



ORIGINAL

November 19, 2001

Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: Chesapeake Utilities Corporation – Docket # 010003 - GU

Dear Ms. Bayo:

Attached please find 10 copies of our October 2001 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, and our general ledger cost of gas summary.

Please contact me if you have any questions at (863) 299-2883.

Sincerely,

James A. Williams  
Finance Manager

APP  
CAF  
CMP  
COM  
CTR  
ECR  
LEG  
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PAI  
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DISTRIBUTION CENTER

Central Florida Gas Company  
A Division of Chesapeake Utilities Corporation

DOCUMENT NUMBER DATE  
14751 NOV 20 01  
FPC-COMMISSION CLERK

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
EXHIBIT NO \_\_\_\_\_  
DOCKET NO. 010003-GU  
CHESAPEAKE UTILITIES CORP.  
JAW-1  
PAGE \_\_\_\_ OF \_\_\_\_

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	JAN 01		OCTOBER		JAN 01		DEC 01		
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	
1 COMMODITY (Pipeline)	1,905	1,316	589	44.76	28,690	30,705	(2,015)	-6.56	
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	23,191	23,191	0	0.00	
3 SWING SERVICE	144,268	0	144,268	0.00	426,141	0	426,141	0.00	
4 COMMODITY (Other)	(1,936)	135,922	(137,858)	-101.42	5,639,206	7,860,870	(2,221,664)	-28.26	
5 DEMAND	109,797	153,276	(43,479)	-28.37	1,429,217	1,760,861	(331,644)	-18.83	
6 OTHER	0	0	0	0.00	(1,400)	0	(1,400)	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	255,863	292,343	(36,480)	-12.48	7,545,045	9,675,627	(2,130,582)	-22.02	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	239,007	357,593	(118,586)	-33.16	7,355,404	11,387,298	(4,031,894)	-35.41	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	791,810	518,250	273,560	52.79	11,120,260	11,589,082	(468,822)	-4.05	
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	3,930,620	3,930,620	0	0.00	
17 SWING SERVICE	281,650	0	281,650	0.00	520,610	0	520,610	0.00	
18 COMMODITY (Other)	154,978	518,250	(363,272)	-70.10	9,228,330	10,844,782	(1,616,452)	-14.91	
19 DEMAND	1,631,870	2,790,620	(1,158,750)	-41.52	22,434,760	26,329,896	(3,895,136)	-14.79	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	436,628	518,250	(81,622)	-15.75	9,748,940	10,844,782	(1,095,842)	-10.10	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	348,128	518,250	(170,122)	-32.83	7,692,028	10,829,882	(3,137,854)	-28.97	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.241	0.254	-0.013	-5.25	0.258	0.265	-0.007	-2.62
29 NO NOTICE SERVICE	(2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE	(3/17)	51.222	0.000	51.222	0.00	81.854	0.000	81.854	0.00
31 COMMODITY (Other)	(4/18)	-1.249	26.227	-27.476	-104.76	61.108	72.485	-11.378	-15.70
32 DEMAND	(5/19)	6.728	5.493	1.236	22.50	6.371	6.688	-0.317	-4.74
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	58.600	56.410	2.190	3.88	77.393	89.219	-11.826	-13.25
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	73.497	56.410	17.087	30.29	98.089	89.342	8.747	9.79
41 TRUE-UP	(E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0
42 TOTAL COST OF GAS	(40+41)	78.300	61.213	17.087	27.91	102.892	94.145	8.747	9.29
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		78.694	61.521	17.173	27.91	103.410	94.618	8.791	9.29
45 PGA FACTOR ROUNDED TO NEAREST .001		78.694	61.521	17.173	27.91	103.410	94.618	8.792	9.29

DOCUMENT NUMBER-DATE

14751 NOV 20 05

FPSC-COMMISSION FRK

COMPANY: FL DIV CUC  
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
EXHIBIT NO \_\_\_\_\_  
DOCKET NO. 010003-GU  
CHESAPEAKE UTILITIES CORP.  
JAW-1  
PAGE \_\_\_\_ OF \_\_\_\_

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	1,905	1,316	589	44.76	28,690	24,611	4,079	16.57	
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	23,191	19,767	3,424	17.32	
3 SWING SERVICE	144,268	0	144,268	0.00	426,141	0	426,141	0.00	
4 COMMODITY (Other)	(1,936)	135,922	(137,858)	-101.42	5,639,206	6,272,070	(632,864)	-10.09	
5 DEMAND	109,797	153,276	(43,479)	-28.37	1,429,217	1,633,415	(204,198)	-12.50	
6 OTHER	0	0	0	0.00	(1,400)	0	(1,400)	0.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	255,863	292,343	(36,480)	-12.48	7,545,045	7,949,863	(404,818)	-5.09	
12 NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	239,007	357,593	(118,586)	-33.16	7,359,404	9,396,368	(2,036,964)	-21.68	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	791,810	518,250	273,560	52.79	11,120,260	10,441,960	678,300	6.50	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	310,000	310,000	0	0.00	3,930,620	3,062,627	867,993	28.34	
17 SWING SERVICE COMMODITY	281,650	0	281,650	0.00	520,610	0	520,610	0.00	
18 COMMODITY (Other) COMMODITY	154,978	518,250	(363,272)	-70.10	9,228,330	8,953,360	274,970	3.07	
19 DEMAND BILLING DETERMINANTS ONLY	1,631,870	2,790,620	(1,158,750)	-41.52	22,434,760	22,277,123	157,637	0.71	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	436,628	518,250	(81,622)	-15.75	9,748,940	8,953,360	795,580	8.89	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	348,128	518,250	(170,122)	-32.83	7,692,028	8,938,460	(1,246,432)	-13.94	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.241	0.254	-0.013	-5.25	0.258	0.236	0.022	9.46	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.645	-0.055	-8.59	
30 SWING SERVICE (3/17)	51.222	0.000	51.222	0.00	81.854	0.000	81.854	0.00	
31 COMMODITY (Other) (4/18)	-1.249	26.227	-27.476	-104.76	61.108	70.053	-8.945	-12.77	
32 DEMAND (5/19)	6.728	5.493	1.236	22.50	6.371	7.332	-0.962	-13.12	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	58.600	56.410	2.190	3.88	77.393	88.792	-11.398	-12.84	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	73.497	56.410	17.087	30.29	98.089	88.940	9.149	10.29	
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0	
42 TOTAL COST OF GAS (40+41)	78.300	61.213	17.087	27.91	102.892	93.743	9.149	9.76	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	78.694	61.521	17.173	27.91	103.410	94.214	9.195	9.76	
45 PGA FACTOR ROUNDED TO NEAREST .001	78.694	61.521	17.173	27.91	103.410	94.214	9.196	9.76	

COMPANY: FL DIV CUC  
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 010003-GU  
 CHESAPEAKE UTILITIES CORP.  
 JAW-1  
 PAGE \_\_\_\_ OF \_\_\_\_

ESTIMATED FOR THE PERIOD OF: JAN 01 Through DEC 01

	CURRENT MONTH:		OCTOBER		PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	0	0	0	0.00	0	6,094	(6,094)	-100.00	
2 NO NOTICE SERVICE	0	0	0	0.00	0	3,424	(3,424)	-100.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	0	0	0	0.00	0	1,588,800	(1,588,800)	-100.00	
5 DEMAND	0	0	0	0.00	0	127,446	(127,446)	-100.00	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	0	0	0	0.00	0	1,725,764	(1,725,764)	-100.00	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	0	0	0	0.00	(4,000)	1,990,930	(1,994,930)	-100.20	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	0	0	0	0.00	0	1,147,122	(1,147,122)	-100.00	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	867,993	(867,993)	-100.00	
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other) COMMODITY	0	0	0	0.00	0	1,891,422	(1,891,422)	-100.00	
19 DEMAND BILLING DETERMINANTS ONLY	0	0	0	0.00	0	4,052,773	(4,052,773)	-100.00	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	0	0	0	0.00	0	1,891,422	(1,891,422)	-100.00	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	0	0	0	0.00	0	1,891,422	(1,891,422)	-100.00	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.531	-0.531	-100.00	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.394	-0.394	-100.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	0.000	0.000	0.000	0.00	0.000	84.000	-84.000	-100.00	
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	3.145	-3.145	-100.00	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.000	0.000	0.000	0.00	0.000	91.242	-91.242	-100.00	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.000	0.000	0.000	0.00	0.000	91.242	-91.242	-100.00	
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0	
42 TOTAL COST OF GAS (40+41)	4.803	4.803	0.000	0.00	4.803	96.045	-91.242	-95.00	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	4.827	4.827	0.000	0.00	4.827	96.528	-91.701	-95.00	
45 PGA FACTOR ROUNDED TO NEAREST .001	4.827	4.827	0.000	0.00	4.827	96.528	-91.701	-95.00	

COMPANY: FL DIV CUC  
 PERIOD : JAN 01 THROUGH DEC 01  
 CURRENT MONTH: OCTOBER 2001

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)  
 Exhibit No. \_\_\_\_\_  
 Docket No. 010003-GU  
 Chesapeake Utilities Corp.  
 (JAW-1)  
 Page \_\_\_\_ of \_\_\_\_

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
<b>COMMODITY (Pipeline)</b> Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	838,320	2,108	0.00251
2 No Notice Commodity Adjustment	(47,860)	(203)	0.00424
3 Commodity Pipeline-Scheduled PTS	0	0	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0	0.00000
5 Commodity Adjustments - Off System Sales	0	0	0.00000
6 Commodity Pipeline-FTS to storage	0	0	0.00000
7 FGT Refund	0	0	0.00000
<b>8 TOTAL COMMODITY (Pipeline)</b>	<b>790,460</b>	<b>1,905</b>	<b>0.00241</b>
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
<b>SWING SERVICE</b> Schedule A-1			
9 Swing Service-Scheduled	0	0	0.00000
10 Alert Day Volumes-FGT	281,650	144,268	0.51222
11 Operational Flow Order Volumes-FGT	0	0	0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	0	0.00000
13 Other - Prior Period Adjustment	0	0	0.00000
14 Other	0	0	0.00000
15			
<b>16 TOTAL SWING SERVICE</b>	<b>281,650</b>	<b>144,268</b>	<b>0.51222</b>
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
<b>COMMODITY (Other)</b> Schedule A-1			
17 Commodity Other-Scheduled	838,010	222,521	0.26554
18 Misc cashout - FGT	(284,080)	(72,867)	0.25650
19 Imbalance Cashout-Other Shippers	(240,660)	(61,214)	0.25436
20 Imbalance Cashout-Transporting Customers	161,708	4,584	0.02835
21 Prior Period Adjustment	0	0	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0	0.00000
23 Commodity Adjustment - Off System Sales	(320,000)	(94,960)	0.29675
<b>24 TOTAL COMMODITY (Other)</b>	<b>154,978</b>	<b>(1,936)</b>	<b>-0.01249</b>
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
<b>DEMAND</b> Schedule A-1			
25 Demand (Pipeline)-Entitlement	10,095,770	435,549	0.04314
26 Less Relinquished to Others	(8,391,390)	(325,752)	0.03882
27 Demand adjustments- Prior Period	0	0	0.00000
28 Demand adjustments- Scheduled by Others	0	0	0.00000
29 Demand adjustments- Off System Sales	0	0	0.00000
30 Demand Adjustments - FGT refund	0	0	0.00000
<b>31 TOTAL DEMAND</b>	<b>1,704,380</b>	<b>109,797</b>	<b>0.06442</b>
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
<b>OTHER</b> Schedule A-1			
32 FGT - Refund	N/A	0	0.00000
33 Peak Shaving	N/A	0	0.00000
34 Correct taxes on cashouts	N/A	0	0.00000
35 Off System Sales Transaction Charge	N/A	0	0.00000
36 Transfer flex balance per PSC		0	0.00000
37 Other		0	0.00000
38			
<b>39 TOTAL OTHER</b>	<b>0</b>	<b>0</b>	<b>0.00000</b>
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

	CURRENT MONTH: OCTOBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1 lines 3,4)	142,332	135,922	(6,410)	-4.716%	6,065,279	7,860,870	1,795,591	22.842%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	113,531	156,421	42,890	27.420%	1,479,698	1,814,757	335,059	18.463%
3 TOTAL	255,863	292,343	36,480	12.478%	7,544,977	9,675,627	2,130,650	22.021%
4 FUEL REVENUES (NET OF REVENUE TAX)	239,007	357,593	118,586	33.162%	7,355,404	11,387,298	4,031,894	35.407%
5 TRUE-UP (COLLECTED) OR REFUNDED	(76,473)	(76,473)	0	0.000%	(764,730)	(764,730)	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	162,534	281,120	118,586	42.183%	6,590,674	10,622,568	4,031,894	37.956%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(93,329)	(11,223)	82,106	-731.59%	(954,303)	946,941	1,901,244	200.777%
8 INTEREST PROVISION-THIS PERIOD (21)	(3,920)	3,979	7,899	198.512%	(91,503)	30,403	121,906	400.970%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,644,959)	1,645,740	3,290,699	199.953%	(2,235,218)	(27,173)	2,208,045	-8125.879%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	76,473	76,473	0	0.000%	764,730	764,730	0	0.000%
10a Adjustment	111,063	0	(111,063)	0.000%	961,702	0	(961,702)	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,554,672)	1,714,969	3,269,641	190.653%	(1,554,592)	1,714,901	3,269,493	190.652%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,644,959)	1,645,740	3,290,699	199.953%	add to line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(1,661,815)	1,710,990	3,372,805	197.126%	If line 5 is a collection ( ) subtract from line 4			
14 TOTAL (12+13)	(3,306,774)	3,356,730	6,663,504	198.512%				
15 AVERAGE (50% OF 14)	(1,653,387)	1,678,365	3,331,752	198.512%				
16 INTEREST RATE - FIRST DAY OF MONTH	3.470%	3.470%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.220%	2.220%	0.000	0.000%				
18 TOTAL (16+17)	5.690%	5.690%	0	0.000%				
19 AVERAGE (50% OF 18)	2.845%	2.845%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.237%	0.237%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	(3,920)	3,979	7,899	198.512%				

COMPANY:		FL DIV CUC		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE				SCHEDULE A-3 EXHIBIT NO _____ DOCKET NO. 010003-GU CHESAPEAKE UTILITIES CORP. JAW-1 PAGE ____ OF ____			
ACTUAL FOR THE PERIOD OF:		JAN 01		Through		DEC 01					
PRESENT MONTH:		OCTOBER									
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 OCTOBER	DUKE		FTS-1	0	0	0	\$0	\$0	\$0		0.000
2 OCTOBER	DUKE		FTS-2	397,110	0	397,110	\$73,910	\$1,009	\$30,371		26.514
3 OCTOBER	DYNEGY		FTS-1	0	0	0	\$0	\$0	\$0		0.000
4 OCTOBER	DYNEGY		FTS-2	320,000	0	320,000	\$86,860	\$813	\$24,474		35.046
5 OCTOBER			FTS-1	0	0	0	\$0	\$0	\$0		0.000
6 OCTOBER	PRIOR		FTS-2	120,900	0	120,900	\$61,752	\$307	\$9,246		58.979
7 OCTOBER											
8 OCTOBER	DYNEGY		DELIVERED	0		0		\$0	\$0		0.000
9 OCTOBER	EL PASO		DELIVERED	0		0		\$0	\$0		0.000
10											
11											
12 TOTAL				838,010	0	838,010	\$222,522	\$2,129	\$64,091	0 0	34.456

COMPANY: FL DIV CUC TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: JAN 01 Through DEC 01

SCHEDULE A-4  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 010003-GU  
 CHESAPEAKE UTILITIES CORP  
 JAW-1  
 PAGE \_\_\_ OF \_\_\_

MONTH: OCTOBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 DYNEGY	ZONE 2 POOL	1,059	1,027	32,816	31,832	2.65	2.73
2 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
3 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
4 DYNEGY	ZONE 3 POOL	0	0	0	0	0.00	0.00
5 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
6 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
7 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
8 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
9 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
10 DYNEGY	ZONE 2 POOL	0	0	0	0	0.00	0.00
11		0	0	0	0	0.00	0.00
12		0	0	0	0	0.00	0.00
13		0	0	0	0	0.00	0.00
14		0	0	0	0	0.00	0.00
15		0	0	0	0	0.00	0.00
16		0	0	0	0	0.00	0.00
17		0	0	0	0	0.00	0.00
18		0	0	0	0	0.00	0.00
19 EL PASO		0	0	0	0	0.00	0.00
20		0	0	0	0	0.00	0.00
21		0	0	0	0	0.00	0.00
22 DUKE	ZONE 1 POOL	473	459	14,663	14,223	1.81	1.87
23 DUKE	ZONE 2 POOL	564	547	17,484	16,959	1.84	1.90
24 DUKE	ZONE 3 POOL	277	269	8,587	8,329	1.77	1.82
25		0	0	0	0	0.00	0.00
26 PRIOR	CS # 11	400	388	12,400	12,028	4.98	5.13
27		0	0	0	0	0.00	0.00
28		0	0	0	0	0.00	0.00
29		0	0	0	0	0.00	0.00
30		0	0	0	0	0.00	0.00
31		0	0	0	0	0.00	0.00
32		0	0	0	0	0.00	0.00
33		0	0	0	0	0.00	0.00
34		0	0	0	0	0.00	0.00
35		0	0	0	0	0.00	0.00
35		0	0	0	0	0.00	0.00
36		0	0	0	0	0.00	0.00
37	TOTAL	2,773	2,690	85,950	83,371	2.59	2.67



COMPANY: FL DIV CUC

THEM SALES AND CUSTOMER DATA

SCHEDULE A-5  
EXHIBIT NO \_\_\_\_\_  
DOCKET NO. 010003-GU  
CHESAPEAKE UTILITIES CORP  
JAW-1  
PAGE \_\_\_\_ OF \_\_\_\_

FOR THE PERIOD OF: JAN 01 Through DEC 01

	CURRENT MONTH: OCTOBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES - GAS SALES</b>								
RESIDENTIAL	103,390	129,404	26,014	25.16%	2,123,551	2,124,448	897	0.04%
COMMERCIAL	167,923	338,520	170,597	101.59%	3,173,218	4,225,195	1,051,977	33.15%
COMMERCIAL LARGE VOLUME	35,869	93,211	57,342	159.87%	636,718	1,021,143	384,425	60.38%
INDUSTRIAL	40,946	2,164,340	2,123,394	5185.84%	1,758,541	23,196,745	21,438,204	1219.09%
INTERRUPTIBLE	0	568,098	568,098	0.00%	0	5,529,997	5,529,997	0.00%
			0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>348,128</b>	<b>3,293,573</b>	<b>2,945,445</b>	<b>846.08%</b>	<b>7,692,028</b>	<b>36,097,528</b>	<b>28,405,500</b>	<b>369.28%</b>
<b>THERM SALES - TRANSPORTATION</b>								
FIRM TRANSPORTATION	8,942,333	0	(8,374,235)	-93.65%	86,137,892	0	(86,137,892)	-100.00%
LARGE VOLUME CONTRACT TRANSP	0	2,679,470	2,679,470	0.00%	0	44,321,690	44,321,690	0.00%
SPECIAL CONTRACT TRANSP	0	1,527,824	1,527,824	0.00%	0	13,518,635	13,518,635	0.00%
OFF SYSTEM SALES	320,000	0	(320,000)	-100.00%	2,176,840	0	(2,176,840)	-100.00%
<b>TOTAL TRANSPORTATION</b>	<b>9,262,333</b>	<b>4,207,294</b>	<b>(5,055,039)</b>	<b>-54.58%</b>	<b>88,314,732</b>	<b>57,840,325</b>	<b>(30,474,407)</b>	<b>-34.51%</b>
<b>TOTAL THERMS</b>	<b>9,610,461</b>	<b>7,500,867</b>	<b>(2,109,594)</b>	<b>-21.95%</b>	<b>96,006,760</b>	<b>93,937,853</b>	<b>(2,068,907)</b>	<b>-2.15%</b>
<b>NUMBER OF CUSTOMERS</b>								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	9,150	9,954	804	8.79%	93,563	97,597	4,034	4.31%
COMMERCIAL	661	930	269	40.70%	7,623	9,070	1,447	18.98%
COMMERCIAL LARGE VOLUME	8	20	12	150.00%	115	200	85	73.91%
INDUSTRIAL	3	20	17	566.67%	99	200	101	102.02%
INTERRUPTIBLE	0	5	5	0.00%	0	50	50	0.00%
			0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>9,822</b>	<b>10,929</b>	<b>1,107</b>	<b>11.27%</b>	<b>101,400</b>	<b>107,117</b>	<b>5,717</b>	<b>5.64%</b>
<b>NUMBER OF CUSTOMERS - TRANSPORTATION</b>								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
FIRM TRANSPORTATION	300	0	(300)	-100.00%	1,786	0	(1,786)	-100.00%
LARGE VOLUME CONTRACT TRANSP		2	2	0.00%	0	20	20	0.00%
SPECIAL CONTRACT TRANSP		2	2	0.00%	0	16	16	0.00%
OFF SYSTEM SALES	1	0	(1)	-100.00%	9	0	(9)	-100.00%
<b>TOTAL TRANSPORTATION</b>	<b>301</b>	<b>4</b>	<b>(297)</b>	<b>-98.67%</b>	<b>1,795</b>	<b>36</b>	<b>(1,759)</b>	<b>-97.99%</b>
<b>TOTAL CUSTOMERS</b>	<b>10,123</b>	<b>10,933</b>	<b>810</b>	<b>8.00%</b>	<b>103,195</b>	<b>107,153</b>	<b>3,958</b>	<b>3.84%</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	11	13	2	15.05%	23	22	(1)	-4.09%
COMMERCIAL	254	364	110	43.28%	416	466	50	11.91%
COMMERCIAL LARGE VOLUME	4,484	4,661	177	3.95%	5,537	5,106	(431)	-7.78%
INDUSTRIAL	13,649	108,217	94,568	692.88%	17,763	115,984	98,221	552.95%
FIRM TRANSPORTATION	29,808	0	(29,808)	-100.00%	48,230	0	(48,230)	-100.00%
LARGE VOLUME CONTRACT TRANSP	0	113,620	113,620	0.00%	0	110,600	110,600	0.00%
SPECIAL CONTRACT TRANSP	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	1,339,735	1,339,735	0.00%	0	2,216,085	2,216,085	0.00%
OFF SYSTEM SALES	320,000	0	(320,000)	-100.00%	241,871	0	(241,871)	-100.00%

**CHESAPEAKE UTILITIES CORPORATION**  
**FLORIDA DIVISION**  
**PGA REVENUE CALCULATION**  
**OCTOBER**

	<u>THERMS</u>	<u>PRE-TAX RATE</u> (RATES PG. 7)	<u>PGA REVENUES</u>
FIRM	348,128	0.68655	\$239,007
INTERRUPTIBLE	<u>0</u>	0.68655	<u>\$0</u>
TOTAL SALES	<u>348,128</u>		<u>\$239,007</u>
OSSS	320,000		N/A
TRANSPORTATION	<u>8,942,333</u>		<u>N/A</u>
TOTAL THROUGHPUT	<u><u>9,610,461</u></u>		<u><u>\$239,007</u></u>

COMPANY:

FL DIV CUC

## CONVERSION FACTOR CALCULATION

SCHEDULE A-6

EXHIBIT NO \_\_\_\_\_

DOCKET NO. 010003-GU

CHESAPEAKE UTILITIES CORP

JAW-1

PAGE \_\_\_\_ OF \_\_\_\_

ACTUAL FOR THE PERIOD OF:

JANUARY 01 TO

December 01

	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.063	1.055	1.053	1.052	1.046	1.044	1.041	1.039	1.036	1.028		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.08104	1.07291	1.07087	1.06985	1.06375	1.06172	1.05867	1.05663	1.05358	1.04545	0.00000	0.00000



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 10/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: November 01, 2001

Net Due Date: November 14, 2001

Invoice Identifier: 44563

Invoice Total Amount: \$1,209.15

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account # :  
ABA#

**REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 6223      Svc Req: CHESAPEAKE      Acct No: 4175 400002566      Beg Date: 10/01/2001      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 10/31/2001      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.7618	0.0030		1,581	1,209.15	017128898	R3A
TEMPORARY ACQUISITION RESERVATION CHARGE - RELQ CTRC 5973. AT POL 16187										

Total for Contract 6223: 1,581 \$1,209.15

✓ ✓

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

<b>Gas Research Institute (GRI) Contributions:</b>			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	8.70	1217.85
1999	0.0076	7.28	1216.43
2000	0.0066	5.69	1214.84
2001	0.003	0.00	1209.15
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 10/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: November 01, 2001

Net Due Date: November 01, 2001

Invoice Identifier: 44503

Invoice Total Amount: \$0.00

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
AP #

**REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5837      Svc Req: CHESAPEAKE      Acct No: 4175 400002566      Beg Date: 10/01/2001      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 10/31/2001      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
		RD1		0.3687	0.0030	0.3717	9,641	3,583.56		
		RD1		0.3687	0.0030	0.3717	-9,641	-3,583.56	041952581	RC2

TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16268

Total for Contract 5837:

✓ ✓

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

<b>Gas Research Institute (GRI) Contributions:</b>			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	0.00	0.00
1999	0.0076	0.00	0.00
2000	0.0066	0.00	0.00
2001	0.003	0.00	0.00
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 10/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: November 01, 2001

Net Due Date: November 01, 2001

Invoice Identifier: 44421

Invoice Total Amount: \$18,917.14

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank: Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 10/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 10/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
Total for Contract 5057:								76,973	\$18,917.14	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	516.39	19433.53
1999	0.0076	447.11	19364.25
2000	0.0066	370.14	19287.28
2001	0.003	93.04	19010.18
0	0	0.00	0.00



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 10/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: November 01, 2001

Net Due Date: November 11, 2001

Invoice Identifier: 44421

Invoice Total Amount: \$18,917.14

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA#

**REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 10/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 10/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0030		840,255	312,322.78		
		RDM		0.0590			31,000	1,829.00		
		NO NOTICE RESERVATION CHARGE								
		RD1		0.3687	0.0030		-775	-288.07	017128898	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16187								
		RD1		0.3687	0.0030		-1,085	-403.29	017128898	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16187								
		RD1		0.3687	0.0030		-3,751	-1,394.25	788494961	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16192								
		RD1		0.3687	0.0030		-10,323	-3,837.06	788494961	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16188								
		RD1		0.3687	0.0030		-8,153	-3,030.47	968786749	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16188								
		RD1		0.3687	0.0030		-1,023	-380.25	960624542	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5381 AT POI 16185								
		RD1		0.3687	0.0030		-3,472	-1,290.54	005212048	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5382 AT POI 16192								
		RD1		0.3687	0.0030		-2,511	-933.34	602323214	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5826 AT POI 16185								
		RD1		0.3687	0.0030		-1,643	-610.70	073196867	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6025 AT POI 16184								
		RD1		0.3687	0.0030		-7,254	-2,696.31	001316561	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5320 AT POI 16186								
		RD1		0.3687	0.0030		-217	-80.66	041952581	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16187								
		RD1		0.3687	0.0030		-186	-69.14	041952581	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16189								



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 10/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH, JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: November 01, 2001  
Net Due Date: November 15, 2001  
Invoice Identifier: 44421  
Invoice Total Amount: \$13,917.44

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 10/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 10/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.3687	0.0030		0.3717	-62	-23.05	041952581	RC2
		RD1		0.3687	0.0030		0.3717	-7,285	-2,707.83	004106928	RC2
		RD1		0.3687	0.0030		0.3717	-11,935	-4,436.24	049552797	RC2
		RD1		0.3687	0.0030		0.3717	-3,906	-1,451.86	197177678	RC2
		RD1		0.3687	0.0030		0.3717	-30,752	-11,430.52	057830952	RC2
		RD1		0.3687	0.0030		0.3717	-22,878	-8,503.75	057830952	RC2
		RD1		0.3687	0.0030		0.3717	-22,692	-8,434.62	825740475	RC2
		RD1		0.3687	0.0030		0.3717	-868	-322.64	960624542	RC2
		RD1		0.3687	0.0030		0.3717	-1,085	-403.29	786813170	RC2
		RD1		0.3687	0.0030		0.3717	-5,239	-1,947.34	602323214	RC2
		RD1		0.3687	0.0030		0.3717	-1,519	-564.61	197177678	RC2
		RD1		0.3687	0.0030		0.3717	-4,929	-1,832.11	041952581	RC2
		RD1		0.3687	0.0030		0.3717	-62,000	-23,045.40	101093706	RC2
		RD1		0.3687	0.0030		0.3717	-93,000	-34,568.10	807195722	RC2





**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmt D/T: 10/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: November 01, 2001

Net Due Date: November 14, 2001

Invoice Identifier: 44421

Invoice Total Amount: \$18,917.14

Please reference this invoice on your remittance and wire to:  
**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Nations Bank: Dallas TX  
Account #  
ABA #

**REDACTED**

**Bill Pty Duns:** 827335183

**Svc Req K:** 5057      **Svc Req:** CHESAPEAKE      **Acct No:** 4175 4000002566      **Beg Date:** 10/01/2001      **Contact Name:** James Cramer  
**Svc Code:** FT      **Svc Req ID:** 827335183      **Prev Inv ID:**      **End Date:** 10/31/2001      **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Due Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6204. AT POI 60923		RD1		0.3687	0.0030		0.3717	-62,000	-23,045.40	807195722	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16186		RD1		0.3687	0.0030		0.3717	-24,800	-9,218.16	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16187		RD1		0.3687	0.0030		0.3717	-37,200	-13,827.24	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16188		RD1		0.3687	0.0030		0.3717	-6,882	-2,558.04	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16199		RD1		0.3687	0.0030		0.3717	-37,200	-13,827.24	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5826 AT POI 16185		RD1		0.3687	0.0030		0.3717	-775	-288.07	602323214	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5320 AT POI 16186		RD1		0.3687	0.0030		0.3717	-1,550	-576.14	001316561	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5822 AT POI 16192		RD1		0.3687	0.0030		0.3717	-3,968	-1,474.91	786813170	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16192		RD1		0.3687	0.0030		0.3717	-682	-253.50	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16188		RD1		0.3687	0.0030		0.3717	-961	-357.20	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5335 AT POI 60923		RD1		0.3687	0.0030		0.3717	-152,148	-56,553.41	825740475	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16187		RD1		0.3687	0.0030		0.3717	-18,600	-6,913.62	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16188		RD1		0.3687	0.0030		0.3717	-93,000	-34,568.10	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5381 AT POI 16185		RD1		0.3687	0.0030		0.3717	-31	-11.52	960624542	RC2



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 10/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: November 01, 2001

Net Due Date: November 01, 2001

Invoice Identifier: 44421

Invoice Total Amount: \$18,917.14

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account # :  
ABA # :

**REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 10/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 10/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc		Due	Pty ID	
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16192		RD1		0.3687	0.0030		-2,480	-921.82	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16184		RD1		0.3687	0.0030		-12,400	-4,609.08	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16188		RD1		0.3687	0.0030		-12,400	-4,609.08	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6204 AT POI 16192		RD1		0.3687	0.0030		-9,362	-3,479.86	807195722	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6220 AT POI 62991		RD1		0.3687	0.0030		-9,300	-3,456.81	809396955	RC2

794,282



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 10/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

**Invoice Date:** November 01, 2001  
**Net Due Date:** November 11, 2001  
**Invoice Identifier:** 44573  
**Invoice Total Amount:** \$91,499.51

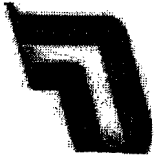
Please reference this invoice on your remittance and wire to:  
**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

**Bill Pty Duns:** 827335183

**Svc Req K:** 3609      **Svc Req:** CHESAPEAKE      **Acct No:** 4175 4000002566      **Beg Date:** 10/01/2001      **Contact Name:** James Cramer  
**Svc Code:** FT      **Svc Req ID:** 827335183      **Prev Inv ID:**      **End Date:** 10/31/2001      **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc	Net		Due	Pty ID	
		RD1		0.7618	0.0030	0.0157	0.7491	158,100	118,432.71		
		RD1		0.7618	0.0030		0.7648	-1,581	-1,209.15	017128898	RC2
		RD1		0.7618	0.0030		0.7648	-31,000	-23,708.80	101093706	RC2
		RD1		0.7618	0.0030		0.7648	-1,054	-806.10	017128898	RC2
		RD1		0.7618	0.0030		0.7648	-1,581	-1,209.15	017128898	RC2



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 10/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: November 01, 2001  
Net Due Date: November 01, 2001  
Invoice Identifier: 44573

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

Bill Pty Duns: 827335183

Invoice Total Amount: \$91,499.51

**REDACTED**

Svc Req K: 3609      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 10/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 10/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
Total for Contract 3609:								122,884	\$91,499.51	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1150.15	92649.66
1999	0.0076	1039.56	92539.07
2000	0.0066	916.67	92416.18
2001	0.003	474.29	91973.80
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 11/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: November 10, 2001

Net Due Date: November 20, 2001

Invoice Identifier: 44844

Invoice Total Amount: \$144,268.13

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5131      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 10/01/2001      Contact Name: James Cramer  
Svc Code: OB      Svc Req ID: 827335183      Prev Inv ID:      End Date: 10/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc			
<b>Total for Contract 5131:</b>							<b>28,165</b>	<b>\$144,268.13</b>	

✓ ✓

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

Late Payment Charges are assessed on past due balances paid after the invoice date.



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 11/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: November 10, 2001

Next Due Date: November 20, 2001

Invoice Identifier: 44844

Invoice Total Amount: \$144,293.13

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA#

**REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5131      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 10/01/2001      Contact Name: James Cramer  
Svc Code: OB      Svc Req ID: 827335183      Prev Inv ID:      End Date: 10/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		OAD		4.4049	0.0142		8,989	39,723.29		
		OAD		5.1049	0.0142		9,432	48,283.35		
		OAD		5.1556	0.0142		5,184	26,800.24		
		OAD		6.4466	0.0142		4,560	29,461.25		



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 11/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: November 10, 2001

Net Due Date: November 20, 2001

Invoice Identifier: 44689

Invoice Total Amount: \$202.93

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5131      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 10/01/2001      Contact Name: James Cramer  
Svc Code: OB      Svc Req ID: 827335183      Prev Inv ID:      End Date: 10/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc				
NO NOTICE		COT		0.0312	0.0112		0.0424	-4,786	-202.93	

Total for Contract 5131: -4,786 -\$202.93

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

<b>Gas Research Institute (GRI) Contributions:</b>			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s) _____	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-202.93
1999	0.0075	0.00	-202.93
2000	0.0072	0.00	-202.93
2001	0.007	0.00	-202.93
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 11/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: November 10, 2001

Net Due Date: November 20, 2001

Invoice Identifier: 44659

Invoice Total Amount: \$2,107.65

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank: Dallas TX  
Account #  
ABA#

**REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 3609      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 10/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 10/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc Net			
Total for Contract 3609:								83,832	\$2,107.65

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	172.57	2280.22
1999	0.0075	63.59	2171.24
2000	0.0072	38.44	2146.09
2001	0.007	21.67	2129.32
0	0	0.00	0.00





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 11/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: November 10, 2001

Net Due Date: November 20, 2001

Invoice Identifier: 44659

Invoice Total Amount: \$2,107.65

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank: Dallas TX  
Account #  
ABA #

Bill Pty Duns: 827335183

Svc Req K: 3609 Svc Req: CHESAPEAKE Acct No: 4175 400002566 Beg Date: 10/01/2001  
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 10/31/2001

**REDACTED**  
Contact Name: James Gramer  
Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc			
	3122 INDIANTOWN	COT		0.0142	0.0112		32,000	812.80	
	3144 CUC-ST.CLOUD/FGT	COT		0.0142	0.0112		4,650	118.11	
	3185 CUC-LAKE ALFRED/FGT	COT		0.0142	0.0112		3,100	78.74	
	28809 CUC-HAINES CITY	COT		0.0142	0.0112		5,425	137.80	
	3186 CUC-HAINES CITY/FGT	COT		0.0142	0.0112		3,100	78.74	
	3188 CUC-AUBURNDALE/FGT	COT		0.0142	0.0112		3,875	98.43	
	3194 CUC-WINTERHAVEN/FGT	COT		0.0142	0.0112		8,525	216.54	
	3197 CUC-LAKE WALES/FGT	COT		0.0142	0.0112		4,960	125.98	
	3199 CUC-LAKE WALES	COT		0.0142	0.0112		4,960	125.98	
	3204 CUC-BARTOW.A /FGT	COT		0.0142	0.0112		5,487	139.37	
	3053 CUC-PLANT CITY/FGT	COT		0.0142	0.0112		3,875	98.43	
	255520 CUC-WEST	COT		0.0142	0.0112		775	19.69	
	255542 CUC-CRYSTAL RIVER/FGT	COT		0.0142	0.0042		3,100	57.04	

213934-00

# DYNEGY

Dynegy Marketing and Trade  
 P.O. Box 730508  
 Dallas, Texas 75373-0508  
 Phone: 713/507-6410  
 Fax: 713/507-3787

INVOICE NO.: 11-07-01

INVOICE DATE:

CONTRACT NO.: ANS

CLIENT CONTACT: Net Due On or Before  
 11-17-01

TERMS:

CHESAPEAKE UTILITIES CORPORATION  
 1015 6TH STREET N.W.  
 WINTER HAVEN FL 33882  
 BARRY PORTER  
 8632931053  
 #2659103  
 2112\*1508

ORIGINAL COPY

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DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Natural Gas Purchased from DYNEGY INC. via  FLORIDA GAS TRANSMISSION COMPANY			
Wire To: BANK ONE, NA Chicago, IL ABA #0 ACCOUNT # CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508	<b>REDACTED</b>		
Questions regarding this invoice should be directed to Virginia A. Abernathy at 713-767-8315. Support for your payment should be Faxed to 713-507-3787, or send via email to VAAB@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	<u>32,816MMBtus</u>		<u>86,859.87</u>

APPROVAL \_\_\_\_\_

# DYNEGY

Dynegy Marketing and Trade  
 P.O. Box 730508  
 Dallas, Texas 75373-0508  
 Phone: 713/507-6410  
 Fax: 713/507-3787

INVOICE NO.: 213934-00

INVOICE DATE: 11-07-01

CONTRACT NO.:

ANS

CLIENT CONTACT:

TERMS: Net Due On or Before  
 11-17-01

CHESAPEAKE UTILITIES CORPORATION  
 1015 6TH STREET N.W.  
 WINTER HAVEN FL 33882  
 BARRY PORTER  
 8632931053  
 #2659103  
 2112\*1508

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated October 01 Volumes of Natural Gas Purchased from DYNEGY INC. via  FLORIDA GAS TRANSMISSION COMPANY			
ZONE 2 POOL	2,051	2.140000	4,389.14
ZONE 2 POOL	6,153	2.145000	13,198.19
ZONE 2 POOL	6,153	2.335000	14,367.26
ZONE 2 POOL	2,051	2.630000	5,394.13
ZONE 2 POOL	2,051	2.685000	5,506.94
ZONE 2 POOL	2,051	2.840000	5,824.84
ZONE 2 POOL	6,153	3.050000	18,766.65
ZONE 2 POOL	2,051	3.095000	6,347.85
ZONE 2 POOL	2,051	3.160000	6,481.16
ZONE 2 POOL	2,051	3.210000	6,583.71

APPROVAL \_\_\_\_\_



Chesapeake Utilities Corporation  
 P. O. BOX 960  
 WINTER HAVEN, FL 33882-0960

Invoice No: **SR01100663**  
 Customer No: 202882-01  
 Customer Fax: (863) 294-3895

Payment by wire transfer:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 CHASE MANHATTAN BANK  
 NEW YORK, NY  
 ABA # C  
 Account # **REDACTED**

Invoice Date: November 10, 2001  
 Payment Terms: Due November 25, 2001  
 unless otherwise provided in effective contract

Remit by check to:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 P.O. BOX 201204  
 HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>Florida Gas Transmission Company:</b>						
10/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	14,663	1.8100	26,540.03
10/01	5430 - ZONE 1	25412	Pooling\Zone 2 CS # 8	17,484	1.8400	32,170.56
10/01	5430 - ZONE 1	716	Pooling\Zone 3 CS #11	8,587	1.7700	15,198.99
<b>** Invoice Totals</b>				<b>40,734</b>		<b>\$73,909.58</b>

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (251) 470-0321  
Fax: (251) 470-0703

Central Florida Gas Company  
1015 Sixth Street, NW  
Winter Haven, FL 33882-0960  
Attn: Jim Williams  
FAX: 883.294.3895

Invoice Number: 22762  
Invoice Date: November 12, 2001  
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
10/01	Pipeline: Florida Gas Transmission						
	CS #11 MOUNT VERNON 716	12,400	\$ 4.98000	\$61,752.00	\$0.00	\$0.00	\$61,752.00
	Invoice Total:	12,400		\$61,752.00	\$0.00	\$0.00	\$61,752.00
					<b>NET DUE:</b>		<b>\$61,752.00</b>

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

BANK OF AMERICA, DALLAS, TX  
ABA #  
ACCT. OF: PRIOR ENERGY CORPORATION  
ACCOUNT #

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (251) 470-0703...

# Chesapeake Utilities Corporation

October-01

FGT FAX FOR BOOKOUT FORMS (713) 646-8000 Att: Hilda Lindley

## Market Deliveries

*Sales*

Legal Entity Number	Legal Entity Name	Imbalance Type	Posting Number	Imbalance Volume	Agreed Upon Price/Unit	Total Dollars
4175	Chesapeake Utilities Corporation	Market	9974	(47,567)	\$2.565	(\$122,009.36)
11420	NUI Corporation	Market	10022	19,159	\$2.565	\$49,142.84
	"FGT"			28,408	\$2.440	\$69,315.52
						\$0.00
						\$0.00
						\$0.00
						\$0.00

## No Notice/Receipts

*Sales* 0

(\$3,551.00)

Legal Entity Number	Legal Entity Name	Imbalance Type	Posting Number	Imbalance Volume	Agreed Upon Price/Unit	Total Dollars
4175	Chesapeake Utilities Corporation	Receipts				\$0.00
4175	Chesapeake Utilities Corporation	No Notice	9975	(4,907)	\$2.460	(\$12,071.22)
11420	NUI Corporation	Receipts	10021	4,907	\$2.460	\$12,071.22
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00

	<u>\$</u>	<u>ALL SALES</u>	<u>DTH'S</u>
NUI	49,142.84		19,159
FGT	72,866.52		28,408
NUI	12,071.22		4,907
	<u>\$ 134,080.58</u>		<u>52,474</u>



Florida Division  
 P.O. Box 960  
 Winter Haven, Florida 33882  
 (813) 293-2125

Central Florida Gas Company  
 1015 6th Street N.W.  
 Winter Haven, Florida 33881  
 (813) 293-2125  
 Fax (813) 294-3895

Plant City Natural Gas Company  
 1514 N. Alexander St., Suite 107  
 Plant City, Florida 33566  
 (813) 752-1363  
 Fax (813) 754-6183

**Natural Gas Invoice - Gas Sale for Resale**

<b>Customer</b>	<b>Statement Date</b> 11/12/2001
Peninsula Energy Services P O Box 960 Winter Haven, Fl 33882-0960	<b>Due Date</b> 12/02/2001
<b>Attention:</b> Barry Porter	

**Production Month of: Oct-01**

**Volume Information - Volume in MMBtus - Price Per MMBtu**

DATE	SUPPLIER		QTY MMBtus	SALE PRICE	COST
Oct-01	CUC	Delivered - Indiantown	32,000	\$ 2.9675	\$ 94,960.00

<b>Total</b>			<b>32,000</b>	<b>\$</b>	<b>94,960.00</b>

<b>Please Remit To:</b> CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	<b>For Wire Payments</b> WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY NATIONS BANK TRANSIT ROUTING ACCOUNT #
--	---

**REDACTED**

For Billing Inquiries call Customer Accounting at	(863) 293-1053
Facsimile Number	(863) 294-3895

NATURAL GAS SERVICE TO  
 BARTOW HAINES CITY WINTER HAVEN MOUNTAIN LAKE LAKE ALFRED HIGHLAND CITY WAVERLY MULBERRY  
 AUBURNDALE EAGLE LAKE LAKE WALES DUNDEE LAKE HAMILTON ST. CLOUD PLANT CITY

FLORIDA DIVISION  
CHESAPEAKE UTILITIES CORPORATION  
WEIGHTED AVERAGE COST OF GAS  
Oct-01  
ACTUAL

FLORIDA DIVISION  
CHESAPEAKE UTILITIES CORPORATION  
WEIGHTED AVERAGE COST OF GAS  
Oct-01  
J-14 JOURNAL ENTRY

FTS-1 SERVICE	BILLING DETERMINANTS (THERMS)	RATE	REF A-1/MT-AO	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE	ACCT	FL DIVISION
RESERVATION CHARGE-FTS-1 (5057& 5837& 5970)	459,730	0 03717		17,088 14	17,088 14		80450	17,088 14
RESERVATION CHARGE-FTS-2 (3609)	1,244,650	0 07449		92,708 66	92,708 66		80450	92,708 66
PLUS RES BILLED TO OTHERS- SCH TO CUC		0 00000			0 00		80450	0 00
PLUS- PR PD ADJ RESERVATION		0 03772			0 00		80450	0 00
LESS OFF SYSTEM SALES - RES	0	0 00000		0 00	0 00		80450	0 00
NO NOTICE RESERVATION CHARGE	310,000	0 00590		1,829 00	1,829 00		4884	0 00 (A)
NO NOTICE USAGE CHARGES	(47,860)	0 00424		(202 93)	(202 93)		80430	1,829 00
USAGE CHARGE-FTS-1 (5057 & 5970 & 5837)	0	0 00000		0 00	0 00		80440	(202 93)
USAGE CHARGE-FTS-2	838,320	0 00251		2,107 65	2,107 65		80440	0 00
USAGE ADJUSTMENTS - 8/14		0 00000		0 00	0 00		80440	2,107 65
ALERT DAY - Allocation to transport customers		0 00000		0 00	0 00		80440	0 00
PLUS USAGE BILLED TO OTHERS-SCH TO CUC		0 00000		0 00	0 00		80445	0 00 (B)
LESS OFF SYSTEM SALES - USAGE	0	0 00000		0 00	0 00		80440	0 00
CITY-GATE COG - CUC SCHEDULE (1)	838,010	0 28554		222,521 45	222,521 45		4894	0 00 (A)
PLUS COMMOD SCHEDULED BY OTHERS TO CUC		0 00000			0 00		80415	0 00
PLUS CITY GATE COG- PR PD ADJ		0 00000		0 00	0 00		80415	0 00
LESS OFF SYSTEM SALES - COMMOD	(320,000)	0 29675		(94,960 00)	(94,960 00)		80415	0 00
ALERT DAY CHARGE/CREDIT	281,650	0 51222		144,268 13	144,268 13		80435	(94,960 00) (A)
CNG GAS COST		0 00000		0 00	0 00		80450	0 00
OFF SYSTEM SALES REVENUE SHARING		0 00000		0 00	0 00		4894	0 00 (A)
FGT REFUND - GRI		0 00000		0 00	0 00		80450	0 00
IMBALANCE CASHOUT/FGT	(284,080)	0 25650		(72,866 52)	(72,866 52)		80435	(72,866 52)
IMBALANCE CASHOUT ADJ - OTHER					0 00		VAR	0 00
IMBALANCE CASHOUT/CUC PURCH	252,233	0 16420		41,417 02	41,417 02		80435	41,417 02 (A)
IMBALANCE CASHOUT/CUC SALES	(90,525)	0 40688		(36,833 33)	(36,833 33)		4894	(36,833 33) (A)
RESERVATION ADJUSTMENT 11/97		0 00000		0 00	0 00		80450	0 00
IMBALANCE CASHOUT/OTHERS	(240,860)	0 25436		(61,214 06)	(61,214 06)		80435	(61,214 06)
REVENUE SHARING - PIPELINE INTEREST					0 00		80490	0 00
					0 00		431	0 00
SUBTOTAL FTS SERVICE				255,863 21	255,863 21	0 00	SUBTOTAL FTS-1	255,863 21
ITS - 1 SERVICE								
=====								
USAGE CHARGE		0 00000				0 00	80441	0 00
CITY-GATE COG		0 00000		0 00		0 00	80416	0 00
SUBTOTAL ITS - 1 SERVICE				0 00	0 00	0 00	ITS - 1 SERVICE	0 00
TOTAL COST OF GAS				255,863 21	255,863 21	0 00	TOTAL GAS COSTS	255,863 21
=====								
FIRM TRANSPORTATION PURCHASES				436,628				
INTERR TRANSPORTATION-PURCH								
SUBTOTAL SYSTEM SUPPLY PURCHASES				436,628				
FIRM TRANSP SCHED FOR OTHERS-ON FGT				8,875,570				
INTERR TRANSP SCHED FOR OTHERS-ON FGT				0				
TOTAL PURCH AND DELIV TO OTHERS				9,312,198				
=====								
ALLOCATED TRANSPORTATION PER FGT								
=====								
FIRM TRANSPORTATION ALLOCATED	518,320	*						
NO NOTICE ALLOCATED	(47,860)	input - FGT Sheet						
ALERT DAY ACCT ALLOCATED	281,650	Does not require adj in column F, in reconciliation						
INTERR TRANSPORTATION-ALLOC								
THIRD PARTY TRANSPORTATION	8,912,720	*	(37,150)	MISC ADJUST-N FL Reception CenterTrenton				
INC/DEC IN OPERATOR ACCT	(328,950)	input - FGT Sheet	0	MISC ADJUST				
TOTAL MEASURED THERMS PER FGT BILL	9,335,680	Ties to FGT Measured	328,950	FGT OPERATOR ACCT				
			47,860	NNTS				
			(310)	MISC ADJUST - Per Delivery Point Schedule				
			0	MISC ADJUST - Per Delivery Point Schedule				
DIFFERENCE	(23,682)		181,708	IMBALANCE CASHOUT WITH CUSTOMERS				
			(284,080)	IMBALANCE CASHOUT WITH FGT				
			(240,860)	IMBALANCE CASHOUT WITH OTHERS				
* Total Scheduled per FGT - Split between CFG & Transportation								
(1) Total Gas Purchased From Suppliers								
			(23,682)	TOTAL VARIANCE				

(A) SANDY RECORDS  
(B) SANDY RECORDS - Reverse Monthly



CENTRAL FLORIDA GAS COMPANY  
THERM SALES AND CUSTOMER DATA  
MONTH OF OCTOBER 2001

	CURRENT MONTH				AVG THERM USAGE/CUSTOMER	
	THERM SALES		# CUSTOMERS		2001	2000
	2001	2000	2001	2000	2001	2000
GS RESIDENTIAL	103,390 ✓	111,592	9,150	8,941	11	12
RES ANNUAL CONTRACT SVC	- ✓	199	-	12	-	17
GS COMMERCIAL	167,923	329,818	661	802	254	411
GS COMMERCIAL LG VOLUME	35,869 ✓	124,223	8	24	4,484	5,176
GS INDUSTRIAL	40,946 ✓	505,504	3	20	13,649	25,275
INDUSTRIAL INTERRUPTIBLE	-	359,532	-	8	-	44,942
OFF SYSTEM SALES	320,000	395,500	1	2	320,000	197,750
<b>SUBTOTAL SALES</b>	<b>668,128</b>	<b>1,826,368</b>	<b>9,823</b>	<b>9,809</b>	<b>338,398</b>	<b>273,583</b>
FIRM TRANSPORTATION	8,942,333	1,174,580	300	22	29,808	53,390
INTER TRANSPORTATION	-	419,260	-	6	-	69,877
ITS TRANSPORTATION	-	-	-	-	-	0
LVCTS	-	3,182,020	-	3	-	1,060,673
SPECIAL CONTRACT	-	1,812,840	-	3	-	604,280
<b>SUBTOTAL TRANSPORTATION</b>	<b>8,942,333</b>	<b>6,588,700</b>	<b>300</b>	<b>34</b>	<b>29,808</b>	<b>1,788,220</b>
<b>TOTAL DELIVERIES</b>	<b>9,610,461</b>	<b>8,415,068</b>	<b>10,123</b>	<b>9,843</b>	<b>949</b>	<b>855</b>

	YEAR TO DATE				USAGE/CUSTOMER	
	THERM SALES		# CUSTOMERS		2001	2000
	2001	2000	2001	2000	2001	2000
GS RESIDENTIAL	2,123,551	1,906,871	9,356	9,012	227	212
RES ANNUAL CONTRACT SVC	0	3,585	0	13	0	276
GS COMMERCIAL	3,173,218	3,887,474	762	807	4,164	4,817
GS COMMERCIAL LG VOLUME	636,718	1,191,700	12	25	53,060	47,668
GS INDUSTRIAL	1,758,541	3,670,210	10	20	175,854	183,511
INDUSTRIAL INTERRUPTIBLE	0	7,012,234	0	9	0	779,137
OFF SYSTEM SALES	2,055,840	1,076,290	1	1	2,055,840	1,076,290
<b>SUBTOTAL SALES</b>	<b>9,747,868</b>	<b>18,748,364</b>	<b>10,141</b>	<b>9,887</b>	<b>2,289,145</b>	<b>2,091,910</b>
FIRM TRANSPORTATION	86,137,892	12,498,201	179	22	481,217	568,100
INTER TRANSPORTATION	0	4,127,590	0	5	0	825,518
ITS TRANSPORTATION	0	0	0	0	0	0
LVCTS	0	42,996,130	0	3	0	14,332,043
SPECIAL CONTRACT	0	20,032,660	0	3	0	6,677,553
<b>SUBTOTAL TRANSPORTATION</b>	<b>86,137,892</b>	<b>79,654,581</b>	<b>179</b>	<b>33</b>	<b>481,217</b>	<b>22,403,215</b>
<b>TOTAL DELIVERIES</b>	<b>95,885,760</b>	<b>98,402,945</b>	<b>10,320</b>	<b>9,920</b>	<b>9,291</b>	<b>9,920</b>

	12 MOS. ENDED				AVG THERM USAGE/CUSTOMER	
	THERM SALES		# CUSTOMERS		2001	2000
	2001	2000	2001	2000	2001	2000
GS RESIDENTIAL	2,587,986	2,301,225	9,331	8,991	277	256
RES ANNUAL CONTRACT SVC	246	4,550	1	14	246	325
GS COMMERCIAL	4,041,132	4,712,581	772	807	5,235	5,840
GS COMMERCIAL LG VOLUME	843,726	1,506,196	13	24	64,902	62,758
GS INDUSTRIAL	3,040,708	4,397,911	13	21	233,901	209,424
INDUSTRIAL INTERRUPTIBLE	325,674	8,525,865	1	9	325,674	947,318
OFF SYSTEM SALES	2,084,840	1,076,290	1	1	2,084,840	1,076,290
<b>SUBTOTAL SALES</b>	<b>12,924,312</b>	<b>22,524,618</b>	<b>10,132</b>	<b>9,867</b>	<b>2,715,075</b>	<b>2,302,211</b>
FIRM TRANSPORTATION	96,320,292	15,263,031	154	22	625,456	693,774
INTER TRANSPORTATION	467,050	4,869,670	0	4	0	1,217,418
ITS TRANSPORTATION	0	0	0	0	0	0
LVCTS	4,744,940	51,996,680	0	3	0	17,332,227
SPECIAL CONTRACT	1,893,820	24,454,830	0	3	0	8,151,610
<b>SUBTOTAL TRANSPORTATION</b>	<b>103,426,102</b>	<b>96,584,211</b>	<b>154</b>	<b>32</b>	<b>625,456</b>	<b>27,395,028</b>
<b>TOTAL DELIVERIES</b>	<b>116,350,414</b>	<b>119,108,829</b>	<b>10,286</b>	<b>9,899</b>	<b>11,312</b>	<b>12,032</b>