



October 17, 2001

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

DISTRIBUTION CENTER
01 OCT 18 AM 9:55

RE: Chesapeake Utilities Corporation – Docket # 010003 - GU

Dear Ms. Bayo:

Attached please find 10 copies of our September 2001 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, and our general ledger cost of gas summary.

Please contact me if you have any questions at (863) 299-2883.

Sincerely,

James A. Williams
Finance Manager

AFP _____
CAF _____
CAP _____
COM 5 _____
CTR _____
EOR _____
LIG 1 _____
JTC _____
PAJ _____
RGO _____
SEC 1 _____
SER _____
OTH _____

DOCUMENT NUMBER-DATE
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Central Florida Gas Company
A Division of Chesapeake Utilities Corporation

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 010003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	1,596	659	937	142 19	26,785	29,389	(2,604)	-8.86	
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	21,362	21,362	0	0.00	
3 SWING SERVICE	23,205	0	23,205	0.00	281,873	0	281,873	0.00	
4 COMMODITY (Other)	111,823	119,135	(7,312)	-6 14	5,641,142	7,724,948	(2,083,806)	-26.98	
5 DEMAND	309,511	107,730	201,781	187 30	1,522,728	1,607,585	(84,857)	-5 28	
6 OTHER	0	0	0	0 00	(1,400)	0	(1,400)	0 00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0 00	0	0	0	0 00	
8 DEMAND	0	0	0	0 00	0	0	0	0 00	
9	0	0	0	0 00	0	0	0	0 00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0 00	0	0	0	0 00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	447,905	229,294	218,611	95 34	7,492,490	9,383,284	(1,890,794)	-20 15	
12 NET UNBILLED	0	0	0	0 00	0	0	0	0 00	
13 COMPANY USE	0	0	0	0 00	0	0	0	0 00	
14 TOTAL THERM SALES	315,943	255,231	60,712	23 79	7,116,397	11,029,705	(3,913,308)	-35 48	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	791,810	378,600	413,210	109 14	10,328,450	11,070,832	(742,382)	-6 71	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	300,000	300,000	0	0 00	3,620,620	3,620,620	0	0 00	
17 SWING SERVICE COMMODITY	44,330	0	44,330	0 00	238,960	0	238,960	0 00	
18 COMMODITY (Other) COMMODITY	503,129	378,600	124,529	32 89	9,073,352	10,326,532	(1,253,180)	-12 14	
19 DEMAND BILLING DETERMINANTS ONLY	1,631,870	1,608,600	23,270	1 45	20,802,890	23,539,276	(2,736,386)	-11 62	
20 OTHER COMMODITY	0	0	0	0 00	0	0	0	0 00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0 00	0	0	0	0 00	
22 DEMAND	0	0	0	0 00	0	0	0	0 00	
23	0	0	0	0 00	0	0	0	0 00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	547,459	378,600	168,859	44 60	9,312,312	10,326,532	(1,014,220)	-9 82	
25 NET UNBILLED	0	0	0	0 00	0	0	0	0 00	
26 COMPANY USE	0	0	0	0 00	0	0	0	0 00	
27 TOTAL THERM SALES	460,189	369,900	90,289	24 41	7,343,900	10,311,632	(2,967,732)	-28 78	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.202	0.174	0.028	15 80	0.259	0.265	-0.006	-2.31	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0 00	0.590	0.590	0.000	0 00	
30 SWING SERVICE (3/17)	52.346	0.000	52.346	0 00	117.958	0.000	117.958	0 00	
31 COMMODITY (Other) (4/18)	22.226	31.467	-9.242	-29 37	62.173	74.807	-12.634	-16 89	
32 DEMAND (5/19)	18.967	6.697	12.270	183 21	7.320	6.829	0.490	7 18	
33 OTHER (6/20)	0.000	0.000	0.000	0 00	0.000	0.000	0.000	0 00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0 00	0.000	0.000	0.000	0 00	
35 DEMAND (8/22)	0.000	0.000	0.000	0 00	0.000	0.000	0.000	0 00	
36 (9/23)	0.000	0.000	0.000	0 00	0.000	0.000	0.000	0 00	
37 TOTAL COST OF PURCHASES (11/24)	81.815	60.564	21.252	35.09	80.458	90.866	-10.408	-11 45	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0 00	0.000	0.000	0.000	0 00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0 00	0.000	0.000	0.000	0 00	
40 TOTAL COST OF THERMS SOLD (11/27)	97.331	61.988	35.343	57.02	102.023	90.997	11.026	12 12	
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0	
42 TOTAL COST OF GAS (40+41)	102.134	66.791	35.343	52.92	106.826	95.800	11.026	11.51	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	102.647	67.127	35.520	52.92	107.364	96.282	11.082	11 51	
45 PGA FACTOR ROUNDED TO NEAREST 001	102.647	67.127	35.520	52.91	107.364	96.282	11.082	11 51	

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 010003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

FIRM SALES CUSTOMERS

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	1,596	659	937	142.19	26,785	23,295	3,490	14.98
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	21,362	17,938	3,424	19.09
3 SWING SERVICE	23,205	0	23,205	0.00	281,873	0	281,873	0.00
4 COMMODITY (Other)	111,823	119,135	(7,312)	-6.14	5,641,142	6,136,148	(495,006)	-8.07
5 DEMAND	309,511	107,730	201,781	187.30	1,522,728	1,480,139	42,589	2.88
6 OTHER	0	0	0	0.00	(1,400)	0	(1,400)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	447,905	229,294	218,611	95.34	7,492,490	7,657,520	(165,030)	-2.16
12 NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	290,817	255,231	35,586	13.94	7,095,271	9,038,775	(1,943,504)	-21.50
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	791,810	378,600	413,210	109.14	10,328,450	9,923,710	404,740	4.08
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	300,000	300,000	0	0.00	3,620,620	2,752,627	867,993	31.53
17 SWING SERVICE COMMODITY	44,330	0	44,330	0.00	238,960	0	238,960	0.00
18 COMMODITY (Other) COMMODITY	503,129	378,600	124,529	32.89	9,073,352	8,435,110	638,242	7.57
19 DEMAND BILLING DETERMINANTS ONLY	1,631,870	1,608,600	23,270	1.45	20,802,890	19,486,503	1,316,387	6.76
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	547,459	378,600	168,859	44.60	9,312,312	8,435,110	877,202	10.40
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	423,592	369,900	53,692	14.52	7,307,303	8,420,210	(1,112,907)	-13.22
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.202	0.174	0.028	15.80	0.259	0.235	0.025	10.48
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.652	-0.062	-9.46
30 SWING SERVICE (3/17)	52.346	0.000	52.346	0.00	117.958	0.000	117.958	0.00
31 COMMODITY (Other) (4/18)	22.226	31.467	-9.242	-29.37	62.173	72.745	-10.573	-14.53
32 DEMAND (5/19)	18.967	6.697	12.270	183.21	7.320	7.596	-0.276	-3.63
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	81.815	60.564	21.252	35.09	80.458	90.782	-10.324	-11.37
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	105.740	61.988	43.752	70.58	102.534	90.942	11.592	12.75
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0
42 TOTAL COST OF GAS (40+41)	110.543	66.791	43.752	65.51	107.337	95.745	11.592	12.11
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	111.099	67.127	43.972	65.51	107.877	96.227	11.650	12.11
45 PGA FACTOR ROUNDED TO NEAREST .001	111.099	67.127	43.972	65.51	107.877	96.227	11.650	12.11

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 010003-GU
 CHESAPEAKE UTILITIES CORP.
 JAW-1
 PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

	CURRENT MONTH:				SEPTEMBER		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1 COMMODITY (Pipeline)	0	0	0	0.00	0	6,094	(6,094)	-100.00		
2 NO NOTICE SERVICE	0	0	0	0.00	0	3,424	(3,424)	-100.00		
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
4 COMMODITY (Other)	0	0	0	0.00	0	1,588,800	(1,588,800)	-100.00		
5 DEMAND	0	0	0	0.00	0	127,446	(127,446)	-100.00		
6 OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
8 DEMAND	0	0	0	0.00	0	0	0	0.00		
9	0	0	0	0.00	0	0	0	0.00		
10 Second Prior Month Purchase Adj (OPTIONAL)	0	0	0	0.00	0	0	0	0.00		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	0	0	0	0.00	0	1,725,764	(1,725,764)	-100.00		
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00		
14 TOTAL THERM SALES	25,126	0	25,126	0.00	21,126	1,990,930	(1,969,804)	-98.94		
THERMS PURCHASED										
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	0	0	0	0.00	0	1,147,122	(1,147,122)	-100.00		
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	867,993	(867,993)	-100.00		
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00		
18 COMMODITY (Other) COMMODITY	0	0	0	0.00	0	1,891,422	(1,891,422)	-100.00		
19 DEMAND BILLING DETERMINANTS ONLY	0	0	0	0.00	0	4,052,773	(4,052,773)	-100.00		
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22 DEMAND	0	0	0	0.00	0	0	0	0.00		
23	0	0	0	0.00	0	0	0	0.00		
24 TOTAL PURCHASES (+17+18+20)-(21+23)	0	0	0	0.00	0	1,891,422	(1,891,422)	-100.00		
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00		
27 TOTAL THERM SALES	36,597	0	36,597	0.00	36,597	1,891,422	(1,854,825)	-98.07		
CENTS PER THERM										
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.531	-0.531	-100.00		
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.394	-0.394	-100.00		
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
31 COMMODITY (Other) (4/18)	0.000	0.000	0.000	0.00	0.000	84.000	-84.000	-100.00		
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	3.145	-3.145	-100.00		
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
LESS END-USE CONTRACT										
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
37 TOTAL COST OF PURCHASES (11/24)	0.000	0.000	0.000	0.00	0.000	91.242	-91.242	-100.00		
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
40 TOTAL COST OF THERMS SOLD (11/27)	0.000	0.000	0.000	0.00	0.000	91.242	-91.242	-100.00		
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0		
42 TOTAL COST OF GAS (40+41)	4.803	4.803	0.000	0.00	4.803	96.045	-91.242	-95.00		
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	4.827	4.827	0.000	0.00	4.827	96.528	-91.701	-95.00		
45 PGA FACTOR ROUNDED TO NEAREST .001	4.827	4.827	0.000	0.00	4.827	96.528	-91.701	-95.00		

COMPANY: FL DIV CUC
 PERIOD : JAN 01 THROUGH DEC 01
 CURRENT MONTH: SEPTEMBER 2001

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 010003-GU
 Chesapeake Utilities Corp.
 (JAW-1)
 Page ____ of ____

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	669,300	1,170	0.00175
2 No Notice Commodity Adjustment	122,510	426	0.00348
3 Commodity Pipeline-Scheduled PTS	0	0	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0	0.00000
5 Commodity Adjustments - Off System Sales	0	0	0.00000
6 Commodity Pipeline-FTS to storage	0	0	0.00000
7 FGT Refund	0	0	0.00000
8 TOTAL COMMODITY (Pipeline)	791,810	1,596	0.00202
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled	0	0	0.00000
10 Alert Day Volumes-FGT	44,330	23,205	0.52346
11 Operational Flow Order Volumes-FGT	0	0	0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	0	0.00000
13 Other - Prior Period Adjustment	0	0	0.00000
14 Other	0	0	0.00000
15			
16 TOTAL SWING SERVICE	44,330	23,205	0.52346
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	669,900	180,383	0.26927
18 Misc cashout - FGT	118,700	27,738	0.23368
19 Imbalance Cashout-Other Shippers	0	0	0.00000
20 Imbalance Cashout-Transporting Customers	(105,471)	(41,322)	0.39179
21 Prior Period Adjustment	0	0	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0	0.00000
23 Commodity Adjustment - Off System Sales	(180,000)	(54,976)	0.30542
24 TOTAL COMMODITY (Other)	503,129	111,823	0.22226
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	7,905,300	352,383	0.04458
26 Less Relinquished to Others	(6,273,430)	(42,872)	0.00683
27 Demand adjustments- Prior Period	0	0	0.00000
28 Demand adjustments- Scheduled by Others	0	0	0.00000
29 Demand adjustments- Off System Sales	0	0	0.00000
30 Demand Adjustments - FGT refund	0	0	0.00000
31 TOTAL DEMAND	1,631,870	309,511	0.18967
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
32 FGT - Refund	N/A	0	0.00000
33 Peak Shaving	N/A	0	0.00000
34 Correct taxes on cashouts	N/A	0	0.00000
35 Off System Sales Transaction Charge	N/A	0	0.00000
36 Transfer flex balance per PSC		0	0.00000
37 Other		0	0.00000
38			
39 TOTAL OTHER	0	0	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

	CURRENT MONTH: SEPTEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4)	135,028	119,135	(15,893)	-13.340%	5,922,947	7,724,948	1,802,001	23.327%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	312,877	110,159	(202,718)	-184.023%	1,569,475	1,658,336	88,861	5.358%
3 TOTAL	447,905	229,294	(218,611)	-95.341%	7,492,422	9,383,284	1,890,862	20.151%
4 FUEL REVENUES (NET OF REVENUE TAX)	315,943	255,231	(60,712)	-23.787%	7,116,397	11,029,705	3,913,308	35.480%
5 TRUE-UP (COLLECTED) OR REFUNDED	(76,473)	(76,473)	0	0.000%	(688,257)	(688,257)	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	239,470	178,758	(60,712)	-33.963%	6,428,140	10,341,448	3,913,308	37.841%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(208,435)	(50,536)	157,899	-312.45%	(1,064,282)	958,164	2,022,446	211.075%
8 INTEREST PROVISION-THIS PERIOD (21)	(5,428)	4,708	10,136	215.302%	(87,877)	26,423	114,300	432.572%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,811,127)	1,615,028	3,426,155	212.142%	(2,235,218)	(27,173)	2,208,045	-8125.879%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	76,473	76,473	0	0.000%	688,257	688,257	0	0.000%
10a Adjusment	100,035	0	(100,035)	0.000%	850,639	0	(850,639)	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,848,482)	1,645,673	3,494,155	212.324%	(1,848,481)	1,645,671	3,494,152	212.324%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,811,127)	1,615,028	3,426,155	212.142%	d add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(1,943,089)	1,640,965	3,584,054	218.411%				
14 TOTAL (12+13)	(3,754,216)	3,255,993	7,010,209	215.302%				
15 AVERAGE (50% OF 14)	(1,877,108)	1,627,997	3,505,105	215.302%				
16 INTEREST RATE - FIRST DAY OF MONTH	3.470%	3.470%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.470%	3.470%	0.000	0.000%				
18 TOTAL (16+17)	6.940%	6.940%	0	0.000%				
19 AVERAGE (50% OF 18)	3.470%	3.470%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.289%	0.289%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	(5,428)	4,708	10,136	215.302%				

COMPANY:

FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO _____

DOCKET NO. 010003-GU

CHESAPEAKE UTILITIES CORP.

JAW-1

PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

JAN 01 Through DEC 01

PRESENT MONTH:

SEPTEMBER

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 SEPTEMBER	DUKE		FTS-1	0	0	0	\$0	\$0	\$0		0.000
2 SEPTEMBER	DUKE		FTS-2	252,600	0	252,600	\$59,210	\$450	\$19,319		31.266
3 SEPTEMBER	DYNEGY		FTS-1	0	0	0	\$0	\$0	\$0		0.000
4 SEPTEMBER	DYNEGY		FTS-2	300,000	0	300,000	\$61,412	\$534	\$22,944		28.297
5 SEPTEMBER			FTS-1		0	0	\$0	\$0	\$0		0.000
6 SEPTEMBER	PRIOR		FTS-2	117,300	0	117,300	\$59,760	\$209	\$8,971		58.772
7 SEPTEMBER											
8 SEPTEMBER	DYNEGY		DELIVERED	0		0		\$0	\$0		0.000
9 SEPTEMBER	EL PASO		DELIVERED	0		0		\$0	\$0		0.000
10											
11											
12 TOTAL				669,900	0	669,900	\$180,382	\$1,192	\$51,234	0 0	34.753

COMPANY: FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF:

JAN 01

Through

DEC 01

EXHIBIT NO _____

DOCKET NO. 010003-GU

CHESAPEAKE UTILITIES CORP

JAW-1

PAGE ____ OF ____

MONTH:

SEPTEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 DYNEGY	ZONE 2 POOL	991	962	30,732	29,810	2.00	2.06
2 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
3 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
4 DYNEGY	ZONE 3 POOL	0	0	0	0	0.00	0.00
5 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
6 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
7 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
8 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
9 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
10 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
11		0	0	0	0	0.00	0.00
12		0	0	0	0	0.00	0.00
13		0	0	0	0	0.00	0.00
14		0	0	0	0	0.00	0.00
15		0	0	0	0	0.00	0.00
16		0	0	0	0	0.00	0.00
17		0	0	0	0	0.00	0.00
18		0	0	0	0	0.00	0.00
19 EL PASO		0	0	0	0	0.00	0.00
20		0	0	0	0	0.00	0.00
21		0	0	0	0	0.00	0.00
22 DUKE	ZONE 1 POOL	300	291	9,300	9,021	2.27	2.34
23 DUKE	ZONE 2 POOL	359	348	11,130	10,796	2.34	2.41
24 DUKE	ZONE 3 POOL	175	170	5,430	5,267	2.22	2.29
25		0	0	0	0	0.00	0.00
26 PRIOR	CS # 11	387	375	12,000	11,640	4.98	5.13
27		0	0	0	0	0.00	0.00
28		0	0	0	0	0.00	0.00
29		0	0	0	0	0.00	0.00
30		0	0	0	0	0.00	0.00
31		0	0	0	0	0.00	0.00
32		0	0	0	0	0.00	0.00
33		0	0	0	0	0.00	0.00
34		0	0	0	0	0.00	0.00
35		0	0	0	0	0.00	0.00
35		0	0	0	0	0.00	0.00
36		0	0	0	0	0.00	0.00
37	TOTAL	2,212	2,147	68,592	66,534	2.63	2.71

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ESTIMATE	SEPTEMBER		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES - GAS SALES								
RESIDENTIAL	119,591	128,071	8,480	7.09%	2,020,161	1,995,044	(25,117)	-1.24%
COMMERCIAL	243,523	333,000	89,477	36.74%	3,005,295	3,886,675	881,380	29.33%
COMMERCIAL LARGE VOLUME	32,824	68,886	36,062	109.86%	600,849	927,932	327,083	54.44%
INDUSTRIAL	64,251	1,855,935	1,791,684	2788.57%	1,717,595	21,032,405	19,314,810	1124.53%
INTERRUPTIBLE	0	346,937	346,937	0.00%	0	4,961,899	4,961,899	0.00%
			0	0.00%	0	0	0	0.00%
TOTAL FIRM	460,189	2,732,829	2,272,640	493.85%	7,343,900	32,803,955	25,460,055	346.68%
THERM SALES - TRANSPORTATION								
FIRM TRANSPORTATION	8,605,573	0	(8,258,636)	-95.97%	77,195,559	0	(77,195,559)	-100.00%
LARGE VOLUME CONTRACT TRANSP	0	4,199,840	4,199,840	0.00%	0	41,642,220	41,642,220	0.00%
SPECIAL CONTRACT TRANSP	0	1,489,636	1,489,636	0.00%	0	11,990,811	11,990,811	0.00%
OFF SYSTEM SALES	180,000	0	(180,000)	-100.00%	1,856,840	0	(1,856,840)	-100.00%
TOTAL TRANSPORTATION	8,785,573	5,689,476	(3,096,097)	-35.24%	79,052,399	53,633,031	(25,419,368)	-32.16%
TOTAL THERMS	9,245,762	8,422,305	(823,457)	-8.91%	86,396,299	86,436,986	40,687	0.05%
NUMBER OF CUSTOMERS AVG. NO. OF CUSTOMERS PERIOD TO DATE								
RESIDENTIAL	9,131	9,852	721	7.90%	84,413	87,643	3,230	3.83%
COMMERCIAL	665	925	260	39.10%	6,962	8,140	1,178	16.92%
COMMERCIAL LARGE VOLUME	8	20	12	150.00%	107	180	73	68.22%
INDUSTRIAL	6	20	14	233.33%	96	180	84	87.50%
INTERRUPTIBLE	0	5	5	0.00%	0	45	45	0.00%
			0	0.00%	0	0	0	0.00%
TOTAL FIRM	9,810	10,822	1,012	10.32%	91,578	96,188	4,610	5.03%
NUMBER OF CUSTOMERS - TRANSPORTATION AVG. NO. OF CUSTOMERS PERIOD TO DATE								
FIRM TRANSPORTATION	287	0	(287)	-100.00%	1,486	0	(1,486)	-100.00%
LARGE VOLUME CONTRACT TRANSP		2	2	0.00%	0	18	18	0.00%
SPECIAL CONTRACT TRANSP		2	2	0.00%	0	14	14	0.00%
OFF SYSTEM SALES	1	0	(1)	-100.00%	8	0	(8)	-100.00%
TOTAL TRANSPORTATION	288	4	(284)	-98.61%	1,494	32	(1,462)	-97.86%
TOTAL CUSTOMERS	10,098	10,826	728	7.21%	93,072	96,220	3,148	3.38%
THERM USE PER CUSTOMER								
RESIDENTIAL	13	13	(0)	-0.75%	24	23	(1)	-4.88%
COMMERCIAL	366	360	(6)	-1.69%	432	477	46	10.61%
COMMERCIAL LARGE VOLUME	4,103	3,444	(659)	-16.05%	5,615	5,155	(460)	-8.20%
INDUSTRIAL	10,709	92,797	82,088	766.57%	17,892	116,847	98,955	553.08%
FIRM TRANSPORTATION	29,985	0	(29,985)	-100.00%	51,949	0	(51,949)	-100.00%
LARGE VOLUME CONTRACT TRANSP	0	69,387	69,387	0.00%	0	110,264	110,264	0.00%
SPECIAL CONTRACT TRANSP	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	2,099,920	2,099,920	0.00%	0	2,313,457	2,313,457	0.00%
OFF SYSTEM SALES	180,000	0	(180,000)	-100.00%	232,105	0	(232,105)	-100.00%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
 EXHIBIT NO _____
 DOCKET NO. 010003-GU
 CHESAPEAKE UTILITIES CORP
 JAW-1
 PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

JANUARY 01 TO December 01

	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1 063	1 055	1 053	1 052	1 046	1.044	1 041	1.039	1 036			
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14 98	14 98	14 98	14 98	14 98	14 98	14.98	14 98	14.98	14 98	14 98	14 98
b DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14 73	14 73	14.73	14 73	14.73	14 73	14 73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1 01697	1 01697	1.01697	1.01697	1 01697	1 01697	1.01697	1 01697	1 01697	1 01697	1 01697	1 01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 08104	1 07291	1 07087	1 06985	1 05375	1 06172	1 05867	1.05663	1 05358	0.00000	0 00000	0 00000

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (251) 470-0321
 Fax: (251) 470-0703

Central Florida Gas Company
 1015 Sixth Street, NW
 Winter Haven, FL 33882-0960
 Attn: Jim Williams
 FAX: 883.294.3895

Invoice Number: 22610
 Invoice Date: October 10, 2001
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
09 / 01	Pipeline: Florida Gas Transmission						
	CS #11 MOUNT VERNON 716	12,000	\$ 4.98000	\$59,760.00	\$0.00	\$0.00	\$59,760.00
	Invoice Total:	12,000		\$59,760.00	\$0.00	\$0.00	\$59,760.00
					NET DUE:		\$59,760.00

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
 ABA # _____
 ACCT. OF: PRIOR ENERGY CORPORATION
 ACCOUNT # _____

REDACTED

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

OCT-10-2001 15:38 FROM PRIOR ENERGY TO 18632943895 P.01/01



Mobil

Chesapeake Utilities Corporation
P. O. BOX 960
WINTER HAVEN, FL 33882-0960

Invoice No: SR01090725
Customer No: 202882-01
Customer Fax: (863) 294-3895

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA #
Account #

REDACTED

Invoice Date: October 8, 2001
Payment Terms: Due October 25, 2001
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P.O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
9/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	9,300	2.2700	21,111.00
9/01	5430 - ZONE 1	25412	Pooling\Zone 2 CS # 8	11,130	2.3400	26,044.20
9/01	5430 - ZONE 1	716	Pooling\Zone 3 CS #11	5,430	2.2200	12,054.60
** Invoice Totals				25,860		\$59,209.80

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.

September-01

BASELOAD

DRN # Description Upstream # Pricing Date	Zone 1 Pool	Zone 1 Pool	Zone 2 Pool	Zone 2 Pool	Zone 3 Pool	Total Deliveries	FGT's Fuel	Total Receipts	Gas Daily Zone 2	Gas Cost
09/01/01	-	-	-	-	-	-	-	-	\$ 2.105	\$ -
09/02/01	-	-	-	-	-	-	-	-	\$ 2.105	\$ -
09/03/01	-	-	-	-	-	-	-	-	\$ 2.105	\$ -
09/04/01	-	-	-	-	-	-	-	-	\$ 2.105	\$ -
09/05/01	-	-	-	-	-	-	-	-	\$ 2.160	\$ -
09/06/01	-	-	-	-	-	-	-	-	\$ 2.295	\$ -
09/07/01	-	-	-	-	-	-	-	-	\$ 2.350	\$ -
09/08/01	-	-	-	-	-	-	-	-	\$ 2.305	\$ -
09/09/01	-	-	-	-	-	-	-	-	\$ 2.305	\$ -
09/10/01	-	-	-	-	-	-	-	-	\$ 2.305	\$ -
09/11/01	-	-	-	-	-	-	-	-	\$ 2.350	\$ -
09/12/01	-	-	-	-	-	-	-	-	\$ 2.390	\$ -
09/13/01	-	-	-	-	-	-	-	-	\$ 2.420	\$ -
09/14/01	-	-	-	-	-	-	-	-	\$ 2.365	\$ -
09/15/01	-	-	-	-	-	-	-	-	\$ 2.365	\$ -
09/16/01	-	-	-	-	-	-	-	-	\$ 2.365	\$ -
09/17/01	-	-	-	-	-	-	-	-	\$ 2.365	\$ -
09/18/01	-	-	-	-	-	-	-	-	\$ 2.320	\$ -
09/19/01	-	-	2,561	-	-	2,500	61	2,561	\$ 2.165	\$ 5,544.57
09/20/01	-	-	2,561	-	-	2,500	61	2,561	\$ 2.130	\$ 5,454.93
09/21/01	-	-	2,561	-	-	2,500	61	2,561	\$ 2.075	\$ 5,314.08
09/22/01	-	-	2,561	-	-	2,500	61	2,561	\$ 2.045	\$ 5,237.25
09/23/01	-	-	2,561	-	-	2,500	61	2,561	\$ 2.045	\$ 5,237.25
09/24/01	-	-	2,561	-	-	2,500	61	2,561	\$ 2.045	\$ 5,237.25
09/25/01	-	-	2,561	-	-	2,500	61	2,561	\$ 2.000	\$ 5,122.00
09/26/01	-	-	2,561	-	-	2,500	61	2,561	\$ 1.955	\$ 5,006.76
09/27/01	-	-	2,561	-	-	2,500	61	2,561	\$ 1.880	\$ 4,814.68
09/28/01	-	-	2,561	-	-	2,500	61	2,561	\$ 1.880	\$ 4,814.68
09/29/01	-	-	2,561	-	-	2,500	61	2,561	\$ 1.880	\$ 4,814.68
09/30/01	-	-	2,561	-	-	2,500	61	2,561	\$ 1.880	\$ 4,814.68
TOTAL	-	-	30,732	-	-	30,000	-	30,732		\$61,412.81
\$/Dt	\$ 2.2800	\$ 2.2800	\$ 1.9983	\$ 2.2300	\$ 2.2400					
Total Cost	\$ -	\$ -	\$ 61,411.76	\$ -	\$ -			\$ 61,411.76		
NYMEX Price			\$ 1.9983							



Natural Gas Invoice - Gas Sale for Resale

Customer	Statement Date 10/15/2001
Peninsula Energy Services P O Box 960 Winter Haven, FL 33882-0960	Due Date 10/30/2001
Attention: Barry Porter	

Production Month of: Sep-01

Volume Information - Volume in MMBtus - Price Per MMBtu

DATE	SUPPLIER		QTY MMBtus	SALE PRICE	COST
Sep-01	CUC	Delivered - Indiantown	18,000 ✓	\$ 3.0542	\$ 54,975.60 ✓

Total			18,000		\$ 54,975.60

Please Remit To: CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY NATIONS BANK TRANSIT ROUTING ACCOUNT # 1
--	---

REDACTED

For Billing Inquiries call Customer Accounting at	(863) 293-1053
Facsimile Number	(863) 294-3895

Central Florida Gas Company
A Division of Chesapeake Utilities Corporation

Chesapeake Utilities Corporation

September-01

FGT FAX FOR BOOKOUT FORMS (713) 646-8000 Att: Hilda Lindley

Market Deliveries

Legal	Legal	Imbalance	Posting	Imbalance	Agreed Upon	Total
Entity Number	Entity Name	Type	Number	Volume	Price/Unit	Dollars
4175	Chesapeake Utilities Corporation	Market	9896	(682)	\$2.391	(\$1,630.66)
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00

No Notice/Receipts

Legal	Legal	Imbalance	Posting	Imbalance	Agreed Upon	Total
Entity Number	Entity Name	Type	Number	Volume	Price/Unit	Dollars
				(682)		(\$1,630.66)
4175	Chesapeake Utilities Corporation	Receipts				\$0.00
4175	Chesapeake Utilities Corporation	No Notice	9897	12,552	\$2.300	\$28,869.60
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
				12,552		\$28,869.60

	<u>12,552</u>	<u>28,869.60</u>
Purchase	<u>12,552</u>	28,869.60
Sale	(682)	(1,630.66)
	<u>11,870</u>	<u>\$ 27,238.94</u>
	✓	✓



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: October 01, 2001

Invoice Identifier: 43927

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5837 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 09/01/2001 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0030		2,310	858.63		
		RD1		0.3687	0.0030		-2,310	-858.63	041952581	RC2

TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16268

Total for Contract 5837: 0 \$0.00

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	0.00	0.00
1999	0.0076	0.00	0.00
2000	0.0066	0.00	0.00
2001	0.003	0.00	0.00
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: October 10, 2001

Net Due Date: October 20, 2001

Invoice Identifier: 44296

Invoice Total Amount: \$23,205.87

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5131 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 09/01/2001 Contact Name: James Cramer
Svc Code: OB Svc Req ID: 827335183 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		OAD		5.2282	0.0066		4,433	23,205.87		

OVERAGE ALERT DAY CHARGE ON 09/06/01.

Total for Contract 5131: 4,433 \$23,205.87

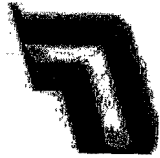
✓ ✓

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: October 10, 2001

Not Due Date: October 20, 2001

Invoice Identifier: 44136

Invoice Total Amount: \$426.33

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Nations Bank: Dallas TX

Account #

ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5131 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 09/01/2001 Contact Name: James Cramer
Svc Code: OB Svc Req ID: 827335183 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
NO NOTICE		COT		0.0312	0.0036		0.0348	12,251	426.33		

Total for Contract 5131: **12,251** **\$426.33**

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	22.05	448.38
1999	0.0075	6.12	432.45
2000	0.0072	2.45	428.78
2001	0.007	0.00	426.33
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: October 01, 2001

Net Due Date: October 15, 2001

Invoice Identifier: 43843

Invoice Total Amount: \$17,012.22

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Nations Bank; Dallas TX

Account #

ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5057

Svc Req: CHESAPEAKE

Acct No: 4175 4000002566

Beg Date: 09/01/2001

Contact Name: James Cramer

Svc Code: FT

Svc Req ID: 827335183

Prev Inv ID:

End Date: 09/30/2001

Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0030		0.3717	633,690	235,542.57		
		RDM		0.0590			0.0590	30,000	1,770.00		
		NO NOTICE RESERVATION CHARGE									
		RD1		0.3687	0.0030		0.3717	-750	-278.78	017128898	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16187									
		RD1		0.3687	0.0030		0.3717	-1,050	-390.29	017128898	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16187									
		RD1		0.3687	0.0030		0.3717	-3,630	-1,349.27	788494961	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16192									
		RD1		0.3687	0.0030		0.3717	-9,990	-3,713.28	788494961	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16188									
		RD1		0.3687	0.0030		0.3717	-7,890	-2,932.71	968786749	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16188									
		RD1		0.3687	0.0030		0.3717	-990	-367.98	960624542	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5381 AT POI 16185									
		RD1		0.3687	0.0030		0.3717	-3,360	-1,248.91	005212048	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5382 AT POI 16192									
		RD1		0.3687	0.0030		0.3717	-2,430	-903.23	602323214	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5826 AT POI 16185									
		RD1		0.3687	0.0030		0.3717	-1,590	-591.00	073196867	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6025 AT POI 16184									
		RD1		0.3687	0.0030		0.3717	-5,100	-1,895.67	001316561	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5320 AT POI 16186									
		RD1		0.3687	0.0030		0.3717	-22,380	-8,318.65	041952581	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16183									
		RD1		0.3687	0.0030		0.3717	-22,380	-8,318.65	041952581	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16186									



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: October 01, 2001

Net Due Date: October 11, 2001

Invoice Identifier: 43843

Invoice Total Amount: \$17,042.22

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA # **REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 09/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16187		RD1		0.3687	0.0030		0.3717	-8,370	-3,111.13	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16189		RD1		0.3687	0.0030		0.3717	-22,380	-8,318.65	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16192		RD1		0.3687	0.0030		0.3717	-7,740	-2,876.96	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5209 AT POI 16199		RD1		0.3687	0.0030		0.3717	-7,050	-2,620.49	004106928	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5210 AT POI 16192		RD1		0.3687	0.0030		0.3717	-11,550	-4,293.14	049552797	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16187		RD1		0.3687	0.0030		0.3717	-3,780	-1,405.03	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5208 AT POI 16199		RD1		0.3687	0.0030		0.3717	-29,760	-11,061.79	057830952	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5208 AT POI 16199		RD1		0.3687	0.0030		0.3717	-22,140	-8,229.44	057830952	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5335 AT POI 16176		RD1		0.3687	0.0030		0.3717	-12,600	-4,683.42	825740475	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5335 AT POI 16184		RD1		0.3687	0.0030		0.3717	-7,350	-2,732.00	825740475	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5335 AT POI 16199		RD1		0.3687	0.0030		0.3717	-74,100	-27,542.97	825740475	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5335 AT POI 60923		RD1		0.3687	0.0030		0.3717	-75,150	-27,933.26	825740475	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5381 AT POI 16185		RD1		0.3687	0.0030		0.3717	-840	-312.23	960624542	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5085 AT POI 62991		RD1		0.3687	0.0030		0.3717	-6,000	-2,230.20	809396955	RC2



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: October 01, 2001

Net Due Date: October 11, 2001

Invoice Identifier: 43843

Invoice Total Amount: \$17,002.22

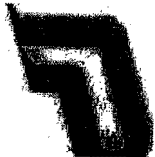
Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 400002566 Beg Date: 09/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5822 AT POI 16192		RD1		0.3687	0.0030		-1,050	-390.29	786813170	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5826 AT POI 16192		RD1		0.3687	0.0030		-5,070	-1,884.52	602323214	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16187		RD1		0.3687	0.0030		-1,470	-546.40	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16187		RD1		0.3687	0.0030		-4,770	-1,773.01	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5412 AT POI 60923		RD1		0.3687	0.0030		-60,000	-22,302.00	101093706	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6204 AT POI 16193		RD1		0.3687	0.0030		-90,000	-33,453.00	807195722	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6204 AT POI 60923		RD1		0.3687	0.0030		-60,000	-22,302.00	807195722	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 09/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: October 01, 2001

Next Due Date: October 11, 2001

Invoice Identifier: 43843

Invoice Total Amount: \$17,002.22

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 09/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
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Total for Contract 5057: **70,980** **\$17,002.22**

- 532710 - 17002.22

Note: Go to <https://fgtbiz.enron.com/public> for rate information.
Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	480.39	17482.61
1999	0.0076	416.51	17418.73
2000	0.0066	345.53	17347.75
2001	0.003	90.00	17092.22
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: October 10, 2001

Next Due Date: October 20, 2001

Invoice Identifier: 44099

Invoice Total Amount: \$1,170.35

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 3609 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 09/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Due Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 3609:								66,930	\$1,170.35		

✓ ✓

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	141.47	1311.82
1999	0.0075	54.47	1224.82
2000	0.0072	34.39	1204.74
2001	0.007	21.00	1191.35
0	0	0.00	0.00



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: October 10, 2001

Net Due Date: October 20, 2001

Invoice Identifier: 44099

Invoice Total Amount: \$1,170.35

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 3609 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 09/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
	3122 INDIANTOWN	COT		0.0142	0.0036		18,000	320.40		
	3144 CUC-ST.CLOUD/FGT	COT		0.0142	0.0036		4,500	80.10		
	3185 CUC-LAKE ALFRED/FGT	COT		0.0142	0.0036		3,000	53.40		
	28809 CUC-HAINES CITY	COT		0.0142	0.0036		5,250	93.45		
	3186 CUC-HAINES CITY/FGT	COT		0.0142	0.0036		3,000	53.40		
	3188 CUC-AUBURNDALE/FGT	COT		0.0142	0.0036		750	13.35		
	3194 CUC-WINTER HAVEN/FGT	COT		0.0142	0.0036		17,250	307.05		
	3197 CUC-LAKE WALES/FGT	COT		0.0142	0.0036		1,800	32.04		
	3199 CUC-LAKE WALES	COT		0.0142	0.0036		1,800	32.04		
	3204 CUC-BARTOW A /FGT	COT		0.0142	0.0036		4,080	72.62		
	3053 CUC-PLANT CITY/FGT	COT		0.0142	0.0036		3,750	66.75		
	255520 CUC-WEST	COT		0.0142	0.0036		750	13.35		
	255542 CUC-CRYSTAL RIVER/FGT	COT		0.0142	-0.0034		3,000	32.40		



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: October 01, 2001

Net Due Date: October 01, 2001

Invoice Identifier: 44001

Invoice Total Amount: \$90,070.09

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Nations Bank; Dallas TX

Account ABA # **REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 3609 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 09/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0030	0.0144	0.7504	153,000	114,811.20		
		RD1		0.7618	0.0030		0.7648	-30,000	-22,944.00	101093706	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5413 AT POI 60923										
		RD1		0.7618	0.0030		0.7648	-1,173	-897.11	017128898	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16187										
		RD1		0.7618	0.0030		0.7648	-1,530	-1,170.14	017128898	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16187										
		RD1		0.7618	0.0030		0.7648	1,530	1,170.14	017128898	R3A
	TEMPORARY ACQUISITION RESERVATION CHARGE - RELQ CTRC 5973 AT POI 16187										



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: October 01, 2001

Net Due Date: October 11, 2001

Invoice Identifier: 44001

Invoice Total Amount: \$90,970.09

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Nations Bank; Dallas TX

Account #

ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 3609

Svc Req: CHESAPEAKE

Acct No: 4175 4000002566

Beg Date: 09/01/2001

Contact Name: James Cramer

Svc Code: FT

Svc Req ID: 827335183

Prev Inv ID:

End Date: 09/30/2001

Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 3609:									121,827	\$90,970.09		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1129.05	92099.14
1999	0.0076	1019.41	91989.50
2000	0.0066	897.58	91867.67
2001	0.003	459.00	91429.09
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.