

ST. JOE NATURAL GAS COMPANY, INC.

P O BOX 549 PHONE (850) 229-8216

PORT ST. JOE, FLORIDA 32457

ORIGINAL



October 19, 2001

Ms. Blanca S Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

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Re: Docket No. 010003-GU  
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of September, 2001.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

*Stuart Shoaf*  
Stuart L Shoaf  
President

Enclosures

cc: All Parties of Record

- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CHP \_\_\_\_\_
- COM \_\_\_\_\_
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- LEG \_\_\_\_\_
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St Joe Natural Gas Co., Inc.  
Docket No. 010003-GU  
October 19, 2001

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 2/14/96)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 01 Through DECEMBER 01							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		SEPTEMBER 2001		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$106.80	\$113.12	\$6.32	5.59	\$434.32	\$440.64	\$6.32	1.43
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$40,784.85	\$33,236.65	(\$7,548.20)	-22.71	\$646,700.47	\$639,152.27	(\$7,548.20)	-1.18
5	DEMAND	\$4,454.40	\$4,457.40	\$3.00	0.07	\$132,658.96	\$132,661.96	\$3.00	0.00
6	OVERAGE ALERT DAY CHARGE & AC OFO CHARGE	(\$4,248.60)	(\$10,432.80)	(\$6,184.20)	59.28	(\$17,186.01)	(\$23,370.21)	(\$6,184.20)	26.46
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$41,097.45	\$27,374.37	(\$13,723.08)	-50.13	\$762,607.74	\$748,884.66	(\$13,723.08)	-1.83
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$23.64	\$0.00	(\$23.64)	ERR	\$521.23	\$497.58	(\$23.64)	-4.75
14	TOTAL THERM SALES	\$28,572.15	\$27,374.37	(\$1,197.78)	-4.38	\$825,991.00	\$824,793.22	(\$1,197.78)	-0.15
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	60,000	53,540	(6,460)	-12.07	244,000	237,540	(6,460)	-2.72
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	89,950	61,500	(28,450)	-46.26	909,491	881,041	(28,450)	-3.23
19	DEMAND	60,000	60,000	0	0.00	306,000	306,000	0	0.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	60,000	53,540	(6,460)	-12.07	244,000	237,540	(6,460)	-2.72
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	44	0	(44)	ERR	579	534	(44)	-8.31
27	TOTAL THERM SALES	53,655	53,540	(115)	-0.21	1,042,319	1,042,204	(115)	-0.01
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00178	0.00211	0.00033	15.75	0.00178	0.00186	0.00008	4.04
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.45342	0.54043	0.08702	16.10	0.71106	0.72545	0.01439	1.98
32	DEMAND (5/19)	0.07424	0.07429	0.00005	0.07	0.43353	0.43354	0.00001	0.00
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.68496	0.51129	-0.17367	-33.97	0.73165	0.71856	-0.01309	-1.82
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.53253	ERR	ERR	ERR	0.90100	0.93163	0.03063	3.29
40	TOTAL THERM SALES (11/27)	0.76596	0.51129	-0.25468	-49.81	0.73165	0.71856	-0.01309	-1.82
41	TRUE-UP (E-2)	0.02124	0.02124	0.00000	0.00000	0.02124	0.02124	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.78720	0.53253	-0.25468	-47.82	0.75289	0.73980	-0.01309	-1.77
43	REVENUE TAX FACTOR	1.03093	1.03093	0.00000	0	1.03093	1.03093	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.81155	0.54900	-0.26255	-47.82	0.77617	0.76268	-0.01349	-1.77
45	PGA FACTOR ROUNDED TO NEAREST .001	0.812	0.549	(0)	-47.91	0.776	0.763	(0)	-1.70

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 01 THROUGH: DECEMBER 01  
 CURRENT MONTH: SEPTEMBER 2001

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2	60,000	\$106 80	0 00178
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMMODITY (Pipeline)	60,000	\$106 80	0 00178
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	61,500	\$32,164.50	0 52300
18 Commodity Other - Scheduled City Gate			ERR
19 Imbalance Cashout - Transporting Customers			ERR
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers	28,450	\$8,620 35	0.30300
22 Imbalance Bookout - Other Shippers			ERR
23 Imbalance Cashout - FGT			ERR
24 TOTAL COMMODITY OTHER	89,950	\$40,784 85	0.45342
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	60,000	\$4,454 40	0 07424
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	60,000	\$4,454.40	0.07424
<b>OTHER</b>			
33 FGT REFUND			ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 Overage Alert Day Charge		\$4,595 43	ERR
37 Overage Alert Day Charge - Received Arizona		(\$8,844.03)	ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$4,248.60)	ERR

FOR THE PERIOD OF: JANUARY 01 Through DECEMBER 01

	CURRENT MONTH:		SEPTEMBER 2001		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST	LINE 4	\$40,785	\$33,237	(7,548)	-0.23	\$646,700	\$639,152	(7,548)	-0.01
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$313	(\$5,862)	(6,175)	1.05	\$115,907	\$109,732	(6,175)	-0.06
3 TOTAL		\$41,097	\$27,374	(13,723)	-0.50	\$762,608	\$748,885	(13,723)	-0.02
4 FUEL REVENUES		\$28,572	\$27,374	(1,198)	-0.04	\$825,991	\$824,793	(1,198)	-0.00
(NET OF REVENUE TAX)									
5 TRUE-UP(COLLECTED) OR REFUNDED		(\$2,135)	(\$2,135)	0	0.00	(\$19,214)	(\$19,214)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$26,437	\$25,239	(1,198)	-0.05	\$806,777	\$805,579	(1,198)	-0.00
(LINE 4 (+ or -) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD		(\$14,660)	(\$2,135)	12,525	-5.87	\$44,169	\$56,694	12,525	0.22
(LINE 6 - LINE 3)									
8 INTEREST PROVISION-THIS PERIOD (21)		(\$120)	(\$104)	16	-0.15	(\$2,981)	(\$2,965)	16	-0.01
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$40,572)	(\$40,572)	0	0.00	(\$113,619)	(\$113,619)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		\$2,135	\$2,135	0	0.00	\$19,214	\$19,214	0	0.00
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		(\$53,217)	(\$40,676)	12,541	-0.31	(\$53,217)	(\$40,676)	12,541	-0.31
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(40,572)	(40,572)	0	0.00				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(53,097)	(40,572)	12,525	-0.31				
14 TOTAL (12+13)		(93,669)	(81,144)	12,525	-0.15				
15 AVERAGE (50% OF 14)		(46,835)	(40,572)	6,263	-0.15				
16 INTEREST RATE - FIRST DAY OF MONTH		3.47	3.47	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		2.67	2.67	0.00	0.00				
18 TOTAL (16+17)		6.14	6.14	0.00	0.00				
19 AVERAGE (50% OF 18)		3.07	3.07	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.26	0.26	0.00	0.00				
21 INTEREST PROVISION (15x20)		(120)	(104)	16	-0.15				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2001 Through

DECEMBER 2001

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

SEPTEMBER

-A-      -B-      -C-      -D-      -E-      -F-      -G-      -H-      -I-      -J-      -K-      -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	SEP	FGT	SJNG	FT		0					ERR	
2	"	PRIOR	SJNG	FT	61,500	61,500	\$32,164.50		\$4,454.40	\$21.60	52.30	
3	"	AC	SJNG	CO	28,450	28,450	\$8,620.35				30.30	
4						0		\$85.20				
5						0						
6						0						
7						0						
8						0						
9						0						
10						0						
11						0						
12						0						
13						0						
14						0						
15						0						
16						0						
17						0						
18						0						
19						0						
20						0						
21						0						
22						0						
23						0						
24						0						
25						0						
26						0						
27						0						
28						0						
29						0						
30						0						
TOTAL						89,950	0	\$40,784.85	\$85.20	\$4,454.40	\$21.60	50.41

COMPANY: ST JOE NATURAL GAS		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF: JANUARY 2001		Through		DECEMBER 2001		PAGE 1 OF 1	
MONTH: SEPTEMBER							
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	DRN#716	205	200	6,150	6,002	5.23	5.36
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	205	200	6,150	6,002		
27.				WEIGHTED AVERAGE		5.23	5.36
<b>NOTE:</b> CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES							

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2001		Through		DECEMBER 2001			
		CURRENT MONTH: SEPTEMBER			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	36,491	49,664	13,173	0.36	756,488	696,349	(60,139)	-0.08	
COMMERCIAL	3,588	4,785	1,197	0.33	84,198	67,093	(17,105)	-0.20	
COMMERCIAL LARGE VOL. 1	13,576	12,435	(1,141)	-0.08	176,954	174,346	(2,608)	-0.01	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	53,655	66,884	13,229	0.25	1,017,640	937,788	(79,852)	-0.08	
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE - TRANSPORT.	783,510	828,582	45,072	0.06	7,261,700	7,457,238	195,538	0.03	
INTERRUPTIBLE	0	56	56	ERR	8,910	504	(8,406)	-0.94	
LARGE INTERRUPTIBLE	0	0	0	ERR	15,769	0	(15,769)	-1.00	
TOTAL INTERRUPTIBLE	783,510	828,638	45,128	0.06	7,286,379	7,457,742	171,363	0.02	
TOTAL THERM SALES	837,165	895,522	58,357	0.07	8,304,019	8,395,530	91,511	0.01	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	3,061	3,213	152	0.05	3,128	3,213	85	0.03	
COMMERCIAL	213	220	7	0.03	217	220	3	0.01	
COMMERCIAL LARGE VOL. 1	40	38	(2)	-0.05	40	38	(2)	-0.05	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,314	3,471	157	0.05	3,385	3,471	86	0.03	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERRUPTIBLE - TRANSPORT.	4	4	0	0.00	4	4	0	0.00	
INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,318	3,475	157	0.05	3,389	3,475	86	0.03	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	12	15	4	0.30	27	24	(3)	-0.10	
COMMERCIAL	17	22	5	0.29	43	34	(9)	-0.21	
COMMERCIAL LARGE VOL. 1	339	327	(12)	-0.04	492	510	18	0.04	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	195,878	207,146	11,268	0.06	202,704	207,146	4,442	0.02	
INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	



COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2001		through					DECEMBER 2001				
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>													
THERMS PURCHASED = AVERAGE BTU CONTENT	CCF PURCHASED	1 059087	1 042076	1.055472	1 052972	1.05178	1.047423	1.045023	1 041251	1.038216			
<b>2 PRESSURE CORRECTION FACTOR</b>													
a. DELIVERY PRESSURE OF GAS SOLD psia		14 98	14.98	14.98	14 98	14.98	14.98	14 98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14 73	14.73	14.73	14.73	14 73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.016972	1 016972	1 016972	1.016972	1.016972	1.016972	1.016972	1.016972	1 016972	1.016972	1.016972	1.016972
<b>3 BILLING FACTOR</b>													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1 077062	1 059762	1.073385	1 070843	1.069631	1.065201	1.062759	1.058923	1.055837	0	0	0

# INVOICE

**PRIOR ENERGY**  
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Phone: (251) 470-0321  
 Fax: (251) 470-0703

St. Joe Natural Gas Company, Inc.  
 301 Long Road  
 Port St. Joe, FL 32456  
 Attn: Stuart Shoaf  
 FAX: 1-850-229-8392

Invoice Number: 22625  
 Invoice Date: October 10, 2001  
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
09 / 01	Pipeline: Florida Gas Transmission						
	CS #11 MOUNT VERNON 716	6,150	\$ 5.23000	\$32,164.50	\$0.00	\$0.00	\$32,164.50
	Invoice Total:	6,150		\$32,164.50	\$0.00	\$0.00	\$32,164.50
						<b>NET DUE:</b>	<b>\$32,164.50</b>

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA  
 ABA:  
 ACCT. OF: PRIOR ENERGY CORPORATION  
 ACCOUNT

**REDACTED**

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 10/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: ST. JOE NATURAL GAS COMPANY  
ATTN: PARKER DONNA  
POST OFFICE BOX 549  
  
PORT ST JOE FL 32456-0549

Invoice Date: October 10, 2001  
Net Due Date: **October 20, 2001**  
Invoice Identifier: 44106  
Invoice Total Amount: **\$106.80**

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 008803884

Svc Req K: 3635      Svc Req: ST. JOE NATURAL      Acct No: 4133 4000002553      Beg Date: 09/01/2001      Contact Name: Marion Collins  
Svc Code: FT      Svc Req ID: 008803884      Prev Inv ID:      End Date: 09/30/2001      Contact Phone: (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	68141 ST. JOE OVERSTREET	COT		0.0142	0.0036		0.0178	6,000	106.80		
<b>Total for Contract 3635:</b>								<b>6,000</b>	<b>\$106.80</b>		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

**Gas Research Institute (GRI) Contributions:**  
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	10.80	117.60
1999	0.0075	3.00	109.80
2000	0.0072	1.20	108.00
2001	0.007	0.00	106.80
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 09/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: ST. JOE NATURAL GAS COMPANY  
ATTN: PARKER DONNA  
POST OFFICE BOX 549  
  
PORT ST JOE FL 32456-0549

Invoice Date: October 01, 2001

Net Due Date: October 11, 2001

Invoice Identifier: 44012

Invoice Total Amount: \$4,454.40

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank, Dallas, TX  
ABA: **REDACTED**

Bill Pty Duns: 008803884

Svc Req K: 3635      Svc Req: ST. JOE NATURAL      Acct No: 4133 400002553      Beg Date: 09/01/2001      Contact Name: Marion Collins  
Svc Code: FT      Svc Req ID: 008803884      Prev Inv ID:      End Date: 09/30/2001      Contact Phone: (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
		RD1		0.7618	0.0030	0.0224	0.7424	6,000	4,454.40	
Total for Contract 3635:								6,000	\$4,454.40	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

<b>Gas Research Institute (GRI) Contributions:</b>			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	51.00	4505.40
1999	0.0076	45.60	4500.00
2000	0.0066	39.60	4494.00
2001	0.003	18.00	4472.40
0	0	0.00	0.00



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 09/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: ST. JOE NATURAL GAS COMPANY  
ATTN: PARKER DONNA  
POST OFFICE BOX 549  
  
PORT ST JOE FL 32456-0549

Invoice Date: September 10, 2001

Net Due Date: September 20, 2001

Invoice Identifier: 43781

Invoice Total Amount: \$4,595.43

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank: Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 008803884

Svc Req K: 5108      Svc Req: ST. JOE NATURAL      Acct No: 4133 400002553      Beg Date: 08/01/2001      Contact Name: Marion Collins  
Svc Code: OB      Svc Req ID: 008803884      Prev Inv ID:      End Date: 08/31/2001      Contact Phone: (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
		OAD		6.6728	0.0066	6.6794	688	4,595.43		

OVERAGE ALERT DAY CHARGE ON 09/26/01.

Total for Contract 5108: 

688	\$4,595.43
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Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

*pd 9/20/01 wire  
Acct # 804-3*

Late Payment Charges are assessed on past due balances paid after the invoice date.

**USAGE INVOICE**  
**ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **ARIZONA CHEMICAL COMPANY**  
**c/o INTERNATIONAL PAPER**  
**ENERGY PROCUREMENT DEPARTMENT**  
**6400 POPULAR AVENUE**  
**MEMPHIS, TENNESSEE 38197**

Aaron Wakefield  
 Phone: (901) 763-6514  
 Fax: (901) 763-7273

DATE: **September 4, 2001**  
 DELINQUENT: **September 24, 2001**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL**  
 Account No. **REDACTED**  
 Route No. **REDACTED**  
**FAX NOTICE UPON RECEIPT**

INVOICE NO.: **37140**  
 CONTRACT NO.: **CTS-003**  
 DATED: **FEBRUARY 28, 1998**

For Further Information Call: **Stuart Shoaf** Phone (850) 229-8216, Fax (850) 229-8392

*Rec 9/24/01*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	August 2001	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge	1-31	\$0.03676	\$0.03676	784,940	\$28,854.39
System - Non-Fuel Charge		\$0.03676			
System - Fuel Charge		\$0.45900			
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	768,810	(\$3,006.05)
Gross Receipts Tax		2.50%			\$721.21
Port St Joe Utility Tax	August 2001				\$25.00
<b>NET GAS BILL</b>					<u>\$29,594.56</u>
Cash Out	August 2001	\$0.30300	\$0.30300	(28,450)	(\$8,620.35)
OFO Charge	August 2001	\$0.71786	\$0.71786	12,320	\$8,844.03
Gas Service at:	Arizona Chemical Kenny Mill Rd Port St Joe, FL				<u>\$29,818.24</u>
<b>TOTAL AMOUNT DUE THIS INVOICE</b>					<b>\$29,818.24</b>

*Acct # 801*  
*#804-3*

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$447.27