

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: OCTOBER 2001

| | DOLLARS | | | | MWH | | | | CENTS/KWH | | | |
|---|------------------|------------------|----------------------|---------|--------|-----------|----------------------|---------|-----------|-----------|----------------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| 1 Fuel Cost of System Net Generation (A3) | | | | | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 2 Nuclear Fuel Disposal Cost (A13) | | | | | | | | | | | | |
| 3 Coal Car Investment | | | | | | | | | | | | |
| 4 Adjustments to Fuel Cost (A2, Page 1) | | | 0 | 0.0% | | | | | | | | |
| 5 TOTAL COST OF GENERATED POWER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8) | 630,023 | 619,591 | 10,432 | 1.7% | 35,276 | 33,582 | 1,694 | 5.0% | 1.78598 | 1.84501 | (0.05903) | -3.2% |
| 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9) | | | | | | | | | | | | |
| 8 Energy Cost of Other Econ Purch (Non-Broker)(A9) | | | | | | | | | | | | |
| 9 Energy Cost of Sched E Economy Purch (A9) | | | | | | | | | | | | |
| 10 Demand and Non Fuel Cost of Purchased Power (A9) | 474,987 | 504,119 | (29,132) | -5.8% | 35,276 | 33,582 | 1,694 | 5.0% | 1.34649 | 1.50116 | (0.15467) | -10.3% |
| 11 Energy Payments to Qualifying Facilities (A8a) | 1,999 | 7,480 | (5,481) | -73.3% | 107 | 400 | (293) | -73.3% | 1.86822 | 1.87000 | (0.00178) | -0.1% |
| 12 TOTAL COST OF PURCHASED POWER | <u>1,107,009</u> | <u>1,131,190</u> | <u>(24,181)</u> | -2.1% | 35,383 | 33,982 | 1,401 | 4.1% | 3.12865 | 3.32879 | (0.20014) | -6.0% |
| 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) | | | | | 35,383 | 33,982 | 1,401 | 4.1% | | | | |
| 14 Fuel Cost of Economy Sales (A7) | | | | | | | | | | | | |
| 15 Gain on Economy Sales (A7a) | | | | | | | | | | | | |
| 16 Fuel Cost of Unit Power Sales (SL2 Partrpts)(A7) | | | | | | | | | | | | |
| 17 Fuel Cost of Other Power Sales (A7) | | | | | | | | | | | | |
| 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 19 NET INADVERTENT INTERCHANGE (A10) | | | | | | | | | | | | |
| 20 LESS GSLD APPORTIONMENT OF FUEL COST | 286,694 | 313,609 | (26,915) | -8.6% | 0 | 0 | 0 | 0.0% | | | | |
| 20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) | <u>820,315</u> | <u>817,581</u> | <u>2,734</u> | 0.3% | 35,383 | 33,982 | 1,401 | 4.1% | 2.31839 | 2.40592 | (0.08753) | -3.6% |
| 21 Net Unbilled Sales (A4) | 5,100 * | (65,176) * | 70,276 | -107.8% | 220 | (2,709) | 2,929 | -108.1% | 0.01546 | (0.18830) | 0.20376 | -108.2% |
| 22 Company Use (A4) | 974 * | 938 * | 36 | 3.8% | 42 | 39 | 3 | 7.7% | 0.00295 | 0.00271 | 0.00024 | 8.9% |
| 23 T & D Losses (A4) | 49,219 * | 49,057 * | 162 | 0.3% | 2,123 | 2,039 | 84 | 4.1% | 0.14916 | 0.14173 | 0.00743 | 5.2% |
| 24 SYSTEM KWH SALES | 820,315 | 817,581 | 2,734 | 0.3% | 32,998 | 34,613 | (1,615) | -4.7% | 2.48596 | 2.36206 | 0.12390 | 5.3% |
| 25 Wholesale KWH Sales | | | | | | | | | | | | |
| 26 Jurisdictional KWH Sales | 820,315 | 817,581 | 2,734 | 0.3% | 32,998 | 34,613 | (1,615) | -4.7% | 2.48596 | 2.36206 | 0.12390 | 5.3% |
| 26a Jurisdictional Loss Multiplier | 1.000 | 1.000 | 0.000 | 0.0% | 1.000 | 1.000 | 0.000 | 0.0% | 1.000 | 1.000 | 0.00000 | 0.0% |
| 27 Jurisdictional KWH Sales Adjusted for Line Losses | 820,315 | 817,581 | 2,734 | 0.3% | 32,998 | 34,613 | (1,615) | -4.7% | 2.48596 | 2.36206 | 0.12390 | 5.3% |
| 28 GPIF** | | | | | | | | | | | | |
| 29 TRUE-UP** | <u>(42,338)</u> | <u>(42,338)</u> | <u>0</u> | 0.0% | 32,998 | 34,613 | (1,615) | -4.7% | (0.12830) | (0.12232) | (0.00598) | 4.9% |
| 30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment) | <u>777,977</u> | <u>775,243</u> | <u>2,734</u> | 0.4% | 32,998 | 34,613 | (1,615) | -4.7% | 2.35765 | 2.23975 | | |
| 31 Revenue Tax Factor | | | | | | | | | 1.01609 | 1.01609 | | |
| 32 Fuel Factor Adjusted for Taxes | | | | | | | | | 2.39558 | 2.27579 | 0.11979 | 5.3% |
| 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH) | | | | | | | | | 2.396 | 2.276 | 0.120 | 5.3% |

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER-DATE

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: OCTOBER 2001

FERNANDINA BEACH DIVISION

| | PERIOD TO DATE DOLLARS | | | | PERIOD TO DATE MWH | | | | CENTS/KWH | | | |
|--|------------------------|-------------|-------------------|--------|--------------------|-----------|-------------------|--------|-----------|-----------|-------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| 1 Fuel Cost of System Net Generation (A3) | | | | | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 2 Nuclear Fuel Disposal Cost (A13) | | | | | | | | | | | | |
| 3 Coal Car Investment | | | | | | | | | | | | |
| 4 Adjustments to Fuel Cost (A2, Page 1) | 0 | 0 | 0 | 0.0% | | | | | | | | |
| 5 TOTAL COST OF GENERATED POWER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8) | 6,974,478 | 6,666,379 | 308,099 | 4.6% | 390,507 | 361,320 | 29,187 | 8.1% | 1.78601 | 1.84501 | (0.05900) | -3.2% |
| 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9) | | | | | | | | | | | | |
| 8 Energy Cost of Other Econ Purch (Non-Broker)(A9) | | | | | | | | | | | | |
| 9 Energy Cost of Sched E Economy Purch (A9) | | | | | | | | | | | | |
| 10 Demand and Non Fuel Cost of Purchased Power (A9) | 5,577,227 | 5,520,668 | 56,559 | 1.0% | 390,507 | 361,320 | 29,187 | 8.1% | 1.42820 | 1.52792 | (0.09972) | -6.5% |
| 11 Energy Payments to Qualifying Facilities (A8a) | 22,972 | 74,800 | (51,828) | -69.3% | 1,228 | 4,000 | (2,772) | -69.3% | 1.87072 | 1.87000 | 0.00072 | 0.0% |
| 12 TOTAL COST OF PURCHASED POWER | 12,574,677 | 12,261,847 | 312,830 | 2.6% | 391,735 | 365,320 | 26,415 | 7.2% | 3.21000 | 3.35647 | (0.14647) | -4.4% |
| 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) | | | | | 391,735 | 365,320 | 26,415 | 7.2% | | | | |
| 14 Fuel Cost of Economy Sales (A7) | | | | | | | | | | | | |
| 15 Gain on Economy Sales (A7a) | | | | | | | | | | | | |
| 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) | | | | | | | | | | | | |
| 17 Fuel Cost of Other Power Sales (A7) | | | | | | | | | | | | |
| 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 19 NET INADVERTENT INTERCHANGE (A10) | | | | | | | | | | | | |
| 20 LESS GSLD APPORTIONMENT OF FUEL COST | 3,257,952 | 3,136,105 | 121,847 | 3.9% | 0 | 0 | 0 | 0.0% | | | | |
| 20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) | 9,316,725 | 9,125,742 | 190,983 | 2.1% | 391,735 | 365,320 | 26,415 | 7.2% | 2.37832 | 2.49801 | (0.11969) | -4.8% |
| 21 Net Unbilled Sales (A4) | (90,947) * | (215,553) * | 124,606 | -57.8% | (3,824) | (8,629) | 4,805 | -55.7% | (0.02447) | (0.06130) | 0.03683 | -60.1% |
| 22 Company Use (A4) | 10,893 * | 9,193 * | 1,700 | 18.5% | 458 | 368 | 90 | 24.5% | 0.00293 | 0.00261 | 0.00032 | 12.3% |
| 23 T & D Losses (A4) | 559,000 * | 547,539 * | 11,461 | 2.1% | 23,504 | 21,919 | 1,585 | 7.2% | 0.15043 | 0.15570 | (0.00527) | -3.4% |
| 24 SYSTEM KWH SALES | 9,316,725 | 9,125,742 | 190,983 | 2.1% | 371,597 | 351,662 | 19,935 | 5.7% | 2.50721 | 2.59502 | (0.08781) | -3.4% |
| 25 Wholesale KWH Sales | | | | | | | | | | | | |
| 26 Jurisdictional KWH Sales | 9,316,725 | 9,125,742 | 190,983 | 2.1% | 371,597 | 351,662 | 19,935 | 5.7% | 2.50721 | 2.59502 | (0.08781) | -3.4% |
| 26a Jurisdictional Loss Multiplier | 1.000 | 1.000 | 0.000 | 0.0% | 1.000 | 1.000 | 0.000 | 0.0% | 1.000 | 1.000 | 0.00000 | 0.0% |
| 27 Jurisdictional KWH Sales Adjusted for Line Losses | 9,316,725 | 9,125,742 | 190,983 | 2.1% | 371,597 | 351,662 | 19,935 | 5.7% | 2.50721 | 2.59502 | (0.08781) | -3.4% |
| 28 GPIF** | | | | | | | | | | | | |
| 29 TRUE-UP** | (423,380) | (423,380) | 0 | 0.0% | 371,597 | 351,662 | 19,935 | 5.7% | (0.11394) | (0.12039) | 0.00645 | -5.4% |
| 30 TOTAL JURISDICTIONAL FUEL COST | 8,893,345 | 8,702,362 | 190,983 | 2.2% | 371,597 | 351,662 | 19,935 | 5.7% | 2.39328 | 2.47464 | (0.08136) | -3.3% |
| 31 Revenue Tax Factor | | | | | | | | | 1.01609 | 1.01609 | 0.00000 | 0.0% |
| 32 Fuel Factor Adjusted for Taxes | | | | | | | | | 2.43179 | 2.51446 | (0.08267) | -3.3% |
| 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH) | | | | | | | | | 2.432 | 2.514 | (0.082) | -3.3% |

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: OCTOBER 2001

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|------------|-------------------|--------|----------------|--------------|-------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| A. Fuel Cost & Net Power Transactions | | | | | | | | |
| 1. Fuel Cost of System Net Generation | \$ | \$ | \$ | | \$ | \$ | \$ | |
| 1a. Fuel Related Transactions (Nuclear Fuel Disposal) | | | | | | | | |
| 2. Fuel Cost of Power Sold | | | | | | | | |
| 3. Fuel Cost of Purchased Power | 630,023 | 619,591 | 10,432 | 1.7% | 6,974,478 | 6,666,379 | 308,099 | 4.6% |
| 3a. Demand & Non Fuel Cost of Purchased Power | 474,987 | 504,119 | (29,132) | -5.8% | 5,577,227 | 5,520,668 | 56,559 | 1.0% |
| 3b. Energy Payments to Qualifying Facilities | 1,999 | 7,480 | (5,481) | -73.3% | 22,972 | 74,800 | (51,828) | -69.3% |
| 4. Energy Cost of Economy Purchases | | | | | | | | |
| 5. Total Fuel & Net Power Transactions | 1,107,009 | 1,131,190 | (24,181) | -2.1% | 12,574,677 | 12,261,847 | 312,830 | 2.6% |
| 6. Adjustments to Fuel Cost (Describe Items) | | | | | | | | |
| 7. Adjusted Total Fuel & Net Power Transactions | 1,107,009 | 1,131,190 | (24,181) | -2.1% | 12,574,677 | 12,261,847 | 312,830 | 2.6% |
| 8. Less Apportionment To GSLD Customers | 286,694 | 313,609 | (26,915) | -8.6% | 3,257,952 | 3,136,105 | 121,847 | 3.9% |
| 9. Net Total Fuel & Power Transactions To Other Classes | \$ 820,315 | \$ 817,581 | \$ 2,734 | 0.3% | \$ 9,316,725 | \$ 9,125,742 | \$ 190,983 | 2.1% |

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: OCTOBER 2001

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|--------------|----------------------|--------|----------------|---------------|----------------------|------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes) | | | | | | | | |
| 1. Jurisdictional Sales Revenue (Excluding GSLD) | \$ | \$ | \$ | | \$ | \$ | \$ | |
| a. Base Fuel Revenue | | | | | | | | |
| b. Fuel Recovery Revenue | 779,316 | 844,991 | (65,675) | -7.8% | 8,715,534 | 8,651,740 | 63,794 | 0.7% |
| c. Jurisdictional Fuel Revenue | 779,316 | 844,991 | (65,675) | -7.8% | 8,715,534 | 8,651,740 | 63,794 | 0.7% |
| d. Non Fuel Revenue | 488,763 | 549,839 | (61,076) | -11.1% | 5,658,049 | 5,621,230 | 36,819 | 0.7% |
| e. Total Jurisdictional Sales Revenue | 1,268,079 | 1,394,830 | (126,751) | -9.1% | 14,373,583 | 14,272,970 | 100,613 | 0.7% |
| 2. Non Jurisdictional Sales Revenue | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 3. Total Sales Revenue (Excluding GSLD) | \$ 1,268,079 | \$ 1,394,830 | \$ (126,751) | -9.1% | \$ 14,373,583 | \$ 14,272,970 | \$ 100,613 | 0.7% |
| C. KWH Sales (Excluding GSLD) | | | | | | | | |
| 1. Jurisdictional Sales KWH | 23,658,430 | 25,612,925 | (1,954,495) | -7.6% | 239,134,544 | 227,050,364 | 12,084,180 | 5.3% |
| 2. Non Jurisdictional Sales | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 3. Total Sales | 23,658,430 | 25,612,925 | (1,954,495) | -7.6% | 239,134,544 | 227,050,364 | 12,084,180 | 5.3% |
| 4. Jurisdictional Sales % of Total KWH Sales | 100.00% | 100.00% | 0.00% | 0.0% | 100.00% | 100.00% | 0.00% | 0.0% |

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: OCTOBER 2001

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|----------------|-------------------|---------|----------------|----------------|-------------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| D. True-up Calculation (Excluding GSLD) | | | | | | | | |
| 1. Jurisdictional Fuel Rev. (line B-1c) | \$ 779,316 | \$ 844,991 | (65,675) | -7.8% | \$ 8,715,534 | \$ 8,651,740 | 63,794 | 0.7% |
| 2. Fuel Adjustment Not Applicable | | | | | | | | |
| a. True-up Provision | (42,338) | (42,338) | 0 | 0.0% | (423,380) | (423,380) | 0 | 0.0% |
| b. Incentive Provision | | | | | | | | |
| c. Transition Adjustment (Regulatory Tax Refund) | | | | | | | 0 | 0.0% |
| 3. Jurisdictional Fuel Revenue Applicable to Period | 821,654 | 887,329 | (65,675) | -7.4% | 9,138,914 | 9,075,120 | 63,794 | 0.7% |
| 4. Adjusted Total Fuel & Net Power Transaction (Line A-7) | 820,315 | 817,581 | 2,734 | 0.3% | 9,316,725 | 9,125,742 | 190,983 | 2.1% |
| 5. Jurisdictional Sales % of Total KWH Sales (Line C-4) | 100.00% | 100.00% | 0.00% | 0.0% | N/A | N/A | | |
| 6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *) | 820,315 | 817,581 | 2,734 | 0.3% | 9,316,725 | 9,125,742 | 190,983 | 2.1% |
| 7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6) | 1,339 | 69,748 | (68,409) | -98.1% | (177,811) | (50,622) | (127,189) | 251.3% |
| 8. Interest Provision for the Month | 446 | | 446 | 0.0% | 9,983 | | 9,983 | 0.0% |
| 9. True-up & Inst. Provision Beg. of Month | 239,452 | (1,811,077) | 2,050,529 | -113.2% | 790,107 | (1,309,665) | 2,099,772 | -160.3% |
| 9a. Deferred True-up Beginning of Period | | | | | | | | |
| 10. True-up Collected (Refunded) | (42,338) | (42,338) | 0 | 0.0% | (423,380) | (423,380) | 0 | 0.0% |
| 11. End of Period - Total Net True-up (Lines D7 through D10) | \$ 198,899 | \$ (1,783,667) | 1,982,566 | -111.2% | \$ 198,899 | \$ (1,783,667) | 1,982,566 | -111.2% |

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: OCTOBER 2001

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|----------------|----------------------|---------|----------------|-----------|----------------------|----|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| E. Interest Provision (Excluding GSLD) | | | | | | | | |
| 1. Beginning True-up Amount (lines D-9 + 9a) | \$ 239,452 | \$ (1,811,077) | \$ 2,050,529 | -113.2% | N/A | N/A | -- | -- |
| 2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10) | 198,453 | (1,783,667) | 1,982,120 | -111.1% | N/A | N/A | -- | -- |
| 3. Total of Beginning & Ending True-up Amount | 437,905 | (3,594,744) | 4,032,649 | -112.2% | N/A | N/A | -- | -- |
| 4. Average True-up Amount (50% of Line E-3) | \$ 218,953 | \$ (1,797,372) | \$ 2,016,325 | -112.2% | N/A | N/A | -- | -- |
| 5. Interest Rate - First Day Reporting Business Month | 2.6700% | N/A | -- | -- | N/A | N/A | -- | -- |
| 6. Interest Rate - First Day Subsequent Business Month | 2.2200% | N/A | -- | -- | N/A | N/A | -- | -- |
| 7. Total (Line E-5 + Line E-6) | 4.8900% | N/A | -- | -- | N/A | N/A | -- | -- |
| 8. Average Interest Rate (50% of Line E-7) | 2.4450% | N/A | -- | -- | N/A | N/A | -- | -- |
| 9. Monthly Average Interest Rate (Line E-8 / 12) | 0.2038% | N/A | -- | -- | N/A | N/A | -- | -- |
| 10. Interest Provision (Line E-4 x Line E-9) | 446 | N/A | -- | -- | N/A | N/A | -- | -- |

ELECTRIC ENERGY ACCOUNT
 Month of: OCTOBER 2001

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|-----------|----------------------|----------|----------------|-----------|----------------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| (MWH) | | | | | | | | |
| 1 System Net Generation | 0 | 0 | 0 | 0.00% | 0 | 0 | 0 | 0.00% |
| 2 Power Sold | | | | | | | | |
| 3 Inadvertent Interchange Delivered - NET | | | | | | | | |
| 4 Purchased Power | 35,276 | 33,582 | 1,694 | 5.04% | 390,507 | 361,320 | 29,187 | 8.08% |
| 4a Energy Purchased For Qualifying Facilities | 107 | 400 | (293) | -73.25% | 1,228 | 4,000 | (2,772) | -69.30% |
| 5 Economy Purchases | | | | | | | | |
| 6 Inadvertent Interchange Received - NET | | | | | | | | |
| 7 Net Energy for Load | 35,383 | 33,982 | 1,401 | 4.12% | 391,735 | 365,320 | 26,415 | 7.23% |
| 8 Sales (Billed) | 32,998 | 34,613 | (1,615) | -4.67% | 371,597 | 351,662 | 19,935 | 5.67% |
| 8a Unbilled Sales Prior Month (Period) | | | | | | | | |
| 8b Unbilled Sales Current Month (Period) | | | | | | | | |
| 9 Company Use | 42 | 39 | 3 | 7.69% | 458 | 368 | 90 | 24.46% |
| 10 T&D Losses Estimated @ 0.06 | 2,123 | 2,039 | 84 | 4.12% | 23,504 | 21,919 | 1,585 | 7.23% |
| 11 Unaccounted for Energy (estimated) | 220 | (2,709) | 2,929 | -108.12% | (3,824) | (8,629) | 4,805 | -55.68% |
| 12 | | | | | | | | |
| 13 % Company Use to NEL | 0.12% | 0.11% | 0.01% | 9.09% | 0.12% | 0.10% | 0.02% | 20.00% |
| 14 % T&D Losses to NEL | 6.00% | 6.00% | 0.00% | 0.00% | 6.00% | 6.00% | 0.00% | 0.00% |
| 15 % Unaccounted for Energy to NEL | 0.62% | -7.97% | 8.59% | -107.78% | -0.98% | -2.36% | 1.38% | -58.47% |

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|-----------|----------------------|---------|----------------|------------|----------------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| (Cents/KWH) | | | | | | | | |
| 16 Fuel Cost of Sys Net Gen | | | | | | | | |
| 16a Fuel Related Transactions | | | | | | | | |
| 16b Adjustments to Fuel Cost | | | | | | | | |
| 17 Fuel Cost of Power Sold | | | | | | | | |
| 18 Fuel Cost of Purchased Power | 630,023 | 619,591 | 10,432 | 1.68% | 6,344,455 | 6,046,788 | 297,667 | 4.92% |
| 18a Demand & Non Fuel Cost of Pur Power | 474,987 | 504,119 | (29,132) | -5.78% | 5,102,240 | 5,016,549 | 85,691 | 1.71% |
| 18b Energy Payments To Qualifying Facilities | 1,999 | 7,480 | (5,481) | -73.28% | 22,972 | 74,800 | (51,828) | -69.29% |
| 19 Energy Cost of Economy Purch. | | | | | | | | |
| 20 Total Fuel & Net Power Transactions | 1,107,009 | 1,131,190 | (24,181) | -2.14% | 11,469,667 | 11,138,137 | 331,530 | 2.98% |

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|-----------|----------------------|---------|----------------|-----------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| (Cents/KWH) | | | | | | | | |
| 21 Fuel Cost of Sys Net Gen | | | | | | | | |
| 21a Fuel Related Transactions | | | | | | | | |
| 22 Fuel Cost of Power Sold | | | | | | | | |
| 23 Fuel Cost of Purchased Power | 1.786 | 1.845 | (0.059) | -3.20% | 1.625 | 1.674 | (0.049) | -2.93% |
| 23a Demand & Non Fuel Cost of Pur Power | 1.346 | 1.501 | (0.155) | -10.33% | 1.307 | 1.388 | (0.081) | -5.84% |
| 23b Energy Payments To Qualifying Facilities | 1.868 | 1.870 | (0.002) | -0.11% | 1.871 | 1.870 | 0.001 | 0.05% |
| 24 Energy Cost of Economy Purch. | | | | | | | | |
| 25 Total Fuel & Net Power Transactions | 3.129 | 3.329 | (0.200) | -6.01% | 2.928 | 3.049 | (0.121) | -3.97% |

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: **OCTOBER 2001**

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL KWH PURCHASED (000) | (4) KWH FOR OTHER UTILITIES (000) | (5) KWH FOR INTERRUPTIBLE (000) | (6) KWH FOR FIRM (000) | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$ |
|-----------------------|------------------------|----------------------------------|--------------------------------------|------------------------------------|---------------------------|------------------|-------------------|---|
| | | | | | | (a) FUEL COST | (b) TOTAL COST | |

ESTIMATED:

| | | | | | | | | |
|---------------------------------|----|---------------|----------|----------|---------------|-----------------|-----------------|----------------|
| JACKSONVILLE ELECTRIC AUTHORITY | MS | 33,582 | | | 33,582 | 1.845009 | 3.346168 | 619,591 |
| TOTAL | | 33,582 | 0 | 0 | 33,582 | 1.845009 | 3.346168 | 619,591 |

ACTUAL:

| | | | | | | | | |
|---------------------------------|----|---------------|----------|----------|---------------|-----------------|-----------------|----------------|
| JACKSONVILLE ELECTRIC AUTHORITY | MS | 35,276 | | | 35,276 | 1.785982 | 3.132470 | 630,023 |
| TOTAL | | 35,276 | 0 | 0 | 35,276 | 1.785982 | 3.132470 | 630,023 |

| | | | | | | | | |
|------------------------------|----|---------|------|------|---------|------------|-----------|-----------|
| CURRENT MONTH: DIFFERENCE | | 1,694 | 0 | 0 | 1,694 | -0.059027 | -0.213698 | 10,432 |
| DIFFERENCE (%) | | 5.0% | 0.0% | 0.0% | 5.0% | -3.2% | -6.4% | 1.7% |
| PERIOD TO DATE: ACTUAL | MS | 390,507 | | | 390,507 | 1.786006 | 3.214207 | 6,974,478 |
| ESTIMATED | MS | 361,320 | | | 361,320 | 1.845007 | 3.372923 | 6,666,379 |
| DIFFERENCE | | 29,187 | 0 | 0 | 29,187 | (0.059001) | -0.158716 | 308,099 |
| DIFFERENCE (%) | | 8.1% | 0.0% | 0.0% | 8.1% | -3.2% | -4.7% | 4.6% |

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: OCTOBER 2001

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL KWH PURCHASED (000) | (4) KWH FOR OTHER UTILITIES (000) | (5) KWH FOR INTERRUPTIBLE (000) | (6) KWH FOR FIRM (000) | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$ |
|-----------------------|------------------------|----------------------------------|--------------------------------------|------------------------------------|---------------------------|------------------|-------------------|---|
| | | | | | | (a) FUEL COST | (b) TOTAL COST | |

ESTIMATED:

| | | | | | | | | |
|-------------------------------|--|-----|---|---|-----|----------|----------|-------|
| JEFFERSON SMURFIT CORPORATION | | 400 | | | 400 | 1.870000 | 1.870000 | 7,480 |
| TOTAL | | 400 | 0 | 0 | 400 | 1.870000 | 1.870000 | 7,480 |

ACTUAL:

| | | | | | | | | |
|-------------------------------|--|-----|---|---|-----|----------|----------|-------|
| JEFFERSON SMURFIT CORPORATION | | 107 | | | 107 | 1.868224 | 1.868224 | 1,999 |
| TOTAL | | 107 | 0 | 0 | 107 | 1.868224 | 1.868224 | 1,999 |

| | | | | | | | | |
|-----------------|----|--------|------|------|--------|-----------|-----------|----------|
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | (293) | 0 | 0 | (293) | -0.001776 | -0.001776 | (5,481) |
| DIFFERENCE (%) | | -73.3% | 0.0% | 0.0% | -73.3% | -0.1% | -0.1% | -73.3% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | MS | 33,935 | | | 33,935 | 0.067695 | 0.067695 | 22,972 |
| ESTIMATED | MS | 4,000 | | | 4,000 | 1.870000 | 1.870000 | 74,800 |
| DIFFERENCE | | 29,935 | 0 | 0 | 29,935 | -1.802305 | -1.802305 | (51,828) |
| DIFFERENCE (%) | | 748.4% | 0.0% | 0.0% | 748.4% | -96.4% | -96.4% | -69.3% |

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: OCTOBER 2001

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL KWH PURCHASED (000) | (4) TRANS. COST CENTS/KWH | (5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$ | (6) COST IF GENERATED | | (7) FUEL SAVINGS (6)(b)-(5) \$ |
|-----------------------|------------------------|----------------------------------|------------------------------|--|--------------------------|----------------------|-----------------------------------|
| | | | | | (a) CENTS/KWH | (b) TOTAL COST \$ | |

ESTIMATED:

| | | | | | | | |
|-------|--|--|--|--|--|--|--|
| TOTAL | | | | | | | |
|-------|--|--|--|--|--|--|--|

ACTUAL:

| | | | | | | | |
|-------|--|--|--|--|--|--|--|
| TOTAL | | | | | | | |
|-------|--|--|--|--|--|--|--|

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING \$474,987

| | | | | | | | |
|--|--|--|--|--|--|--|--|
| CURRENT MONTH: DIFFERENCE DIFFERENCE (%) | | | | | | | |
| PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%) | | | | | | | |