

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Natural Gas Conservation Cost Recovery

Docket No. 010004-GU

PREHEARING STATEMENT OF THE FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

A. WITNESSES:

	<u>Witness</u>	<u>Subject Matter</u>	<u>Issues</u>
	(Direct)		
1.	Beverly A. Bauck	True-up for 2000	1
2.	Amanda J. Price	Estimated true-up amount for 2001; projected expenses and cost recovery factors for 2002	2-3

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B. EXHIBITS:

<u>Exhibit Number</u>	<u>Witness</u>	<u>Description</u>
Amended BAB-1 (Composite)	Bauck	True-up variance analysis [Schedules CT1 through CT6]
AJP-2 (Composite)	Price	Projections Recovery Clause Calculation: Estimated ECCR charges by rate classification; [Schedule C1; Schedule C2; Schedule C3; Schedule C4]

C. STATEMENT OF BASIC POSITION

The Commission should approve the Florida Division of Chesapeake Utilities Corporation's final adjusted net true-up amount of \$34,661 underrecovery for the period January 2000 through December 2000, the estimated true-up amount for the period January-December 2001, and the projected conservation program expenses for the period January - December 2002.

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The Commission should approve the following ECCR factors for the following rate classes for the period January-December 2002.

<u>Rate Class</u>	<u>ECCR Factor Cents Per Therm</u>
GS-1/TS-1	13.664
GS-2/TS-2	6.747
GS-3/TS-3	5.019
GS-4/TS-4	3.989
GS-5/TS-5	3.486
GS-6/TS-6	2.778
GS-7/TS-7	1.741
GS-8/TS-8	1.460
GS-9/TS-9	1.376

D. QUESTIONS OF FACT

1. ISSUE: What is the final end-of-the-period true-up amount for the period January 2000 through December 2000?

POSITION: \$34,661 Underrecovery.

2. ISSUE: What are the appropriate conservation cost recovery factors for the period January 2002 through December 2002?

POSITION: The appropriate energy conservation cost recovery factors for the period January 2002 through December 2002 are as follows:

<u>Rate Class</u>	<u>ECCR Factor Cents Per Therm</u>
GS-1/TS-1	13.664
GS-2/TS-2	6.747
GS-3/TS-3	5.019
GS-4/TS-4	3.989
GS-5/TS-5	3.486
GS-6/TS-6	2.778
GS-7/TS-7	1.741
GS-8/TS-8	1.460
GS-9/TS-9	1.376

3. What should be the effective date of the conservation cost recovery factors for billing purposes?

Position:

The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2002, through December 2002. Billing cycles may start before January 1, 2002, and the last cycle may be read after December 31, 2002, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

E. QUESTIONS OF LAW

None

F. POLICY QUESTIONS

None.

G. STIPULATED ISSUES

None.

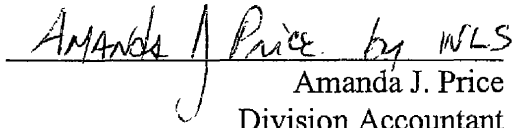
H. MOTIONS

None.

I. OTHER MATTERS

In the event that live testimony is required, Ms. Price intends to adopt Ms. Bauck's pre filed direct testimony and sponsor Amended Exhibit BAB-1.

Respectfully Submitted,


Amanda J. Price
Division Accountant
Chesapeake Utilities Corporation
Florida Division
1015 Sixth Street NW
Winter Haven, Florida 33882
(863)294-7275

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CERTIFICATE OF SERVICE

I hereby certify that true and correct copies of the Prehearing Statement of the Florida Division of Chesapeake Utilities Corporation were furnished on this 24th day of October, 2001, by hand-delivery to Marlene K. Stern, Esq., Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850, and by U.S. Mail to the following:

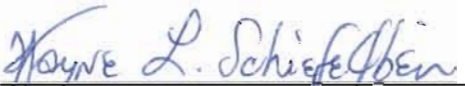
Norman H. Horton, Jr., Esq.
Messer Caparello & Self
P.O. Box 1876
Tallahassee, FL 32301-1876

Robert Vandiver, Esq.
Deputy Public Counsel
111 W. Madison St., Suite 812
Tallahassee, FL 32399-1400

Ansley Watson, Jr., Esq.
Macfarlane Ferguson
P.O. Box 1531
Tampa, FL 33601-1531

Stuart L. Shoaf
St. Joe Natural Gas Co., Inc.
P.O. Box 549
Port St. Joe, FL 32457-0549

Richard D. Melson, Esq.
Hopping Green
P.O. Box 6526
Tallahassee, FL 32314



Wayne L. Schiefelbein
P.O. Box 15856
Tallahassee, FL 32317-5856
(850) 671-1111
(850) 671-1222 (fax)

Attorney for the Florida Division of
Chesapeake Utilities Corporation

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