

MEMORANDUM

October 24, 2001

TO:

DIVISION OF THE COMMISSION CLERK AND ADMINISTRATIVE

SERVICES

FROM:

DIVISION OF LEGAL SERVICES (STERN) MKS QVE

RE:

DOCKET NO. 010002-EG - Energy Conservation Cost Recovery

Clause

Attached is STAFF'S PREHEARING STATEMENT to be filed in the above-referenced docket.

MKS

Attachment

cc: Division of Safety and Electric Reliability

I:\010002ps.mks



DOCUMENT NUMBER-DATE

13463 OCT 245

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost Recovery Plan.

DOCKET NO. 010002-EG
DATED: OCTOBER 24, 2001

STAFF'S PREHEARING STATEMENT

Pursuant to Order No. PSC-01-0660-PCO-EG, issued March 16, 2001, the Staff of the Florida Public Service Commission files its Prehearing Statement.

a. All Known Witnesses

Staff has no witnesses at this time.

b. All Known Exhibits

Staff has no exhibits at this time.

c. Staff's Statement of Basic Position

Staff's positions are preliminary and based on materials filed by the parties and on discovery. The preliminary positions are offered to assist the parties in preparing for the hearing. Staff's final positions will be based upon all the evidence in the record and may differ from the preliminary positions stated herein.

d. Staff's Position on the Issues

Generic Conservation Cost Recovery Issues

ISSUE 1: What is the final end-of-the-period true-up amount for the period January 2000 through December 2000?

POSITION:

FPC:		\$	9,617,291	Over Recovery
FPL:		\$:	12,324,927	Over Recovery
GPC:		\$	867,223	Under Recovery
TECO:		\$	2,390,385	Over Recovery
FPUC:	(Mari.)	\$	266	Under Recovery
FPUC:	(Fern.)	\$	8,085	Under Recovery

DOCUMENT NUMBER-CATE

STAFF'S PREHEARING STATEMENT DOCKET NO. 010002-EG PAGE 2

ISSUE 2: What is the appropriate conservation cost recovery factor for the period January 2002 through December 2002?

POSITION:

FPC:

FPC:		
	<u>Rate Class</u>	ECCR Factor
	Residential	0.207 cents/Kwh
	General Svc. Non-Demand	0.165 cents/Kwh
	@ Primary Voltage	0.163 cents/Kwh
	@ Transmission Voltage	0.162 cents/Kwh
	General Svc. 100% Load Factor	0.130 cents/Kwh
	General Svc. Demand	0.148 cents/Kwh
	@ Primary Voltage	0.147 cents/Kwh
	@ Transmission Voltage	0.145 cents/Kwh
	Curtailable	0.115 cents/Kwh
	@ Primary Voltage	0.114 cents/Kwh
	@ Transmission Voltage	0.113 cents/Kwh
	Interruptible	0.128 cents/Kwh
	@ Primary Voltage	0.127 cents/kwh
	@ Transmission Voltage	0.125 cents/kwh
	Lighting	0.064 cents/kwh
	Daha Glass	DOOD Death and
FPL:	Rate Class	ECCR Factor
FPL:	Residential	0.181 cents/Kwh
FPL:	Residential General Svc.	0.181 cents/Kwh 0.164 cents/Kwh
FPL:	Residential General Svc. General Svc. Demand	0.181 cents/Kwh 0.164 cents/Kwh 0.155 cents/Kwh
FPL:	Residential General Svc. General Svc. Demand Sports Service 2	0.181 cents/Kwh 0.164 cents/Kwh 0.155 cents/Kwh 0.110 cents/Kwh
FPL:	Residential General Svc. General Svc. Demand Sports Service 2 General Svc. Large 1/Curtailable 1	0.181 cents/Kwh 0.164 cents/Kwh 0.155 cents/Kwh 0.110 cents/Kwh 0.151 cents/Kwh
FPL:	Residential General Svc. General Svc. Demand Sports Service 2 General Svc. Large 1/Curtailable 1 General Svc. Large 2/Curtailable 2	0.181 cents/Kwh 0.164 cents/Kwh 0.155 cents/Kwh 0.110 cents/Kwh 0.151 cents/Kwh 0.141 cents/Kwh
FPL:	Residential General Svc. General Svc. Demand Sports Service 2 General Svc. Large 1/Curtailable 1 General Svc. Large 2/Curtailable 2 General Svc. Large 3/Curtailable 3	0.181 cents/Kwh 0.164 cents/Kwh 0.155 cents/Kwh 0.110 cents/Kwh 0.151 cents/Kwh 0.141 cents/Kwh 0.140 cents/Kwh
FPL:	Residential General Svc. General Svc. Demand Sports Service 2 General Svc. Large 1/Curtailable 1 General Svc. Large 2/Curtailable 2 General Svc. Large 3/Curtailable 3 Interruptible Standby 1D	0.181 cents/Kwh 0.164 cents/Kwh 0.155 cents/Kwh 0.110 cents/Kwh 0.151 cents/Kwh 0.141 cents/Kwh 0.140 cents/Kwh 0.000 cents/Kwh
FPL:	Residential General Svc. General Svc. Demand Sports Service 2 General Svc. Large 1/Curtailable 1 General Svc. Large 2/Curtailable 2 General Svc. Large 3/Curtailable 3 Interruptible Standby 1D Standby Supplemental 1T	0.181 cents/Kwh 0.164 cents/Kwh 0.155 cents/Kwh 0.110 cents/Kwh 0.151 cents/Kwh 0.141 cents/Kwh 0.140 cents/Kwh 0.000 cents/Kwh 0.131 cents/Kwh
FPL:	Residential General Svc. General Svc. Demand Sports Service 2 General Svc. Large 1/Curtailable 1 General Svc. Large 2/Curtailable 2 General Svc. Large 3/Curtailable 3 Interruptible Standby 1D Standby Supplemental 1T Standby Supplemental 1D	0.181 cents/Kwh 0.164 cents/Kwh 0.155 cents/Kwh 0.110 cents/Kwh 0.151 cents/Kwh 0.141 cents/Kwh 0.140 cents/Kwh 0.000 cents/Kwh 0.131 cents/Kwh 0.131 cents/Kwh
FPL:	Residential General Svc. General Svc. Demand Sports Service 2 General Svc. Large 1/Curtailable 1 General Svc. Large 2/Curtailable 2 General Svc. Large 3/Curtailable 3 Interruptible Standby 1D Standby Supplemental 1T Standby Supplemental 1D Commercial Load Control D & G	0.181 cents/Kwh 0.164 cents/Kwh 0.155 cents/Kwh 0.110 cents/Kwh 0.151 cents/Kwh 0.141 cents/Kwh 0.140 cents/Kwh 0.000 cents/Kwh 0.131 cents/Kwh 0.131 cents/Kwh 0.139 cents/Kwh
FPL:	Residential General Svc. General Svc. Demand Sports Service 2 General Svc. Large 1/Curtailable 1 General Svc. Large 2/Curtailable 2 General Svc. Large 3/Curtailable 3 Interruptible Standby 1D Standby Supplemental 1T Standby Supplemental 1D Commercial Load Control D & G Commercial Load Control T	0.181 cents/Kwh 0.164 cents/Kwh 0.155 cents/Kwh 0.110 cents/Kwh 0.151 cents/Kwh 0.141 cents/Kwh 0.140 cents/Kwh 0.000 cents/Kwh 0.131 cents/Kwh 0.137 cents/Kwh 0.139 cents/Kwh 0.132 cents/Kwh
FPL:	Residential General Svc. General Svc. Demand Sports Service 2 General Svc. Large 1/Curtailable 1 General Svc. Large 2/Curtailable 2 General Svc. Large 3/Curtailable 3 Interruptible Standby 1D Standby Supplemental 1T Standby Supplemental 1D Commercial Load Control D & G Commercial Load Control T Metropolitan Transit	0.181 cents/Kwh 0.164 cents/Kwh 0.155 cents/Kwh 0.110 cents/Kwh 0.151 cents/Kwh 0.141 cents/Kwh 0.140 cents/Kwh 0.000 cents/Kwh 0.131 cents/Kwh 0.137 cents/Kwh 0.139 cents/Kwh 0.132 cents/Kwh 0.136 cents/Kwh
FPL:	Residential General Svc. General Svc. Demand Sports Service 2 General Svc. Large 1/Curtailable 1 General Svc. Large 2/Curtailable 2 General Svc. Large 3/Curtailable 3 Interruptible Standby 1D Standby Supplemental 1T Standby Supplemental 1D Commercial Load Control D & G Commercial Load Control T	0.181 cents/Kwh 0.164 cents/Kwh 0.155 cents/Kwh 0.110 cents/Kwh 0.151 cents/Kwh 0.141 cents/Kwh 0.140 cents/Kwh 0.000 cents/Kwh 0.131 cents/Kwh 0.137 cents/Kwh 0.139 cents/Kwh 0.132 cents/Kwh

GPC:	<u>Rate Class</u>	ECCR Factor
	RS, RST	0.064 cents/Kwh
	GS, GST	0.064 cents/Kwh
	GSD, GSDT	0.059 cents/Kwh
	LP, LPT	0.056 cents/Kwh
	PX, PXT, RTP, SBS	0.053 cents/Kwh
	OSI, OSII	0.045 cents/Kwh
	OSIII	0.056 cents/Kwh
	OSIV	0.049 cents/Kwh
TECO:	<u>Rate Class</u>	ECCR Factor
	Interruptible	0.041 cents/Kwh
	Residential	0.116 cents/Kwh
	General Svc. Non-Demand	0.110 cents/Kwh
	General Svc. Demand	0.090 cents/Kwh
	@ Primary Voltage	0.090 cents/Kwh
	General Svc. Large Demand	0.085 cents/Kwh
	@ Primary Voltage	0.084 cents/Kwh
	@ Subtransmission Voltage	0.083 cents/Kwh
	Lighting	0.036 cents/Kwh
FPUC:	<u>Rate Class</u>	ECCR Factor
	(Marianna)	0.083 cents/Kwh
	(Fernandina Beach)	0.058 cents/Kwh

<u>ISSUE 3:</u> What should be the effective date of the energy conservation cost recovery factors for billing purposes?

POSITION:

The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January, 2002, through December, 2002. Billing cycles may start before January 1, 2002, and the last cycle may be read after December 31, 2002, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

STAFF'S PREHEARING STATEMENT DOCKET NO. 010002-EG PAGE 4

Company Specific Issues

<u>Gulf Power Company</u>

ISSUE 4: Should Gulf Power Company (GPC) be allowed to recover expenses associated with providing a free 40-gallon electric water heater for residential customers switching from gas to electric through the ECCR?

POSITION: Staff has no position at this time.

Tampa Electric Company

ISSUE 5: Do Tampa Electric Company's billboard advertising expenses in the amount of \$164,154, filed in the ECCR for the twelve months ending December 31, 2000, conflict with rule 25-17.015(5), F.A.C?

POSITION: Staff has no position at this time.

Florida Power & Light Company

ISSUE 6: Are the Okeelanta/Osceola litigation costs in the amount of \$4,259,178 that Florida Power and Light is seeking to recover in the ECCR for the twelve months ending December 31, 2000, appropriate?

POSITION: Staff has no position at this time.

Florida Power Corporation

ISSUE 7: Should Florida Power Corporation (FPC) be allowed to recover \$14,047 associated with the Power Quality Brochure and the Southern Women's show that were charged to the Home Energy Check program?

POSITION: Staff has no position at this time.

STAFF'S PREHEARING STATEMENT DOCKET NO. 010002-EG PAGE 5

Florida Public Utility Company

ISSUE 8: Should Florida Public Utility Company (FPUC) be allowed to recover \$21,436 for promotional merchandise associated with the good cents program?

POSITION: Staff has no position at this time.

<u>Issue 9:</u> Are the defaulted loan expenses in the amount of \$19,301.51 that FPUC charged to its good cents program appropriate?

POSITION: Staff has no position at this time.

e. Pending Motions

Staff has no pending motions at this time.

f. Pending Confidentiality Claims or Requests

Staff has no pending confidentiality requests at this time.

g. Compliance with Order No. PSC-01-0660-PCO-EG

Staff has complied with all requirements of the Order Establishing Procedure entered in this docket.

Respectfully submitted this 24th day of October, 2001.

MARLENE K. STERN

Staff Counsel

FLORIDA PUBLIC SERVICE COMMISSION 2540 Shumard Oak Boulevard Gerald L. Gunter Building - Room 370 Tallahassee, Florida 32399-0863 (850)413-6199

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost

DOCKET NO. 010002-EG

Recovery Plan.

FILED: OCTOBER 24, 2001

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a copy of <u>STAFF'S PREHEARING STATEMENT</u> has been furnished by U.S. Mail this 24th day of October, 2001, to the following:

Ausley Law Firm James Beasley/Lee Willis P.O. Box 391 Tallahassee, FL 32302 Beggs & Lane Law Firm Jeffery Stone/Russell Badders P.O. Box 12950 Pensacola, FL 32501-2950

Black & Veatch Myron Rollins P.O. Box 8405 Kansas City, MO 64114 Florida Industrial Power Users Group c/o John W. McWhirter, Jr. McWhirter Reeves 400 North Tampa Street, Ste 2450 Tampa, FL 33602

Florida Power & Light Co. William G. Walker, III 9250 W. Flagler Street Miami, FL 33174

Florida Public Utilities Company Michael A. Peacock P. O. Box 610 Marianna, FL 32446

Florida Public Utilities Co.
Robert L. Smith
P. O. Box 3395
West Palm Beach, FL 33402

Gulf Power Company Ms. Susan D. Ritenour One Energy Place Pensacola, FL 32520-0780 CERTIFICATE OF SERVICE DOCKET NO. 010002-EG PAGE 2

Macfarlane Ferguson Law Firm Ansley Watson, Jr. P. O. Box 1531 Tampa, FL 33601-1531

Messer Law Firm
Norman H. Horton, Jr.
P. O. Box 1876
Tallahassee, FL 32302-1876

Peoples Gas System
Ms. Angela Llewellyn
Regulatory Affairs
P. O. Box 2562
Tampa, FL 33601-2562

Steel Law Firm Charles Guyton 215 S. Monroe St., #601 Tallahassee, FL 32301 McWhirter Law Firm Joseph McGlothlin/Vicki Kaufman 117 S. Gadsden St. Tallahassee, FL 32301

Office of Public Counsel Rob Vandiver/Jack Shreve c/o The Florida Legislature 111 W. Madison St., #812 Tallahassee, FL 32399-1400

Tampa Electric Company Ms. Angela Llewellyn Regulatory Affairs P. O. Box 111 Tampa, FL 33601-0111

MARLENE STERN Staff Counsel

Staff Counsel FLORIDA PUBLIC SERVICE COMMISSION 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850

(850) 413-6230