

October 25, 2001

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 010003-GU, Purchased Gas Adjustment Cost Recovery

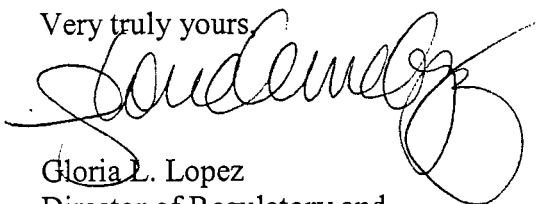
Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of September 2001.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,



Gloria L. Lopez
Director of Regulatory and
Business Affairs

DOCUMENT NUMBER - DATE
14214 NOV -80
FPSC - COMMISSION CLERK

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 01		Through		DECEMBER 01		PAGE 1 OF 11	
		CURRENT MONTH: 09/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	27,528	16,425	11,103	67.60	268,522	167,006	101,516	60.79
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	(338)	10,125	(10,463)	(103.34)	130,213	143,729	(13,516)	(9.40)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	568,705	2,471,631	(1,902,926)	(76.99)	17,243,349	30,539,563	(13,296,214)	(43.54)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	458,879	468,506	(9,627)	(2.05)	7,159,553	6,152,429	1,007,124	16.37
6	OTHER (Line 40 A-1 support detail)	4,736	4,993	(257)	(5.15)	(3,565)	48,652	(52,217)	(107.33)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,059,510	2,971,679	(1,912,169)	(64.35)	24,798,072	37,051,375	(12,253,303)	(33.07)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(789)	(10,874)	10,085	(92.74)	(6,961)	(120,131)	113,170	(94.21)
14	TOTAL THERM SALES	951,652	2,960,804	(2,009,152)	(67.86)	28,788,502	36,931,247	(8,142,745)	(22.05)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	9,218,410	3,864,770	5,353,640	138.52	83,523,900	39,295,450	44,228,450	112.55
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	(37,500)	1,125,000	(1,162,500)	(103.33)	14,468,000	15,967,500	(1,499,500)	(9.39)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,782,270	3,864,770	(1,082,500)	(28.01)	33,338,393	39,295,450	(5,957,057)	(15.16)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	10,709,050	9,655,500	1,053,550	10.91	131,955,260	121,889,850	10,065,410	8.26
20	OTHER Commodity (Line 40 A-1 support detail)	6,572	8,000	(1,428)	(17.85)	(3,805)	77,956	(81,761)	(104.88)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,788,842	3,872,770	(1,083,928)	(27.99)	33,334,588	39,373,406	(6,038,818)	(15.34)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,752)	(15,000)	13,248	(88.32)	(14,889)	(135,000)	120,111	(88.97)
27	TOTAL THERM SALES (24-26 Estimated only)	2,878,927	3,857,770	(978,843)	(25.37)	34,955,523	39,238,406	(4,282,883)	(10.92)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00299	0.00425	(0.00126)	(29.65)	0.00321	0.00425	(0.00104)	(24.47)
29	NO NOTICE SERVICE (2/16)	0.00901	0.00900	0.00001	0.11	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.20440	0.63953	(0.43513)	(68.04)	0.51722	0.77718	(0.25996)	(33.45)
32	DEMAND (5/19)	0.04285	0.04852	(0.00567)	(11.69)	0.05426	0.05048	0.00378	7.49
33	OTHER (6/20)	0.72063	0.62413	0.09650	15.46	0.93697	0.62410	0.31287	50.13
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.37991	0.76733	(0.38742)	(50.49)	0.74391	0.94103	(0.19712)	(20.95)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.72493	(0.27434)	(37.84)	0.46754	0.88986	(0.42232)	(47.46)
40	TOTAL THERM SALES (11/27)	0.36802	0.77031	(0.40229)	(52.22)	0.70942	0.94426	(0.23484)	(24.87)
41	TRUE-UP (E-2)	0.07364	0.07364	-	-	0.07364	0.07364	-	-
42	TOTAL COST OF GAS (40+41)	0.44166	0.84395	(0.40229)	(47.67)	0.78306	1.01790	(0.23484)	(23.07)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44388	0.84820	(0.40432)	(47.67)	0.78700	1.02302	(0.23602)	(23.07)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.444	0.848	(0.404)	(47.64)	0.787	1.023	(0.236)	(23.07)

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		JANUARY 01		Through		DECEMBER 01			
		CURRENT MONTH: 09/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	27,528	9,432	18,096	191.86	268,522	133,649	134,873	100.92
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	(338)	9,990	(10,328)	(103.38)	130,213	143,772	(13,559)	(9.43)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	568,705	856,226	(287,521)	(33.58)	17,385,900	20,379,330	(2,993,430)	(14.69)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	458,879	730,895	(272,016)	(37.22)	7,159,553	6,901,185	258,368	3.74
6	OTHER (Line 40 A-1 support detail)	4,736	5,117	(381)	(7.45)	(3,565)	48,776	(52,341)	(107.31)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	1,211,691	(1,211,691)	(100.00)
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	1,059,510	1,611,661	(552,151)	(34.26)	24,940,623	26,395,021	(1,454,398)	(5.51)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(789)	(7,691)	6,902	(89.74)	(6,961)	(121,703)	114,742	(94.28)
14	TOTAL THERM SALES	951,652	1,603,970	(652,318)	(40.67)	28,788,502	28,696,701	91,801	0.32
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	9,218,410	3,150,000	6,068,410	192.65	83,523,900	33,593,680	49,930,220	148.63
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	(37,500)	1,110,000	(1,147,500)	(103.38)	14,468,000	15,974,500	(1,506,500)	(9.43)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity(Line 24 A-1 support detail)	2,782,270	3,150,000	(367,730)	(11.67)	32,953,133	33,593,680	(640,547)	(1.91)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	10,709,050	14,496,900	(3,787,850)	(26.13)	131,955,260	136,766,783	(4,811,523)	(3.52)
20	OTHER Commodity(Line 40 A-1 support detail)	6,572	8,200	(1,628)	(19.85)	(3,805)	78,156	(81,961)	(104.87)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,788,842	3,158,200	(369,358)	(11.70)	32,949,328	33,671,836	(722,508)	(2.15)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,752)	(15,000)	13,248	-	(14,889)	(135,000)	120,111	(88.97)
27	TOTAL THERM SALES (24-26 Estimated only)	2,878,927	3,143,200	(264,273)	(8.41)	34,955,523	33,536,836	1,418,687	4.23
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00299	0.00299	-	-	0.00321	0.00398	(0.00077)	(19.35)
29	NO NOTICE SERVICE (2/16)	0.00901	0.00900	0.00001	0.11	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.20440	0.27182	(0.06742)	(24.80)	0.52759	0.60664	(0.07905)	(13.03)
32	DEMAND (5/19)	0.04285	0.05042	(0.00757)	(15.01)	0.05426	0.05046	0.00380	7.53
33	OTHER (6/20)	0.72063	0.62402	0.09661	15.48	0.93697	0.62409	0.31288	50.13
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.37991	0.51031	(0.13040)	(25.55)	0.75694	0.78389	(0.02695)	(3.44)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.51273	(0.06214)	(12.12)	0.46751	0.90150	(0.43399)	(48.14)
40	TOTAL THERM SALES (11/27)	0.36802	0.51275	(0.14473)	(28.23)	0.71350	0.78705	(0.07355)	(9.35)
41	TRUE-UP (E-2)	0.07364	0.07364	-	-	0.07364	0.07364	-	-
42	TOTAL COST OF GAS (40+41)	0.44166	0.58639	(0.14473)	(24.68)	0.78714	0.86069	(0.07355)	(8.55)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44388	0.58934	(0.14546)	(24.68)	0.79110	0.86502	(0.07392)	(8.55)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.444	0.589	(0.145)	(24.62)	0.791	0.865	(0.074)	(8.55)

CITY GAS COMPANY OF FLORIDA

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 01 THROUGH DECEMBER 01

CURRENT MONTH: 09/01

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	9,459,580	28,282.41	0.00299
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(241,170)	(754.79)	0.00313
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	9,218,410	27,527.62	0.00299
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT	0	0.00	0.00000
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10); (Line 94 Page 10)	9,459,580	2,117,110.80	0.22381
18 WSS/Hattiesburg Storage (Line 17 Page 10)	0	0.00	#DIV/0!
19 Imbalance Cashout - FGT (Line 15 Page 10)			#DIV/0!
20 Imbalance Cashout			
21 Imbalance Cashout - Transporting Cust. (Line 15 Page 11)	16,422	44,845.87	2.73084
22 True-up - Other Shippers (Line 92 Page 10)	41,530.00	84,992.71	2.04654
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 38+39+40+41 Page 11)	(6,735,262)	(1,678,244.21)	0.24917
24 TOTAL COMMODITY (Other)	2,782,270	568,705.17	0.20440
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 28 and 29 Support Detail)	10,709,050	452,812.07	0.04226
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	(37,500)	(337.50)	0.00900
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)		6,265.97	
32 TOTAL DEMAND	10,671,550	458,540.54	0.04297
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 19 Page 10)	6,572	4,736.10	0.72066
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	6,572	4,736.10	0.72066
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

	CURRENT MONTH: 09/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	573,441	861,343	287,902	33.42%	17,239,784	20,428,106	3,188,322	15.61%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	486,069	750,317	264,248	35.22%	7,558,288	7,178,606	(379,682)	-5.29%
3 TOTAL	1,059,510	1,611,660	552,150	34.26%	24,798,072	27,606,712	2,808,640	10.17%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	951,652	1,603,970	652,318	40.67%	28,788,502	28,696,701	(91,801)	-0.32%
5 TRUE-UP (COLLECTED) OR REFUNDED	(317,310)	(317,310)	-	0.00%	(2,855,790)	(2,855,790)	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	634,342	1,286,660	652,318	50.70%	25,932,712	25,840,911	(91,801)	-0.36%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(425,168)	(325,000)	100,168	-30.82%	1,134,640	(1,765,801)	(2,900,441)	164.26%
8 INTEREST PROVISION-THIS PERIOD (21)	(2,794)	(7,945)	(5,151)	64.83%	(153,573)	(137,295)	16,278	-11.86%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,037,652)	(3,099,479)	(2,061,827)	66.52%	(5,458,499)	(4,067,808)	1,390,691	-34.19%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	317,310	317,310	-	0.00%	2,855,790	2,855,790	-	0.00%
10a AUDIT ADJUSTMENT	-	-	-	---	473,338	-	(473,338)	---
10b Refund of interim rate increase	-	-	-	---	-	-	-	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9b+10+10a)	(1,148,304)	(3,115,114)	(1,966,810)	63.14%	(1,148,304)	(3,115,114)	(1,966,810)	63.14%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9b)	(1,037,652)	(3,099,479)	(2,061,827)	66.52%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(1,145,510)	(3,107,169)	(1,961,659)	63.13%				
14 TOTAL (12+13)	(2,183,162)	(6,206,648)	(4,023,486)	64.83%				
15 AVERAGE (50% OF 14)	(1,091,581)	(3,103,324)	(2,011,743)	64.83%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.03470	0.03470	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02670	0.02670	-	0.00%				
18 TOTAL (16+17)	0.06140	0.06140	-	0.00%				
19 AVERAGE (50% OF 18)	0.03070	0.03070	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00256	0.00256	-	0.00%				
21 INTEREST PROVISION (15x20)	(2,794)	(7,945)	(5,151)	64.83%				

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 09/01

JANUARY 01 Through

DECEMBER 01

PAGE 5 OF 11

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					16,581	660,265	11,701	7.28
2	Cinergy - 09/01	System Supply	FTS	1,349,170		1,349,170	292,688.92				21.69
3	Coral - 09/01	System Supply	FTS	2,983,050		2,983,050	653,964.04				21.92
4	Dynegy - 09/01	System Supply	FTS	61,480		61,480	14,109.66				22.95
5	Enron - 09/01	System Supply	FTS	122,960		122,960	25,913.80				21.07
6	IDACorp - 09/01	System Supply	FTS	1,851,830		1,851,830	442,416.45				23.89
7	Mirant - 09/01	System Supply	FTS	45,440		45,440	10,882.89				23.95
8	Noble - 09/01	System Supply	FTS	2,018,250		2,018,250	437,985.99				21.70
9	Reliant Energy - 09/01	System Supply	FTS	998,230		998,230	232,163.08				23.26
10	Unocal - 09/01	System Supply	FTS	29,230		29,230	6,985.97				23.90
11	0	System Supply	FTS	-		-	-				
12	0	System Supply	FTS	-		-	-				
13	0	System Supply	FTS	-		-	-				
14	0	System Supply	FTS	-		-	-				
15	0	System Supply	FTS	-		-	-				
16	0	System Supply	FTS	-		-	-				
17	0	System Supply	FTS	-		-	-				
TOTAL				9,459,640	-	9,459,640	2,117,110.80	16,581	660,265	11,701	29.66

FOR THE PERIOD OF:

JANUARY 01 Through

DECEMBER 01

	CURRENT MONTH: 09/01		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,216,772	1,207,220	(9,552)	-0.79%	15,803,836	15,424,720	(379,116)	-2.40%
2 COMMERCIAL	1,612,812	2,593,850	981,038	60.83%	18,550,554	23,645,480	5,094,926	27.47%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	2,829,584	3,801,070	971,486	34.33%	34,354,390	39,070,200	4,715,810	13.73%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	49,343	79,600	30,257	61.32%	601,133	716,400	115,267	19.17%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	4,356,536	-	(4,356,536)	-100.00%	42,388,829	-	(42,388,829)	-100.00%
9 TOTAL INTERRUPTIBLE	4,405,879	79,600	(4,326,279)	-98.19%	42,989,962	716,400	(42,273,562)	-98.33%
10 TOTAL THERM SALES	7,235,463	3,880,670	(3,354,793)	-46.37%	77,344,352	39,786,600	(37,557,752)	-48.56%
NUMBER OF CUSTOMERS (FIRM)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL	95,269	95,341	72	0.08%	111,510	112,624	1,114	1.00%
12 COMMERCIAL	3,899	4,331	432	11.08%	5,318	5,718	400	7.52%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	99,168	99,672	504	0.51%	116,828	118,342	1,514	1.30%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE	4	4	-	0.00%	5	5	-	0.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
18 TRANSPORTATION	1,484	-	(1,484)	-100.00%	702	-	(702)	-100.00%
19 TOTAL INTERRUPTIBLE	1,488	4	(1,484)	-99.73%	707	5	(702)	-99.29%
20 TOTAL CUSTOMERS	100,656	99,676	(980)	-0.97%	117,535	118,347	812	0.69%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	13	13	(0)	-0.86%	24	23	(1)	-4.17%
22 COMMERCIAL	414	599	185	44.79%	581	689	108	18.59%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	12,336	19,900	7,564	61.32%	20,038	23,880	3,842	19.17%
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
27 TRANSPORTATION	2,936	-	(2,936)	-100.00%	10,064	-	(10,064)	-100.00%

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

JANUARY 01 through DECEMBER 01

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0451	1.0605	1.0644	1.0586	1.0547	1.0528	1.0499	1.0451	1.0451			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0810	1.0970	1.1010	1.0950	1.0910	1.0890	1.0860	1.0810	1.0810	0.0000	0.0000	0.0000

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 09/01

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034	FTS 1	6,731,970	0.00348	23,427.26	
3	Contract #3608, 5338, 5364, 5381	FTS 2	2,727,610	0.00178	4,855.15	
3A	Back to Back					
4	Total Firm:		<u>9,459,580</u>		<u>28,282.41</u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,636,900	0.03753	249,082.86	()
6	" Capacity release		0	—	0.00	
7	" System supply	Treasure Coast	301,800	0.03753	11,326.55	()
8	" System supply	Brevard	1,785,300	0.03753	67,002.31	()
9	" " "	Merritt Sq.	0	0.03753	0.00	()
10	Total FTS-1 demand		<u>8,724,000</u>		<u>327,411.72</u>	
11						
12	FTS-2 Demand - System supply	Miami	4,200,000	0.07684	322,728.00	()
13	FTS-2 Demand - Capacity release		0	—	0.00	
14			0	—	0.00	
15	Total FTS-2 demand		<u>4,200,000</u>		<u>322,728.00</u>	
16						
17	No Notice Demand-System supply	Miami	930,000	0.00900	8,370.00	()
18	" " "	Brevard	195,000	0.00900	1,755.00	()
19			<u>1,125,000</u>		<u>10,125.00</u>	
20	Western Div. / IT Revenue Sharing Cr.					()
21	Total fixed charges		<u>14,049,000</u>		<u>660,264.72</u>	
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Cinergy - 09/01		1,349,170		292,688.92	()
26	Coral - 09/01		2,983,050		653,964.04	()
27	Dynegy - 09/01		61,480		14,109.66	()
28	Enron - 09/01		122,960		25,913.80	()
29	IDACorp - 09/01		1,851,830		442,416.45	()
30	Mirant - 09/01		45,440		10,882.89	()
31	Noble - 09/01		2,018,250		437,985.99	()
32	Reliant Energy - 09/01		998,230		232,163.08	()
33	Unocal - 09/01		29,230		6,985.97	()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41	Total costs:		<u>9,459,640</u>		<u>2,117,110.80</u>	
42						
43	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				<u>2,805,657.93</u>	

	FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
				Payments	Accruals				
1	FTS-1 Commod. (Mia, Brv, TC) 09/01		9,459,580.0		28,282.41	28,282.41			
2	Reverse FTS-1 Commod accr 08/01		(9,671,210.0)		(28,795.82)	(28,795.82)			
3	FTS-1 Commodity 09/01		9,430,040.0	28,041.03		28,041.03	B1 - B6		
4	TOTAL FGT COMMODITY		9,218,410.0			27,527.62			
5									
6	FTS-1 Demand (Mia, Brv, TC) 09/01	14,049,000.0			660,264.72	660,264.72			
7	Reverse FTS-1 Demand accr 08/01	(13,354,800.0)			(671,811.05)	(671,811.05)			
8	FTS-1 Demand 09/01	9,977,350.0		474,283.40		474,283.40	B7 - B9		
9	TOTAL FGT DEMAND	10,671,550.0				462,737.07			
10									
11	FGT Net Imbalance:								
12	Reverse FGT No - notice supply		(1,162,500.0)		(10,462.50)	(10,462.50)			
13	Reaccrue FGT No - notice supply		-	0.00		-			
14	Demand Charge - IDACORP - 09/01 No - notice		-	0.00		-			
15	Cashout / Overage 09/01		-	0.00		-			
16	TOTAL FGT IMBALANCE:		(1,162,500.00)	-		(10,462.50)			
17									
18	WSS/Hattiesburg Storage	-	-	0.00		-			
19									
20	TECO - Peoples Gas - 09/01		6,571.9	4,736.10		4,736.10	B10 - B11		
21						-			
22						-			
23						-			
24	Reverse Accrual Cinergy - 09/01	(804,070.0)			(241,165.03)	(241,165.03)			
25	Cinergy - 09/01	804,070.0		241,165.03		241,165.03	B12 - B15		
26	Reverse Accrual Coral - 09/01	(2,345,940.0)			(708,783.66)	(708,783.66)			
27	Coral - 09/01	2,345,940.0		708,783.61		708,783.61	B16 - B17		
28	Reverse Accrual Duke Energy - 09/01	(108,400.0)			(35,070.50)	(35,070.50)			
29	Duke Energy - 09/01	108,400.0		35,070.50		35,070.50	B18		
30	Reverse Accrual Dynegy - 09/01	(43,040.0)			(13,444.88)	(13,444.88)			
31	Dynegy - 09/01	43,040.0		13,444.88		13,444.88	B19		
32	Reversal Accrual Enron - 09/01	(226,660.0)			(67,800.31)	(67,800.31)			
33	Enron - 09/01	219,450.0		135,137.37		135,137.37	B20 - B27		
34	Reversal Accrual Highland - 09/01	(843,120.0)			(252,206.16)	(252,206.16)			
35	Highland - 09/01	843,120.0		252,206.16		252,206.16	B28 - B29		
36	Reverse Accrual IDA Corp - 09/01	(2,688,430.0)			(850,071.89)	(850,071.89)			
37	IDA Corp - 09/01	2,688,430.0		850,071.89		850,071.89	B30		
38	Reverse Accrual Noble - 09/01	(1,301,410.0)			(389,584.27)	(389,584.27)			
39	Noble - 09/01	1,298,900.0		389,584.27		389,584.27	B31 - B32		
40	Reverse Accrual ONEOK - 09/01	(232,180.0)			(70,464.58)	(70,464.58)			
41	ONEOK - 09/01	232,170.0		70,464.58		70,464.58	B33 - B34		
42	Reedy - 09/01	49,450.0		16,752.35		16,752.35	B35		
43	Reverse Accrual Reliant Energy - 09/01	(1,077,990.0)			(339,018.37)	(339,018.37)			
44	Reliant Energy - 09/01	1,077,990.0		339,018.37		339,018.37	B36 - B38		
45	Unocal - 09/01	1,810.0		1,548.37		1,548.37	B39 - B40		
46						-			
47						-			
48						-			
49						-			
50	Reverse Accrual K-N - 11/99	-			(50.00)	(50.00)			
51	Reaccrue K-N - 11/99	-			50.00	50.00			
52	Reverse reaccrual E'Prime - 12/99	(79,500.0)			(17,490.00)	(17,490.00)			
53	Reaccrue E'Prime - 12/99	79,500.0			17,490.00	17,490.00			
54	Reverse reaccrue Exxon/Mobil - 12/99	(20.0)			(4.12)	(4.12)			
55	Reaccrue Exxon/Mobil - 12/99	20.0			4.12	4.12			
56	Reverse reaccrue Unocal - 01/00	-			(1,000.00)	(1,000.00)			
57	Reaccrue Unocal - 01/00	-			1,000.00	1,000.00			
58	Reverse reaccrual Amoco - 2/00	(17,080.0)			(4,210.55)	(4,210.55)			
59	Reaccrue Amoco - 02/00	17,080.0			4,210.55	4,210.55			
60	Reverse reaccrual Exxon - 03/00	(20.0)			(5.17)	(5.17)			
61	Reaccrue Exxon - 03/00	20.0			5.17	5.17			
62	Reverse reaccrual Reliant - 03/00	-			(1,546.50)	(1,546.50)			
63	Reaccrue Reliant - 03/00	-			1,546.50	1,546.50			
64	Reverse reaccrual Dynegy - 04/00	(370.0)			(107.12)	(107.12)			
65	Reaccrue Dynegy - 04/00	370.0			107.12	107.12			
66	Reverse reaccrual Enron - 03/01	-			(28.20)	(28.20)			
67	Reaccrual Enron - 03/01	-			28.20	28.20			
68	Reaccrual Peoples Gas - 05/01	(30,000.0)			(13,470.00)	(13,470.00)			
69	Peoples Gas - 05/01	30,000.0			13,470.00	13,470.00			
70						-			
71						-			
72						-			
73						-			
74	Net Activity	41,530.00				84,992.71			
75									
76	CURRENT MTH ACCRUALS (Page 9 Ln 31)	9,459,640.0			2,117,110.80	2,117,110.80			
77									
78	* Total purchases & accruals -		9,224,981.9	3,560,307.91	(873,666.11)	2,686,641.80			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 09/01

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS				-			
3	Dynergy		878.0	2,756.92				
4	FPL Energy		1,243.0	3,903.02				
5	Hesco		342.0	1,073.88				
6	Infinite		10,034.0	25,963.33				
7	Multi-fuels		1,033.0	2,608.56				
8	Premier		2,892.0	8,540.16				
9								
10								
11								
12								
13								
14								
15	Total overtenders	0.00	16,422.00	44,845.87	0.00	0.00		
BOOK-OUT TRANSACTIONS								
16					0.00			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs	0.0		0.00	0.00	0.00		
STORAGE TRANSACTIONS								
25	Denbury - 09/01			3,066.07	3,066.07	B41 - B42		
26	Hattiesburg - 09/01			3,199.90	3,199.90	B43 - B44		
27					0.00			
28								
29								
30								
31								
32	Total storage costs	0.0		6,265.97	0.00	6,265.97		
33								
34			9,257,825.9	3,611,419.75	(873,666.11)	2,692,907.77		
35				(a)	(b)			
36								
37	Total Gas Cost - (a + b):			2,737,753.64				
38	Less: Non-PGA Off System Sales		(6,733,510)	(1,522,829.20)				
39	50% margin sharing			(154,625.58)				
40	Company Use		(1,752)	(789.43)				
41	Refund			-				
42								
43	Total PGA Gas Cost -09/01 (Ln 34 through 41):		2,522,563.9	1,059,509.43				



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

SEP 17 2001

Invoice

Stmt D/T: 09/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: September 10, 2001

Invoice Date: September 20, 2001

Invoice Identifier: 43591

Invoice Total Amount: \$2,986.95

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 056711344

Svc Req K: 3608 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 08/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	2987 CITY GAS-LAKE FOREST	COT		0.0142	0.0036		31	0.55		
	2989 CITY GAS-OPA LOCKA	COT		0.0142	0.0036		2,976	52.97		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0036		17,484	311.22		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0036		7,998	142.36		
	3006 CITY GAS-WEST MIAMI	COT		0.0142	0.0036		6,696	119.19		
	3008 CGC - SW	COT		0.0142	0.0036		1,519	27.04		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0142	0.0036		4,371	77.80		
	2973 CITY GAS-TITUSVILLE	COT		0.0142	0.0036		1,519	27.04		
	2970 CITY GAS-COCOA	COT		0.0142	0.0036		7,347	130.78		
	2968 EAU GALLIE-CITY GAS	COT		0.0142	0.0036		9,269	164.99		
	2971 CITY GAS-MELBOURNE	COT		0.0142	0.0036		5,115	91.05		
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0036		93,000	1,655.40		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0142	0.0036		1,147	20.42		
	123376 CITY GAS-INDIAN RIVER	COT		0.0142	0.0036		1,240	22.07		
	204545 CITY GAS-VERO BEACH	COT		0.0142	0.0036		6,107	108.70		
	204917 CITY GAS - VERO BEACH	COT		0.0142	0.0036		1,178	20.97		
	216833 NUI CITY GAS-CUTLER	COT		0.0142	-0.0034		1,333	14.40		

RI



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

CGF

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: September 10, 2001
Net Due Date: September 20, 2001
Invoice Identifier: 43591
Invoice Total Amount: \$2,986.95

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 056711344

Svc Req K: 3608 **Svc Req:** NUI CORPORATION **Acct No:** 11420 4000002954 **Beg Date:** 08/01/2001 **Contact Name:** Mary Lou Phillips
Svc Code: FT **Svc Req ID:** 056711344 **Prev Inv ID:** **End Date:** 08/31/2001 **Contact Phone:** (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
								Total for Contract 3608:	168,330	\$2,986.95	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	312.31	3299.26
1999	0.0075	93.49	3080.44
2000	0.0072	42.99	3029.94
2001	0.007	9.32	2996.27
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

132

Entered in ENR: mm 9/13/01
Initials Date
Approved in ENR: mmuano 9/13/01
Signature Date
Mgt. Approved in ENR: [Signature] 9/10/01
Signature Date



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 09/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: September 10, 2001

Invoice Identifier: 43607

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 056711344

Svc Req K: 5034 **Svc Req:** NUI CORPORATION **Acct No:** 11420 4000002954 **Beg Date:** 08/01/2001 **Contact Name:** Mary Lou Phillips
Svc Code: FT **Svc Req ID:** 056711344 **Prev Inv ID:** **End Date:** 08/31/2001 **Contact Phone:** (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
	2987 CITY GAS-LAKE FOREST	COT		0.0312	0.0036		3,860	134.33		
	2989 CITY GAS-OPA LOCKA	COT		0.0312	0.0036		7,436	258.77		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0312	0.0036		31,269	1,088.16		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0312	0.0036		12,684	441.40		
	3006 CITY GAS-WEST MIAMI	COT		0.0312	0.0036		11,226	390.66		
	3008 CGC -SW	COT		0.0312	0.0036		4,002	139.27		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0312	0.0036		6,816	237.20		
	2973 CITY GAS-TITUSVILLE	COT		0.0312	0.0036		2,915	101.44		
	2970 CITY GAS-COCOA	COT		0.0312	0.0036		18,603	647.38		
	2968 EAU GALLIE-CITY GAS	COT		0.0312	0.0036		19,237	669.45		
	2971 CITY GAS-MELBOURNE	COT		0.0312	0.0036		10,843	377.34		
	3104 TALLAHASSEE-WEST	COT		0.0312	0.0036		10,000	348.00		
	3015 FP&L-TURKEY POINT	COT		0.0312	0.0036		465,000	16,182.00		
	99448 LAKELAND MC INTOSH	COT		0.0312	0.0036		1,000	34.80		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0312	0.0036		2,027	70.54		
	123376 CITY GAS-INDIAN RIVER	COT		0.0312	0.0036		7,396	257.38		
	204545 CITY GAS-VERO BEACH	COT		0.0312	0.0036		3,394	118.11		
	204917 CITY GAS - VERO BEACH	COT		0.0312	0.0036		1,984	69.04		
	216833 NUI CITY GAS-CUTLER	COT		0.0312	-0.0034		2,443	67.92		
	220764 FPC HINES ENERGY	COT		0.0312	0.0036		19,940	693.91		
	272493 RELIANT-INDIAN RIVER	COT		0.0312	0.0036		1,000	34.80		
	283530 FPL-FT MYERS/FGT CTG	COT		0.0312	0.0036		20,929	728.33		

B3



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 09/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: September 10, 2001

Invoice Date: September 20, 2001

Invoice Identifier: 43607

Invoice Total Amount: \$23,090.23

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 056711344

Svc Req K: 5034 **Svc Req:** NUI CORPORATION **Acct No:** 11420 4000002954 **Beg Date:** 08/01/2001 **Contact Name:** Mary Lou Phillips
Svc Code: FT **Svc Req ID:** 056711344 **Prev Inv ID:** **End Date:** 08/31/2001 **Contact Phone:** (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 5034:									664,004	\$23,090.23		

cat

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	1212.32	24302.55
1999	0.0075	349.11	23439.34
2000	0.0072	149.91	23240.14
2001	0.007	17.11	23107.34
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EMS: mm 9/13/01
Initials Date
Approved in EMS: Muano 9/13/01
Signature Date
Mgr. Approval in EMS: [Signature] 9/14/01
Signature Date

B4



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 09/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: September 10, 2001

Net/Due Date: September 20, 2001

Invoice Identifier: 43650

Invoice Total Amount: \$1,963.85

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 08/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	2987 CITY GAS-LAKE FOREST	COT		0.0142	0.0036		0.0178	31	0.55		
	2989 CITY GAS-OPA LOCKA	COT		0.0142	0.0036		0.0178	1,922	34.21		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0036		0.0178	11,284	200.86		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0036		0.0178	5,177	92.15		
	3006 CITY GAS-WEST MIAMI	COT		0.0142	0.0036		0.0178	4,309	76.70		
	3008 CGC - SW	COT		0.0142	0.0036		0.0178	992	17.66		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0142	0.0036		0.0178	2,821	50.21		
	2973 CITY GAS-TITUSVILLE	COT		0.0142	0.0036		0.0178	992	17.66		
	2970 CITY GAS-COCOA	COT		0.0142	0.0036		0.0178	4,743	84.43		
	2968 EAU GALLIE-CITY GAS	COT		0.0142	0.0036		0.0178	5,983	106.50		
	2971 CITY GAS-MELBOURNE	COT		0.0142	0.0036		0.0178	3,317	59.04		
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0036		0.0178	62,000	1,103.60		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0142	0.0036		0.0178	744	13.24		
	123376 CITY GAS-INDIAN RIVER	COT		0.0142	0.0036		0.0178	806	14.35		
	204545 CITY GAS-VERO BEACH	COT		0.0142	0.0036		0.0178	3,937	70.08		
	204917 CITY GAS - VERO BEACH	COT		0.0142	0.0036		0.0178	744	13.24		
	216833 NUI CITY GAS-CUTLER	COT		0.0142	-0.0034		0.0108	868	9.37		

BS



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmnt D/T: 09/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: September 10, 2001

Due Date: September 20, 2001

Invoice Identifier: 43650

Invoice Total Amount: \$1,963.85

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # **REDACTED**
ABA # **REDACTED**

Bill Pty Duns: 056711344

Svc Req K: 5364 **Svc Req:** NUI CORPORATION **Acct No:** 11420 4000002954 **Beg Date:** 08/01/2001 **Contact Name:** Mary Lou Phillips
Svc Code: FT **Svc Req ID:** 056711344 **Prev Inv ID:** **End Date:** 08/31/2001 **Contact Phone:** (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
Total for Contract 5364:										110,670	\$1,963.85

fat

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	205.29	2169.14
1999	0.0075	61.42	2025.27
2000	0.0072	28.21	1992.06
2001	0.007	6.08	1969.93
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EMS: m 9/13/01
Initials Date

Approved in EMS: mmarano 9/13/01
Signature Date

Mgr. Approval in EMS: [Signature] 9/13/01
Signature Date

B6



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 07/31/2001 12:00 **AUG 08 2001**
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: August 01, 2001

Invoice Identifier: 42967

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA # **REDACTED**

Bill Pty Duns: 056711344

Svc Req K: 3608 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 07/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT *FTS-2* Svc Req ID: 056711344 Prev Inv ID: End Date: 07/31/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.7618	0.0030	0.0224	0.7424	168,330	124,968.19	TDC	
Total for Contract 3608:								168,330	124,968.19		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EMT: *M 8/6/01*

Approved in EMT: *Navarro 8/6/01*

Mgr. Approval in EMT: *Ch.R. H... 8/6/01*

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1430.81	126399.00
1999	0.0076	1279.31	126247.50
2000	0.0066	1110.98	126079.17
2001	0.003	504.99	125473.18
0	0	0.00	0.00

B7



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION - CGF
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: August 01, 2001

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas, TX
Account # [REDACTED]
ABA # [REDACTED]

Invoice Identifier: 42801

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 07/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT FTS-1 Svc Req ID: 056711344 Prev Inv ID: End Date: 07/31/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Net				
		RD1		0.3687	0.0030	0.3717	718,735	267,153.80		TDC
Total for Contract 5034:							718,735	\$267,153.80		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	3953.04	271106.84
1999	0.0076	3306.18	270459.98
2000	0.0066	2587.44	269741.24
2001	0.003	0.00	267153.80
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EMT: *m 8/6/01*

Approved in EMT: *Navarro 8/6/01*

Sig. Approved in EMT: *Mary Lou Phillips 8/6/01*

B8



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Strmt D/T: 07/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION - CGF
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: August 01, 2001
[Redacted]
Invoice Identifier: 10 42969
[Redacted]

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
AE [REDACTED]

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 07/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT FTS-2 Svc Req ID: 056711344 Prev Inv ID: End Date: 07/31/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Due Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.7618	0.0030	0.0224	0.7424	110,670	82,161.41		TDC
Total for Contract 5364:								110,670	82,161.41		

accrual *OK*

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	940.70	83102.11
1999	0.0076	841.09	83002.50
2000	0.0066	730.42	82891.83
2001	0.003	332.01	82493.42
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EMS: *M 8/6/01*
Approved in EMS: *[Signature] 8/6/01*
Mgt. Approved in EMS: *[Signature] 8/6/01*

89

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE

TECO
PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER
00648071

ACCOUNT NOW DUE
2,959.75

STATEMENT DATE
09/04/01

PAYABLE UPON RECEIPT

RECEIVED

2001 SEP 10 P 1:44

010122 00648071 000295975

CITY GAS CO OF FLA
NUI CORPORATION : ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO
PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 10 NW 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE

2,959.75

***** THIS MONTH'S BILLING DATES *****

PAST DUE AFTER

09/25/01

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
08/31/01 31 09/04/01

ACCOUNT NUMBER

00648071

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZSN08935 15836 11982 3854 1.0630 1.00250 4107.0
TOTAL THERMS = 4107.0

AVERAGE DAILY
THERM USAGE

AUG 01	192.5
JUL 01	142.1
JUN 01	142.8
MAY 01	158.9
APR 01	173.4
MAR 01	173.2
FEB 01	187.7
JAN 01	256.4
DEC 00	184.1
NOV 00	175.6
OCT 00	167.9
SEP 00	140.1
AUG 00	145.9

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)		
CUSTOMER CHARGE		0.00
DISTRIBUTION	4107.0 THMS @	0.14916 612.60
PGA	4107.0 THMS @	0.56957 2339.22
TRANSIT CHG	4107.0 THMS @	0.00193 7.93
TOTAL GAS CHARGES		2959.75
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
PREVIOUS BALANCE		3212.79
PAYMENT		3212.79-
TOTAL BALANCE DUE		2959.75

*Notes
Copy to
Dean Venetok*

05- 800700-010

B10

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE

TECO
PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
1,776.35

STATEMENT DATE
09/04/01

PAYABLE UPON RECEIPT

RECEIVED

010122 00648097 000177635

2001 SEP 10 P 1:44

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO
PEOPLES GAS

SERVICE 19401 NE 22ND AVE
ADDRESS NORTH MIAMI BEACH FL 33180-2107

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD--
TO 09/01/01 NUMBER OF DAYS 31 STATEMENT DATE 09/04/01

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER ZT078579 METER READS 100157 PRES - PREV 97844 = CCF 2313 BTU 1.0630 X CONVER 1.00250 THERMS USED 2464.9
TOTAL THERMS = 2464.9

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
CUSTOMER CHARGE 0.00
DISTRIBUTION 2464.9 THMS @ 0.14916 367.66
PGA 2464.9 THMS @ 0.56957 1403.93
TRANSIT CHG 2464.9 THMS @ 0.00193 4.76
TOTAL GAS CHARGES 1776.35
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
PREVIOUS BALANCE 1924.73
PAYMENT 1924.73-
TOTAL BALANCE DUE 1776.35

AMOUNT NOW DUE
1,776.35

PAST DUE AFTER
09/25/01

ACCOUNT NUMBER
00648097

AVERAGE DAILY THERM USAGE

AUG 01	79.5
JUL 01	82.5
JUN 01	84.5
MAY 01	94.2
APR 01	97.4
MAR 01	106.1
FEB 01	104.9
JAN 01	159.2
DEC 00	115.7
NOV 00	108.7
OCT 00	101.2
SEP 00	91.1
AUG 00	99.7

*9/10/01
Copy to
Alan Venetok*

05-800 700-010

B11

Cinergy Marketing & Trading, LLC
 1100 Louisiana, Suite 4900
 Houston, TX 77002

EB - CGF - PECO - ADS

NUI Corporation
 Attn: Ms. Norene Navarro
 550 Route 202 - 206
 P.O. Box 760
 Bedminster, NJ 07921-0760

Invoice Number: 2001081266-I
 Customer ID: NUI CORP
 Customer Number:
 GMS Contract Number: S-NUI CORP-S-0002
 Invoice Date: 10-Sep-2001
 Due Date: 25-Sep-2001
 Production Month: 8/2001

SEP 24 2001



Cinergy Marketing & Trading, LLC

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
(Prodmonth = 8 ProdYear = 2001)						
COLGAS	IPP POOL	Cinergy Pool	Nom	✓ 155,000 Dth	✓ \$3.32450	\$515,297.50
COLGAS	IPP POOL	Cinergy Pool	Nom	✓ 15,000 Dth	✓ \$3.36000	\$50,400.00
FGT	23422	Tennessee Johnsons Bayou	Nom	✓ 74,214 ^{74,207} Dth	✓ \$2.99645	\$222,370.66 ^{222,360.43}
FGT	23422	Tennessee Johnsons Bayou	Nom	✓ 11,811 ^{11,807} Dth	✓ \$3.11000	\$36,732.21 ^{36,719.77}
FGT	23422	Tennessee Johnsons Bayou	Nom	✓ 6,200 Dth	✓ \$3.03300	\$18,804.60
TRANSCO	7576	Sta. 30 FT ProEnergy Pool	Nom	✓ 152,024 Dth	✓ \$3.10250	\$471,654.46
TRANSCO	7577	Sta. 45 FT ProEnergy Pool	Nom	✓ 222,797 Dth	✓ \$3.13000	\$697,354.61
Current Totals				637,046 Dth		\$2,012,622.04
Recap:				637,035 FGT		\$2,012,622.04
				Actual	Total	\$2,012,622.04
				Net Amount Due		<u>\$2,012,622.04</u>

CGF = 80,407 \$ 241,165.03

NUI EB = 181,807 \$ 602,417.27

Peco Ads = 374,821 \$ 1,169,009.07

Entered in EMS: *[Signature]* 9/17/01
 Approved in EMS: *[Signature]* 9/21/01
 Mgr. Approval in EMS: *[Signature]* 9/21/01

Please Wire Transactions To:
 Bank One, NA
 Chicago, IL
 Account #:
 ABA#

Please Send Invoices To:
 Cinergy Marketing & Trading, LLC
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

Please Remit Check To:
 Cinergy Marketing & Trading, LLC
 P.O. Box 730438
 Dallas, TX 75373-0438

Please Send Correspondence To:
 Cinergy Marketing & Trading, LLC
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

BIZ

Invoice Detail

Prod. Month: 8/2001

Invoice No: 2001081266-1

Pipeline: FGT			Delivery Point: 23422				Prod.Month: 8/2001					
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	2,394	\$3.33000	9	2,394	\$3.13000	17	2,394	\$3.40500	25	2,394	\$2.75500	
2	2,394	\$3.22500	10	2,394	\$3.11000	18	2,394	\$3.18500	26	2,394	\$2.75500	
3	2,394	\$3.14000	11	2,394	\$2.97500	19	2,394	\$3.18500	27	2,394	\$2.75500	
4	2,394	\$3.04500	12	2,394	\$2.97500	20	2,394	\$3.18500	28	2,394 2,394	\$2.60500	
5	2,394	\$3.04500	13	2,394	\$2.97500	21	2,394	\$3.14000	29	2,394	\$2.53500	
6	2,394	\$3.04500	14	2,394	\$3.01000	22	2,394	\$3.14000	30	2,394	\$2.43500	
7	2,394	\$3.06000	15	2,394	\$3.01500	23	2,394	\$3.17500	31	2,394	\$2.44000	
8	2,394	\$3.15000	16	2,394	\$3.12000	24	2,394	\$2.84500				
										74,209.74	\$2.99645	52512 CGF
											\$222,378.66	

Pipeline: FGT			Delivery Point: 23422				Prod.Month: 8/2001					
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	381	\$3.11000	9	381	\$3.11000	17	381	\$3.11000	25	381	\$3.11000	
2	381	\$3.11000	10	381	\$3.11000	18	381	\$3.11000	26	381	\$3.11000	
3	381	\$3.11000	11	381	\$3.11000	19	381	\$3.11000	27	381	\$3.11000	
4	381	\$3.11000	12	381	\$3.11000	20	381	\$3.11000	28	381 381	\$3.11000	
5	381	\$3.11000	13	381	\$3.11000	21	381	\$3.11000	29	381	\$3.11000	
6	381	\$3.11000	14	381	\$3.11000	22	381	\$3.11000	30	381	\$3.11000	
7	381	\$3.11000	15	381	\$3.11000	23	381	\$3.11000	31	381	\$3.11000	
8	381	\$3.11000	16	381	\$3.11000	24	381	\$3.11000				
										52530	11,811	\$3.11000
											36,719.77 \$36,732.21	

Pipeline: FGT			Delivery Point: 23422				Prod.Month: 8/2001					
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	0	\$0.00000	9	1,240	\$3.13000	17	0	\$0.00000	25	0	\$0.00000	
2	0	\$0.00000	10	1,240	\$3.11000	18	0	\$0.00000	26	0	\$0.00000	
3	0	\$0.00000	11	1,240	\$2.97500	19	0	\$0.00000	27	0	\$0.00000	
4	0	\$0.00000	12	1,240	\$2.97500	20	0	\$0.00000	28	0	\$0.00000	
5	0	\$0.00000	13	1,240	\$2.97500	21	0	\$0.00000	29	0	\$0.00000	
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000	
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000	
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000				
										6,200	\$3.03300	
											52812 CGF \$18,804.60	

B13

Pipeline: TRANSCO

Delivery Point: 7576

Prod.Month: 8/2001

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	4,904	\$3.10250	9	4,904	\$3.10250	17	4,904	\$3.10250	25	4,904	\$3.10250
2	4,904	\$3.10250	10	4,904	\$3.10250	18	4,904	\$3.10250	26	4,904	\$3.10250
3	4,904	\$3.10250	11	4,904	\$3.10250	19	4,904	\$3.10250	27	4,904	\$3.10250
4	4,904	\$3.10250	12	4,904	\$3.10250	20	4,904	\$3.10250	28	4,904	\$3.10250
5	4,904	\$3.10250	13	4,904	\$3.10250	21	4,904	\$3.10250	29	4,904	\$3.10250
6	4,904	\$3.10250	14	4,904	\$3.10250	22	4,904	\$3.10250	30	4,904	\$3.10250
7	4,904	\$3.10250	15	4,904	\$3.10250	23	4,904	\$3.10250	31	4,904	\$3.10250
8	4,904	\$3.10250	16	4,904	\$3.10250	24	4,904	\$3.10250			

✓152,024 ✓\$3.10250
 51763 - Peco-ADS
 \$471,654.46

Pipeline: TRANSCO

Delivery Point: 7577

Prod.Month: 8/2001

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	7,187	\$3.13000	9	7,187	\$3.13000	17	7,187	\$3.13000	25	7,187	\$3.13000
2	7,187	\$3.13000	10	7,187	\$3.13000	18	7,187	\$3.13000	26	7,187	\$3.13000
3	7,187	\$3.13000	11	7,187	\$3.13000	19	7,187	\$3.13000	27	7,187	\$3.13000
4	7,187	\$3.13000	12	7,187	\$3.13000	20	7,187	\$3.13000	28	7,187	\$3.13000
5	7,187	\$3.13000	13	7,187	\$3.13000	21	7,187	\$3.13000	29	7,187	\$3.13000
6	7,187	\$3.13000	14	7,187	\$3.13000	22	7,187	\$3.13000	30	7,187	\$3.13000
7	7,187	\$3.13000	15	7,187	\$3.13000	23	7,187	\$3.13000	31	7,187	\$3.13000
8	7,187	\$3.13000	16	7,187	\$3.13000	24	7,187	\$3.13000			

✓222,797 ✓\$3.13000
 52403
 Peco ADS
 \$697,354.61

Pipeline: COLGAS

Delivery Point: IPP POOL

Prod.Month: 8/2001

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	5,000	\$3.32450	9	5,000	\$3.32450	17	5,000	\$3.32450	25	5,000	\$3.32450
2	5,000	\$3.32450	10	5,000	\$3.32450	18	5,000	\$3.32450	26	5,000	\$3.32450
3	5,000	\$3.32450	11	5,000	\$3.32450	19	5,000	\$3.32450	27	5,000	\$3.32450
4	5,000	\$3.32450	12	5,000	\$3.32450	20	5,000	\$3.32450	28	5,000	\$3.32450
5	5,000	\$3.32450	13	5,000	\$3.32450	21	5,000	\$3.32450	29	5,000	\$3.32450
6	5,000	\$3.32450	14	5,000	\$3.32450	22	5,000	\$3.32450	30	5,000	\$3.32450
7	5,000	\$3.32450	15	5,000	\$3.32450	23	5,000	\$3.32450	31	5,000	\$3.32450
8	5,000	\$3.32450	16	5,000	\$3.32450	24	5,000	\$3.32450			

✓155,000 ✓\$3.32450
 EB-52407
 01B
 \$515,297.50

B14

Pipeline: COLGAS

Delivery Point: IPP POOL

Prod.Month: 8/2001

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	5,000	\$3.36000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	5,000	\$3.36000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	5,000	\$3.36000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										15,000	\$3.36000

52960-EB \$50,400.00
BIB

B15



CGF - NUI EB

Coral Energy Resources, L.P.
909 Fannin, Suite 700
Houston, Texas 77010
Main No. 713.767.5400
Accounting Fax 713.767.5445

City Gas Co. of Florida
P.O. Box 760
1001 Naruna Navarro
Edinboro, NJ 07921
708-719-0944

Coral Energy Resources LP Sales Invoice

Invoice No: CER-I-200108-0313
Contract Number: 010-NG-DS-03329
GMS Contract Number: S-CITY GS FL-S-0001
Customer ID: CITY GS FL
Invoice Date: 09/11/2001
Due Date: 09/21/2001
Billing Cycle: MONTHLY

Month	Pipeline	Meter/Pool #	Description
8/2001	FL GAS TR	0025309	CS #11 MOUNT VERNON 52511
7/2001	FL GAS TR	0025309	CS #11 MOUNT VERNON
6/2001	FL GAS TR	0025309	CS #11 MOUNT VERNON

MMBtu	Avg. Price*	Amount Due
219,222	\$3.0236	\$662,824.52
13,461	\$2.9390	\$39,562.14
2,049	\$2.8200	\$5,778.18
234,732		\$708,174.84
		Totals \$708,172.21
		Commodity Total \$708,174.84
		Net Amount Due in U.S. \$ \$708,174.84

(* = Average Price is rounded)

CGF = 231,520 \$ 698,731.63
NUI-EB = 3,212 \$ 9,440.58

Receipt:

* 1 dth sheet on FGT delivery statement

Please Wire Amount To:

Chase Manhattan Bank
New York, NY
Account #:

Please Fax Payment Detail To:

Accounts Receivable Department
Tel: (713) 265-4869

Please Direct Invoice Questions To:

Clint Young
Phone (713) 230-3849
Fax (713) 265-3849

Approved: TM 9/13/01
Approved: [Signature] 9/18/01
Approved: [Signature] 9/24/01

REDACTED

NUI Energy Brokers, Inc.
 550 Route 202-206
 PO Box 760
 Bedminster, NJ 07921-0760

Coral Energy Resources LP Sales Invoice

Invoice No: CER-I-200108-0588
 Contract Number: 010-NG-BS-03332
 GMS Contract Number: S-NUI ENERGY-S-0001
 Customer ID: NUI ENERGY
 Invoice Date: 09/11/2001
 Due Date: 09/21/2001
 Volume Base: MMBtu

CGF



od. Month	Pipeline	Meter/ Pool #	Description
8/2001	FL GAS TR	0025309	CS #11 MOUNT VERNON 53018

MMBtu	Avg. Price*	Amount Due
3,074	\$3.2700	\$10,051.98
3,074		\$10,051.98
		Totals

Recap:

Commodity Total \$10,051.98
 Net Amount Due in U.S. \$ \$10,051.98 OK

(* = Average Price is rounded)

Entered in EMS: KL 9/17/01
Initials Date

Approved in EMS: M... 9/18/01
Signature Date

Mgr. Approval in EMS: [Signature] 9/21/01
Signature Date

Please Wire Amount To:

Chase Manhattan Bank
 New York, NY

Account#: **REDACTED**
 ABA#

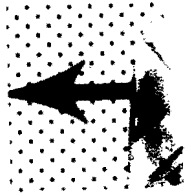
Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-4869

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

517





- Netout -



NUI-EB CGF
 NUI Corporation
 ATTN: MS. NORENE NAVARRO
 550 RT. 202-206
 P.O. BOX 760
 BEDMINSTER, NJ 07921

Invoice No: SR01080971
 Customer No: 211040-02
 Customer Fax: (908) 781-2794

Payment by wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.C
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # **REDACTED**
 Account # **REDACTED**

Invoice Date: September 10, 2001
 Payment Terms: Due September 25, 2001
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C
 P.O. BOX 201204
 HOUSTON, TX 77216-1204

DO NOT INCLUDE DEMAND IN NET

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
8/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7 52596-EB 413	1,237	3,3600	4,156.32
8/01	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 852807 (2,049) CGF	2,692	3,1700	8,533.64
8/01	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 852809 - CGF	1,240	3,1900	3,955.60
8/01	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 852924 - CGF	2,049	3,5100	7,191.99
8/01	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 853021 - CGF	2,751	3,1550	8,679.40
8/01	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 853027 - CGF	2,751	3,1800	8,748.18
** Invoice Totals				12,720		\$41,265.13

CGF = \$35,070.70

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.

Entered in EMS: *WJ 9/14/01*
 Approved in EMS: *mmarso 9/12*
 Mgr. Approval in EMS: *John L. Anderson 9/10*

1318

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

CGF

TO

~~NUF ENERGY BROKERS, INC.~~
 P. O. BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760
 NOREEN NAVARRO
 (908)-719-4244
 #1323103
 8454*7649 CGF

INVOICE NO.: 210333-00 SEP 18 2001

INVOICE DATE: 09-12-01

CONTRACT NO.: 1541

CLIENT CONTACT: FWM

TERMS: Net Due On or Before
 09-20-01

Volumes: MMBTUs
 Prices : US Dollars

ORIGINAL COPY *not a netting partner*

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated August 2001 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 2 POOL	1,025.52759	3.120000	3,198.00
ZONE 2 POOL	3,279.52757 (1730) 52758(2049)	3.125000	10,246.88
Wire To: BANK ONE, NA Chicago, IL ABA # ACCOUNT CREDIT DYNEGY MARKETING AND TRADE	REDACTED		
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Tyler W. Marcum at (713)-767-0082. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	4,304 MMBTUs		13,444.88 <i>ok</i>

Entered in EMS: *BL 9/17/01*
 Initials Date

Approved in EMS: *mmuono 9/18/01*
 Signature Date

Mgr. Approval in EMS: *John R. ... 9/18/01*
 Signature Date

1319

APPROVAL _____

SALES INVOICE



Enron North America Corp.

Bill To: NUI Energy Brokers, Inc. 550 Rt 202 206 Bedminster, NJ 07921-0760 CGF-ETG-NUI-EB Contact: Norene Navarro Telephone: (908) 719-4244 Fax: (908) 781-2794	Remit To: SEP 24 2001 Enron North America Corp. Bank: Bank of America, N.A. Bank ID: with NAPI Acct: REDACTED Contact: Darla Saucier Telephone: (713) 853-4561 Fax: (713) 646-8420	Invoice Number: 31322SA Invoice Date: September 7, 2001 Due Date: September 25, 2001 Payment Method: Automated Clearing House Tr
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Delivery Date	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period Aug-01	Contract: 96010419			P/L: TRCO		Point: 6558-BROOKLYN UNION							
89	08/25	08/27	Cost of Gas EB	SA-1003105	53148		15,000	15,000	MMBtu	✓ \$3.07500 USD	MMBtu	\$46,125.00	\$46,125.00
Pre-tax Sub-total:							15,000	15,000	MMBtu	01B			\$46,125.00
Delivery Period Aug-01	Contract: 96010419			P/L: CNG		Point: DOMSP-CNG/SABINE SOUTH POINT							
47	08/01	08/01	Cost of Gas EB	SA-956599	OA1633304	52500	5,000	5,000	MMBtu	✓ \$3.42000 USD	MMBtu	\$17,100.00	\$17,100.00
Pre-tax Sub-total:							5,000	5,000	MMBtu	BIB			\$17,100.00
Delivery Period Aug-01	Contract: 96010419			P/L: TRCO		Point: 9170-ECT P POOL TRANSCO STN 210							
87	08/24	08/24	Cost of Gas EB	SA-1002682	52855		5,366	5,366	MMBtu	✓ \$3.04000 USD	MMBtu	\$16,312.64	\$16,312.64
91	08/25	08/27	"	SA-1005397	53150		2,637	2,637	MMBtu	✓ \$2.96250 USD	MMBtu	\$7,812.11	\$7,812.11
50	08/01	08/01	"	SA-956913	OA1633801	} 52503	10,000	10,000	MMBtu	✓ \$3.56750 USD	MMBtu	\$35,675.00	\$35,675.00
56	08/01	08/01	EB	SA-957088	OA1634086		5,000	5,000	MMBtu	✓ \$3.56750 USD	MMBtu	\$17,837.50	\$17,837.50
55	08/02	08/02	EB	SA-961325	OA1641122	52576	10,000	10,000	MMBtu	✓ \$3.51500 USD	MMBtu	\$35,150.00	\$35,150.00
5	08/02	08/02	EB	SA-961358	OA1641185	52611	7,331	7,331	MMBtu	✓ \$3.52000 USD	MMBtu	\$25,805.12	\$25,805.12
3	08/03	08/03	EB	SA-964362	OA1648973	52581	5,000	5,000	MMBtu	✓ \$3.40500 USD	MMBtu	\$17,025.00	\$17,025.00
66	08/09	08/09	EB	SA-975362	OA1675361	52646	15,900	15,900	MMBtu	✓ \$3.47500 USD	MMBtu	\$55,252.50	\$55,252.50
73	08/11	08/13	EB	SA-979431	OA1685236	52745	2,850	2,850	MMBtu	✓ \$3.19500 USD	MMBtu	\$9,105.75	\$9,105.75
79	08/17	08/17	EB	SA-989622		51777	15,000	15,000	MMBtu	✓ \$3.55000 USD	MMBtu	\$53,250.00	\$53,250.00
80	08/21	08/31	EB	SA-992849		53019	55,000	55,000	MMBtu	✓ \$3.42000 USD	MMBtu	\$188,100.00	\$188,100.00
82	08/21	08/21	EB	SA-994619		52984	2,000	2,000	MMBtu	✓ \$3.46000 USD	MMBtu	\$6,920.00	\$6,920.00
85	08/23	08/23	EB	SA-999556		53034	14,000	14,000	MMBtu	✓ \$3.46500 USD	MMBtu	\$48,510.00	\$48,510.00
86	08/24	08/24	EB	SA-999556		52852	13,097	13,097	MMBtu	✓ \$3.13250 USD	MMBtu	\$41,026.35	\$41,026.35
84	08/24	08/24	EB	SA-999988		52849	10,000	10,000	MMBtu	✓ \$3.18000 USD	MMBtu	\$31,800.00	\$31,800.00
Pre-tax Sub-total:							173,181	173,181	MMBtu	26			\$689,581.97

1520



Enron North America Corp.

SAP ID: 3000004227

SALES INVOICE

Bill To: NUI Energy Brokers, Inc. 550 Rt 202 206 Bedminster, NJ 07921-0760 Contact: Norene Navarro Telephone: (908) 719-4244 Fax: (908) 781-2794	Remit To: Enron North America Corp. Bank: Bank of America, N.A. Bank ID: Swift: NABKUS4A Acct: REDACTED Contact: Daria Saucier Telephone: (713) 653-4561 Fax: (713) 646-8420	Invoice Number: 31322SA Invoice Date: September 7, 2001 Due Date: September 25, 2001 Payment Method: Automated Clearing House Tr
--	--	---

Delivery Date	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period Aug-01 Contract: 96010419 P/L: TETC Point: 79504-EGM ELA TABS POOL											
48	08/01 08/31 Cost of Gas	SA-715112	DEFERRED	DEAL	310,000	310,000	MMBtu	\$0.00000 USD	MMBtu	\$0.00	\$0.00
Pre-tax Sub-total:					310,000	310,000					\$0.00
Delivery Period Aug-01 Contract: 96010419 P/L: TETC Point: 70275-ELIZABETHTOWN GAS (MIDDLESEX)											
69	08/10 08/10 Cost of Gas	EB SA-976293	OA1679637	52840	4,983	4,983	MMBtu	\$3.45500 USD	MMBtu	\$17,216.27	\$17,216.27
71	08/11 08/13	EB SA-978904	OA1684661	52744	1,650	1,650	MMBtu	\$3.21000 USD	MMBtu	\$5,296.50	\$5,296.50
Pre-tax Sub-total:					6,633	6,633					\$22,512.77
Delivery Period Aug-01 Contract: 96010419 P/L: TETC Point: 79509-M3 TABS ENRON											
62	08/08 08/08 Cost of Gas	SA-970987	OA1667221	52635/ETG 52638/EB	7,000	7,000	MMBtu CG	\$3.52500 USD	MMBtu	\$24,675.00	\$24,675.00
63	08/08 08/08	EB SA-971347	OA1667753	52640	6,879	6,879	MMBtu "	\$3.50000 USD	MMBtu	\$24,076.50	\$24,076.50
64	08/08 08/08	EB SA-971722	OA1668336	52639	5,000	5,000	MMBtu "	\$3.47000 USD	MMBtu	\$17,350.00	\$17,350.00
70	08/10 08/10	EB SA-976293	OA1679637	52840	17	17	MMBtu	\$3.45500 USD	MMBtu	\$58.74	\$58.74
71	08/11 08/13	EB SA-978904	OA1684661	52744	756	756	MMBtu	\$3.21000 USD	MMBtu	\$2,426.76	\$2,426.76
Pre-tax Sub-total:					19,652	19,652					\$68,587.00
Delivery Period Aug-01 Contract: 96010419 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT											
88	08/24 08/24 Cost of Gas	SA-1002420	CGF SA-956550	52789/CGF 53102/EB 643	3,717	3,717	MMBtu	\$2.83500 USD	MMBtu	\$10,537.70	\$10,537.70
53	08/01 08/01	CGF SA-956550	OA1633233	52594	4,000	4,000	MMBtu	\$3.38500 USD	MMBtu	\$13,540.00	\$13,540.00
49	08/01 08/01	EB SA-956735	OA1633528	52597	643	643	MMBtu	\$3.36000 USD	MMBtu	\$2,160.48	\$2,160.48
52	08/02 08/02	EB SA-960819	OA1640322	52602	643	643	MMBtu	\$3.27000 USD	MMBtu	\$2,102.61	\$2,102.61
58	08/03 08/03	EB SA-963873	OA1648219	52607	643	643	MMBtu	\$3.14000 USD	MMBtu	\$2,019.02	\$2,019.02
61	08/04 08/06	EB SA-966743	OA1655941	52797	1,929	1,929	MMBtu	\$3.07000 USD	MMBtu	\$5,922.03	\$5,922.03
67	08/10 08/10	CGF SA-976593	OA1694423	52763 52764	3,049	3,049	MMBtu	\$3.14000 USD	MMBtu	\$9,573.86	\$9,573.86
76	08/15 08/15	SA-982749	OA1694423	52915/EB 52914/CGF	3,393	3,393	MMBtu	\$3.05000 USD	MMBtu	\$10,348.65	\$10,348.65
75	08/16 08/16	CGF SA-986234	OA1702142	52919	2,751	2,751	MMBtu	\$3.16500 USD	MMBtu	\$8,706.92	\$8,706.92

52

SALES INVOICE



Enron North America Corp.

Bill To:
 NUI Energy Brokers, Inc.
 550 Rt 202 206
 Bedminster, NJ 07921-0760

Contact: Norene Navarro
Telephone: (908) 719-4244
Fax: (908) 781-2794

Remit To:
 Enron North America Corp.
 Bank: Bank of America, N.A.
 Bank ID: Swift: NABKUS44
 Acct: **REDACTED**

Contact: Daria Saucier
Telephone: (713) 853-4561
Fax: (713) 646-8420

Invoice Number: 31322SA
Invoice Date: September 7, 2001
Due Date: September 25, 2001
Payment Method: Automated Clearing House Tr

Delivery Date	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period Aug-01 Contract: 96010419 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT											
78	08/16 08/16 Cost of Gas	EB SA-986450	OA1702590	52922	643	643	MMBtu	✓ \$3.19500 USD	MMBtu	\$2,054.39	\$2,054.39
81	08/21 08/21	SA-994238		53023	643	643	MMBtu	✓ \$3.16000 USD	MMBtu	\$2,031.88	\$2,031.88
Pre-tax Sub-total:					<u>22,064</u>	<u>22,064</u>					\$68,997.54
Delivery Period Aug-01 Contract: 96010419 P/L: TRCO Point: 1062-TRANSCO STN 65(EGM ONSYS POOL)											
90	08/25 08/27 Cost of Gas	ETG SA-1005220	OA1655899	53146	31,452	31,452	MMBtu	✓ \$2.72000 USD	MMBtu	\$85,549.44	\$85,549.44
92	08/25 08/27	ETG SA-1005424	OA1673531	53147	14,475	14,475	MMBtu	✓ \$2.71500 USD	MMBtu	\$39,299.63	\$39,299.63
60	08/04 08/06	EB SA-966726	OA1690844	52686	5,664	5,664	MMBtu	✓ \$3.09500 USD	MMBtu	\$17,530.08	\$17,530.08
65	08/09 08/31	EB SA-973567	OA1702822	52648	8,579	8,579	MMBtu	✓ \$3.06750 USD	MMBtu	\$26,316.08	\$26,316.08
74	08/14 08/14	ETG SA-981719	OA1690844	52877	242	242	MMBtu	✓ \$3.05000 USD	MMBtu	\$738.10	\$738.10
77	08/16 08/16	ETG SA-986540	OA1702822	52906	4,757	4,757	MMBtu	✓ \$3.18500 USD	MMBtu	\$15,151.05	\$15,151.05
83	08/23 08/23	ETG SA-999692		53036	2,170	2,170	MMBtu	✓ \$3.20000 USD	MMBtu	\$6,944.00	\$6,944.00
Pre-tax Sub-total:					<u>67,339</u>	<u>67,339</u>					\$191,528.38
Delivery Period Aug-01 Contract: 96010419 P/L: TGT Point: 3700-ZONE SL-FT POOLING (SELL)											
51	08/02 08/02 Cost of Gas	EB SA-958649	OA1638048	52565	5,000	✓ 5,000	MMBtu	✓ \$3.21500 USD	MMBtu	\$16,075.00	\$16,075.00
57	08/03 08/03	EB SA-962352	OA1646185	52556	5,000	✓ 5,000	MMBtu	✓ \$3.13000 USD	MMBtu	\$15,650.00	\$15,650.00

522

SAP ID: 3000004227

SALES INVOICE



Enron North America Corp.

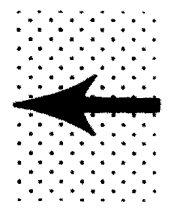
Bill To: NUI Energy Brokers, Inc. 550 Rt 202 208 Bedminster, NJ 07921-0760 Contact: Norene Navarro Telephone: (908) 719-4244 Fax: (908) 781-2794	Remit To: Enron North America Corp. Bank: Bank of America, N.A. Bank ID: 2 Swift: NABKUS44 Acct: REDACTED Contact: Daria Saucier Telephone: (713) 853-4561 Fax: (713) 646-8420	Invoice Number: 31322SA Invoice Date: September 7, 2001 Due Date: September 25, 2001 Payment Method: Automated Clearing House Tr
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Delivery Date	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Delivery Period Aug-01			Contract: 96010419		P/L: TGT	Point: 3700-ZONE SL-FT POOLING (SELL)								
68	08/11	08/13	Cost of Gas	EB SA-977066	OA1681135	52732	15,000	15,000	MMBtu	✓ \$2.94000 USD	MMBtu	\$44,100.00	\$44,100.00	
Pre-tax Sub-total:							<u>25,000</u>	<u>25,000</u>	MB				<u>\$75,825.00</u>	
Invoice Total:							<u>643,859</u>	<u>643,859</u>	MMBtu					<u>\$1,080,257.66</u>

USD
 \$ 1,080,257.66

CGF = 15,624 \$ 48,923.09 ✓
 ETG = 58,096 \$ 165,307.22
 NUI-EB = 260,139 \$ 866,027.35

Entered in EMI: mm 9/7/01
 Approved in EMI: mauro 9/20/01
 Mgr. Approval in EMI: [Signature] 9/24/01



122

SAP ID: 3000001518

SALES INVOICE



Enron North America Corp.

Bill To:
 NUI Corporation - City Gas Company of FI
 PO Box 760
 550 Rt 202-206
 Bedminster, NJ 07921 *CGF*

Contact: *Norene Navarro*
 Telephone: (908) 719-4244
 Fax: (908) 781-2794

Remit To:
 Enron North America Corp.
 Bank: Bank of America, N.A.
 Bank ID: Swift: NABKUS4 A
 Acct: **REDACTED**

Contact: Darla Sauder
 Telephone: (713) 853-4561
 Fax: (713) 646-8420

Invoice Number: 31439SA
Invoice Date: September 10, 2001
Due Date: September 25, 2001
Payment Method: Wire

Delivery Date	Ref. Start	Ref. End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Delivery Period Aug-01			Contract: 96015739		P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT								
1	08/30	08/30	Cost of Gas <i>CGF</i>	SA-1015114	53272		1,523	1,523	MMBtu	✓ \$2.47500 USD	MMBtu	\$3,769.43	\$3,769.43	
5	08/31	08/31	"	SA-1019663	53280		2,943	2,943	MMBtu	✓ \$2.49000 USD	MMBtu	\$7,328.07	\$7,328.07	
3	08/21	08/21	<i>CGF</i>	SA-994289	53024		2,049	2,049	MMBtu	✓ \$3.16000 USD	MMBtu	\$6,474.84	\$6,474.84	
Pre-tax Sub-total:							6,515	6,515					\$17,572.34	
Invoice Total:							6,515	6,515	MMBtu					\$17,572.34

USD
~~\$17,572.34~~

CGF = 17,089.28 *6,321*

Entered in EMS: *m* 9/10/01
Approved in EMS: *Mausano* 9/20/01
Mgr. Approval in EMS: *John R. ...* 9/24/01

TOTAL P.01

B2U

Trans type = financial swap

Treas 8/31

Financial

SAP ID: 3000004227

NUEB & CGF



Enron North America Corp.

<p>Customer Information NUI Energy Brokers, Inc. 550 Rt 202 206 Bedminster, NJ 07921-0760</p> <p>Attn: Donna Becker Phone: (908) 470-4611 Fax: (908) 781-2794 E-Mail:</p>	<p>Remit To Enron North America Corp. Bank: Bank of America, N.A. Dallas Bank Id: SWIFT: BAMAUS33 Acct: REDACTED</p>	<p>Invoice Information Invoice Number: 0110358 Contract Period: Sep-2001 Invoice Date: 08/30/2001 Due Date: 09/06/2001</p> <p>Contact: Nichole Summers Phone: (713) 345-4774 Fax: (713) 646-4819 E-Mail:</p>
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de Date	Deal Number	Online Number	External Exchange	Reference Index	Delivery Index	Swap/ Opt	Notional Quantity	Basis	Fixed Rate	Float Rate	Amount
07/27/2001	VS1513.1	1622103		NX1		SWAP	150,000.00	MMBTU	3.18	2.295	(132,750.00) ✓
07/27/2001	VS2897.1	1622531		NX1		SWAP	75,000.00	MMBTU	3.24	2.295	(70,875.00) ✓
07/30/2001	VS3278.1	1625949		NX1		SWAP	75,000.00	MMBTU	3.32	2.295	(76,875.00) ✓
07/30/2001	VS4048.1	1627943		NX1		SWAP	(225,000.00)	MMBTU	3.375	2.295	243,000.00 ✓
07/30/2001	VS4348.1	1628415		NX1		SWAP	(75,000.00)	MMBTU	3.39	2.295	82,125.00 ✓
07/30/2001	VS4411.1	1628463		NX1		SWAP	(75,000.00)	MMBTU	3.39	2.295	82,125.00 ✓
07/31/2001	VS6242.1	1631969		NX1		SWAP	75,000.00	MMBTU	3.375	2.295	(81,000.00) ✓
07/31/2001	VS6686.1	1633378		NX1		SWAP	75,000.00	MMBTU	3.3	2.295	(75,375.00) ✓
07/31/2001	VS6758.1	1633590		NX1		SWAP	75,000.00	MMBTU	3.295	2.295	(75,000.00) ✓ CGF
07/31/2001	VS8359.1	1636428		NX1		SWAP	(150,000.00)	MMBTU	3.295	2.295	150,000.00 ✓
08/01/2001	VT1445.1	1643151		NX1		SWAP	150,000.00	MMBTU	3.15	2.295	(128,250.00) ✓
08/01/2001	VT1784.1	1643516		NX1		SWAP	75,000.00	MMBTU	3.13	2.295	(62,625.00) ✓
08/01/2001	VT2232.1	1644149		NX1		SWAP	150,000.00	MMBTU	3.08	2.295	(117,750.00) ✓
08/02/2001	VT3315.1	1645836		NX1		SWAP	(300,000.00)	MMBTU	3.125	2.295	249,000.00 ✓
08/02/2001	VT4068.1	1649015		NX1		SWAP	150,000.00	MMBTU	3.12	2.295	(123,750.00) ✓
08/02/2001	VT4566.1	1650202		NX1		SWAP	(75,000.00)	MMBTU	3.17	2.295	65,625.00 ✓
08/02/2001	VT5651.1	1651680		NX1		SWAP	(150,000.00)	MMBTU	3.175	2.295	132,000.00 ✓
08/02/2001	VT6615.1	1652061		NX1		SWAP	(300,000.00)	MMBTU	3.175	2.295	264,000.00 ✓
08/03/2001	VT6333.1	1652533		NX1		SWAP	150,000.00	MMBTU	3.075	2.295	(117,000.00) ✓
08/03/2001	VT6348.1	1652565		NX1		SWAP	150,000.00	MMBTU	3.09	2.295	(119,250.00) ✓
08/03/2001	VT6367.1	1652607		NX1		SWAP	75,000.00	MMBTU	3.095	2.295	(60,000.00) ✓
08/03/2001	VT6372.1	1652619		NX1		SWAP	75,000.00	MMBTU	3.095	2.295	(60,000.00) ✓
08/03/2001	VT6378.1	1652630		NX1		SWAP	75,000.00	MMBTU	3.095	2.295	(60,000.00) ✓
08/03/2001	VT6461.1	1652895		NX1		SWAP	75,000.00	MMBTU	3.065	2.295	(57,750.00) ✓
08/04/2001	VT9790.1	1658475		NX1		SWAP	(75,000.00)	MMBTU	2.95	2.295	49,125.00 ✓
08/06/2001	VT9498.1	1659091		NX1		SWAP	(225,000.00)	MMBTU	2.965	2.295	150,750.00 ✓

If payment is not received by the due date, the amount due Enron shall bear interest daily until paid. Please wire transfer by 2:00 PM CST on above due date.

Bas

Financial

SAP ID: 300004227



Enron North America Corp.

<p>Customer Information NUI Energy Brokers, Inc. 550 Rt 202 206 Bedminster, NJ 07921-0760</p> <p>Attn: Donna Becker Phone: (908) 470-4611 Fax: (908) 781-2794 E-Mail:</p>	<p>Remit To Enron North America Corp. Bank: Bank of America, N.A. Dallas Bank Id: SWIFT Id: NABKUS4 A Acct: REDACTED</p>	<p>Invoice Information Invoice Number: 0110358 Contract Period: Sep-2001 Invoice Date: 08/30/2001 Due Date: 09/06/2001</p> <p>Contact: Nichole Summers Phone: (713) 345-4774 Fax: (713) 646-4819 E-Mail:</p>
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Trade Date	Deal Number	Online Number	External Exchange	Reference Index	Delivery Index	Swap/Opt	Notional Quantity	Basis	Fixed Rate	Float Rate	Amount
08/07/2001	VU4483.1	1670913		NX1		SWAP	75,000.00	MMBTU	2.98	2.295	(51,375.00) ✓
08/08/2001	VU4853.1	1671489		NX1		SWAP	(300,000.00)	MMBTU	3.03	2.295	220,500.00 ✓
08/08/2001	VU5282.1	1673765		NX1		SWAP	150,000.00	MMBTU	2.995	2.295	(105,000.00) ✓
08/08/2001	VU5700.1	1675369		NX1		SWAP	(300,000.00)	MMBTU	3.03	2.295	220,500.00 ✓
08/08/2001	VU5913.1	1675703		NX1		SWAP	(150,000.00)	MMBTU	3.04	2.295	111,750.00 ✓
08/08/2001	VU6325.1	1676367		NX1		SWAP	75,000.00	MMBTU	3.0375	2.295	(55,687.50) ✓
08/08/2001	VU6472.1	1676554		NX1		SWAP	150,000.00	MMBTU	3.02	2.295	(108,750.00) ✓
08/08/2001	VU7677.1	1677725		NX1		SWAP	150,000.00	MMBTU	3.075	2.295	(117,000.00) ✓
08/10/2001	VV0958.1	1686052		NX1		SWAP	(300,000.00)	MMBTU	3.025	2.295	219,000.00 ✓
08/10/2001	VV1641.1	1686723		NX1		SWAP	150,000.00	MMBTU	3.0425	2.295	(112,125.00) ✓
08/10/2001	VV1852.1	1686773		NX1		SWAP	150,000.00	MMBTU	3.0525	2.295	(113,625.00) ✓
08/13/2001	VV2295.1	1687261		NX1		SWAP	150,000.00	MMBTU	2.975	2.295	(102,000.00) ✓
08/13/2001	VV2845.1	1690029		NX1		SWAP	75,000.00	MMBTU	2.9975	2.295	(52,687.50) ✓
08/13/2001	VV4756.1	1692302		NX1		SWAP	75,000.00	MMBTU	2.995	2.295	(52,500.00) ✓
08/14/2001	VV4625.1	1692968		NX1		SWAP	(300,000.00)	MMBTU	3.0325	2.295	221,250.00 ✓
08/14/2001	VV5257.1	1696101		NX1		SWAP	(150,000.00)	MMBTU	3.085	2.295	118,500.00 ✓
08/14/2001	VV5267.1	1696116		NX1		SWAP	(150,000.00)	MMBTU	3.08	2.295	117,750.00 ✓
08/14/2001	VV6756.1	1698188		NX1		SWAP	150,000.00	MMBTU	3.1	2.295	(120,750.00) ✓
08/15/2001	VV7993.1	1702563		NX1		SWAP	(225,000.00)	MMBTU	3.165	2.295	195,750.00 ✓
08/15/2001	VV9078.1	1704136		NX1		SWAP	(300,000.00)	MMBTU	3.335	2.295	312,000.00 ✓
08/15/2001	VV9472.1	1704691		NX1		SWAP	(75,000.00)	MMBTU	3.36	2.295	79,875.00 ✓ VGF
08/15/2001	VW0078.1	1705482		NX1		SWAP	150,000.00	MMBTU	3.45	2.295	(173,250.00) ✓
08/16/2001	VW2711.1	1711542		NX1		SWAP	150,000.00	MMBTU	3.445	2.295	(172,500.00) ✓
08/16/2001	VW2775.1	1711717		NX1		SWAP	(150,000.00)	MMBTU	3.465	2.295	175,500.00 ✓
08/16/2001	VW3538.1	1713207		NX1		SWAP	225,000.00	MMBTU	3.3	2.295	(226,125.00) ✓
08/16/2001	VW3760.1	1713552		NX1		SWAP	150,000.00	MMBTU	3.235	2.295	(141,000.00) ✓

If payment is not received by the due date, the amount due Enron shall bear interest daily until paid. Please wire transfer by 2:00 PM CST on above due date.

1536

Financial

SAP ID: 3000004227



Enron North America Corp.

Customer Information
 NUI Energy Brokers, Inc.
 550 Rt 202 206
 Bedminster, NJ 07921-0760

Attn: Donna Becker
 Phone: (908) 470-4611
 Fax: (908) 781-2794
 E-Mail:

Remit To
 Enron North America Corp.
 Bank: Bank of America, N.A.
 Dallas
 Bank Id: SWIFT Id: NABKUS44
 Acct: **REDACTED**

Invoice Information
 Invoice Number: 0110358
 Contract Period: Sep-2001
 Invoice Date: 08/30/2001
 Due Date: 09/06/2001
 Contact: Nichole Summers
 Phone: (713) 345-4774
 Fax: (713) 646-4819
 E-Mail:

De Date	Deal Number	Online Number	External Exchange	Reference Index	Delivery Index	Swap/Opt	Notional Quantity	Basis	Fixed Rate	Float Rate	Amount
08/16/2001	VW4663.1	1715074		NX1		SWAP	(75,000.00)	MMBTU	3.37	2.295	80,625.00 ✓
08/20/2001	VX1676.1	1729857		NX1		SWAP	150,000.00	MMBTU	3.1825	2.295	(133,125.00) ✓
08/22/2001	VX5356.1	1737492		NX1		SWAP	150,000.00	MMBTU	3.185	2.295	(133,500.00) ✓
08/22/2001	VX5668.1	1739078		NX1		SWAP	(150,000.00)	MMBTU	3.215	2.295	138,000.00 ✓
08/22/2001	VX7123.1	1742484		NX1		SWAP	75,000.00	MMBTU	3.19	2.295	(67,125.00) ✓
08/24/2001	VY3202.1	1754951		NX1		SWAP	(450,000.00)	MMBTU	2.81	2.295	231,750.00 ✓
08/24/2001	VY3203.1	1754959		NX1		SWAP	(150,000.00)	MMBTU	2.815	2.295	78,000.00 ✓
08/24/2001	VY5918.1	1760858		NX1		SWAP	(150,000.00)	MMBTU	2.655	2.295	54,000.00 ✓
08/26/2001	VY6590.1	1761414		NX1		SWAP	(75,000.00)	MMBTU	2.635	2.295	25,500.00 ✓
08/26/2001	VY6609.1	1761375		NX1		SWAP	(150,000.00)	MMBTU	2.635	2.295	51,000.00 ✓
08/27/2001	VY6433.1	1761800		NX1		SWAP	(150,000.00)	MMBTU	2.625	2.295	49,500.00 ✓

NUI ENERGY BROKERS, INC. WILL REMIT:

U.S. Dollar Common

712,125.00

Entered in EMT: 8/28 8/31/01
 Approved in EMT: 8/28 8/31/01
 Mgr. Approved in EMT: [Signature] 8/31/01

If payment is not received by the due date, the amount due Enron shall bear interest daily until paid. Please wire transfer by 2:00 PM CST on above due date.

527

Highland Energy Company

SEP 21 2001

700 North Pearl Street
Suite 1060, LB 305
Dallas, Texas 75201



Telephone (214) 720-0033

www.highlandenergy.com

Facsimile (214) 303-1957

INVOICE #: H1139N

NUI Corporation - Energy Brokers, Inc.
Attn: Beth Conrad
550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921-0760

**Via Facsimile Transmission
908-719-0944**

*** REVISED *
September 13, 2001**

Sold to: *NUEB, CGF*
NUI Corporation - Energy Brokers, Inc.
Pipe/Field: **Florida Gas Transmission**
Prod. Month: August, 2001

no netting this month

Deal ID	Well/Meter	Description	Transaction	Effective	Price	Volume	Amount
73358	23422 <i>52509</i>	ENRON SABINE PASS PLANT	Volume Sale	<i>8/1-1</i>	\$ 3.3300	3,000.00	\$9,990.00
73358	23422 <i>CGF</i>	ENRON SABINE PASS PLANT	Volume Sale	8/2-2	\$ 3.2250	3,000.00	\$9,675.00
73358	23422	ENRON SABINE PASS PLANT	Volume Sale	8/3-3	\$ 3.1400	3,000.00	\$9,420.00
73358	23422	ENRON SABINE PASS PLANT	Volume Sale	8/4-4	\$ 3.0450	3,000.00	\$9,135.00
73358	23422	ENRON SABINE PASS PLANT	Volume Sale	8/5-5	\$ 3.0450	3,000.00	\$9,135.00
73358	23422	ENRON SABINE PASS PLANT	Volume Sale	8/6-6	\$ 3.0450	3,000.00	\$9,135.00
73358	23422	ENRON SABINE PASS PLANT	Volume Sale	8/7-7	\$ 3.0600	3,000.00	\$9,180.00
73358	23422	ENRON SABINE PASS PLANT	Volume Sale	8/8-8	\$ 3.1500	1,760.00	\$5,544.00
73358	23422	ENRON SABINE PASS PLANT	Volume Sale	8/9-9	\$ 3.1300	1,760.00	\$5,508.80
73358	23422	ENRON SABINE PASS PLANT	Volume Sale	8/10-10	\$ 3.1100	1,760.00	\$5,473.60
73358	23422	ENRON SABINE PASS PLANT	Volume Sale	8/11-11	\$ 2.9750	1,760.00	\$5,236.00
73358	23422	ENRON SABINE PASS PLANT	Volume Sale	8/12-12	\$ 2.9750	1,760.00	\$5,236.00
73358	23422	ENRON SABINE PASS PLANT	Volume Sale	8/13-13	\$ 2.9750	1,760.00	\$5,236.00
73358	23422	ENRON SABINE PASS PLANT	Volume Sale	8/14-14	\$ 3.0100	1,760.00	\$5,297.60
73358	23422	ENRON SABINE PASS PLANT	Volume Sale	8/15-15	\$ 3.0150	3,000.00	\$9,045.00
73358	23422	ENRON SABINE PASS PLANT	Volume Sale	8/16-16	\$ 3.1200	3,000.00	\$9,360.00
73358	23422	ENRON SABINE PASS PLANT	Volume Sale	8/17-17	\$ 3.4050	3,000.00	\$10,215.00
73358	23422	ENRON SABINE PASS PLANT	Volume Sale	8/18-18	\$ 3.1850	3,000.00	\$9,555.00

Please remit payment to the address listed below on or before 09/25/02001. Should you have any questions, please contact Cecilia Williams at 214-954-1405, eMail: cecilia.williams@highlandenergy.com

If paying other than the invoiced amount please send supporting materials.

BY WIRE:

Bank One Texas, N. A., Dallas

ABA#

Account# (

REDACTED

BY CHECK:

Highland Energy Company

P. O. Box 97907

Dallas, Texas 75397

B78



Invoice Information

<p>NUI Corporation Attn: Norene Navarro/TraceyAnn Robinson 550 Route 202-206, 2nd Floor P. O. Box 760 Bedminster, New Jersey 07921-0760 <i>CGF, ETG, NCGS</i> Customer Invoice Fax Number: 908 781-2794</p>	<p>Invoice Number: 3452 Invoice Date: 09/13/2001 Due Date: 09/25/2001 Contract Number: 220 - Master Firm Purch/Sale Dun Number: Location: Accounting: 200-020-0000-101220-00 A/R Physical Settles - Gas</p>
---	--

General Information

<p>Invoice for Gas purchased from IDACORP Energy For the Month of August 2001 Payment is Due: Payment is due on the 25th, or 10 days from receipt</p>	<p>Shawna Specht: (208) 275-8333 Fax Number: (208) 275-8503</p>
---	--

Deal Number	Description	Quantity MMBtu	Price (\$ Per MMBtu)	Sub Total	Tax Rate	Tax Amount	Total
6402	Demand Charge	14,700	\$0.0900	\$10,323.00	0.00%	\$0.00	\$10,323.00
78744	Mobile Bay 52533	137,508 CGF	\$3.3200	\$456,526.56	0.00%	\$0.00	\$456,526.56
78760	FGT Comp Sta 8 52537	131,335 CGF	\$2.9965	\$393,545.33	0.00%	\$0.00	\$393,545.33
80252	Transco Sta. 6552721	14,010 ETG	\$3.1700	\$44,411.70	0.00%	\$0.00	\$44,411.70
80252	Transco Sta. 6552718 (5000) 52715 (2500) ETG	30,000 NCGS 427,553	\$3.1700	\$95,100.00	0.00%	\$0.00	\$95,100.00
				\$999,906.59		\$0.00	\$999,906.59

Total Due \$999,906.59

OK

CGF = 268,843 @ 850,071.87
 ETG = 39,010 @ 133,984.70
 NC = 5,000 @ 15,850.00

Entered in EMS: *DLH 9/17/01*
 Initials Date
 Approved in EMS: *27m... 9/21/01*
 Signature Date
 Mgr. Approval in EMS: *John R. Hendrick 9/21/01*
 Signature Date

Wire Transfer Funds To:
 Attn: US Bank of Idaho
 1 First Street
 Boise Idaho 83715
 ABA:
 Account Number:
 Reference: NUI Corporation/3452

REDACTED

Mail To:
 IDACORP Energy
 Attn: Fund Management
 P.O. Box 4127
 Boise, ID 83711

B30

SEP 20 2001



NOBLE GAS MARKETING, INC.
 350 GLENBOROUGH, SUITE 180
 HOUSTON, TEXAS 77067
 (281) 876-8800
 (281) 876-8845 FAX

INVOICE NO.....: 01080041-00
 INVOICE DATE.....: 9/10/01
 DUE DATE.....: 09/20/01 9/2
 PRODUCTION MONTH.: AUG-01
 CONTRACT NO.....: 01605
 TRADER #.....: 05889
 PAGE 1

NUI-EB, CGF
 CITY GAS COMPANY OF FLA
 FLORIDA

TO: 550 RT. 202-206
 BEDMINSTER, NJ 07921

Please Wire To:

Chase Bank of Texas, N. A.
 Dallas, TX
 For the account of
 Noble Gas Marketing, Inc.

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 06085

PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

REDACTED
 ACCT

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
SALES POINT				
CS-9				
FLORIDA GAS TRANSMISSION				
FGT POOL-ZN 2	CGF 08-16	52920 2,049	\$3.1600	\$6,474.84
FGT POOL-ZN 2	08-18 (53015(643)	2,369	53015(1,726) \$3.2350	\$7,663.72
FGT POOL-ZN 2	08-19 (53015(643)	2,369	53015(1,726) \$3.2350 CGF	\$7,663.72
FGT POOL-ZN 2	08-20 (53015(643)	2,369	53015(1,726) \$3.2350	\$7,663.72
FGT POOL-ZN 2	08-29 53257(1,025) CGF	3,847	\$2.5650	\$9,867.56
SALES POINT TOTAL		53200(2430) CGF		
		53260(395) EB		
		CGF-52718(2000) 52800(3000)-EB		
		8185,000		
CS7				
FGT POOL-ZN 1	08-01	CGF-52269 3,789	BIB EB \$3.3300	\$12,617.37
FGT POOL-ZN 1	08-02	52269 3,789	5,02652600(1,237) \$3.2250	\$16,208.86
FGT POOL-ZN 1	08-03	(3789)	5,02652600(1,237) \$3.1400	\$15,781.64
FGT POOL-ZN 1	08-04	CGF	5,02652609(1,237) \$3.0450 EB	\$15,304.18
FGT POOL-ZN 1	08-05		5,02652609(1,237) \$3.0450	\$15,304.18
FGT POOL-ZN 1	08-06		5,02652609(1,237) \$3.0450	\$15,304.18
FGT POOL-ZN 1	08-07	52269 3,789	\$3.0600	\$11,594.34
FGT POOL-ZN 1	08-08	52269 3,789	\$3.1500	\$11,935.35
FGT POOL-ZN 1	08-09	52269 3,789	\$3.1300	\$11,859.57
FGT POOL-ZN 1	08-10	52269 3,789	\$3.1100	\$11,783.79
FGT POOL-ZN 1	08-11	52269 3,789	\$2.9750	\$11,272.28
FGT POOL-ZN 1	08-12	52269 3,789	\$2.9750	\$11,272.28
FGT POOL-ZN 1	08-13	52269 3,789	\$2.9750	\$11,272.28
FGT POOL-ZN 1	08-14	52269 3,789	\$3.0100	\$11,404.89
FGT POOL-ZN 1	08-15	52269 3,789	\$3.0150	\$11,423.84
FGT POOL-ZN 1	08-16	52269 3,789	\$3.1200	\$11,821.68
FGT POOL-ZN 1	08-17	52269 3,789	\$3.4050	\$12,901.55
FGT POOL-ZN 1	08-18	52269 3,789	\$3.1850	\$12,067.97
FGT POOL-ZN 1	08-19	52269 3,789	\$3.1850	\$12,067.97
FGT POOL-ZN 1	08-20	52269 3,789	\$3.1850	\$12,067.97
FGT POOL-ZN 1	08-21	52269 3,789	\$3.1400	\$11,897.46
FGT POOL-ZN 1	08-22	52269 3,789	\$3.1400	\$11,897.46

see attached for deals

1330



NOBLE GAS MARKETING, INC.
 350 GLENBOROUGH, SUITE 180
 HOUSTON, TEXAS 77067
 (281) 876-8800
 (281) 876-8845 FAX

INVOICE NO..... 01080041-00
 INVOICE DATE..... 9/10/01
 DUE DATE..... 09/20/01 9/25
 PRODUCTION MONTH.: AUG-01
 CONTRACT NO..... 01605
 TRADER #..... 05889
 PAGE 2

TO: CITY GAS COMPANY OF FLA
 FLORIDA
 550 RT. 202-206
 BEDMINSTER, NJ 07921

Please Wire To:
 Chase Bank of Texas, N. A.
 Dallas, TX
 For the account of
 Noble Gas Marketing, Inc.
 ABA #

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 06085
 PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

REDACTED

DESCRIPTION	MMBTU	PRICE	AMOUNT
SALES POINT	DATE		
FGT POOL-ZN 1	08-23	3,789	\$3.1750 \$12,030.08
FGT POOL-ZN 1	08-24	3,789	\$2.8450 \$10,779.71
FGT POOL-ZN 1	08-25	3,789	\$2.7550 \$10,438.70
FGT POOL-ZN 1	08-26	3,789	\$2.7550 \$10,438.70
FGT POOL-ZN 1	08-27	3,789	\$2.7550 \$10,438.70
FGT POOL-ZN 1	08-28	3,789	\$2.6050 \$9,870.35
FGT POOL-ZN 1	08-29	3,789	\$2.5350 \$9,605.12
FGT POOL-ZN 1	08-30	3,789	\$2.4350 \$9,226.22
FGT POOL-ZN 1	08-31	3,789	\$2.4400 \$9,245.16
SALES POINT TOTAL	128,644		\$386,583.83
INVOICE TOTAL	141,647		\$425,917.39

CGF = 129,890 \$ 389,584.27
 NUI-EB = 11,757 \$ 36,333.12

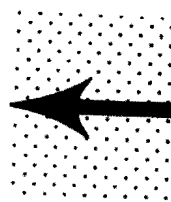
53269
 OK

FGT.

OK

Approved in EMS: [Signature] 9/11/01
 Approved in EMS: [Signature] 9/12/01
 Mgr. Approval in EMS: [Signature] 9/12/01

Signature Date

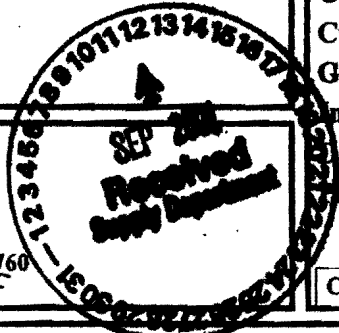


B32

ONEOK ENERGY MARKETING AND TRADING CO.,
L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2001-08-0809-OGMC
Customer ID: NUICORP
Customer Number:
GMS Contract Number: S-NUICORP-S-0001
Invoice Date: 07-Sep-2001
Due Date: 25-Sep-2001 by Wire
Production Month: 8/2001 (see instructions below)
Code: F

NUI CORPORATION
550 ROUTE 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921-0760
NUI EB - CGF



SEP 21 2001

Invoice from ONEOK ENERGY MARKETING AND TRADING CO., L.P.

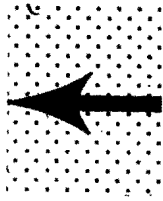
no netting this month

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
FLORIDAGAS	7995	CS #8 ZACHARY	22,477 Dth	\$3.08487	Act	\$69,338.69
Current Totals			22,477 Dth			\$69,338.69
Recap:			CGF			
			Commodity Total			\$69,338.69
			Net Amount Due			\$69,338.69

see attached for deals

CGF = 21,191 \$ 65,146.33
NUI EB = 1.286 \$ 4,192.36

Entered in EMS: *KY 9/12/01*
Initials: _____ Date: _____
Approved in EMS: *Mauano 9/19/01*
Signature: _____ Date: _____
Mgr. Approval in EMS: *John Handley 9/25/01*
Signature: _____ Date: _____



If you should have any questions regarding this invoice,
please contact Cyndi King at (918) 591-5003
fax (918) 584-7551 email CKing@oneok.com

Please Wire Transactions To:
Bank of America
Tulsa, OK
Account #:
ABA#

Please Send Correspondence To:
ONEOK ENERGY MARKETING
AND TRADING CO., L.P.
P.O. Box 2405
Attn: Contract Administration
Tulsa, OK 74102-2405
Phone: (918) 591-5003

Invoice Number: S-2001-08-0809-OGMC
GMS Contract No.: S-NUICORP-S-0001
Invoice Date: 9/7/2001
Production Month: 8/2001

REDACTED

B33

ONEOK ENERGY MARKETING AND TRADING CO.,
L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

NUI EB, CGF
NUI CORPORATION
550 ROUTE 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921-0760

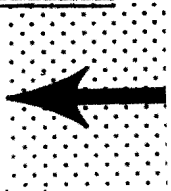
Invoice Number: S-2001-08-1084-OGMC
Customer ID: NUICORP
Customer Number:
GMS Contract Number: S-NUICORP-S-0001
Invoice Date: 07-Sep-2001
Due Date: 25-Sep-2001 by Wire
Production Month: 8/2001 (see instructions below)
Code: F *no rec'd this month*

Invoice from ONEOK ENERGY MARKETING AND TRADING CO., L.P.

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
NGPL	3618	FLA GAS / NGPL JEFFERSON	3,181 Dth	\$2.56690	Nom	\$8,165.32
		<i>53262 (2,026) CGF</i>				
		<i>53325 (1,155) EB #6914</i>				
Current Totals			3,181 Dth			\$8,165.32
Recap:						
			Commodity Total			\$8,165.32
			Net Amount Due			\$8,165.32

CGF = 2,026 \$ 5318.25
NUI-EB = 1,155 \$ 2847.07

Entered in EMS: *[Signature]* 9/12/01
Approved in EMS: *[Signature]* 9/21/01
Mgr. Approval in EMS: *[Signature]* 9/21/01



For Questions regarding this invoice
please contact Terri Wantiez @
Telephone: (918) 591-5145
Fax: (919) 584-7551

Please Wire Transactions To: Bank of America
Tulsa, OK
Account #: (REDACTED)
ABA# 1

Please Send Correspondence To:
ONEOK ENERGY MARKETING
AND TRADING CO., L.P.
P.O. Box 2405
Attn: Contract Administration
Tulsa, OK 74102-2405
Phone: (918) 591-5151

Invoice Number: S-2001-08-1084-OGMC
GMS Contract No.: S-NUICORP-S-0001
Invoice Date: 9/7/2001
Production Month: 8/2001

INV# - REEDY-0701

AUG 29 2001

DATE: 6 Aug 01



RECORD No. 10

NUI-EB + CGF
REEDY CREEK IMPROVEMENT DISTRICT
P. O. BOX 10175
LAKE BUENA VISTA, FL 32830-0175

due date 9/10/01

REVISED

TO BE INVOICED:

NUI Corporation
c/o Laura D'Amadio
560 Route 202-206 P.O. Box 180
Bedminster NJ 07921

not netting partners

Quantity	Description	Amount
<i>Sale of Delivered Gas between Reedy Creek Improvement District and NUI Energy Inc. during July 2001.</i>		
BIB { 14-Jul-01	5,500mmbtu @ \$3.25/mmbtu 52108	\$17,875.00
15-Jul-01	5,500mmbtu @ \$3.25/mmbtu 52108	\$17,875.00
30-Jul-01	1,500mmbtu @ \$3.75/mmbtu 52534	\$5,625.00
31-Jul-01	1,000mmbtu @ \$3.75/mmbtu 52535	\$3,750.00
	July 2001 Bookout 3,445 mmbtu @ \$3.23/mmbtu 53097	\$11,127.35
	CGF = 4945 \$ 16,752.35	
	TOTAL DUE: 16,945 mmbtu	\$56,252.65

COMMENTS:

Any questions, call:
Interchange Desk
EXT.4867

Kelly, as discussed here is the revised Invoice for July 2001 from Reedy Creek
Ray M. Crooks

cc: Ray Crooks
Dan Rosborough
Marjella Furke
Rita

Entered in EMB: Key 8/29/01
Approved in EMB: [Signature] 8/29/01
Mgt. Approval in EMB: [Signature] 8/29/01

Post-it Fax Note	7671	Date 8/29/01	# of pages 1
To Kelly GARRISON	From RAY M. CROOKS		
Co./Dept. NUI	Co. Reedy Creek		
Phone # 908-719-4262	Phone # 407 824-7216		
Fax # 908-781-2794	Fax # 407 824-6504		

1335

Services, Inc.

A Rollant Energy Company

NUI CORPORATION
550 ROUTE 202-208
PO BOX 780
BEDMINSTER

NJ 07921-0780

SEP 24 2001

Contract No: 1795-GSF-0002
Invoice No: 08-1116789
Invoice Date: 9/14/2001
Due Date: 9/25/2001
Page: 1

Fax Number: (908) - 781 - 2794

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - PGS-JACKSONVILLE - Meter: 0016151 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
8/1/2001	160664	200108	Nom	5,704	3.9800	0	22,701.92 US\$
Amount Due				5,704			22,701.92 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - PGS-MIAMI - Meter: 16119 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
8/1/2001	160664	200108	Nom	5,704	3.9800	0	22,701.92 US\$
Amount Due				5,704			22,701.92 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - CITY GAS-SOUTH MIAMI - Meter: 16124 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
8/1/2001	160664	200108	Nom	7,750	3.9800	0	30,845.00 US\$
Amount Due				7,750			30,845.00 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - CITY GAS-TITUSVILLE - Meter: 16177 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
8/1/2001	160664	200108	Nom	23,250	3.9800	0	92,535.00 US\$
Amount Due				23,250			92,535.00 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - SOUTHEAST HIALEAH - Meter: 3002 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
8/1/2001	160664	200108	Nom	25,792	3.9800	0	102,852.16 US\$
Amount Due				25,792			102,852.16 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - CITY GAS-VERO BEACH SO/FGT - Meter: 62897 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
8/1/2001	160664	200108	Nom	24,800	3.9800	0	98,704.00 US\$
Amount Due				24,800			98,704.00 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - FLORIDA GAS TRANSMISSION POOL - Meter: P-5486 - St:

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
8/1/2001	165018	200108	Nom	100,688	3.1550	0	317,670.64 US\$
Amount Due				100,688			317,670.64 US\$

Location: TRANSCONTINENTAL GAS PIPE LINE CORP - NUI STATION 65 POOL - Meter: 6665 - St: LA

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
8/1/2001	138191	200108	Nom	155,000	3.2050	0	496,775.00 US\$
Amount Due				155,000			496,775.00 US\$

93,000
deal 51616
EB

370,140

317,629.63 ✓

Transmit

R36

A Reliant Energy Company

NUI CORPORATION
550 ROUTE 202-206
PO BOX 760
BEDMINSTER NJ 07921-0760

Contract No: 1795-GSF-0002
Invoice No: 08-1116769
Invoice Date: 9/14/2001
Due Date: 9/25/2001
Page: 2

Fax Number: (908) - 781 - 2794

Total Amount Due

348,688 MMBTU

1,184,565.64 US\$

Wire Instructions: Reliant Energy Services, Inc.
Chase Bank of Texas
Houston, Texas
ABA No.
US Account No.

Check Instructions: Reliant Energy Services, Inc.
P.O. Box 201142
Houston, Texas 77216-1142

\$ 1,184,544.63

REDACTED

If you have any questions please contact Susan Hoelscher at (713) 207-3782 or fax (713) 207-9344.

Entered in EMS:	<u>ml</u>	<u>9/18/01</u>
	Initials	Date
Approved in EMS:	<u>Mauwro</u>	<u>9/19/01</u>
	Signature	Date
Mgr. Approval in EMS:	<u>M. Forno</u>	<u>9/29/01</u>
	Signature	Date

B37



Services, Inc.

HOUSTON, TX 77210-4433

A Reliant Energy Company

NUI CORPORATION
 550 ROUTE 202-206
 PO BOX 760
 BEDMINSTER NJ 07921-0760

Contract No: 1795-GSI-0003
 Invoice No: 08-1116770
 Invoice Date: 9/14/2001
 Due Date: 9/25/2001
 Page: 1

Fax Number: (908) - 781 - 2794

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - FLORIDA GAS TRANSMISSION POOL - Meter: P-5486 - St:

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
8/2/2001	166498	200108	Nom 52600	3,074	✓ 3.2800	0	10,021.24 US\$
8/7/2001	166498	200108	Nom 52802 + 52803	2,643	✓ 3.0700	0 2000.	8,114.01 US\$
8/9/2001	166498	200108	Nom	643	✓ 3.1250	0	2,009.38 US\$
8/10/2001	166498	200108	Nom } NUI EB	643	✓ 3.1150	0	2,002.95 US\$
8/11/2001	166498	200108	Nom } 52810 3215	643	✓ 2.9850	0	1,919.38 US\$
8/12/2001	166498	200108	Nom	643	✓ 2.9850	0	1,919.38 US\$
8/13/2001	198498	200108	Nom	643	✓ 2.9850	0	1,919.38 US\$
8/28/2001	166498	200108	Nom ¹⁰²⁵ 52930/CGF ⁶⁴³ 52932/EB	1,668	✓ 2.6300	0	4,386.84 US\$
8/30/2001	166498	200108	Nom ¹⁰²⁵ 53271/CGF ¹¹⁵⁵ 53274/EB	2,180	✓ 2.4700	0	5,384.80 US\$
Amount Due				12,780			37,677.07 US\$
Total Amount Due				12,780 MMBTU			37,677.07 US\$

Wire Instructions: Reliant Energy Services, Inc.
 Chase Bank of Texas
 Houston, Texas
 ABA No.
 US Account No. |

Check Instructions: Reliant Energy Services, Inc.
 P.O. Box 201142
 Houston, Texas 77216-1142

REDACTED

\$ 37,677.07

If you have any questions please contact Susan Hoelscher at (713) 207-3762 or fax (713) 207-9344.

CGF = 21,388.74

7124



Entered in EMS: mm 9/18/01
 Initials Date
 Approved in EMS: mm 9/19/01
 Signature Date
 Mgr. Approval in EMS: John R. Kendall 9/24/01
 Signature Date

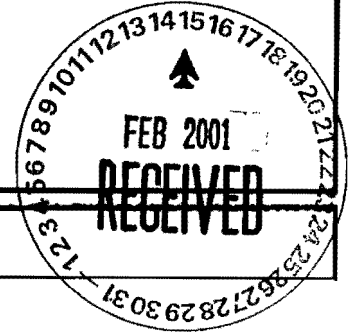
B38

Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551

CGF

NUI Corporation
 Attn: Norene Navarro (N-Z)
 Gas Accounting
 P. O. Box 760
 Bedminister, NJ 07921-0760
 Fax: (908) 781-2794

Invoice Number: 200101-I-0161
 Customer ID: NUICORP
 Customer Number:
 GMS Contract Number: S-NUICORP-S-0002
 Invoice Date: 15-Feb-2001
 Due Date: 25-Feb-2001
 Production Month: 1/2001



Unocal Energy Trading Inc.

Adjustments

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
(ProdMonth = 1 ProdYear = 2001)						
FGT	23422	Sabine Plant / Johnson's Bayou Est		-5,691 Dth	\$9.95499	\$-56,653.82
	New Amt #47029	Vol= 57,033 Dth AvgPr= \$9.95500 Amt= \$567,763.52				
	Old Amt 200101-I-0031	Vol= 62,724 Dth AvgPr= \$9.95500 Amt= \$624,417.34				
		57034 @ 9.955 = 567,773		-5,691 Dth		\$-56,653.82
		62724 @ 9.955 = 624,417		Commodity Adjustment Total		\$-56,653.82
		Recap:		Net Amount Due		\$-56,653.82

* -56,653.82

Entered in EMS: [Signature] 2-27-01
 Approved in EMS: [Signature] 2-27-01
 Invoice Reviewed: [Signature] 2-27-01
 Approved By: [Signature] 2/27/01

CGF Bal
 115,062

Please Wire Transactions To: The Northern Trust Company, Chicago, IL
 Please Send Invoices To: Unocal Energy Trading Inc., P.O. Box 4551, Houston, TX 77210-4551, Phone: (281) 491-7600
 Please Remit Check To: Unocal Energy Trading Inc., 75 Remittance Drive, Suite 1716, Chicago, IL 60675-1716
 Please Send Correspondence To: Unocal Energy Trading Inc., P.O. Box 4551, Houston, TX 77210-4451, Phone: (281) 491-7600

REDACTED

B39

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200012-I-0176
Customer ID: NUICORP
Customer Number:
GMS Contract Number: S-NUICORP-S-0002
Invoice Date: 12-Jan-2001
Due Date: ~~22-Jan-2001~~ due 9/20/01
Production Month: 12/2000

SEP 17 2001

NUI Corporation
Attn: Norene Navarro (N-Z)
Gas Accounting
P. O. Box 760
Bedminister, NJ 07921-0760
Fax: (908) 781-2794

CGF

no netting this month.

Unocal Energy Trading Inc.

Adjustments

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
(ProdMonth = 12 ProdYear = 2000)						
FGT	157741	MAGS-FGT	Act	169 Dth	58.47781	51,432.75
		New Amt				169
		Vol= 3,969 Dth AvgPr= \$8.47865 Amt= \$33,651.75				OK m. Cahiel
		Old Amt 200012-I-0048 Vol= 3,600 Dth AvgPr= \$8.47868 Amt= \$32,219.00				
		# 200012-I-0048				
Adjustment Totals				169 Dth		51,432.75
Recap:						
Commodity Adjustment Total						51,432.75
Net Amount Due						51,432.75

\$ 1,432.75

Entered in EMS: ym 8/23/01

Approved in EMS: mmuano 8/23/01

Mgr. Approval in EMS: [Signature] 9/14/01

m v v - customer's service per m. Cahiel

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #.
ABA#

REDACTED

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
25 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

B410

SEP 21 2001



Denbury Energy Services, Inc.

5100 Tennyson Parkway
Plano, Texas 75024

Phone: (972)673-2003

Fax: (972)673-2004

NATURAL GAS SALES INVOICE

ETG-CGF-NC-ELKTON-VC-W

To: **NUI Corporation**

P.O. Box 760
Bedminster, NJ 07921-0760

Invoice No. : NUI0108

Invoice Date : Sep. 7, 2001

Terms : Due by 25th

Attn: **Accounting - Norene Navarro**

Via fax to NUI : (908) 781-2794

Re: **AUGUST 2001 Monthly Reservation Charge**

SALES DATE(S)	(MMBTU) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Aug-01	10,000		Monthly Reservation Charge Transcontinental Gas Pipeline Stations 65/85 and / or Texas Eastern Pipeline East LA and / or South Texas Pool <i>division allocation attached</i>	2.520	\$ 25,200.00
Total Due				2.520	\$ 25,200.00

Please remit the above amount by wire transfer on or before SEPTEMBER 25, 2001 to the follo

PLEASE NOTE OUR NEW WIRING INSTRUCTIONS:

BANK ONE (DALLAS)

ABA #:

REDACTED

CREDIT: DENBURY ENERGY SERVICES, INC.

ACCOUNT #:

If you have any questions regarding this invoice, please contact Linda Miller (972)673-2023.

Entered in EMT: *MC* 9/10/01

Approved in EMT: *[Signature]* 9/10/01

Mgr. Approval in EMT: *[Signature]* 9/20/01

B41



Effective October 1, 2000

Distribution:

- Alan Virostek
- Ben Pachikara
- Gary Norwicki
- Rudy Mach
- Steve Salese
- Tracey Robinson
- Len Willey

N. Navarro

Original Issue Date: 11/2/00

Revision Date:

1342

NUI Corporation Supply & Storage Allocation - Fiscal Year 2001

			Hattiesburg				Grand Total
Monthly Fixed Cost (as invoiced)			\$25,200.00	\$20,500.00	\$5,800.00	\$26,300.00	\$51,500.00
	Annual Firm Sales	Allocation Percentage*					
Elizabethtown Gas	33,329	79.22%	\$19,962.70	\$16,239.50	\$4,594.59	\$20,834.09	\$40,796.79
City Gas of Florida	5,119	12.17%	\$3,066.07	\$2,494.22	\$705.68	\$3,199.90	\$6,265.97
North Carolina	1,979	4.70%	\$1,185.34	\$964.26	\$272.82	\$1,237.08	\$2,422.42
Elkton	594	1.41%	\$355.78	\$289.43	\$81.89	\$371.32	\$727.10
Valley Cities-Waverly	1,052	2.50%	\$630.10	\$512.59	\$145.02	\$657.61	\$1,287.71
Sub Total	3,625	8.62%	\$2,171.23	\$1,766.28	\$499.73	\$2,266.01	\$4,437.24
Grand Total	42,073	100.0%	\$25,200.00	\$20,500.00	\$5,800.00	\$26,300.00	\$51,500.00

Effective October 1, 2000 - WSS allocation between divisions is terminated.

* provided by Planning Department

SEP 17 2001
el paso Energy Partners 2001

HATTIESBURG GAS STORAGE COMPANY

ETG - CGF - NC - ELKTON - VC INVOICE

To: Elizabethtown Gas Co.
C/O NUI V# HAT2117122
550 RT 202206
P.O. Box 760
Bedminster, NJ 07921
Attn: Norene Navarro

Fax: 908-781-2794

Invoice No.: HGS-D-EGC-0109
Date: 07-Sep-01
Period: SEPTEMBER, 2001
Terms: 15 Days Upon Receipt
Contact: SHIRLEY PHARES
Phone: (832) 676-7902
Fax: (832) 676-3979
E-Mail: Shirley.Phares@EIPaso.com

DUE 9/20/01

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of SEPTEMBER, 2001.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

TOTAL: \$26,300.00

Storage allocation attached

\$ 26,300.00

<<< Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

Wire Transfer Instructions:

TO: MELLON BANK NA
PITTSBURGH, PA
ABA:
EL PASO ENERGY PARTNE
ACCOUNT:
FURTHER CREDIT: Hattiesburg Gas Storage Co.

Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.
EL PASO ENERGY PARTNERS L.P.
DEPT. 11839
P.O. BOX 120001
DALLAS, TX 75312-0839

REDACTED

B413

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

Entered in EMS: *MW* 9/10/01
Initials Date
Approved in EMS: *mauano* 9/10/01
Signature Date
Mgt. Approval in EMS: *John Ret...* 9/10/01
Signature Date

Effective October 1, 2000

Distribution:

- Alan Virostek
- Ben Pachikara
- Gary Norwicki
- Rudy Mach
- Steve Salese
- Tracey Robinson
- Len Willey

N. Navarro

Original Issue Date: 11/2/00

Revision Date:

NUI Corporation Supply & Storage Allocation - Fiscal Year 2001

			Denbury Energy (expires 3/31/02)	Elizabethtown/Hartiesburg			Grand Total
Monthly Fixed Cost (as invoiced)			\$25,200.00	\$20,500.00	\$5,800.00	\$26,300.00	\$51,500.00
	Annual Firm Sales*	Allocation Percentage*					
Elizabethtown Gas	33,329	79.22%	\$19,962.70	\$16,239.50	\$4,594.59	\$20,834.09	\$40,796.79
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Sub Total	3,625	8.62%	\$2,171.23	\$1,766.28	\$499.73	\$2,266.01	\$4,437.24
Grand Total	42,073	100.0%	\$25,200.00	\$20,500.00	\$5,800.00	\$26,300.00	\$51,500.00

B44