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Matthew M. Childs, P.A.

October 15, 2001

- VIA HAND DELIVERY -

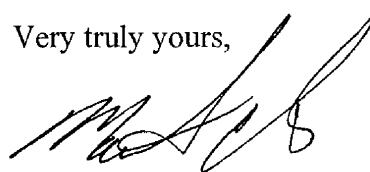
Ms. Blanca S. Bayó, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 010007-EI

Dear Ms. Bayó:

Enclosed for filing please find the original and ten (10) copies of Florida Power & Light Company's Preliminary List of Issues and Positions in the above referenced docket.

Very truly yours,



Matthew M. Childs, P.A.

MMC/gc
Enclosures

cc: All Parties of Record (w/enclosures)

TAL_1998/40391-1

DOCUMENT NUMBER-DATE

13107 OCT 15 01

FPSC - COMMISSION CLERK

Miami West Palm Beach Tallahassee Key West London Caracas São Paulo Rio de Janeiro Santo Domingo

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Environmental Cost)
Recovery Clause)

DOCKET NO. 010007-EI
FILED: OCTOBER 15, 2001

**FLORIDA POWER & LIGHT COMPANY'S
PRELIMINARY LIST OF ISSUES AND POSITIONS**

1. What are the appropriate final environmental cost recovery true-up amounts for the period January, 2000 through December, 2000?

FPL: \$1,610,244 underrecovery. Pursuant to Commission Order No. PSC-99-0519-AS-EI, this true-up amount is being recorded in a non-recoverable account and is not being included for recovery in the Environmental Cost Recovery Clause.

2. What are the estimated/actual environmental cost recovery true-up amounts for the period January 2001 through December 2001?

FPL: \$140,141 overrecovery. Pursuant to Commission Order No. PSC-99-0519-AS-EI, this true-up amount is being recorded in a non-recoverable account and is not being included for recovery in the Environmental Cost Recovery Clause.

3. What are the appropriate projected environmental cost recovery amounts for the period January 2002 through December 2002?

FPL: Projected environmental costs for the period January 2002 through December 2002 are \$11,073,337. However, pursuant to Commission Order No. PSC-99-0519-AS-EI, FPL is not requesting recovery of these costs during 2002 and FPL is setting the Environmental Factor for 2002 at zero. FPL has provided monthly estimates of its environmental costs for 2002, and, pursuant to Order No. PSC-99-0519-EI, FPL plans to request to recover in 2003 actual 2002 environmental costs incurred after the expiration of the Stipulation Agreement on April 15, 2002.

4. What should be the effective date of the new environmental cost recovery factors for billing purposes?

FPL: The new environmental cost recovery factors should become effective with customer bills for January 2002 through December 2002. This will provide 12 months of billing on the environmental cost recovery factors for all customers.

5. What depreciation rates should be used to develop the depreciation expense included in the total environmental cost recovery true-up amounts to be collected during the period January 2002 through December 2002?

FPL: The depreciation rates used to calculate the depreciation expense should be the rates that are in effect during the period the allowed capital investment is in service as approved by the FPSC.

6. What are the appropriate environmental cost recovery factors for the period January 2002 through December 2002 for each rate group?

FPL: Rate Class	Environmental Recovery Factor (\$/KWH)
RS-1	0.00000
GS-1	0.00000
GSD1	0.00000
OS2	0.00000
GSLD1/CS1	0.00000
GSLD2/CS2	0.00000
GSLD3/CS3	0.00000
ISST1D	0.00000
SST1T	0.00000
SST1D	0.00000
CILC D/CILC G	0.00000
CILC T	0.00000
MET	0.00000
OL1/SL1	0.00000
SL2	0.00000

WITNESSES AND SUBJECT MATTER


WITNESS	SPONSOR	SUBJECT MATTER	EXHIBIT TITLES
K. M. DUBIN	FPL	ECRC Projections for January through December 2002	Appendix I, Forms 42-1P through 42-7P
K. M. DUBIN	FPL	ECRC Estimated/ Actual True-up for January through December 2001	Appendix I, Forms 42-1E through 42-8E
K. M. DUBIN	FPL	ECRC Final True-up for January through December 2000	Forms 42-1A through 42-8A

Dated this 15th day of October, 2001.

Respectfully submitted,

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Attorneys for Florida Power & Light Company

By:



MATTHEW M. CHILDS, P.A.

**CERTIFICATE OF SERVICE
DOCKET NO. 010007-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Preliminary List of Issues and Positions has been furnished by hand delivery (*), or U.S. mail this 15th day of October, 2001, to the following:

Marlene Stern, Esq.*
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Gunter Building, Rm 370
Tallahassee, Florida 32399-0872

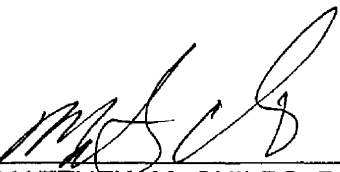
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