



SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

October 22, 2001

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2549 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

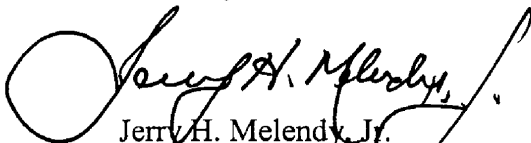
RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed please find, for the month September 2001, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,



Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

DOCUMENT NUMBER-DATE

13453 OCT 24 01

BETTER BECAUSE IT'S GAS - BEST BECAUSE IT'S NATURAL GAS

FPSC-COMMISSION CLERK

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 01 Through DECEMBER 01

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	SEP 01		DIFFERENCE		SEP 01		DIFFERENCE		
	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%	
1 COMMODITY (Pipeline)	\$177	\$177	\$0	(33.61)	\$1,837	\$2,252	\$415	18.43	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	12,278	10,695	(\$1,583)	(14.80)	278,716	273,598	(\$5,118)	(1.87)	
5 DEMAND	1,896	1,896	\$0	0.00	20,736	20,026	(\$710)	(3.55)	
6 OTHER - TECO Transportation	1,677	1,785	\$108	6.05	16,809	18,515	\$1,706	9.21	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$16,028	\$14,553	(\$1,475)	(10.14)	\$318,098	\$314,391	(\$3,707)	(1.18)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	\$17,394	\$14,553	(\$2,841)	(19.52)	\$350,586	\$314,391	(\$36,195)	(11.51)	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	51,000	51,000	0	0.00	470,490	529,000	58,510	11.06	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other) COMMODITY	51,000	51,000	0	0.00	525,080	529,000	3,920	0.74	
19 DEMAND BILLING DETERMINANTS ONLY	51,000	51,000	0	0.00	476,500	529,000	52,500	9.92	
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	51,319	51,000	(319)	(0.63)	521,000	529,000	8,000	1.51	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+)-(21+23)	51,000	51,000	0	0.00	525,080	529,000	3,920	0.74	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	53,735	51,000	(2,735)	(5.36)	547,986	529,000	(18,986)	(3.59)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.347	0.347	0.000	0.00	0.390	0.426	0.035	8.28	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31 COMMODITY (Other) (4/18)	24.075	20.971	(3.104)	(14.80)	53.081	51.720	(1.361)	(2.63)	
32 DEMAND (5/19)	3.718	3.718	0.000	0.00	4.352	3.786	(0.566)	(14.95)	
33 OTHER (6/20)	3.268	3.500	0.232	6.63	3.226	3.500	0.274	7.82	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	31.427	28.535	(2.892)	(10.13)	60.581	59.431	(1.150)	(1.94)	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL COST OF THERM SOLD (11/27)	29.828	28.535	(1.293)	(4.53)	58.049	59.431	1.382	2.33	
41 TRUE-UP (E-2)	3.22380	3.22380	0.00000	0.00	3.22380	3.22380	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	33.052	31.759	(1.293)	(4.07)	61.273	62.655	1.382	2.21	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	33.683	32.366	(1.317)	(4.07)	62.444	63.852	1.408	2.21	
45 PGA FACTOR ROUNDED TO NEAREST .001	33.683	32.370	(1.313)	(4.06)	62.444	63.852	1.408	2.21	

DOCUMENT NUMBER-DATE

13453 OCT 24 85

EPSC-OPERATION CLERK

COMPANY: SEBRING GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

SCHEDULE A-1S

FOR THE PERIOD OF: JANUARY 01 Through DECEMBER 01
CURRENT MONTH: SEP 01

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	51,000	\$ 177	\$ 0.003
2			
3			
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	51,000	\$ 177	\$ 0.003
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9	0	\$ 0	\$ 0.000
10			
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	\$ 0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	51,000	\$ 12,028	\$ 0.236
18			
19			
20			
21			
22			
23 Commodity (MS - PESCO)		\$ 250	
24 TOTAL COMMODITY (Other)	51,000	\$ 12,278	\$ 0.241
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	51,000	\$ 1,896	\$ 0.037
26			
27			
28			
29			
30			
31			
32 TOTAL DEMAND	51,000	\$ 1,896	\$ 0.037
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	51,319	\$ 1,677	\$ 0.033
36			
37			
38			
39			
40 TOTAL OTHER	51,319	\$ 1,677	\$ 0.033
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

COMPANY: SEBRING GAS SYSTEM, INC.

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF:

JAN 01 Through DEC 01

	CURRENT MONTH: SEP 01				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$12,455	\$10,872	(\$1,583)	(14.56)	\$280,553	\$275,850	(\$4,703)	(1.70)
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	3,573	3,681	108	2.93	37,545	38,541	996	2.58
3 TOTAL (A-1, LINE 11)	16,028	14,553	(1,475)	(10.14)	318,098	314,391	(3,707)	(1.18)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	17,394	14,553	(2,841)	(19.52)	350,586	314,391	(36,195)	(11.51)
5 TRUE-UP (COLLECTED) OR REFUNDED	(1,980)	(1,980)	0	0.00	(17,820)	(17,820)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	15,414	12,573	(2,841)	(22.60)	332,766	296,571	(36,195)	(12.20)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(614)	(1,980)	(1,366)	68.99	14,668	(17,820)	(32,488)	182.31
8 INTEREST PROVISION-THIS PERIOD (21)	42	0	(42)	100.00	(35)	0	35	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	15,890	(7,845)	(23,735)	302.55	(15,155)	(7,845)	7,310	(93.18)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,980	1,980	0	0.00	17,820	17,820	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$17,298	(\$7,845)	(\$25,143)	320.50	\$17,298	(\$7,845)	(\$25,143)	320.50
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$15,890	(\$7,845)	(\$23,735)	302.55	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	17,256	(7,845)	(25,101)	319.96				
14 TOTAL (12+13)	33,146	(15,690)	(48,836)	311.26				
15 AVERAGE (50% OF 14)	16,573	(7,845)	(24,418)	311.26				
16 INTEREST RATE - FIRST DAY OF MONTH	3.47000%	0.00000%	-3.47000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.67000%	0.00000%	-2.67000%	(100.00)				
18 TOTAL (16+17)	6.1400%	0.00000%	-6.1400%	(100.00)				
19 AVERAGE (50% OF 18)	3.07000%	0.00000%	-3.07000%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.25583%	0.00000%	-0.25583%	(100.00)				
21 INTEREST PROVISION (15x20)	\$42	\$0	(\$42)	(100.00)				

Docket No. 010003-GU
 Sebring Gas System, Inc., Exhibit No.
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FOR THE PERIOD OF: JAN 01 Through DEC 01

	CURRENT MONTH:		SEP 01		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	3,322	3,000	(322)	(10.73)	57,554	54,500	(3,054)	(5.60)
COMMERCIAL	50,413	48,000	(2,413)	(5.03)	490,432	474,500	(15,932)	(3.36)
TOTAL FIRM	53,735	51,000	(2,735)	(5.36)	547,986	529,000	(18,986)	(3.59)
THERM SALES (INTERRUPTIBLE)								
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00
TOTAL THERM SALES	53,735	51,000	(2,735)	(5.36)	547,986	529,000	(18,986)	(3.59)
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	416	429	13	3.03	499	544	45	8.27
COMMERCIAL	92	97	5	5.15	93	95	2	2.11
TOTAL FIRM	508	526	18	3.42	592	639	47	7.36
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
TOTAL CUSTOMERS	508	526	18	3.42	592	639	47	7.36
THERM USE PER CUSTOMER								
RESIDENTIAL	7.99	6.99	(0.99)	(14.19)	115.34	100.18	(0.99)	(0.99)
COMMERCIAL	547.97	494.85	(53.12)	(10.74)	5273.46	4994.74	(53.12)	(1.06)

ACTUAL FOR THE PERIOD OF: JAN 01 through DEC 01

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED} = \text{AVG. BTU CONTENT}}{\text{CCF PURCHASED}}$	1.06348	1.05503	1.05294	1.05193	1.04618	1.04499	1.04140	1.03893	1.03577			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.09958	1.09084	1.08868	1.08764	1.08169	1.08046	1.07675	1.07420	1.07093	0.00000	0.00000	0.00000

Sales Recap by Type

<i>District:</i>	SEB	<i>#</i>	101	<i>Month:</i>	09/28/01
<i>Type Description</i>		<i>Count</i>	<i>Sales</i>	<i>Price</i>	<i>Therms</i>
RM Residential Meter		416	5167.54	1.556	3322.0
CM Commercial Meter		92	29286.40	0.622	47090.9
Total		508	34453.94	0.683	50413.0

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 615
 Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	10/04/01
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452	Payable Upon Receipt	
Attention: Jerry Melendy	Past Due After	10/14/01
Interest Charges will accrue for all payments past due date as per your contract.		

Production month of: Sep-01

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	5,100	\$2.35848	\$12,028.25
D	5,100	\$0.3717	\$1,895.67
C	5,100	\$0.0348	\$177.48
MS			\$250.00
Interest			\$ 393.74
Subtotal Current Bill			\$14,745.14
Previous Balance			\$60,991.16
TOTAL AMOUNT DUE			\$75,736.30

* MMBtu's
 ** Includes 2.4% Fuel
 *** Estimated

BS - Baseload Service
 D - Demand / FGT Reservation
 C - Commodity / FGT Usage
 MS - Management Service

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account / Routing Number /
--	--

REDACTED

For Billing Inquiries call Customer Accounting at Facsimile Number	(863) 224-7841 (863) 294-3895
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PLEASE REMIT PAYMENT TO:



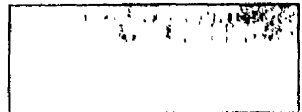
PO. Box 31017
 TAMPA, FL 33631 3017

7784648

2895.51

10/02/01

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



PEOPLES GAS

1085 W. MAIN STREET
 AVON PARK, FLORIDA 32825

1-877-832-6747

1246 N RIDGEWOOD DR
 AVON PARK FL 33870

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
 BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT NOW DUE
 2895.51

THIS MONTH'S BILLING DATES

-- SERVICE PERIOD --
 10/01/01 30 10/2/01

PAST DUE AFTER
 10/23/01

THIS MONTH'S METER INFORMATION

METER NUMBER	METER PRESENT	METER READS PREVIOUS	MCF
ZRE00210	252441	247649	4792

ACCOUNT NUMBER
 7784648

TOTAL THERMS = 4792.0

THIS MONTH'S BILLING INFORMATION

GENERAL SERVICE LARGE VOL II

AVERAGE DAILY THERM USAGE

PREVIOUS BALANCE 2,818.88
 PAYMENT -1,600.55

*** FGT TRANSPORTATION ***

CUSTOMER CHARGE 0.00
 TRANSPORTATION CHARGE 4792.0 X 0.35000 = 1,677.20
 TRANSITION CHARGE 4792.0 X 0.00000 = 0.00

$4,792 \text{ MCF} \times 1.07093 \times 10 = 51,319 \text{ THERMS}$

TOTAL BALANCE DUE

2895.51