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October 24, 2001

RIGINAL

BY HAND DELIVERY

Ms. Blanca Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company; Docket No. 010001-EI

Dear Ms. Bayo:

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Enclosed for filing on behalf of Florida Public Utilities Company in this docket are an original and 10 copies of Florida Public Utilities Company's Prehearing Statement. Also enclosed is a 3 ¹/₂" diskette with the document on it in WordPerfect 9.0 format.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Sincerely,

Norman H. Horton, Jr.

NHH/amb Enclosures APP Mr. George Bachman cc: CAF Parties of Record CMP COM CTR ECR LEG OPC & FILED PAI RECEIV RGO DOCUMENT NUMBER-DATE SEC FPSC-BUREAU OF RECOBUSO 4 OCT 24 5 SER OTH

FPSC-COMMISSION CLERK

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor.

Docket No. 010001-EI Filed: October 24, 2001

FLORIDA PUBLIC UTILITIES COMPANY'S <u>PREHEARING STATEMENT</u>

Florida Public Utilities Company ("FPU"), by and through its undersigned counsel, submits its prehearing statement in connection with the hearing that is scheduled for November 20-21, 2001, in the above-styled docket.

A. WITNESSES

Witness	Subject Matter	<u>Issues</u>
George M. Bachman	Purchased power cost recovery and true-up (Marianna and Fernandina Beach Divisions)	1-8

B. EXHIBITS

Exhibit Number	Witness	Description
GMB-1 and GMB-2 (Composite)	Bachman	Schedules E1, E1-A, E1-B, E1-B1, E2, E7, and E10 (Marianna Division)
		Schedules E1, E1-A, E1-B,

Schedules E1, E1-A, E1-B, E1-B1, E-2, E7, and E10 (Fernandina Beach Division)

C. BASIC POSITION

FPU has properly projected its costs and calculated its true-up amounts and purchased power

cost recovery factors. Those amounts and factors should be approved by the Commission.

D. STATEMENT OF ISSUES AND POSITIONS

Issue 1: What are the appropriate final fuel adjustment true-up amounts for the period January, 2000 through December, 2000?

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FPU's Position:

Marianna:	\$60,625 (under-recovery)
Fernandina Beach:	\$109,370 (under-recovery)

<u>Issue 2</u>: What are the estimated fuel adjustment true-up amounts for the period January, 2001 through December, 2001?

FPU's Position:

Marianna:	\$1,548 (under-recovery)
Fernandina Beach:	\$92,507 (over-recovery)

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<u>Issue 3</u>: What are the total fuel adjustment true-up amounts to be collected or refunded during the period January, 2002 through December, 2002?

FPU's Position:

Marianna:	\$62,173 to be collected
Fernandina Beach:	\$16,863 to be collected

Issue 4: What are the appropriate levelized fuel adjustment factors, excluding demand cost recovery for the period January, 2002 through December, 2002?

FPU's Position:

Marianna:	2.333¢/kwh
Fernandina Beach:	2.095¢/kwh

<u>Issue 5</u>: What should be the effective date of the new fuel adjustment charge and capacity cost recovery charge for billing purposes?

<u>FPU's Position</u>: FPU's approved fuel adjustment and purchased power cost recovery factors should be effective for all meter readings on or after January 1, 2002, beginning with the first or applicable billing cycle for the period January, 2002 through December, 2002.

<u>Issue 6</u>: What are the appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class/delivery voltage level class?

FPU's Position:

Marianna:	All Rate Schedules 1.0000
Fernandina Beach:	All Rate Schedules 1.0000

<u>Issue 7</u>: What are the appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses?

FPU's Position:

Marianna:

Rate Schedule RS GS	<u>Adjustment</u> \$.04060 \$.04042
GSD	\$.03654
GSLD	\$.03492
OL SL	\$.02529
Fernandina Beach:	\$.02526

Rate Schedule	Adjustment
RS	\$.03983
GS	\$.03732
GSD	\$.03581
CSL	\$.02591
OL	\$.02591
SL	\$.02591

Issue 8: What is the appropriate revenue tax factor to be applied in calculating each company's levelized fuel factor for the projection period of January, 2002 through December, 2002?

FPU's Position:

Marianna:	1.00072
Fernandina Beach:	1.01597

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- **Issue 20A:** As stated in Audit Disclosure No. 1 in Audit Control No. 01-053-4-2, did Florida Public Utilities Company charge its ratepayers in its GSD class a fuel cost recovery factor that was less than the Commission-approved fuel cost recovery factor for that class?
- FPU's Position: Florida Public Utilities Company agrees that they under-billed 13 customers in October, November and December of 2000. This occurred in our Marianna Division only. During the October though December 2000 period, the fuel charge was billed at the incorrect rate; the SL customer fuel rate was used for these GSD customers in our Marianna Division. The Commission approved rate for these GSD customers was \$0.3599 per KWH. The rate used for billing purposes for these customers during the October through December 2000 period was \$.02608 per KWH.
- **<u>Issue 20B</u>**: If Florida Public utilities Company did charge its ratepayers in its GSD class a fuel cost recovery factor that was less than the Commission-approved fuel cost recovery factor for that class, what are the appropriate corrective actions Florida Public Utilities Company should take?
- <u>FPU's Position</u>: Florida Public Utilities Company is planning to correct the rates used for these customers and make a billing adjustment on their bills for the under-billed fuel by the end of 2001.

E. QUESTIONS OF LAW

None.

F. POLICY QUESTIONS

None.

G. STIPULATED ISSUES

None.

<u>H. MOTIONS</u>

None.

I. OTHER MATTERS

None.

Dated this 24th day of October, 2001.

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Respectfully submitted, MESSER, CAPARELLO & SELF, P.A. Post Office Box 1876 Tallahassee, Florida 32302-1876

Norman H. Horton, Jr. Attorney for Florida Public Utilities Company

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Prehearing Statement in Docket No. 010001-EI have been served by U. S. Mail this 24th day of October, 2001 upon the following:

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