

ORIGINAL

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Matthew M. Childs, P.A.

October 22, 2001

- VIA HAND DELIVERY -

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, Florida 32399

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RE: DOCKET NO. 010001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of September, 2001.

Respectfully submitted,

Charles A. Kepton for
Matthew M. Childs, P.A.

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**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: SEPTEMBER 2001**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	186,206,275	219,664,750	(33,458,475)	(15.2)	7,734,616	7,939,700	(205,084)	(2.6)	2.4074	2.7667	(0.3593)	(13.0)
2 Nuclear Fuel Disposal Costs	1,990,108	1,916,901	73,207	3.8	2,198,845	2,063,180	135,665	6.6	0.0905	0.0929	(0.0024)	(2.6)
3 Coal Car Investment	308,549	308,549	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	202,949	202,949	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,537,454)	(3,043,183)	(494,271)	16.2	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	185,170,427	219,049,966	(33,879,539)	(15.5)	7,734,616	7,939,700	(205,084)	(2.6)	2.3940	2.7589	(0.3649)	(13.2)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	13,522,044	14,290,570	(768,526)	(5.4)	980,158	967,776	12,382	1.3	1.3796	1.4766	(0.0970)	(6.6)
7 Energy Cost of Florida Economy/OS Purchases (A9)	2,282,585	2,752,890	(470,305)	(17.1)	83,473	85,680	(2,207)	(2.6)	2.7345	3.2130	(0.4785)	(14.9)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	4,831,314	6,140,160	(1,308,846)	NA	137,932	149,760	(11,828)	NA	3.5027	4.1000	(0.5973)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	10,296,085	13,112,110	(2,816,025)	(21.5)	521,949	610,679	(88,730)	(14.5)	1.9726	2.1471	(0.1745)	(8.1)
12 TOTAL COST OF PURCHASED POWER	30,932,028	36,295,730	(5,363,702)	(14.8)	1,723,512	1,813,895	(90,383)	(5.0)	1.7947	2.0010	(0.2063)	(10.3)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	216,102,455	255,345,696	(39,243,241)	(15.4)	9,458,128	9,753,595	(295,467)	(3.0)	2.2848	2.6180	(0.3332)	(12.7)
14 Fuel Cost of Economy and Other Power Sales (A6)	(3,510,159)	(7,120,400)	3,610,241	(50.7)	(83,344)	(140,000)	56,656	(40.5)	4.2117	5.0660	(0.8743)	(17.2)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(191,398)	(136,790)	(54,608)	39.9	(47,109)	(43,864)	(3,245)	7.4	0.4063	0.3119	0.0944	30.3
17 Revenues from Off-System Sales (A6)	(910,985)	(511,210)	(399,775)	78.2								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(3,701,557)	(7,257,190)	3,555,633	(49.0)	(130,453)	(183,864)	53,411	(29.0)	2.8375	3.9470	(1.1095)	(28.1)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	211,489,913	247,577,296	(36,087,383)	(14.6)	9,327,675	9,569,731	(242,056)	(2.5)	2.2673	2.5871	(0.3198)	(12.4)
21 Net Unbilled Sales *	(7,527,028)	5,274,759	(12,801,787)	NA	(331,982)	203,887	(535,869)	NA	(0.0835)	0.0585	(0.1420)	NA
22 Company Use *	289,868	356,251	(66,383)	NA	12,785	13,771	(986)	NA	0.0032	0.0040	(0.0008)	NA
23 T & D Losses *	12,350,029	6,370,200	5,979,829	NA	544,702	246,229	298,473	NA	0.1371	0.0707	0.0664	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	211,489,913	247,577,296	(36,087,383)	(14.6)	9,010,225,611	9,011,876,000	(1,650,389)	(0.0)	2.3472	2.7472	(0.4000)	(14.6)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	14,169	15,869	(1,700)	(10.7)	603,684	578,000	25,684	4.4	2.3472	2.7472	(0.4000)	(14.6)
26 Jurisdictional KWH Sales	211,475,743	247,561,426	(36,085,683)	(14.6)	9,009,621,927	9,011,298,000	(1,676,073)	(0.0)	2.3472	2.7472	(0.4000)	(14.6)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00046	1.00046	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	211,573,022	247,675,304	(36,102,282)	(14.6)	9,009,621,927	9,011,298,000	(1,676,073)	(0.0)	2.3483	2.7485	(0.4002)	(14.6)
28 TRUE-UP **	30,117,676	30,117,676	0	NA	9,009,621,927	9,011,298,000	(1,676,073)	(0.0)	0.3343	0.3342	0.0001	0.0
29 TOTAL JURISDICTIONAL FUEL COST	241,690,698	277,792,980	(36,102,282)	(13.0)	9,009,621,927	9,011,298,000	(1,676,073)	(0.0)	2.6826	3.0827	(0.4001)	(13.0)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.7254	3.1319	(0.4065)	(13.0)
32 GPIF **	581,146	581,146	0	NA	9,009,621,927	9,011,298,000	(1,676,073)	(0.0)	0.0065	0.0064	0.0001	1.6
33 Fuel Factor Including GPIF									2.7319	3.1383	(0.4064)	(12.9)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.732	3.138	(0.406)	(12.9)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF JANUARY 2001 THROUGH SEPTEMBER 2001

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,826,529,015	1,856,847,649	(30,318,634)	(1.6)	62,415,778	62,535,508	(119,730)	(0.2)	2.9264	2.9693	(0.0429)	(1.4)
2 Nuclear Fuel Disposal Costs	17,352,153	17,317,722	34,431	0.2	18,643,987	18,561,279	82,708	0.4	0.0931	0.0933	(0.0002)	(0.2)
3 Coal Car Investment	2,697,762	2,697,762	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	1,878,944	1,878,944	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(28,973,306)	(28,656,634)	(316,672)	1.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,819,484,568	1,850,085,443	(30,600,875)	(1.7)	62,415,778	62,535,508	(119,730)	(0.2)	2.9151	2.9585	(0.0434)	(1.5)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	128,003,052	128,315,195	(312,143)	(0.2)	8,437,014	8,430,214	6,800	0.1	1.5172	1.5221	(0.0049)	(0.3)
7 Energy Cost of Florida Economy/OS Purchases (A9)	31,308,360	28,684,866	2,623,495	9.1	785,831	749,012	36,819	4.9	3.9841	3.8297	0.1544	4.0
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	31,061,015	32,477,775	(1,416,760)	(4.4)	683,105	710,867	(27,762)	(3.9)	4.5470	4.5688	(0.0218)	(0.5)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	101,608,329	106,739,868	(5,131,539)	(4.8)	4,957,293	5,155,224	(197,931)	(3.8)	2.0497	2.0705	(0.0208)	(1.0)
12 TOTAL COST OF PURCHASED POWER	291,980,756	296,217,704	(4,236,948)	(1.4)	14,863,243	15,045,318	(182,074)	(1.2)	1.9644	1.9688	(0.0044)	(0.2)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	2,111,465,324	2,146,303,146	(34,837,822)	(1.6)	77,279,021	77,580,825	(301,804)	(0.4)	2.7323	2.7665	(0.0342)	(1.2)
14 Fuel Cost of Economy and Other Power Sales (A6)	(57,202,084)	(63,785,072)	6,582,988	(10.3)	(1,345,833)	(1,457,016)	111,183	(7.6)	4.2503	4.3778	(0.1275)	(2.9)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,525,910)	(1,418,690)	(107,220)	7.6	(369,081)	(364,040)	(5,041)	1.4	0.4134	0.3897	0.0237	6.1
17 Revenues from Off-System Sales (A6)	(17,050,864)	(16,897,370)	(153,494)	0.9								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(75,778,858)	(82,101,132)	6,322,274	(7.7)	(1,714,914)	(1,821,056)	106,142	(5.8)	4.4188	4.5084	(0.0896)	(2.0)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	2,035,686,463	2,064,202,010	(28,515,546)	(1.4)	75,564,107	75,759,769	(195,662)	(0.3)	2.6940	2.7247	(0.0307)	(1.1)
21 Net Unbilled Sales *	39,218,147	41,700,939	(2,482,792)	NA	1,455,759	1,530,478	(74,719)	NA	0.0574	0.0607	(0.0033)	NA
22 Company Use *	2,844,643	2,943,741	(99,098)	NA	105,592	108,039	(2,447)	NA	0.0042	0.0043	(0.0001)	NA
23 T & D Losses *	140,383,033	133,488,605	6,894,428	NA	5,210,951	4,899,204	311,748	NA	0.2056	0.1943	0.0113	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	2,035,686,463	2,064,202,010	(28,515,547)	(1.4)	68,266,053,561	68,694,351,597	(428,298,136)	(0.6)	2.9820	3.0049	(0.0229)	(0.8)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	143,209	(963,969)	1,107,178	(114.9)	4,715,569	4,715,990	(421)	(0.0)	2.9820	3.0049	(0.0229)	(0.8)
26 Jurisdictional KWH Sales	2,035,543,254	2,065,165,979	(29,622,725)	(1.4)	68,261,337,992	68,689,635,707	(428,297,715)	(0.6)	2.9820	3.0049	(0.0229)	(0.8)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00046	1.00046	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,036,484,221	2,066,120,571	(29,636,350)	(1.4)	68,261,337,992	68,689,635,707	(428,297,715)	(0.6)	2.9834	3.0079	(0.0245)	(0.8)
28 TRUE-UP **	245,456,727	245,456,727	0	NA	68,261,337,992	68,689,635,707	(428,297,715)	(0.6)	0.3596	0.3573	0.0022	0.6
29 TOTAL JURISDICTIONAL FUEL COST	2,281,940,948	2,311,577,298	(29,636,350)	(1.3)	68,261,337,992	68,689,635,707	(428,297,715)	(0.6)	3.3429	3.3652	(0.0223)	(0.7)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.3963	3.4190	(0.0227)	(0.7)
32 GPIF **	5,230,313	5,230,313	0	NA	68,261,337,992	68,689,635,707	(428,297,715)	(0.6)	0.0077	0.0076	0.0001	1.3
33 Fuel Factor Including GPIF									3.404	3.427	(0.0226)	(0.7)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.404	3.427	(0.023)	(0.7)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: September 2001										
LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
A Fuel Costs & Net Power Transactions										
1	a	Fuel Cost of System Net Generation	\$ 186,206,275	\$ 219,664,750	\$ (33,458,475)	(15.2) %	\$ 1,826,529,017	\$ 1,856,847,648	\$ (30,318,631)	(1.6) %
	b	Nuclear Fuel Disposal Costs	1,990,108	1,916,901	73,207	3.8 %	17,352,149	17,317,722	34,427	0.2 %
	c	Coal Cars Depreciation & Return	308,549	308,549	0	0.0 %	2,697,762	2,697,762	0	0.0 %
	d	Gas Pipelines Depreciation & Return	202,949	202,949	0	0.0 %	1,878,944	1,878,944	0	0.0 %
	e	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	a	Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(3,701,558)	(7,257,190)	3,555,632	(49.0) %	(58,727,996)	(65,203,764)	6,475,768	(9.9) %
	b	Revenues from Off-System Sales	(910,985)	(511,210)	(399,775)	78.2 %	(17,050,864)	(16,897,370)	(153,494)	0.9 %
3	a	Fuel Cost of Purchased Power (Per A7)	13,522,044	14,290,570	(768,526)	(5.4) %	128,003,052	128,315,195	(312,143)	(0.2) %
	b	Energy Payments to Qualifying Facilities (Per A8)	10,296,085	13,112,110	(2,816,025)	(21.5) %	101,608,329	106,739,867	(5,131,538)	(4.8) %
4		Energy Cost of Economy Purchases (Per A9)	7,113,899	8,893,050	(1,779,151)	N/A	62,369,375	61,162,640	1,206,735	2.0 %
5		Total Fuel Costs & Net Power Transactions	\$ 215,027,366	\$ 250,620,479	\$ (35,593,112)	(14.2) %	\$ 2,064,659,768	\$ 2,092,858,645	\$ (28,198,876)	(1.3) %
6 Adjustments to Fuel Cost										
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (3,053,432)	\$ (3,043,183)	\$ (10,249)	0.3 %	\$ (27,133,281)	\$ (27,124,602)	\$ (8,679)	0.0 %
	b	Variable cost of power sold	(53,497)	0	(53,497)	N/A	(482,614)	(384,986)	(97,628)	25.4 %
	c	Inventory Adjustments	69,754	0	69,754	N/A	(1,010,453)	(1,213,656)	203,203	(16.7) %
	d	Non Recoverable Oil/Tank Bottoms	(500,279)	0	(500,279)	N/A	(346,957)	66,608	(413,565)	(620.9) %
	e	Modifications to Burn Low Gravity Oil	0	0	0	N/A	0	0	0	N/A
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 211,489,912	\$ 247,577,296	\$ (36,087,383)	(14.6) %	\$ 2,035,686,463	\$ 2,064,202,009	\$ (28,515,545)	(1.4) %
B kWh Sales										
1		Jurisdictional kWh Sales (RTP @ CBL)	9,009,621,927	9,011,298,000	(1,676,073)	0.0 %	68,261,337,992	68,689,635,707	(428,297,715)	(0.6) %
2		Sale for Resale (excluding FKEC & CKW)	603,684	578,000	25,684	4.4 %	4,715,569	4,715,990	(421)	0.0 %
3		Sub-Total Sales (excluding FKEC & CKW)	9,010,225,611	9,011,876,000	(1,650,389)	0.0 %	68,266,053,561	68,694,351,697	(428,298,136)	(0.6) %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	91,944,138	93,968,000	(2,023,862)	(2.2) %	724,820,218	726,599,000	(1,778,782)	(0.2) %
5		Total Sales (Excluding RTP Incremental)	9,102,169,749	9,105,844,000	(3,674,251)	0.0 %	68,990,873,779	69,420,950,697	(430,076,918)	(0.6) %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99330 %	99.99359 %	(0.00029) %	0.0 %	99.99309 %	99.99313 %	(0.00004) %	0.0 %
SEE FOOTNOTES ON PAGE 2										

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of September 2001									
CURRENT MONTH					YEAR TO DATE				
LINE NO.		ACTUAL		DIFFERENCE		ACTUAL		DIFFERENCE	
			UPDATED ESTIMATES (a)	AMOUNT	%		UPDATED ESTIMATES (a)	AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$ 324,509,584	\$ 324,628,838	\$ (119,254)	0.0 %	\$ 2,296,906,539	\$ 2,312,361,523	\$ (15,454,984)	(0.7) %
2	Fuel Adjustment Revenues Not Applicable to Period								
a1	Prior Period True-up Provision (b)	(21,583,557)	(21,583,557)	0	0.0 %	(194,252,016)	(194,252,016)	0	0.0 %
a2	Prior Period True-up Provision	(8,534,119)	(8,534,119)	0	0.0 %	(51,204,714)	(51,204,714)	(143,047,302)	279.4 %
b	GPIF, Net of Revenue Taxes (c)	(581,146)	(581,146)	0	0.0 %	(5,230,314)	(5,230,314)	0	0.0 %
c	Oil Backout Revenues, Net of revenue taxes	(1)	0	(1)	N/A	(273)	(271)	(2)	0.7 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 293,810,761	\$ 293,930,016	\$ (119,255)	0.0 %	\$ 2,046,219,222	\$ 2,061,674,208	\$ (158,502,288)	(7.7) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 211,489,912	\$ 247,577,296	\$ (36,087,383)	(14.6) %	\$ 2,035,686,463	\$ 2,064,202,009	\$ (28,515,545)	(1.4) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel - 100% Retail	30,372	0	30,372	N/A	(59,906)	(82,535)	22,629	(27.4) %
d	D&D Fund Payments - 100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	211,459,540	247,577,296	(36,117,755)	(14.6) %	2,035,746,369	2,064,284,545	(28,538,174)	(1.4) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99330 %	99.99359 %	(0.00029) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00046(d)) +(Lines C4b,c,d)	\$ 211,573,009	\$ 247,675,304	\$ (36,102,295)	(14.6) %	\$ 2,036,480,282	\$ 2,066,116,641	\$ (29,636,359)	(1.4) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 82,237,752	\$ 46,254,712	\$ 35,983,040	77.8 %	\$ 9,738,940	\$ (4,442,433)	\$ 14,181,373	(319.2) %
8	Interest Provision for the Month (Line D10)	(169,428)	(194,990)	25,562	(13.1) %	(5,146,924)	(5,152,702)	5,778	(0.1) %
9	a True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(77,476,308)	(55,654,857)	(21,821,451)	39.2 %	0	0	0	N/A
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(34,136,476)	(34,136,476)	0	0.0 %	(76,807,071)	(76,807,071)	0	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	0	0	0	N/A	0	0	0	N/A
b	Prior Period True-up Collected/(Refunded) This Period	8,534,119	8,534,119	0	0.0 %	51,204,714	51,204,714	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (21,010,341)	\$ (35,197,492)	\$ 14,187,151	(40.3) %	\$ (21,010,341)	\$ (35,197,492)	\$ 14,187,151	(40.3) %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (111,612,784)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (20,840,913)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (132,453,697)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (66,226,849)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	3.47000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	2.67000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	6.14000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	3.07000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.25583 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (169,428)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Per Estimated/Actual, Appendix I, page 3, filed August 20, 2001								
(b)	Amortization of \$518,005,376 fuel underrecovery over 24 months per FPSC Order No. PSC-00-2385-FOF-EI.								
(c)	Generation Performance Incentive Factor is ((\$6,973,751/12) x 98.4280%) - See Order No. PSC-00-2385-FOF-EI.								
(d)	Jurisdictional Loss Multiplier per Schedule E2 filed September 21, 2000.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF SEPTEMBER 2001

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	75,688,613	90,288,450	(14,599,837)	(16.2)	863,333,925	867,565,682	(4,231,757)	(0.5)
2	* LIGHT OIL	1,171,597	3,155,210	(1,983,613)	NA	13,042,937	15,254,614	(2,211,677)	NA
3	COAL	9,290,155	10,302,610	(1,012,455)	(9.8)	78,033,371	78,693,645	(660,274)	(0.8)
4	** GAS	94,087,523	109,532,890	(15,445,367)	(14.1)	817,162,010	839,067,802	(21,905,792)	(2.6)
5	NUCLEAR	5,968,387	6,385,590	(417,203)	(6.5)	54,956,773	56,265,906	(1,309,133)	(2.3)
6	TOTAL (\$)	186,206,275	219,664,750	(33,458,475)	(15.2)	1,826,529,017	1,856,847,648	(30,318,631)	(1.6)
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	2,119,896	2,414,361	(294,465)	(12.2)	21,904,288	21,889,110	15,178	0.1
8	LIGHT OIL	5,509	36,106	(30,597)	NA	148,261	183,690	(35,429)	NA
9	COAL	603,854	605,423	(1,569)	(0.3)	4,629,468	4,625,718	3,750	0.1
10	GAS	2,806,512	2,820,630	(14,118)	(0.5)	17,089,773	17,275,711	(185,938)	(1.1)
11	NUCLEAR	2,198,845	2,063,180	135,665	6.6	18,643,987	18,561,279	82,708	0.4
12	TOTAL (MWH)	7,734,616	7,939,700	(205,084)	(2.6)	62,415,778	62,535,508	(119,730)	(0.2)
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	3,405,222	3,829,175	(423,953)	(11.1)	34,784,923	34,694,402	90,521	0.3
14	* LIGHT OIL (Bbl)	31,143	84,135	(52,992)	NA	352,194	407,935	(55,740)	NA
15	*** COAL (TON)	65,396	67,074	(1,678)	(2.5)	571,571	571,700	(129)	(0.0)
16	** GAS (MCF)	24,966,438	25,694,000	(727,562)	(2.8)	147,874,073	150,341,912	(2,467,839)	(1.6)
17	NUCLEAR (MMBTU)	24,289,186	22,530,554	1,758,632	7.8	203,966,074	202,481,292	1,484,782	0.7
BTU BURNED (MMBTU)									
18	HEAVY OIL	21,648,806	24,506,716	(2,857,910)	(11.7)	221,384,336	221,124,181	260,155	0.1
19	LIGHT OIL	178,617	488,046	(309,429)	NA	2,028,545	2,361,882	(333,337)	NA
20	COAL	5,536,753	6,199,940	(663,187)	(10.7)	44,958,213	45,911,027	(952,814)	(2.1)
21	GAS	25,976,929	25,694,000	282,929	1.1	154,956,761	155,475,182	(518,421)	(0.3)
22	NUCLEAR	24,289,186	22,530,554	1,758,632	7.8	203,966,073	202,481,291	1,484,782	0.7
23	TOTAL (MMBTU)	77,630,291	79,419,256	(1,788,965)	(2.3)	627,293,928	627,353,563	(59,635)	(0.0)
GENERATION MIX (%MWH)									
24	HEAVY OIL	27.41	30.41	(3.00)	(9.9)	35.09	35.00	0.09	0.3
25	LIGHT OIL	0.07	0.45	(0.38)	NA	0.24	0.29	(0.06)	NA
26	COAL	7.81	7.63	0.18	2.4	7.42	7.40	0.02	0.3
27	GAS	36.29	35.53	0.76	2.1	27.38	27.63	(0.24)	(0.9)
28	NUCLEAR	28.43	25.99	2.44	9.4	29.87	29.68	0.19	0.6
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	22.2272	23.5791	(1.3519)	(5.7)	24.8192	25.0059	(0.1867)	(0.7)
31	* LIGHT OIL (\$/Bbl)	37.6200	37.5018	0.1183	NA	37.0334	37.3947	(0.3614)	NA
32	*** COAL (\$/TON)	29.6910	36.4164	(6.7254)	(18.5)	35.5996	29.5981	6.0015	20.3
33	** GAS (\$/MCF)	3.7686	4.2630	(0.4944)	(11.6)	5.5261	5.5811	(0.0550)	(1.0)
34	NUCLEAR (\$/MMBTU)	0.2457	0.2834	(0.0377)	(13.3)	0.2694	0.2779	(0.0084)	(3.0)
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	3.4962	3.6842	(0.1880)	(5.1)	3.8997	3.9234	(0.0237)	(0.6)
36	* LIGHT OIL	6.5593	6.4650	0.0943	NA	6.4297	6.4587	(0.0290)	NA
37	COAL	1.6779	1.6617	0.0162	1.0	1.7357	1.7140	0.0216	1.3
38	** GAS	3.6220	4.2630	(0.6410)	(15.0)	5.2735	5.3968	(0.1233)	(2.3)
39	NUCLEAR	0.2457	0.2834	(0.0377)	(13.3)	0.2694	0.2779	(0.0084)	(3.0)
40	TOTAL (\$/MMBTU)	2.3986	2.7659	(0.3673)	(13.3)	2.9118	2.9598	(0.0481)	(1.6)
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,212	10,150	62	0.6	10,107	10,102	5	0.0
42	LIGHT OIL	32,421	13,517	18,904	NA	13,682	12,858	824	NA
43	COAL	9,169	10,241	(1,072)	(10.5)	9,711	9,925	(214)	(2.2)
44	GAS	9,256	9,109	147	1.6	9,067	9,000	68	0.8
45	NUCLEAR	11,046	10,920	126	1.2	10,940	10,909	31	0.3
46	TOTAL (BTU/KWH)	10,037	10,003	34	0.3	10,050	10,032	18	0.2
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	3.5704	3.7396	(0.1692)	(4.5)	3.9414	3.9635	(0.0221)	(0.6)
48	* LIGHT OIL	21.2657	8.7387	12.5270	NA	8.7973	8.3045	0.4927	NA
49	COAL	1.5385	1.7017	(0.1632)	(9.6)	1.6856	1.7012	(0.0156)	(0.9)
50	** GAS	3.3525	3.8833	(0.5308)	(13.7)	4.7816	4.8569	(0.0753)	(1.6)
51	NUCLEAR	0.2714	0.3095	(0.0381)	(12.3)	0.2948	0.3031	(0.0084)	(2.8)
52	TOTAL (¢/KWH)	2.4074	2.7667	(0.3592)	(13.0)	2.9264	2.9693	(0.0429)	(1.4)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc in Fossil Steam Plants is included in Heavy Oil and Light Oil Values may not agree with Schedule A5

** Includes gas used for Fossil Steam Plants start-up Estimated values may not agree with Schedule A5

*** Scherer coal is reported in MMBTU's only Scherer coal is not included in TONS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF **SEPTEMBER 2001**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	394	86,156	66.0	90.9	71.0	10,347	#6 OIL	132,019 BBLs	6.307	832,644	2,858,787	3.3182	21.65
2 # 1		111,858					GAS	1,168,654 MCF	1.041	1,216,218	4,381,864	3.9173	3.75
3 # 2	394	83,958	56.0	89.0	67.7	10,465	#6 OIL	128,630 BBLs	6.307	811,269	2,785,400	3.3176	21.65
4 # 2		86,823					GAS	937,798 MCF	1.041	975,966	3,516,270	4.0499	3.75
5 FT. MYERS # 1	141	7,338	0.0	100.0	0.0	9,172	#6 OIL	10,480 BBLs	6.422	67,303	256,996	3.5023	24.52
6 # 2	397	21,903	0.0	100.0	0.0	9,876	#6 OIL	33,684 BBLs	6.422	216,319	826,017	3.7713	24.52
7 LAUDERDALE # 4	422	35	95.4	100.0	95.4	7,577	#2 OIL	48 BBLs	5.537	266	1,488	0.0000	31.01
8 # 4		297,801					GAS	2,167,338 MCF	1.041	2,256,416	8,129,553	2.7299	3.75
9 # 5	422	95	89.1	94.5	92.2	7,557	#2 OIL	128 BBLs	5.537	709	3,969	0.0000	31.01
10 # 5		279,087					GAS	2,025,904 MCF	1.041	2,109,169	7,599,043	2.7228	3.75
11 MANATEE # 1	798	287,765	43.5	97.7	48.0	10,509	#6 OIL	475,577 BBLs	6.359	3,024,194	9,693,384	3.3685	20.38
12 # 2	798	228,326	35.6	98.2	48.4	10,464	#6 OIL	375,715 BBLs	6.359	2,389,172	7,657,960	3.3540	20.38
13 MARTIN # 1	814	230,311	63.6	99.3	63.6	10,531	#6 OIL	373,151 BBLs	6.359	2,372,867	9,197,856	3.9937	24.65
14 # 1		163,779					GAS	1,706,950 MCF	1.041	1,777,106	6,537,240	3.9915	3.83
15 # 2	806	211,842	59.5	100.0	59.5	10,325	#6 OIL	337,662 BBLs	6.359	2,147,193	8,323,082	3.9289	24.65
16 # 2		155,591					GAS	1,581,540 MCF	1.041	1,646,541	6,066,833	3.8992	3.84
17 # 3	448	0	98.3	100.0	98.3	7,349	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		316,468					GAS	2,234,023 MCF	1.041	2,325,841	8,444,020	2.6682	3.78
19 # 4	448	0	99.4	100.0	99.4	7,040	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		328,634					GAS	2,222,250 MCF	1.041	2,313,584	8,390,344	2.5531	3.78
21 #8A	149	167	23.9	100.0	90.6	16,089	#2 OIL	17,602 BBLs	5.787	101,863	716,276	4.2890	40.69
22 #8A		31,184					GAS	386,644 MCF	1.041	402,535	1,558,228	4.9969	4.03
23 #8B	149	325	23.9	99.8	88.6	9,112	#2 OIL	432 BBLs	5.787	2,500	17,579	5.4124	40.69
24 #8B		31,130					GAS	272,891 MCF	1.041	284,107	1,023,598	3.2881	3.75
25 PT EVERGLADES # 1	211	50,948	36.2	98.7	54.0	12,173	#6 OIL	89,519 BBLs	6.324	566,118	1,851,767	3.6346	20.69
26 # 1		8,838					GAS	155,293 MCF	1.041	161,676	582,496	6.5905	3.75
27 # 2	211	64,860	51.4	100.0	67.0	10,958	#6 OIL	105,541 BBLs	6.324	667,441	2,183,194	3.3660	20.69
28 # 2		20,426					GAS	256,594 MCF	1.041	267,140	962,468	4.7120	3.75
29 # 3	390	118,691	46.3	72.1	69.1	10,073	#6 OIL	186,815 BBLs	6.324	1,181,418	3,864,406	3.2559	20.69
30 # 3		34,651					GAS	348,858 MCF	1.041	363,196	1,308,545	3.7764	3.75
31 # 4	402	108,137	54.0	90.5	64.6	10,793	#6 OIL	172,683 BBLs	6.324	1,092,047	3,572,076	3.3033	20.69
32 # 4		63,098					GAS	726,168 MCF	1.041	756,013	2,723,810	4.3168	3.75

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2001

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
				(1)	(1)	(1)								
1	RIVIERA # 3	278	107,474	64.3	99.4	64.3	10,647	#6 OIL	171,198 BBLs	6.410	1,097,379	3,906,740	3.6351	22.82
2	# 3		22,023					GAS	270,294 MCF	1.041	281,403	1,013,856	4.6036	3.75
3	# 4	280	96,626	60.5	93.8	65.8	10,821	#6 OIL	154,332 BBLs	6.410	989,268	3,521,858	3.6448	22.82
4	# 4		37,373					GAS	442,582 MCF	1.041	460,772	1,660,097	4.4419	3.75
5	SANFORD # 3	142	30,480	35.5	100.0	50.5	11,304	#6 OIL	52,865 BBLs	6.357	336,063	1,236,283	4.0561	23.39
6	# 3		12,445					GAS	143,322 MCF	1.041	149,155	537,385	4.3183	3.75
7	# 4	371	92,096	46.4	98.8	58.0	10,718	#6 OIL	150,970 BBLs	6.357	959,716	3,530,532	3.8335	23.39
8	# 4		45,026					GAS	490,001 MCF	1.041	509,944	1,837,257	4.0804	3.75
9	# 5		28,636					GAS	307,161 MCF	1.041	319,662	1,151,698	4.0219	3.75
10	# 5	381	89,750	38.5	98.8	55.4	10,474	#6 OIL	144,767 BBLs	6.357	920,284	3,385,471	3.7721	23.39
		**	*	**			*			*				
11	TURKEY POINT # 1	394	89,257	54.0	100.0	65.1	9,917	#6 OIL	136,506 BBLs	6.389	872,137	3,102,483	3.4759	22.73
12	# 1		86,605					GAS	837,419 MCF	1.041	871,837	3,141,108	3.6270	3.75
		**	*	**			*			*				
13	# 2	394	113,979	57.9	95.1	67.2	10,370	#6 OIL	173,106 BBLs	6.389	1,105,974	3,934,321	3.4518	22.73
14	# 2		60,868					GAS	679,238 MCF	1.041	707,155	2,547,781	4.1857	3.75
15	CUTLER # 5	71	0	11.1	100.0	52.7	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16	# 5		8,940					GAS	77,064 MCF	1.041	80,231	289,061	3.2333	3.75
17	# 6	144	0	30.9	100.0	54.5	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18	# 6		37,751					GAS	382,020 MCF	1.041	397,721	1,432,933	3.7957	3.75
19	FT MYERS 1-12	552	1,100	0.0	100.0	0.0	17,066	#2 OIL	3,229 BBLs	5.814	18,773	126,355	11.4869	39.13
20	LAUDERDALE 1-12	342	637	0.9	96.7	72.0	13,287	#2 OIL	2,605 BBLs	5.537	14,424	80,779	12.6808	31.01
21	1-12		4,219					GAS	48,122 MCF	1.041	50,100	180,503	4.2784	3.75
22	13-24	342	987	2.8	98.5	85.3	9,742	#2 OIL	2,521 BBLs	5.537	13,959	78,174	7.9182	31.01
23	13-24		10,430					GAS	93,425 MCF	1.041	97,265	350,432	3.3599	3.75
24	EVERGLADES 1-12	342	1,050	3.8	96.9	85.4	11,832	#2 OIL	2,761 BBLs	5.537	15,288	86,110	8.2032	31.19
25	1-12		13,776					GAS	153,812 MCF	1.041	160,134	576,941	4.1879	3.75
26	FT MYERS CT 2A	149	29,076	21.5	100.0	59.6	10,129	GAS	284,371 MCF	1.036	294,523	1,061,125	3.6495	3.73
27	2B	149	45,364	36.2	82.8	88.9	9,551	GAS	418,357 MCF	1.036	433,292	1,561,091	3.4413	3.73
28	2C	149	50,008	44.4	100.0	90.5	10,565	GAS	510,113 MCF	1.036	528,324	1,903,478	3.8063	3.73
29	2D	149	49,637	46.3	100.0	90.5	11,186	GAS	536,120 MCF	1.036	555,260	2,000,525	4.0303	3.73
30	2E	149	48,576	42.0	100.0	91.0	10,261	GAS	481,265 MCF	1.036	498,446	1,795,832	3.6970	3.73
31	2F	149	28,862	22.4	93.2	87.0	9,472	GAS	263,949 MCF	1.036	273,372	984,921	3.4125	3.73

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2001

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL	BBLs					
2 # 1		0	72.4	93.5	84.4	9,547	#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
3 # 1		123,922					GAS	1,136,866 MCF	1.041	1,183,136	4,262,675	3.4398	3.75
4 # 2	239						#6 OIL	BBLs					
5 # 2		0	78.2	99.8	87.1	9,503	#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
6 # 2		133,607					GAS	1,220,034 MCF	1.041	1,269,689	4,574,513	3.4239	3.75
7 ST JOHNS (1) # 1	(A) 127	(B) 78,923	83.8	92.2	89.3	9,691	(B) PET COKE / COAL	30,723 TONS	24.894	764,818	897,547	1.1372	29.21
8 # 1							COAL ONLY	25,460 TONS	24.280	618,169	907,207		35.63
9 # 1		805					#2 OIL	1,310 BBLs	5.953	7,799	44,079	5.4770	33.65
10 # 2	(A) 127	(B) 85,770	94.4	98.1	96.3	9,640	(B) PET COKE / COAL	34,673 TONS	23.846	826,812	1,044,123	1.2174	30.11
# 2							COAL ONLY	28,911 TONS	24.280	701,959	1,043,756		36.10
11 # 2		398					#2 OIL	645 BBLs	5.953	3,839	21,697	5.4486	33.65
12 SCHERER # 4	(A) 642	(B) 439,161	85.1	92.9	91.7	8,983	(C) COAL	3,945,123 MMBTU	---	3,945,123	7,348,485	1.6733	1.86
13 # 4		-89					#2 OIL	-138 BBLs	5.817	-803	-4,910	5.4926	35.58
14 TURKEY POINT # 3	693	518,243	94.6	94.0	99.3	11,242	NUCLEAR	5,826,309 MMBTU	---	5,826,309	1,403,517	0.2708	0.24
15 # 4	693	515,734	100.3	99.3	100.3	11,209	NUCLEAR	5,780,641 MMBTU	---	5,780,641	1,456,635	0.2824	0.25
16 ST LUCIE # 1	839	630,400	101.0	100.0	101.0	10,868	NUCLEAR	6,850,925 MMBTU	---	6,850,925	1,710,239	0.2713	0.25
	***	***	****	****	****	***		***					
17 # 2	714	534,468	100.6	100.0	100.6	10,910	NUCLEAR	5,831,311 MMBTU	---	5,831,311	1,397,996	0.2616	0.24
18													
19													
20 SYSTEM TOTALS	17,034	7,734,616	----	----	----	10,037	----	3,436,365 BBLs	----	77,630,291	186,206,275	2.4074	----
21								24,966,438 MCF					
22 *** EXCLUDES PARTICIPANTS								3,945,123 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								65,396 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								24,289,186 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD OTHER DATA IS FISCAL
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY SCHERER COAL IS NOT INCLUDED IN TONS

MONTH OF SPT 2001

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1	PURCHASES <<<<< HEAVY OIL >>>>>								
2	UNITS (BBL)	3,600,128	3,829,176	229,048-	6.0-	34,383,630	36,386,402	2,002,772-	5.5-
3	UNIT COST (\$/BBL)	21.4168	24.1517	2.7349-	11.3-	23.8354	24.9626	1.1272-	4.5-
4	AMOUNT (\$)	77,103,242	92,481,000	15,377,758-	16.6-	819,546,477	908,300,000	88,753,523-	9.8-
5	BURNED								
6	UNITS (BBL)	3,373,503	3,829,176	455,673-	11.9-	34,744,183	36,136,402	1,392,219-	3.9-
7	UNIT COST (\$/BBL)	22.2800	23.5791	1.2991-	5.5-	24.8263	24.9493	.1230-	.5-
8	AMOUNT (\$)	75,161,522	90,288,466	15,126,944-	16.8-	862,568,229	901,578,025	39,009,796-	4.3-
9	ENDING INVENTORY								
10	UNITS (BBL)	3,965,257	3,450,000	515,257	14.9	3,965,257	3,450,000	515,257	14.9
11	UNIT COST (\$/BBL)	22.0153	23.4482	1.4329-	6.1-	22.0153	23.4482	1.4329-	6.1-
12	AMOUNT (\$)	87,296,427	80,896,267	6,400,160	7.9	87,296,427	80,896,267	6,400,160	7.9
13	OTHER USAGE (\$)	622,309				5,523,110			
14	DAYS SUPPLY	36							
15	PURCHASES <<<<< LIGHT OIL >>>>>								
16	UNITS (BBL)	2,932	82,674	79,742-	96.5-	440,090	410,147	29,943	7.3
17	UNIT COST (\$/BBL)	33.3035	37.7628	4.4593-	11.8-	42.1208	33.8635	8.2573	24.4
18	AMOUNT (\$)	97,646	3,122,000	3,024,354-	96.9-	18,536,926	13,889,000	4,647,926	33.5
19	BURNED								
20	UNITS (BBL)	31,751	84,135	52,384-	62.3-	359,997	439,316	79,319-	18.1-
21	UNIT COST (\$/BBL)	37.6016	37.5019	.0997	.3	37.2737	33.6259	3.6478	10.8
22	AMOUNT (\$)	1,193,889	3,155,223	1,961,334-	62.2-	13,418,405	14,772,385	1,353,980-	9.2-
23	ENDING INVENTORY								
24	UNITS (BBL)	335,312	335,949	637-	.2-	335,312	335,949	637-	.2-
25	UNIT COST (\$/BBL)	36.0895	34.3214	1.7681	5.2	36.0895	34.3214	1.7681	5.2
26	AMOUNT (\$)	12,101,233	11,530,227	571,006	5.0	12,101,233	11,530,227	571,006	5.0
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES <<<<< PET COKE & COAL SJRPP >>>>>								
30	UNITS (TON)	86,974	67,074	19,900	29.7	616,934	431,237	185,697	43.1
31	UNIT COST (\$/TON)	30.7320	36.5566	5.8246-	15.9-	36.0624	46.0234	9.9610-	21.6-
32	AMOUNT (\$)	2,672,887	2,452,000	220,887	9.0	22,248,133	19,847,000	2,401,133	12.1
33	BURNED								
34	UNITS (TON)	65,396	67,074	1,678-	2.5-	571,571	426,715	144,856	33.9
35	UNIT COST (\$/TON)	29.6910	36.4164	6.7254-	18.5-	35.5996	46.2004	10.6008-	22.9-
36	AMOUNT (\$)	1,941,670	2,442,594	500,924-	20.5-	20,347,715	19,714,408	633,307	3.2
37	ENDING INVENTORY								
38	UNITS (TON)	127,634	49,739	77,895	100.0 +	127,634	49,739	77,895	100.0 +
39	UNIT COST (\$/TON)	34.5384	36.4039	1.8655-	5.1-	34.5384	36.4039	1.8655-	5.1-
40	AMOUNT (\$)	4,408,272	1,810,696	2,597,576	100.0 +	4,408,272	1,810,696	2,597,576	100.0 +
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								

MONTH OF SPT 2001

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
43	PURCHASES	<<<< COAL SCHERER >>>>							
44	UNITS (MMBTU)	2,474,853	4,535,475	2,060,622-	45.4-	28,189,734	36,582,334	8,392,600-	22.9-
45	U. COST (\$/MMBTU)	1.9074	1.7242	.1832	10.6	1.9190	1.6988	.2202	13.0
46	AMOUNT (\$)	4,720,624	7,820,000	3,099,376-	39.6-	54,096,525	62,145,000	8,048,475-	13.0-
47	BURNED								
48	UNITS (MMBTU)	3,945,123	4,535,475	590,352-	13.0-	31,131,240	36,291,782	5,160,542-	14.2-
49	U. COST (\$/MMBTU)	1.8627	1.7330	.1297	7.5	1.8530	1.7021	.1509	8.9
50	AMOUNT (\$)	7,348,485	7,860,012	511,527-	6.5-	57,685,656	61,772,451	4,086,795-	6.6-
51	ENDING INVENTORY								
52	UNITS (MMBTU)	1,655,520	3,196,113	1,540,593-	48.2-	1,655,520	3,196,113	1,540,593-	48.2-
53	U. COST (\$/MMBTU)	1.8627	1.7330	.1297	7.5	1.8627	1.7330	.1297	7.5
54	AMOUNT (\$)	3,083,697	5,538,854	2,455,157-	44.3-	3,083,697	5,538,854	2,455,157-	44.3-
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	BURNED	<<<<<<< GAS >>>>>>>>>>							
58	UNITS (MMBTU)	25,976,929	25,694,007	282,922	1.1	154,956,761	126,073,625	28,883,136	22.9
59	U. COST (\$/MMBTU)	3.6220	4.2523	.6303-	14.8-	5.2735	5.2218	.0517	1.0
60	AMOUNT (\$)	94,087,523	109,258,020	15,170,497-	13.9-	817,162,011	658,325,170	158,836,841	24.1
61	BURNED	<<<<<<< NUCLEAR >>>>>>>>							
62	UNITS (MMBTU)	24,289,186	22,530,555	1,758,631	7.8	203,966,074	194,782,515	9,183,559	4.7
63	U. COST (\$/MMBTU)	.2451	.2834	.0383-	13.5-	.2685	.2929	.0244-	8.3-
64	AMOUNT (\$)	5,954,187	6,385,592	431,405-	6.8-	54,758,008	57,055,392	2,297,384-	4.0-
65	BURNED	<<<<<<< ORIMULSION >>>>>>>>							
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69	BURNED	<<<<<<< PROPANE >>>>>>>>							
70	UNITS (GAL)	4,675	100	4,575	100.0 +	39,299	900	38,399	100.0 +
71	UNIT COST (\$/GAL)	.9668	1.0000	.0332-	3.3-	1.1011	1.0000	.1011	10.1
72	AMOUNT (\$)	4,520	100	4,420	100.0 +	43,271	900	42,371	100.0 +

LINES 9 & 23 EXCLUDE (31,000) BARRELS, \$(500,279) CURRENT MONTH AND (24,000) BARRELS \$ (225,740) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 1,990,108 CURRENT MONTH AND \$ 17,352,149 PERIOD-TO-DATE AND

PTN THERMAL UPRATE COSTS OF CURRENT MONTH AND PERIOD-TO-DATE.

SCHEDULE A - NOTES

Sep-01

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
14,499	\$339,055.58	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		SANFORD - FUELS RECEIVABLE - TANK BOTTOMS
255	6253.17	FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE ADJ.
		TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
488	\$11,966.86	SANFORD - TEMP/CAL ADJUSTMENT
		FT. MYERS - TEMP/CAL ADJUSTMENT
10,503	\$257,557.23	FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT
611	\$13,230.61	CANAVERAL - TEMP/CAL ADJUSTMENT
(7)	(\$159.09)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
		MANATEE - TEMP/CAL ADJUSTMENT
		MARTIN - PIPELINE HEATING
(227)	(\$5,595.30)	MARTIN - TEMP/CAL ADJUSTMENT
26,122	\$622,309.06	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - 2001 - COAL

Adjusted Month	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01
Date of Survey	---	---	---	2/28/01	---	---
Tons per survey	---	---	---	147,248	---	---
Tons per books	---	---	---	75,097	---	---
Tons Difference	---	---	---	72,151	---	---
Adjustment tons within 3% of survey	---	---	---	67,734	---	---
Adjustment \$ (20% ownership)	---	---	---	\$524,268.69	---	---

SJRPP - 2001

Adjusted Month	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
Date of Survey	---	---				
Tons per survey	---	---	---			
Tons per books	---	---	---			
Tons Difference	---	---	---			
Adjustment tons within 3% of survey	---	---	---			
Adjustment \$ (20% ownership)	---	---	---			

SCHERER 4 -2001

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-01	(152,874)	\$ (274,577.19)
Feb-01	--	--
Mar-01	--	--
Apr-01	--	--
May-01	--	--
Jun-01	--	--
Jul-01	67,645	\$ 127,900.37
Aug-01	--	--
Sep-01	--	--
Oct-01		
Nov-01		
Dec-01		

SCHEDULE A - NOTES

SJRPP - 2001 - PET COKE

Adjusted Month	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01
Date of Survey	--	--	--	2/28/01	--	--
Tons per survey	--	--	--	104,451	--	--
Tons per books	--	--	--	118,491	--	--
Tons Difference	--	--	--	(14040)	--	--
Adjustment tons within 3% of survey	--	--	--	(10,906)	--	--
Adjustment \$ (20% ownership)	--	--	--	(37,495.23)	--	--

SJRPP - 2001

Adjusted Month	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
Date of Survey	--	--	--			
Tons per survey	--	--	--			
Tons per books	--	--	--			
Tons Difference	--	--	--			
Adjustment tons within 3% of survey	--	--	--			
Adjustment \$ (20% ownership)	--	--	--			

SCHEDULE A - NOTES

SJRPP - 2001 - PET COKE

Adjusted Month	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01
Date of Survey	--	--	--	2/28/01	--	--
Tons per survey	--	--	--	104,451	--	--
Tons per books	--	--	--	118,491	--	--
Tons Difference	--	--	--	(14040)	--	--
Adjustment tons within 3% of survey	--	--	--	(10,906)	--	--
Adjustment \$ (20% ownership)	--	--	--	(37,495.23)	--	--

SJRPP - 2001

Adjusted Month	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
Date of Survey	--	--	--			
Tons per survey	--	--	--			
Tons per books	--	--	--			
Tons Difference	--	--	--			
Adjustment tons within 3% of survey	--	--	--			
Adjustment \$ (20% ownership)	--	--	--			

POWER SOLD
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF SEPTEMBER 2001

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (5) x (6)(c)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(c) FUEL COST	(b) TOTAL COST				
ESTIMATED										
	OS	140,000	0	140,000	5.086	4.745	7,120,400	8,120,000	511,210	
ST LUCIE RELIABILITY		43,864	0	43,864	0.312	0.000	136,790	136,790	0	
TOTAL		183,864	0	183,864	3.947	4.491	7,257,190	8,256,790	511,210	
ACTUAL										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		27,850	0	27,850	0.433	0.433	120,699	120,699	0	
OUC (SL 1)		19,259	0	19,259	0.367	0.367	70,699	70,699	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		2,144	0	2,144	6.536	6.536	140,135	140,135	0	
AMERICAN ELECTRIC POWER SERVICE CORP (Prior Mo Adj)	OS	0	0	0	0.000	0.000	0	0	(3,149)	
CARGILL-ALLIANT, LLC (Prior Mo Adj)	OS	0	0	0	0.000	0.000	0	0	(5,272)	
CITY OF HOMESTEAD	OS	30	0	30	4.084	4.960	1,225	1,488	159	
CITY OF LAKE WORTH UTILITIES	OS	1,066	0	1,066	3.645	4.691	38,861	50,009	7,925	
CITY OF LAKELAND	OS	1,000	0	1,000	4.486	5.500	44,860	55,000	10,140	
CITY OF NEW SMYRNA BEACH UTILITIES COMMISSION	OS	19,670	0	19,670	5.012	6.715	985,860	1,320,928	292,690	
DUKE ENERGY TRADING & MARKETING, LLC (Prior Mo Adj)	OS	12	0	12	3.403	4.200	408	504	(8,152)	
DYNEGY POWER MARKETING, INC (Prior Mo Adj)	OS	0	0	0	0.000	0.000	0	0	(242)	
EL PASO MERCHANT ENERGY, LP (Prior Mo Adj)	OS	0	0	0	0.000	0.000	0	0	(218)	
ENRON POWER MARKETING, INC (Prior Mo Adj)	OS	0	0	0	0.000	0.000	0	0	(526)	
FLORIDA POWER CORPORATION	OS	2,300	0	2,300	4.565	6.233	105,002	143,350	33,108	
LG & E ENERGY MARKETING, INC (Prior Mo Adj)	OS	100	0	100	3.964	4.700	3,964	4,700	(25,918)	
MORGAN STANLEY CAPITAL GROUP, INC	OS	315	0	315	3.432	4.200	10,812	13,230	87	
OGLETHORPE POWER CORPORATION (Prior Mo Adj)	OS	0	0	0	0.000	0.000	0	0	(3,604)	
ORLANDO UTILITIES COMMISSION	OS	100	0	100	3.767	4.800	3,767	4,800	852	
REEDY CREEK IMPROVEMENT DISTRICT	OS	85	0	85	2.798	3.606	2,379	3,065	686	
RELIANT ENERGY SERVICES, INC	OS	3,325	0	3,325	4.927	6.751	163,833	224,480	48,001	
SOUTHERN COMPANY SERVICES, INC	OS	1,200	0	1,200	3.420	3.825	41,040	45,900	88,404	
TAMPA ELECTRIC COMPANY	OS	45,765	0	45,765	3.845	5.080	1,759,584	2,324,807	451,035	
TENASKA POWER SERVICES CO (Prior Mo Adj)	OS	0	0	0	0.000	0.000	0	0	(630)	
TENNESSEE VALLEY AUTHORITY (Prior Mo Adj)	OS	0	0	0	0.000	0.000	0	0	(5,716)	
THE ENERGY AUTHORITY	OS	6,215	0	6,215	3.902	4.930	242,506	306,430	40,425	
WILLIAMS ENERGY MARKETING & TRADING (Prior Mo Adj)	OS	17	0	17	3.541	4.000	602	680	(9,100)	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST LUCIE PARTICIPATION SUB-TOTAL		47,109	0	47,109	0.406	0.406	191,398	191,398	0	
SALES EXCLUSIVE OF ECONOMY AND ST LUCIE PARTICIPATION SUB-TOTAL		83,344	0	83,344	4.253	5.567	3,544,838	4,639,506	910,985	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6G)							0			
TOTAL		130,453	0	130,453	2.864	3.703	3,736,236	4,830,904	910,985	
CURRENT MONTH DIFFERENCE		(53,411)	0	(53,411)	(1.083)	(0.788)	(3,520,954)	(3,425,886)	399,775	
DIFFERENCE (%)		(29.0)	0.0	(29.0)	(27.4)	(17.5)	(48.5)	(41.5)	78.2	
PERIOD TO DATE ACTUAL		1,714,914	0	1,714,914	3.460	4.685	59,333,424	80,344,726	17,050,866	
ESTIMATED		1,821,056	0	1,821,056	3.610	4.789	65,733,862	87,215,531	16,897,372	
DIFFERENCE		(106,142)	0	(106,142)	(0.150)	(0.104)	(6,400,438)	(6,870,805)	153,494	
DIFFERENCE (%)		(5.8)	0.0	(5.8)	(4.2)	(2.2)	(9.7)	(7.9)	0.9	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER 2001

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY- FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF SEPTEMBER 2001

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED.								
SOUTHERN COMPANIES (UPS & R)		668,159	0	0	668,159	1 568		10,476,780
ST LUCIE RELIABILITY		43,864	0	0	43,864	0 311		136,200
SJRPP		255,753	0	0	255,753	1 438		3,677,590
TOTAL		967,776	0	0	967,776	1 477		14,290,570
ACTUAL.								
SOUTHERN COMPANIES	UPS	648,505	0	0	648,505	1 459		9,464,609
SOUTHERN COMPANIES	R	0	0	0	0	0 000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			(125,015)
		648,505	0	0	648,505	1 440		9,339,594
FMPA (SL 2)		27,469	0	0	27,469	0 391		107,322
PRIOR MONTH ADJUSTMENT		9	0	0	9			(1,263)
		27,478	0	0	27,478	0 386		106,059
OUC (SL 2)		18,995	0	0	18,995	0 335		63,711
PRIOR MONTH ADJUSTMENT		6	0	0	6			(5,374)
		19,001	0	0	19,001	0 307		58,337
JACKSONVILLE ELECTRIC AUTHORITY	UPS	270,736	0	0	270,736	1.560		4,222,989
PRIOR MONTH ADJUSTMENT		14,438	0	0	14,438			(204,935)
		285,174	0	0	285,174	1 409		4,018,054
ST. LUCIE PARTICIPATION SUB-TOTAL		46,479	0	0	46,479	0.354		164,396
TOTAL		980,158	0	0	980,158	1 380		13,522,044
CURRENT MONTH: DIFFERENCE		12,382	0	0	12,382	(0 097)		(768,526)
DIFFERENCE (%)		1.3	0 0	0 0	1 3	(6.6)		(5.4)
PERIOD TO DATE ACTUAL		8,437,014	0	0	8,437,014	1 517		128,003,052
ESTIMATED		8,430,214	0	0	8,430,214	1 522		128,315,195
DIFFERENCE		6,800	0	0	6,800	(0 005)		(312,143)
DIFFERENCE (%)		0 1	0 0	0 0	0 1	(0 3)		(0.2)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER 2001

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		610,679	0	0	610,679	2.147	2.147	13,112,110
TOTAL		610,679	0	0	610,679	2.147	2.147	13,112,110
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		5,793	0	0	5,793	2.381	2.381	137,931
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		34,576	0	0	34,576	2.442	2.442	844,234
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		31,077	0	0	31,077	2.519	2.519	782,929
CEDAR BAY GENERATING COMPANY		145,316	0	0	145,316	1.560	1.560	2,267,431
INDIANTOWN COGENERATION		189,560	0	0	189,560	2.266	2.266	4,294,708
FLORIDA CRUSHED STONE		82,742	0	0	82,742	1.659	1.659	1,372,293
GEORGIA PACIFIC CORPORATION		405	0	0	405	3.464	3.464	14,028
MM TOMOKA FARMS		1,685	0	0	1,685	5.720	5.720	96,382
OKEELANTA POWER L.P.		0	0	0	0	0.000	0.000	0
ROYSTER COMPANY		0	0	0	0	0.000	0.000	0
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		30,233	0	0	30,233	1.551	1.551	468,799
TROPICANA PRODUCTS, INC.		562	0	0	562	3.087	3.087	17,350
TOTAL		521,949	0	0	521,949	1.973	1.973	10,296,085
CURRENT MONTH:								
DIFFERENCE		(88,730)	0	0	(88,730)	(0.175)	(0.175)	(2,816,025)
DIFFERENCE (%)		(14.5)	0.0	0.0	(14.5)	(8.1)	(8.1)	(21.5)
PERIOD TO DATE:								
ACTUAL		4,957,293	0	0	4,957,293	2.050	2.050	101,608,329
ESTIMATED		5,155,224	0	0	5,155,224	2.092	2.092	107,848,225
DIFFERENCE		(197,931)	0	0	(197,931)	(0.042)	(0.042)	(6,239,896)
DIFFERENCE (%)		(3.8)	0.0	0.0	(3.8)	(2.0)	(2.0)	(5.8)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY, FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF SEPTEMBER 2001

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	OS	85,680	3,213	2,752,890	5.086	4,357,672	1,604,782
NON-FLORIDA	OS	149,760	4,100	6,140,160	5.086	7,616,794	1,476,634
TOTAL		235,440	3,777	8,893,050	5.086	11,974,466	3,081,416
ACTUAL:							
<u>FLORIDA:</u>							
CITY OF TALLAHASSEE	OS	1,170	1,627	19,034	2,442	28,575	9,542
FLORIDA POWER CORPORATION	OS	41,208	2,210	910,837	3,923	1,616,392	705,555
ORLANDO UTILITIES COMMISSION	OS	6,700	4,182	280,200	4,543	304,386	24,186
RIDGE GENERATING STATION, LP	OS	225	3,462	7,790	3,691	8,304	515
TAMPA ELECTRIC COMPANY	OS	1,485	3,104	46,100	3,659	54,329	8,229
THE ENERGY AUTHORITY	OS	32,685	3,116	1,018,625	3,488	1,140,118	121,492
<u>NON-FLORIDA:</u>							
AQUILA ENERGY MARKETING CORPORATION	OS	10,367	3,160	327,561	4,074	422,396	94,835
CALPINE ENERGY SERVICES, L.P.	OS	20	2,500	500	3,562	712	212
CARGILL -ALLIANT, LLC	OS	47,543	3,903	1,855,497	4,368	2,076,774	221,277
CAROLINA POWER & LIGHT COMPANY	OS	500	2,117	10,585	1,968	9,840	(745)
CORAL POWER LLC	OS	4,129	3,173	130,998	3,672	151,629	20,631
DUKE ENERGY TRADING & MARKETING, LLC	OS	12,732	2,935	373,720	3,679	468,413	94,693
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	103	1,870	1,926	2,181	2,246	320
DYNEGY POWER MARKETING, INC	OS	4,625	2,054	94,982	2,840	131,331	36,349
ENRON POWER MARKETING, INC	OS	700	2,749	19,242	3,331	23,317	4,075
ENTERGY-KOCH TRADING, LP	OS	15,200	4,425	672,600	4,977	756,433	83,833
L G & E ENERGY MARKETING, INC.	OS	13,754	3,540	486,954	4,314	593,402	106,448
MIRANT AMERICAS ENERGY MARKETING, LP	OS	70	3,000	2,100	3,828	2,680	580
MORGAN STANLEY CAPITAL GROUP, INC.	OS	11,777	3,367	396,573	3,896	458,841	62,269
NRG POWER MARKETING, INC.	OS	1,600	2,000	32,000	3,157	50,512	18,512
OGLETHORPE POWER CORPORATION	OS	764	4,809	36,744	4,696	35,879	(865)
RELIANT ENERGY SERVICES, INC	OS	185	2,614	4,835	2,724	5,039	204
SEMPRA ENERGY TRADING CORPORATION	OS	3,394	2,615	88,740	3,580	121,519	32,779
SOUTH CAROLINA ELECTRIC & GAS CO	OS	52	2,151	1,118	2,550	1,326	208
WILLIAMS ENERGY MARKETING & TRADING	OS	10,417	2,828	294,638	3,483	362,853	68,215
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		83,473	2,735	2,282,585	3,776	3,152,104	869,519
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		137,932	3,503	4,831,314	4,114	5,675,142	843,829
TOTAL		221,405	3,213	7,113,899	3,987	8,827,246	1,713,348
CURRENT MONTH.							
DIFFERENCE		(14,035)	(0,564)	(1,779,151)	(1,099)	(3,147,220)	(1,368,068)
DIFFERENCE (%)		(6.0)	(14.9)	(20.0)	(21.6)	(26.3)	(44.4)
PERIOD TO DATE.							
ACTUAL		1,468,936	4,246	62,369,375	5,061	74,342,022	11,972,646
ESTIMATED		1,459,880	4,190	61,162,640	5,125	74,818,775	13,656,133
DIFFERENCE		9,056	0,056	1,206,735	(0,064)	(476,753)	(1,683,487)
DIFFERENCE (%)		0.6	1.3	2.0	(1.2)	(0.6)	(12.3)