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ORIGINAL

October 19, 2001

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31 OCT 19 PM 3:11
COMMISSION
CLERK

BY HAND DELIVERY

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company; Docket No. 010003-GU

Dear Ms. Bayo:

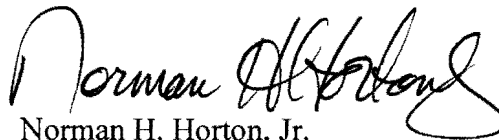
Enclosed for filing on behalf of Florida Public Utilities Company in this docket are the following documents:

1. An original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment including Exhibit "A."
2. An original and 5 copies of the redacted Schedules;
3. An envelope containing a copy of the confidential Schedules.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Sincerely,


Norman H. Horton, Jr.

NHH/amb
Enclosures
cc: Mr. George Bachman
Parties of Record

RECEIVED & FILED

man
FPSC BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

13306 OCT 19 01

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment (PGA))
)
_____)

Docket No. 010003-GU
Filed: October 19, 2001

**FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT**

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Specified Confidential Treatment of portions of its purchased gas adjustment ("PGA") for the month of September, 2001.

In support thereof, FPU states:

1. FPU's PGA filing for the month of September, 2001 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of January 2001 through December 2001; and (b) purchased gas invoices for the month of September, 2001.

2. FPU requests that certain information in its PGA filing for the month of September, 2001 be classified as "proprietary confidential business information" within the meaning of section 366.093, Florida Statutes. The specific information is in Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas Transmission Company. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and

justification for the requested confidential treatment of the highlighted portions of FPU's September, 2001 PGA filing.


3. An unedited version of FPU's PGA filing for the month of September, 2001 has been submitted to the division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 19th day of October, 2001.

MESSER, CAPARELLO & SELF, P.A.
215 S. Monroe Street, Suite 701
Post Office Box 1876
Tallahassee, FL 32302-1876
(850) 222-0720


NORMAN H. HORTON, JR., ESQ.
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 010003-GU

Justification for Confidentiality of September 2001 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-1 Supporting Detail	4A	6-7	VENDOR INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3)
A-3	6	1-33	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1,2) (1)
A-4	7	1-18	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 010003-GU

Justification for Confidentiality of September 2001 Gas Purchase Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	23-24	1-80	ALL	(4)

(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 010003-GU have been served by hand delivery (*) and/or U. S. Mail this 19th day of October, 2001 upon the following:

Cochran Keating, Esq.*
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Florida Public Service Commission
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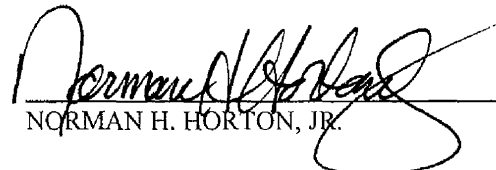
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NORMAN H. HORTON, JR.

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PE JANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	6,978	12,821	5,843	45.57	105,482	138,350	32,868	23.76	
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	36,651	36,652	1	0.00	
3 SWING SERVICE	0	0	549	0.00	0	0	23,786	0.00	
4 COMMODITY (Other)	606,969	2,602,557	1,995,588	76.68	17,745,548	32,059,919	14,314,371	44.65	
5 DEMAND	148,575	174,454	25,879	14.83	2,821,553	2,819,870	(1,683)	(0.06)	
6 OTHER	1,836	2,385	549	23.02	3,302	27,088	23,786	87.81	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	766,128	2,793,987	2,027,859	72.58	20,712,536	35,081,879	14,369,343	40.96	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	10,718	1,858	(8,860)	(476.86)	126,939	23,473	(103,466)	(440.79)	
14 TOTAL THERM SALES	1,250,482	2,696,036	1,445,554	53.62	23,991,908	30,619,048	6,627,140	21.64	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	2,512,660	3,180,000	667,340	20.99	32,511,320	36,115,460	3,604,140	9.98	
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	6,212,000	6,212,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	2,477,780	3,180,000	702,220	22.08	32,553,210	36,115,460	3,562,250	9.86	
19 DEMAND	2,963,100	3,281,400	318,300	9.70	44,012,520	44,091,140	78,620	0.18	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,477,780	3,180,000	702,220	22.08	32,553,210	36,115,460	3,562,250	9.86	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	23,416	5,720	(17,696)	(309.37)	208,880	64,990	(143,890)	(221.40)	
27 TOTAL THERM SALES (24-26 Estimated Only)	5,529,309	3,174,280	(2,355,029)	(74.19)	53,410,993	36,050,470	(17,360,523)	(48.16)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.278	0.403	0.125	31.02	0.324	0.383	0.059	15.40	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	24.496	81.841	57.345	70.07	54.512	88.771	34.259	38.59	
32 DEMAND (5/112)	5.014	5.316	0.302	5.68	6.411	6.396	(0.015)	(0.23)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	30.920	87.861	56.941	64.81	63.627	97.138	33.511	34.50	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	45.772	32.483	(13.289)	(40.91)	60.771	36.118	(24.653)	(68.26)	
40 TOTAL COST OF THERM SOLD (11/27)	13.856	88.020	74.164	84.26	38.780	97.313	58.533	60.15	
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	13.925	88.089	74.164	84.19	38.849	97.382	58.533	60.11	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	13.99504	88.53209	74.537	84.19	39.04441	97.87183	58.827	60.11	
45 PGA FACTOR ROUNDED TO NEAREST 001	13.995	88.532	74.537	84.19	39.044	97.872	58.828	60.11	

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PEJANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	6,978	12,821	5,843	45.57	105,482	138,350	32,868	23.76	
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	36,651	36,652	1	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	606,969	2,602,557	1,995,588	76.68	17,745,548	32,059,919	14,314,371	44.65	
5 DEMAND	148,575	174,454	25,879	14.83	2,821,553	2,819,870	(1,683)	(0.06)	
6 OTHER	1,836	2,385	549	23.02	3,302	27,088	23,786	87.81	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	766,128	2,793,987	2,027,859	72.58	20,712,536	35,081,879	14,369,343	40.96	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	10,718	1,858	(8,860)	(476.86)	126,939	23473	(103,466)	(440.79)	
14 TOTAL THERM SALES	1,250,482	2,696,036	1,445,554	53.62	23,991,908	30619048	6,627,140	21.64	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	2,512,660	3,180,000	667,340	20.99	32,511,320	36,115,460	3,604,140	9.98	
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	6,212,000	6,212,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	2,477,780	3,180,000	702,220	22.08	32,553,210	36,115,460	3,562,250	9.86	
19 DEMAND	2,963,100	3,281,400	318,300	9.70	44,012,520	44,091,140	78,620	0.18	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,477,780	3,180,000	702,220	22.08	32,553,210	36,115,460	3,562,250	9.86	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	23,416	5,720	(17,696)	(309.37)	208,880	64,990	(143,890)	(221.40)	
27 TOTAL THERM SALES (24-26 Estimated Only)	5,529,309	3,174,280	(2,355,029)	(74.19)	53,410,993	36,050,470	(17,360,523)	(48.16)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.278	0.403	0.125	31.02	0.324	0.383	0.059	15.40	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	24.496	81.841	57.345	70.07	54.512	88.771	34.259	38.59	
32 DEMAND (5/19)	5.014	5.316	0.302	5.68	6.411	6.396	(0.015)	(0.23)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	30.920	87.861	56.941	64.81	63.627	97.138	33.511	34.50	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	45.772	32.483	(13.289)	(40.91)	60.771	36.118	(24.653)	(68.26)	
40 TOTAL COST OF THERM SOLD (11/27)	13.856	88.020	74.164	84.26	38.780	97.313	58.533	60.15	
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	13.925	88.089	74.164	84.19	38.849	97.382	58.533	60.11	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	13.99504	88.53209	74.537	84.19	39.04441	97.87183	58.827	60.11	
45 PGA FACTOR ROUNDED TO NEAREST .001	13.995	88.532	74.537	84.19	39.044	97.872	58.828	60.11	

2

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERJANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	SEPTEMBER DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	6,978	12,821	5,843	45.57	105,482	138,350	32,868	23.76
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	36,651	36,652	1	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	606,969	2,602,557	1,995,588	76.68	17,745,548	32,059,919	14,314,371	44.65
5 DEMAND	148,575	174,454	25,879	14.83	2,821,553	2,819,870	(1,683)	(0.06)
6 OTHER	1,836	2,385	549	23.02	3,302	27,088	23,786	87.81
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	5.68	0	0	(0)	(0.23)
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(1,343,324)	(1,343,324)	100.00	0	(10,538,215)	(10,538,215)	100.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	766,128	1,450,663	684,535	47.19	20,712,536	24,543,664	3,831,128	15.61
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	10,718	1,858	(8,860)	(476.86)	126,939	23,473	(103,466)	(440.79)
14 TOTAL THERM SALES	1,250,482	2,696,036	1,445,554	53.62	23,991,908	30,619,048	6,627,140	21.64
THERMS PURCHASED								
15 COMMODITY (Pipeline)	2,512,660	3,180,000	667,340	20.99	32,511,320	36,115,460	3,604,140	9.98
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	6,212,000	6,212,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,477,780	3,180,000	702,220	22.08	32,553,210	36,115,460	3,562,250	9.86
19 DEMAND	2,963,100	3,281,400	318,300	9.70	44,012,520	44,091,140	78,620	0.18
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,477,780	3,180,000	702,220	22.08	32,553,210	36,115,460	3,562,250	9.86
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	23,416	5,720	(17,696)	(309.37)	208,880	64,990	(143,890)	(221.40)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,529,309	3,174,280	(2,355,029)	(74.19)	53,410,993	36,050,470	(17,360,523)	(48.16)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.278	0.403	0.125	31.02	0.324	0.383	0.059	15.40
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	24.496	81.841	57.345	70.07	54.512	88.771	34.259	38.59
32 DEMAND (5/112)	5.014	5.316	0.302	5.68	6.411	6.396	(0.015)	(0.23)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	30.920	45.618	14.698	32.22	63.627	67.959	4.332	6.37
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	45.772	32.483	(13.289)	(40.91)	60.771	36.118	(24.653)	(68.26)
40 TOTAL COST OF THERM SOLD (11/27)	13.856	45.701	31.845	69.68	38.780	68.081	29.301	43.04
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42 TOTAL COST OF GAS (40+41)	13.925	45.770	31.845	69.58	38.849	68.150	29.301	42.99
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	13.99504	46.0022	32.005	69.58	39.04441	68.49279	29.448	42.99
45 PGA FACTOR ROUNDED TO NEAREST .001	13.995	46.000	32.005	69.58	39.044	68.493	29.449	43.00

3

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001
CURRENT MONTH: SEPTEMBER 2001

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,363,120	6,458.00	0.273
2 No Notice Commodity Adjustment - System Supply	(82,460)	(286.96)	0.348
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	232,000	807.36	0.348
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,512,660	6,978.40	0.278
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,245,780	552,692.89	24.610
18 Commodity Other - Scheduled FTS - OSSS	232,000	54,275.85	23.395
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,477,780	606,968.74	24.496
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	2,731,100	148,575.16	5.440
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	232,000	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	2,963,100	148,575.16	5.014
OTHER			
33 Legal/Administrative Fees	0	1,836.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Loan Origination Fees	0	0.00	0.000
38 GRI Voluntary R&D	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	1,836.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001
 CURRENT MONTH: SEPTEMBER 2001

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	43836	10-13	73,125.25	0.00	1,770.00	0.00	0.00	71,355.25	0.00
2	FGT	44007	14-17	77,219.91	0.00	0.00	0.00	0.00	77,219.91	0.00
3	FGT	44113	18-19	5,416.61	5,416.61	0.00	0.00	0.00	0.00	0.00
4	FGT	44103	20-21	1,848.75	1,848.75	0.00	0.00	0.00	0.00	0.00
5	FGT	44111	22	(286.96)	(286.96)	0.00	0.00	0.00	0.00	0.00
6			23		0.00	0.00	0.00		0.00	0.00
7			24		0.00	0.00	0.00		0.00	0.00
8	LEGAL/ADMIN			1,836.00	0.00	0.00	0.00	0.00	0.00	1,836.00
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
TOTAL				766,128.30	6,978.40	1,770.00	0.00	606,968.74	148,575.16	1,836.00

4A

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

		CURRENT MONTH: SEPTEMBER				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%		(3)	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch. A-1 Line 4)	606,969	2,602,557	(1,995,588)	(76.68)	17,745,548	32,059,919	(14,314,371)	(44.65)
2	TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	159,160	(1,151,894)	1,311,054	(113.82)	2,966,988	(7,516,255)	10,483,243	(139.47)
3	TOTAL	766,128	1,450,663	(684,535)	(47.19)	20,712,536	24,543,664	(3,831,128)	(15.61)
4	FUEL REVENUES (NET OF REVENUE TAX)	1,250,482	2,696,036	(1,445,554)	(53.62)	23,991,908	30,619,048	(6,627,140)	(21.64)
5	TRUE-UP (COLLECTED) OR REFUNDED	(2,774)	(2,774)	0	0.00	(24,966)	(24,966)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,247,708	2,693,262	(1,445,554)	(53.67)	23,966,942	30,594,082	(6,627,140)	(21.66)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	481,580	1,242,599	(761,019)	(61.24)	3,254,406	6,050,418	(2,796,013)	(46.21)
8	INTEREST PROVISION-THIS PERIOD (21) (2)	4,066	0	4,066	0.00	(15,642)	0	(15,642)	0.00
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	1,347,003	5,841,538	(4,494,535)	(76.94)	(1,428,307)	1,011,527	(2,439,834)	(241.20)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,774	2,774	0	0.00	24,966	24,966	0	0.00
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,835,423	7,086,911	(5,251,488)	(74.10)	1,835,423	7,086,911	(5,251,489)	(74.10)
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,347,003	5,841,538	(4,494,535)	(76.94)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	1,831,357	7,086,911	(5,255,554)	(74.16)				
14	TOTAL (12+13)	3,178,360	12,928,449	(9,750,089)	(75.42)				
15	AVERAGE (50% OF 14)	1,589,180	6,464,225	(4,875,045)	(75.42)				
16	INTEREST RATE - FIRST DAY OF MONTH	3.47%	0.0000%	---	---				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.67%	0.0000%	---	---				
18	TOTAL (16+17)	6.1400%	0.0000%	---	---				
19	AVERAGE (50% OF 18)	3.0700%	0.0000%	---	---				
20	MONTHLY AVERAGE (19/12 Months)	0.256%	0.0000%	---	---				
21	INTEREST PROVISION (15x20)	4,066	0	---	---				

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 2001 THROUGH DECEMBER 2001
SEPTEMBER

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
2	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
3	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
4	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
5	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
6	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
7	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
8	Feb-01		SYS SUPPLY	N/A					N/A	N/A		
9	Feb-01		SYS SUPPLY	N/A					N/A	N/A		
10	Mar-01		SYS SUPPLY	N/A					N/A	N/A		
11	Mar-01		SYS SUPPLY	N/A					N/A	N/A		
12	Mar-01		SYS SUPPLY	N/A					N/A	N/A		
13	Apr-01		SYS SUPPLY	N/A					N/A	N/A		
14	Apr-01		SYS SUPPLY	N/A					N/A	N/A		
15	Apr-01		SYS SUPPLY	N/A					N/A	N/A		
16	May-01		SYS SUPPLY	N/A					N/A	N/A		
17	May-01		SYS SUPPLY	N/A					N/A	N/A		
18	May-01		SYS SUPPLY	N/A					N/A	N/A		
19	May-01		SYS SUPPLY	N/A					N/A	N/A		
20	May-01		SYS SUPPLY	N/A					N/A	N/A		
21	Jun-01		SYS SUPPLY	N/A					N/A	N/A		
22	Jun-01		SYS SUPPLY	N/A					N/A	N/A		
23	Jun-01		SYS SUPPLY	N/A					N/A	N/A		
24	Jul-01		SYS SUPPLY	N/A					N/A	N/A		
25	Jul-01		SYS SUPPLY	N/A					N/A	N/A		
26	Jul-01		SYS SUPPLY	N/A					N/A	N/A		
27	Jul-01		SYS SUPPLY	N/A					N/A	N/A		
28	Jul-01		SYS SUPPLY	N/A					N/A	N/A		
29	Aug-01		SYS SUPPLY	N/A					N/A	N/A		
30	Aug-01		SYS SUPPLY	N/A					N/A	N/A		
31	Aug-01		SYS SUPPLY	N/A					N/A	N/A		
32	Sep-01		SYS SUPPLY	N/A					N/A	N/A		
33	Sep-01		SYS SUPPLY	N/A					N/A	N/A		
TOTAL					30,613,830	1,939,380	32,553,210	17,745,549				54.51243954

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FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: JANUARY 2001 THROUGH DECEMBER 2001
 MONTH: SEPTEMBER 2001

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
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32								
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34								
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37								
38								
39								
40								
41								
42								
43								
TOTAL			8,864	8,651	265,892	259,512		
							WEIGHTED AVERAGE	
							\$2.2828	\$2.3389

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

		CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11)	610,658	646,500	35,842	5.54	8,680,091	8,715,320	35,229	0.40
RESIDENTIAL SERVICE (RS)	(21), (31)	492,150	543,960	51,810	9.52	7,818,841	7,945,590	126,749	1.60
LARGE VOLUME SERVICE (LVS)	(51)	1,436,387	1,866,590	430,203	23.05	15,307,261	18,309,510	3,002,249	16.40
GEN SERVICE TRANS (GSTS)	(90)	6,948	-	(6,948)	-	8,838	-	(8,838)	-
LARGE VOL TRANS (LVTS)	(91), (94)	567,271	82,880	(484,391)	(584.45)	3,426,861	745,920	(2,680,941)	(359.41)
TOTAL FIRM		3,113,413	3,139,930	26,517	0.84	35,241,892	35,716,340	474,448	1.33
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	156,005	117,230	(38,775)	(33.08)	1,145,906	1,080,050	(65,856)	(6.10)
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	192,927	74,900	(118,027)	(157.58)	2,796,928	696,740	(2,100,188)	(301.43)
LG VOL INTER TRANS SER (LVITS)	(93)	1,834,964	1,824,000	(10,964)	(0.60)	12,286,887	16,416,000	4,129,113	25.15
OFF SYS SALES SERVICE (OSSSS-1)	(95)	232,000	-	(232,000)	-	1,939,380	-	(1,939,380)	-
TOTAL INTERRUPTIBLE		2,415,896	2,016,130	(399,766)	(19.83)	18,169,101	18,192,790	23,689	0.13
TOTAL THERM SALES		5,529,309	5,156,060	(373,249)	(7.24)	53,410,993	53,909,130	498,137	0.92
NUMBER OF CUSTOMERS (FIRM)						AVG. NO. OF CUSTOMERS PERIOD TO DATE			
GENERAL SERVICE (GS)	(11)	2,881	3,075	194	6.31	2,917	3,043	126	4.14
RESIDENTIAL SERVICE (RS)	(21), (31)	36,109	36,404	295	0.81	36,577	36,762	185	0.50
LARGE VOLUME SERVICE (LVS)	(51)	964	869	(95)	(10.93)	982	897	(85)	(9.48)
GEN SERVICE TRANS (GSTS)	(90)	30	-	(30)	-	5	-	(5)	-
LARGE VOL TRANS (LVTS)	(91), (94)	76	8	(68)	(850.00)	20	8	(12)	(150.00)
TOTAL FIRM		40,060	40,356	296	0.73	40,501	40,710	209	0.51
NUMBER OF CUSTOMERS (INTERRUPTIBLE)						AVG. NO. OF CUSTOMERS PERIOD TO DATE			
INTERRUPTIBLE SERVICE (IS)	(61)	7	6	(1)	(16.67)	7	6	(1)	(16.67)
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	6	8	2	25.00	7	8	1	12.50
LG VOL INTER TRANS SER (LVITS)	(93)	1	1	-	-	1	1	-	-
OFF SYS SALES SERVICE (OSSSS-1)	(95)	2	-	(2)	-	1	-	(1)	-
TOTAL INTERRUPTIBLE		16	15	(1)	(6.67)	16	15	(1)	(6.67)
TOTAL CUSTOMERS		40,076	40,371	295	0.73	40,517	40,725	208	0.51
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS)	(11)	212	210	(2)	(0.95)	2,976	2,864	(112)	(3.91)
RESIDENTIAL SERVICE (RS)	(21), (31)	14	15	1	6.67	214	216	2	0.93
LARGE VOLUME SERVICE (LVS)	(51)	1,490	2,148	658	30.63	15,588	20,412	4,824	23.63
GEN SERVICE TRANS (GSTS)	(90)	232	-	(232)	-	1,768	-	(1,768)	-
LARGE VOL TRANS (LVTS)	(91), (94)	7,464	10,360	2,896	27.95	171,343	93,240	(78,103)	(83.77)
INTERRUPTIBLE SERVICE (IS)	(61)	22,286	19,538	(2,748)	(14.06)	163,701	180,008	16,307	9.06
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	32,155	9,363	(22,792)	(243.43)	399,561	87,093	(312,468)	(358.78)
LG VOL INTER TRANS SER (LVITS)	(93)	1,834,964	1,824,000	(10,964)	(0.60)	12,286,887	16,416,000	4,129,113	25.15
OFF SYS SALES SERVICE (OSSSS-1)	(95)	116,000	-	(116,000)	-	1,939,380	-	(1,939,380)	-

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ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0447	1.0602	1.0651	1.0588	1.0546	1.0529	1.0501	1.0454	1.0452	1.0446	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.07	1.08	1.07	1.07	1.07	1.06	1.06	1.06	1.06	#DIV/0!	#DIV/0!
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0447	1.0602	1.0637	1.0579	1.0533	1.0521	1.0499	1.0450	1.0445	1.0435	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.08	1.08	1.08	1.07	1.07	1.07	1.06	1.06	1.06	#DIV/0!	#DIV/0!

91



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: October 01, 2001
Net Due Date: October 01, 2001
Invoice Identifier: 43836
Invoice Total Amount: \$73,425.25

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 09/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount	Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.3687	0.0030		283,800	105,488.46			
		RDM		0.0590			30,000	1,770.00			
		NO NOTICE RESERVATION CHARGE									
		RD1		0.3687	0.0030		-3,000	-1,115.10	197177678		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16103									
		RD1		0.3687	0.0030		-6,000	-2,230.20	197177678		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16104									
		RD1		0.3687	0.0030		-6,000	-2,230.20	197177678		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16105									
		RD1		0.3687	0.0030		-9,000	-3,345.30	197177678		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16106									
		RD1		0.3687	0.0030		-3,000	-1,115.10	197177678		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16107									
		RD1		0.3687	0.0030		-3,000	-1,115.10	197177678		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16108									
		RD1		0.3687	0.0030		-1,440	-535.25	788494961		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16105									
		RD1		0.3687	0.0030		-210	-78.06	788494961		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16106									
		RD1		0.3687	0.0030		-120	-44.60	788494961		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16108									
		RD1		0.3687	0.0030		-270	-100.36	788494961		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16109									
		RD1		0.3687	0.0030		-1,080	-401.44	788494961		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16156									
		RD1		0.3687	0.0030		-3,330	-1,237.76	197177678		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16103									

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10



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: October 01, 2001
Net Due Date: October 11, 2001
Invoice Identifier: 43836
Invoice Total Amount: \$73,125.25

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank, Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 09/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Def Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16104		RD1		0.3687	0.0030		0.3717	-3,360	-1,248.91	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16105		RD1		0.3687	0.0030		0.3717	-5,790	-2,152.14	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16108		RD1		0.3687	0.0030		0.3717	-120	-44.60	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16109		RD1		0.3687	0.0030		0.3717	-7,350	-2,732.00	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16156		RD1		0.3687	0.0030		0.3717	-5,820	-2,163.29	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16157		RD1		0.3687	0.0030		0.3717	-5,910	-2,196.75	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 62992		RD1		0.3687	0.0030		0.3717	-1,530	-568.70	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16103		RD1		0.3687	0.0030		0.3717	-30	-11.15	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16104		RD1		0.3687	0.0030		0.3717	-60	-22.30	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16105		RD1		0.3687	0.0030		0.3717	-4,470	-1,661.50	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16106		RD1		0.3687	0.0030		0.3717	-180	-66.91	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16107		RD1		0.3687	0.0030		0.3717	-2,400	-892.08	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16108		RD1		0.3687	0.0030		0.3717	-420	-156.11	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16109		RD1		0.3687	0.0030		0.3717	-870	-323.38	968786749	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 09/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: October 01, 2001
Net Due Date: October 01, 2001
Invoice Identifier: 43836
Invoice Total Amount: \$73,125.25

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 09/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount	Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16156		RD1		0.3687	0.0030		-60	-22.30	968786749	RC2	
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16157		RD1		0.3687	0.0030		-60	-22.30	968786749	RC2	
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16158		RD1		0.3687	0.0030		-180	-66.91	968786749	RC2	
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16103		RD1		0.3687	0.0030		-240	-89.21	017128898	RC2	
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16105		RD1		0.3687	0.0030		-240	-89.21	017128898	RC2	
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16107		RD1		0.3687	0.0030		-780	-289.93	017128898	RC2	
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16108		RD1		0.3687	0.0030		-1,500	-557.55	017128898	RC2	
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16109		RD1		0.3687	0.0030		-930	-345.68	017128898	RC2	
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16104		RD1		0.3687	0.0030		-690	-256.47	835490418	RC2	
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16105		RD1		0.3687	0.0030		-3,630	-1,349.27	835490418	RC2	
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16107		RD1		0.3687	0.0030		-2,820	-1,048.19	835490418	RC2	
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16108		RD1		0.3687	0.0030		-2,190	-814.02	835490418	RC2	
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16109		RD1		0.3687	0.0030		-2,250	-836.33	835490418	RC2	
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16156		RD1		0.3687	0.0030		-1,500	-557.55	835490418	RC2	

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 09/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: October 01, 2001
Net Due Date: October 14, 2001
Invoice Identifier: 43836
Invoice Total Amount: \$73,125.25

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 5009 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 09/01/2001 **Contact Name:** James Cramer
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 09/30/2001 **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
Total for Contract 5009:									221,970	\$73,125.25	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1310.84	74436.09
1999	0.0076	1111.06	74236.31
2000	0.0066	889.09	74014.34
2001	0.003	90.00	73215.25
0	0	0.00	0.00

13

13



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 09/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: October 01, 2001
Net Due Date: October 01, 2001
Invoice Identifier: 44007
Invoice Total Amount: \$77,219.91

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 3624 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 09/01/2001 **Contact Name:** James Cramer
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 09/30/2001 **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Pty ID	Repl Ref Cd
				Base	Surc	Disc				
		RD1		0.7618	0.0030	0.0192	0.7456	134,340	100,163.90	
		RD1		0.7618	0.0030		0.7648	-570	-435.94	788494961 RC2
		RD1		0.7618	0.0030		0.7648	-90	-68.83	788494961 RC2
		RD1		0.7618	0.0030		0.7648	-60	-45.89	788494961 RC2
		RD1		0.7618	0.0030		0.7648	-120	-91.78	788494961 RC2
		RD1		0.7618	0.0030		0.7648	-750	-573.60	788494961 RC2
		RD1		0.7618	0.0030		0.7648	-30	-22.94	968786749 RC2
		RD1		0.7618	0.0030		0.7648	-1,830	-1,399.58	968786749 RC2
		RD1		0.7618	0.0030		0.7648	-60	-45.89	968786749 RC2
		RD1		0.7618	0.0030		0.7648	-990	-757.15	968786749 RC2
		RD1		0.7618	0.0030		0.7648	-150	-114.72	968786749 RC2
		RD1		0.7618	0.0030		0.7648	-360	-275.33	968786749 RC2
		RD1		0.7618	0.0030		0.7648	-60	-45.89	968786749 RC2
		RD1		0.7618	0.0030		0.7648	-30	-22.94	968786749 RC2

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: October 01, 2001
Net Due Date: October 01, 2001
Invoice Identifier: 44007
Invoice Total Amount: \$772,991

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 09/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16158		RD1		0.7618	0.0030		-150	-114.72	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16103		RD1		0.7618	0.0030		-1,350	-1,032.48	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16104		RD1		0.7618	0.0030		-1,350	-1,032.48	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16105		RD1		0.7618	0.0030		-2,340	-1,789.63	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16108		RD1		0.7618	0.0030		-60	-45.89	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16109		RD1		0.7618	0.0030		-2,970	-2,271.46	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16156		RD1		0.7618	0.0030		-4,140	-3,166.27	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16157		RD1		0.7618	0.0030		-4,230	-3,235.10	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 62992		RD1		0.7618	0.0030		-1,080	-825.98	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16103		RD1		0.7618	0.0030		-90	-68.83	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16105		RD1		0.7618	0.0030		-90	-68.83	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16107		RD1		0.7618	0.0030		-300	-229.44	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16108		RD1		0.7618	0.0030		-600	-458.88	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16109		RD1		0.7618	0.0030		-360	-275.33	017128898	RC2

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: October 01, 2001
Net Due Date: October 14, 2001
Invoice Identifier: 44007
Invoice Total Amount: \$71,249.94

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account # [REDACTED]
ABA # [REDACTED]

Bill-Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 09/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Ref Cd
				Base	Surc	Disc				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16104		RD1		0.7618	0.0030		-300	-229.44	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16105		RD1		0.7618	0.0030		-1,470	-1,124.26	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16107		RD1		0.7618	0.0030		-1,140	-871.87	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16108		RD1		0.7618	0.0030		-870	-665.38	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16109		RD1		0.7618	0.0030		-930	-711.26	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16156		RD1		0.7618	0.0030		-1,080	-825.98	835490418	RC2

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16



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: October 01, 2001
Net Due Date: October 11, 2001
Invoice Identifier: 44007
Invoice Total Amount: \$77,219.91

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 09/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 3624:								104,340	\$77,219.91		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	976.89	78196.80
1999	0.0076	882.98	78102.89
2000	0.0066	778.64	77998.55
2001	0.003	403.02	77622.93
0	0	0.00	0.00

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: October 10, 2001

Nat'l Disc Date: October 20, 2001

Invoice Identifier: 44113

Invoice Total Amount: \$5,416.51

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 09/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0036		0.0348	21,670	754.12		
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0036		0.0348	14,920	519.22		
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0036		0.0348	10,320	359.14		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0036		0.0348	7,770	270.40		
	3161 FPU-LAKE WORTH	COT		0.0312	0.0036		0.0348	13,200	459.36		
	3163 FPU-BOYNTON BEACH	COT		0.0312	0.0036		0.0348	12,420	432.22		
	3165 FPU-BOCA RATON	COT		0.0312	0.0036		0.0348	36,369	1,265.64		
	3262 FPU-SANFORD	COT		0.0312	0.0036		0.0348	9,720	338.26		
	3261 FPU-SANFORD WEST	COT		0.0312	0.0036		0.0348	390	13.57		
	3277 FPU-DELAND	COT		0.0312	0.0036		0.0348	1,770	61.60		
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0036		0.0348	23,200	807.36		
	217831 FLORIDA PUBLIC	COT		0.0312	0.0036		0.0348	3,900	135.72		

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Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

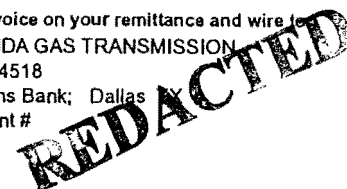
Invoice Date: October 10, 2001

Net Due Date: October 20, 2001

Invoice Identifier: 44113

Invoice Total Amount: \$5,416.61

Please reference this invoice on your remittance and wire to
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas
Account #
ABA #



Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 09/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 5009:									155,649	\$5,416.61		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	280.17	5696.78
1999	0.0075	77.83	5494.44
2000	0.0072	31.13	5447.74
2001	0.007	0.00	5416.61
0	0	0.00	0.00

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: October 10, 2001
Net Due Date: October 20, 2001
Invoice Identifier: 44103
Invoice Total Amount: \$1,848.75

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 09/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Ref Cd
				Base	Surc	Disc	Net				
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0036		0.0178	6,870	122.29		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0036		0.0178	7,295	129.85		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0036		0.0178	11,310	201.32		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0036		0.0178	13,080	232.82		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0036		0.0178	9,090	161.80		
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0036		0.0178	5,400	96.12		
	3165 FPU-BOCA RATON	COT		0.0142	0.0036		0.0178	17,398	309.68		
	3262 FPU-SANFORD	COT		0.0142	0.0036		0.0178	3,780	67.28		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0036		0.0178	8,400	149.52		
	3277 FPU-DELAND	COT		0.0142	0.0036		0.0178	13,140	233.89		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0036		0.0178	8,100	144.18		

PENDING

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Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: October 10, 2001

Net Due Date: October 20, 2001

Invoice Identifier: 44103

Invoice Total Amount: \$1,848.75

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank, Dallas TX
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 09/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 09/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
Total for Contract 3624:								103,863	\$1,848.75	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	186.94	2035.69
1999	0.0075	51.92	1900.67
2000	0.0072	20.76	1869.51
2001	0.007	0.00	1848.75
0	0	0.00	0.00

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: October 10, 2001
Net Due Date: October 20, 2001
Invoice Identifier: 44111
Invoice Total Amount: \$286.96

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank, N.A. TX
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 5002 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 09/01/2001 **Contact Name:** James Cramer
Svc Code: OB **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 09/30/2001 **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
NO NOTICE		COT		0.0312	0.0036		0.0348	-8,246	-286.96		
Total for Contract 5002:								-8,246	-\$286.96		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-286.96
1999	0.0075	0.00	-286.96
2000	0.0072	0.00	-286.96
2001	0.007	0.00	-286.96
0	0	0.00	0.00

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