor-owned electric utilities for the period January 2001 through December 2001.
12. Determination of the Purchased Gas Adjustment Cost Recovery Factors for the period January 2002 through December 2002.
13. Determination of the Projected Environmental Cost Recovery Factors for the period January 2002 through December 2002.
14. Determination of the Estimated Environmental Cost Recovery True-Up Amounts for the period January 2001 through December 2001.
15. Determination of the Final Environmental Cost Recovery True-Up Amounts for the period January 2000 through December 2000, which are to be based on actual data for that period.

Any person requiring some accommodation at this hearing because of a physical impairment should call the Division of the Commission Clerk and Administrative Services at (850) 413-6770 at least 48 hours prior to the hearing. Any person who is hearing or speech impaired should contact the Florida Public Service Commission by using the Florida Relay Service, which can be reached at 1-800-955-8771 (TDD).

TENTATIVE SCHEDULE

The following is a tentative schedule of matters to be considered and the utilities involved:

1. GPIF Targets/Ranges and Rewards/Penalties

Florida Power & Light Company
Florida Power Corporation
Tampa Electric Company
Gulf Power Company

2. Fuel Adjustment

Florida Public Utilities Company
Florida Power & Light Company
Florida Power Corporation
Tampa Electric Company
Gulf Power Company

3. Environmental Cost Recovery

Florida Power & Light Company
Gulf Power Company
Tampa Electric Company

4. Capacity Cost Recovery

Florida Power & Light Company
Florida Power Corporation
Tampa Electric Company
Gulf Power Company

5. Conservation Cost Recovery

Florida Power Corporation
Florida Power & Light Company
Florida Public Utilities Company
Gulf Power Company
Tampa Electric Company
Chesapeake Utilities Corporation, Florida Division
City Gas Company of Florida
Tampa Electric Company d/b/a Peoples Gas System

St. Joe Natural Gas Company

6. Purchased Gas Cost Recovery

Chesapeake Utilities Corporation, Florida Division
City Gas Company of Florida
Florida Public Utilities Company
Indiantown Gas Company
Tampa Electric Company d/b/a Peoples Gas System
Sebring Gas System, Inc.
St. Joe Natural Gas Company
South Florida Natural Gas Company

ORDER OF PRESENTATION

The order of presentation of witnesses shall be set forth in the prehearing order to be issued in each of these dockets.

PREFILED TESTIMONY

Testimony, exhibits and data relative to the issues above shall be prefiled as set forth in the Order Establishing Procedure issued in each docket.

PREHEARING CONFERENCE

A prehearing conference will be conducted at the following time and place:

9:30 a.m., Thursday, November 8, 2001
Betty Easley Conference Center, Room 152
4075 Esplanade Way
Tallahassee, Florida

The purpose of this prehearing conference will be to: (1) simplify the issues; (2) identify the positions of the parties on the issues; (3) consider the possibility of obtaining admissions of fact and of documents which will avoid unnecessary proof; (4) identify the exhibits; (5) establish an order of witnesses; and (6) consider such other matters as may aid in the disposition of the

action.

PRACTICE AND PROCEDURE

All parties will be given an opportunity to be heard. These proceedings will be governed by the provisions of Chapter 120, Florida Statutes, as well as Chapters 25-6, 25-7, 25-22, and 28-106, Florida Administrative Code.

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JURISDICTION

Florida Public Service Commission jurisdiction over the rates and charges of investor-owned utilities is established by the provisions of Sections 366.04, 366.05, 366.06 and 366.07, Florida Statutes. Jurisdiction to consider recovery of environmental costs is established by the provisions in Section 366.8255, Florida Statutes.

By DIRECTION of the Florida Public Service Commission this 10th day of October, 2001.

BLANCA S. BAYÓ, Director
Division of the Commission Clerk and
Administrative Services

By: Kay Flynn
Kay Flynn, Chief
Bureau of Records and Hearing
Services

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