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November 26, 2001

BY HAND DELIVERY

Ms. Blanca Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

> Re: Florida Public Utilities Company; Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed for filing on behalf of Florida Public Utilities Company in this docket are the following documents:

- An original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment including Exhibit "A."
 - 2. An original and 5 copies of the redacted Schedules.
 - 3. An envelope containing a copy of the confidential Schedules.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Sincerely,

Norman H. Horton, Jr.

NHH/amb Enclosures

> Mr. George Bachman cc: Parties of Record

DOCUMENT NUMBER - DATE

14904 NOV 26 =

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment (PGA))	Docket No. 010003-GU Filed: November 26, 2001
)	,

FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Specified Confidential.

Treatment of portions of its purchased gas adjustment ("PGA") for the month of October, 2001. In support thereof, FPU states:

- 1. FPU's PGA filing for the month of October, 2001 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of January 2001 through December 2001; and (b) purchased gas invoices for the month of October, 2001.
- 2. FPU requests that certain information in its PGA filing for the month of October, 2001 be classified as "proprietary confidential business information" within the meaning of section 366.093, Florida Statutes. The specific information is in Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas Transmission Company. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and

justification for the requested confidential treatment of the highlighted portions of FPU's October, 2001 PGA filing.

3. An unedited version of FPU's PGA filing for the month of October, 2001 has been

submitted to the division of Records and Reporting on this date under a separate cover with the

information asserted to be confidential highlighted. An edited version of the documents on which

the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain

confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes.

The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on

favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for

Confidential Classification be granted.

Dated this 26th day of November, 2001.

MESSER, CAPARELLO & SELF, P.A.

215 S. Monroe Street, Suite 701

Post Office Box 1876

Tallahassee, FL 32302-1876

(850) 222-0720

NORMAN H. HORTON, JR., E80

FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

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Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

			Docket No. (
Justification 1	for Confid	dential	lity of October 2001 Schedu]	es:
SCHEDULES	PAGE(S)	<u>LINES</u>	COLUMNS RATION VENDOR	1ALE
	4A	7 – 8	VENDOR	(1,3)
Detail			INVOICE, CREDIT, CHECK,	
			OR IDENTIFYING NUMBER	
			INVOICE AMOUNT	(1,3)
			CLASSIFICATION BREAKDOWN	(1,3)
A-3	6	1-36	PURCHASED FROM,	(1·)
			SYSTEM SUPPLY, END USE, TOTAL PURCHASED	
			COMMODITY COST/THIRD PARTY	
			OTHER CHARGE ACA/GRI/FUEL,	(1.2)
			TOTAL CENTS PER THERM	
A-4	7	1-22	PRODUCER NAME, RECEIPT POINT,	(1)
			RECEIPT POINT,	(1)
			GROSS AMOUNT,	(1)
			NET AMOUNT, MONTHLY GROSS,	
			MONTHLY NET,	(1) (1)
			WELLHEAD PRICE, CITYGATE PRICE	(1,2)
			CITIONIE INTOE	(\bot, \angle)

- (1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.
- (2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.
- (3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 010003-GU
Justification for Confidentiality of October 2001 Gas Purchase
Invoices and related information and/or transactions:
ITEMS PAGES LINES COLUMNS RATIONALE

ITEMSPAGESLINESCOLUMNSRATIONALEGAS INVOICES24-251-80ALL(4)

(4)It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. Theses invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s') name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologics based on contract the sub-totals. computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment terms between instructions, accounting suppliers' and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by Potentially, release of the aforementioned suppliers. information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 010003-GU have been served by hand delivery (*) and/or U. S. Mail this 26th day of November, 2001 upon the following:

Cochran Keating, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd., Room 370 Tallahassee, FL 32399-0850

Lee L. Willis, Esq. James D. Beasley, Esq. Ausley & McMullen Post Office Box 391 Tallahassee, FL 32302

Ms. Angela Llewellyn Administrator, Regulatory Coordination Tampa Electric Co. P.O. Box 111 Tampa, FL 33601-0111

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Mr. John T. English President Florida Public Utilities Company P.O. Box 3395 West Palm Beach, FL 33402-3395

Mr. David M. Nicholson Mrs. Ellen W. Anderton Corporate Counsel TECO Energy, Inc. P.O. Box 111 Tampa, FL 33601-0111 Mr. David M. Nicholson Peoples Gas System P.O. Box 111 Tampa, FL 33601-0111

Richard D. Melson, Esq. Hopping Green Sams & Smith, P.A. P.O. Box 6526 Tallahassee, FL 32314

Mr. Robert Eyet NUI Energy, Inc. 550 Route 202-206 Bedminster, NJ 07921

Mr. Stuart L. Shoaf St. Jo Natural Gas-Company, Inc. P.O. Box 549 Port St. Joe, FL 32457-0549

Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, FL 33882-0960

Ms. Gloria L. Lopez City Gas Company of Florida 955 East 25th Street Hialeah, FL 33013-3498

Wayne L. Schiefelbein, Esq. P.O. Box 15856
Tallahassee, FL 32317-5856

NORMAN H HORTON IR

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERJANUARY 2001 THROUGH DECEMBER 2001

SCHEDULE A-1

CURRENT MONTH OCTOBER PERIOD TO DATE ORIGINAL DIFFERENCE ORIGINAL DIFFERENCE COST OF GAS PURCHASED ACTUAL **ESTIMATE** AMOUNT ACTUAL **ESTIMATE** AMOUNT % % 1 COMMODITY (Pipeline) 10.693 13.833 3.140 116.175 152,183 22.70 36,008 23.66 2 NO NOTICE SERVICE 3.658 3.658 0.00 40.310 40.310 0.00 3 SWING SERVICE 1.880 0.00 0 25.667 0.00 4 COMMODITY (Other) 2.790.176 580.859 2 209 317 79 18 18.326.409 47 41 34.850.095 16.523.686 5 DEMAND 160 541 181 480 20,939 11 54 2.982.091 3.001.350 19 259 0.64 6 OTHER 2.557 1.880 3.978 677 73.52 29,645 25.667 86.58 LESS END-USE CONTRACT 7 COMMODITY (Pipeline) n Λ n 0.00 0 0 0.00 8 DEMAND n n n 0.00 n 0 0.00 12 COMMODITY (Other) Λ Λ 0.00 n O 0.0010 Second Prior Month Purchase Adj. (OPTIONAL) Λ 0.00 Λ 0.00 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12) 756 428 2.991.704 2 235 276 74 72 21 468 963 38.073.583 16 604 620 43 61 12 NET UNBILLED 0.00 0.00 13 COMPANY USE (367.61) 137.320 10.381 2.220 (8.161)25 693 (111.627)(434.46)14 TOTAL THERM SALES 967.282 2.890.320 1.923.038 66.53 24 959 189 33,509,368 8.550.179 25.52 THERMS PURCHASED 15 COMMODITY (Pipeline) 2.930.200 3 409 160 478,960 14.05 35.441.520 4.083,100 10.33 39.524.620 16 NO NOTICE SERVICE 620.000 0.00 0.00 620.000 6.832.000 6.832.000 Λ Λ 17 SWING SERVICE 0 0.00 0.00 18 COMMODITY (Other) 2.934.730 3,409,160 474,430 13.92 35,487,940 39.524,620 4.036.680 10.21 19 DEMAND 3.280.110 3.423.330 143.220 0.47 4.18 47,292,630 47.514.470 221.840 20 OTHER 0.00 n 0.00 LESS END-USE CONTRACT 21 COMMODITY (Pipeline) n n 0.00 0 0.00 n 22 DEMAND Λ Λ n 0.00 0 Λ 0.00 23 COMMODITY (Other) 0.00 0 0.00 24 TOTAL PURCHASES (+17+18+20)-(21+23) 2.934,730 3,409,160 13.92 35.487.940 39,524,620 4.036.680 474,430 10.21 25 NET UNBILLED 0.00 0.00 26 COMPANY USE 28.983 6,140 (22.843)(372.04)237.863 71,130 (166,733)(234.41) 27 TOTAL THERM SALES (24-26 Estimated Only) 5.042.056 3,403,020 (1.639.036) (48.16) 58.453.049 39.453.490 (18.999.559) (48.16) **CENTS PER THERM** 28 COMMODITY (Pipeline) (1/15)0.365 0.406 0.041 10.10 0.328 0.385 0.057 14.81 29 NO NOTICE SERVICE (2/16)0.590 0.000 0.590 0.590 0.00 0.590 0.00 0.000 30 SWING SERVICE (3/17)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 31 COMMODITY (Other) (4/18)19.793 81.844 62.051 51.641 75.82 88.173 36.532 41.43 32 DEMAND (5/112)4.894 5.301 0.407 6.306 0.17 7.68 6.317 0.01133 OTHER (6/20)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 LESS END-USE CONTRACT 34 COMMODITY Pipeline (7/21)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 35 DEMAND (8/22)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 36 COMMODITY Other (12/23)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 37 TOTAL COST OF PURCHASES (11/24)25.775 87.755 61.980 70.63 60.497 96.329 35.832 37.20 38 NET UNBILLED (12/25)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 39 COMPANY USE (13/26)35.818 36,156 0.338 0.93 57.731 36,121 (21.610)(59.83)40 TOTAL COST OF THERM SOLD (11/27)15.002 87.913 72.911 82.94 36.729 96.502 61.94 59.773 41 TRUE-UP (E-2) 0 069 0.069 0.000 0.00 0.069 0.069 0.000 0.00 42 TOTAL COST OF GAS (40+41)15.071 87.982 72.911 82.87 36.798 96.571 59.773 61.90 43 REVENUE TAX FACTOR 1.00503 1.00503 0.000 1.00503 1.00503 0.00 0.00 0.000 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 15.14681 88.42455 73.278 82.87 36.98309 97.05675 60.074 61.90 45 PGA FACTOR ROUNDED TO NEAREST .001 15.147 88.425 73.278 82.87 36.983 97.057 60.074 61.90

45 PGA FACTOR ROUNDED TO NEAREST .001

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PEJANUARY 2001 THROUGH DECEMBER 2001

SCHEDULE A+1/R

CURRENT MONTH: OCTORER PERIOD TO DATE DIFFERENCE REVISED DIFFERENCE REVISED **COST OF GAS PURCHASED** ACTUAL **ESTIMATE** AMOUNT **ACTUAL ESTIMATE** AMOUNT % 152 183 1 COMMODITY (Pineline) 10 693 13 833 3.140 22 70 116 175 36 008 23.66 2 NO NOTICE SERVICE 3.658 3.658 0.00 40.310 40.310 n 0.00 0.00 3 SWING SERVICE 0.00 n 4 COMMODITY (Other) 580 859 2 790 176 2.209.317 79 18 18.326.409 34.850.095 16.523.686 47.41 5 DEMAND 160.541 181,480 20.939 11.54 2.982.091 3.001.350 19.259 0.64 6 OTHER 677 2.557 1.880 73.52 3.978 29.645 25.667 86.58 LESS END-USE CONTRACT 0.00 7 COMMODITY (Pipeline) 0.00 O 0 ٥ Λ 0 8 DEMAND ٥ 0.00 O n 0.00 12 COMMODITY (Other) Λ Ω 0.00 Λ Λ 0.00 10 Second Prior Month Purchase Adi. (OPTIONAL) 0.00 0.00 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12) 756.428 2.991,704 2.235.276 74 72 21,468,963 38.073.583 16.604,620 43.61 0.00 12 NET UNBILLED 0.00 13 COMPANY USE 10.381 2.220 (8.161)(367.61) 137.320 25693 (111.627)(434.46) 14 TOTAL THERM SALES 967,282 2.890.320 1.923.038 66.53 24,959,189 33509368 8.550.179 25.52 THERMS PURCHASED 15 COMMODITY (Pipeline) 2 930 200 3 409 160 478,960 14.05 35.441.520 39.524.620 4.083,100 10.33 0.00 16 NO NOTICE SERVICE 620,000 620,000 0.00 6,832,000 6,832,000 n 0.00 0.00 17 SWING SERVICE 13.92 35.487.940 39.524.620 4,036,680 10.21 18 COMMODITY (Other) 2.934,730 3,409,160 474,430 19 DEMAND 3.280.110 3,423,330 143,220 4 18 47.292.630 47,514,470 221.840 0.47 0.00 0.00 20 OTHER LESS END-USE CONTRACT 21 COMMODITY (Pipeline) 0.00 0 n 0.00 0 0.00 0.00 22 DEMAND O 0 0.00 23 COMMODITY (Other) 0.00 24 TOTAL PURCHASES (+17+18+20)-(21+23) 2.934,730 3,409,160 474.430 13.92 35,487,940 39.524.620 4.036.680 10 21 0.00 25 NET UNBILLED 0.00 (22.843)26 COMPANY USE 6.140 (372.04)237.863 71,130 (166.733)(234.41)28,983 58,453,049 39,453,490 (18,999,559) (48.16) 5.042.056 3,403,020 (1.639.036) (48.16)27 TOTAL THERM SALES (24-26 Estimated Only) **CENTS PER THERM** 0.406 0.328 0.385 14.81 28 COMMODITY (Pipeline) (1/15)0.365 0.041 10.10 0.057 29 NO NOTICE SERVICE (2/16)0.590 0.590 0.000 0.00 0.590 0.590 0.000 0.00 30 SWING SERVICE (3/17)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 31 COMMODITY (Other) (4/18)19.793 81.844 62.051 75.82 51.641 88.173 36.532 41.43 32 DEMAND (5/19)4.894 5.301 0.407 7.68 6 306 6.317 0.011 0.17 0.000 0.00 33 OTHER (6/20)0.000 0.000 0.000 0.00 0.000 0.000 LESS END-USE CONTRACT 0.00 34 COMMODITY Pipeline (7/21)0.000 0.000 0.000 0.00 0.000 0.000 0.000 35 DEMAND (8/22)0.000 0.000 0.000 0.00 0.000 0.0000.000 0.00 36 COMMODITY Other (12/23)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 87.755 60.497 96.329 35.832 37.20 37 TOTAL COST OF PURCHASES (11/24)25 775 61.980 70.63 38 NET UNBILLED (12/25)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 39 COMPANY USE (13/26)35 818 36.156 0.338 0.93 57.731 36,121 (21.610)(59.83)87.913 36.729 61.94 40 TOTAL COST OF THERM SOLD (11/27)15.002 72.911 82.94 96.502 59.773 0.069 0.000 0.069 0.069 0.000 0.00 41 TRUE-UP (E-2) 0.069 0.00 42 TOTAL COST OF GAS (40+41)87.982 72.911 82.87 36.798 96.571 59.773 61.90 15.071 0.00 1.00503 1.00503 1.00503 0.000 43 REVENUE TAX FACTOR 1.00503 0.000 0.00 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 15.14681 88.42455 73.278 82.87 36.98309 97.05675 60.074 61.90

88.425

15.147

73.278

82.87

36.983

97.057

61.90

60.074

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A+1/FLEXDOWN

ESTIMATED FOR THE PERJANUARY 2001 THROUGH DECEMBER 2001

ESTIMATED FOR THE PERJANUARY 2001 THROUGH DECEMBER 2001											
	CURRENT MON		OCTOBER			PERIOD TO DAT					
		FLEXDOWN	DIFFERENC	E		FLEXDOWN	DIFFERENCE	:			
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%			
1 COMMODITY (Pipeline)	10,693	13,833	3,140	22.70	116,175	152,183	36,008	23.66			
2 NO NOTICE SERVICE	3,658	3,658	0	0.00	40,310	40,310	0	0.00			
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00			
4 COMMODITY (Other)	580,859	2,790,176	2,209,317	79.18	18,326,409	34,850,095	16,523,686	47.41			
5 DEMAND	160,541	181,480	20,939	11.54	2,982,091	3,001,350	19,259	0.64			
6 OTHER	677	2,557	1,880	73.52	3,978	29,645	25,667	86.58			
LESS END-USE CONTRACT						·	·				
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00			
8 DEMAND	0	0	0 1	7.68	0	0	0	0.17			
9 COMMODITY (Other)	0	0	0 1	0.00	0	ol	. 0	0.00			
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(1,775,083)	(1,775,083)	100.00	0	(12,313,298)	(12,313,298)	100.00			
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	756,428	1,216,621	460,193	37.83	21,468,963	25,760,285	4,291,322	16.66			
12 NET UNBILLED	0	0	0	0 00	0	ol	0	0.00			
13 COMPANY USE	10.381	2,220	(8,161)	(367.61)	137,320	25,693	(111,627)	(434.46)			
14 TOTAL THERM SALES	967.282	2,890,320	1,923,038	66.53	24.959,189	33.509.368	8,550,179	25.52			
THERMS PURCHASED					_ ,, ,	,,					
15 COMMODITY (Pipeline)	2,930,200	3,409,160	478,960	14 05	35,441,520	39,524,620	4,083,100	10.33			
16 NO NOTICE SERVICE	620,000	620,000	0	0.00	6,832,000	6,832,000	1,500,100	0.00			
17 SWING SERVICE	0.25,555	0.20,000	ő	0.00	0,002,000	0,552,550	ől	0.00			
18 COMMODITY (Other)	2,934,730	3,409,160	474,430	13.92	35.487.940	39,524,620	4,036,680	10.21			
19 DEMAND	3,280,110	3,423,330	143,220	4.18	47,292,630	47,514,470	221,840	0.47			
20 OTHER	0,200,110	0,120,000	0	0.00	0	0	22.,5,6	0.00			
LESS END-USE CONTRACT				0.00		Ĭ	1	0.00			
21 COMMODITY (Pipeline)	0	0	0	0.00	0	ol	0	0.00			
22 DEMAND	l n	0	0	0.00	0	ol	ا ا	0.00			
23 COMMODITY (Other)	1 0	n n	o	0.00	0	ő	ا م	0.00			
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,934,730	3,409,160	474,430	13.92	35,487,940	39,524,620	4,036,680	10.21			
25 NET UNBILLED	2,001,100	0,100,100	0	0.00	00,101,010	00,024,020	1,000,000	0.00			
26 COMPANY USE	28.983	6.140	(22,843)	(372.04)	237.863	71,130	(166,733)	(234.41)			
27 TOTAL THERM SALES (24-26 Estimated Only)	5,042,056	3,403,020	(1,639,036)	(48.16)	58,453,049	39,453,490	(18,999,559)	(48.16)			
CENTS PER THERM	1 3,042,030	1 3,403,020	(1,009,000)	(+0.10)	30,733,073	09,700,790	(10,000,000)	(40.10)			
28 COMMODITY (Pipeline) (1/15)	0.365	0.406	0.041	10,10	0.328	0.385	0.057	14.81			
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00			
30 SWING SERVICE (2/10)	0.000	0.000	0.000	0.00	0.000	0.000		0.00			
31 COMMODITY (Other) (4/18)	19.793	81.844	62.051	75.82			0.000				
, , ,					51.641	88.173	36.532	41.43			
1 · · · · · · · · · · · · · · · · · · ·	4.894	5.301	0.407	7.68	6.306	6.317	0.011	0.17			
33 OTHER (6/20) LESS END-USE CONTRACT	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00			
	0.000	0.000	0.000	0.00	0.000	0,000	0,000	0.00			
·	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00			
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00			
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00			
37 TOTAL COST OF PURCHASES (11/24) 38 NET UNBILLED (12/25)	25.775	35.687	9.912	27.77	60.497	65.175	4.678	7.18			
1	0.000	0.000	0.000	0.00	0.000	0 000	0.000	0.00			
` '	35.818	36.156	0.338	0.93	57.731	36.121	(21.610)	(59.83)			
40 TOTAL COST OF THERM SOLD (11/27) 41 TRUE-UP (E-2)	15.002 0.069	35.751	20.749	58.04	36.729 0.069	65.293 0.069	28.564	43.75			
· · · · · · · · · · · · · · · · · · ·		0.069	0.000	0.00			0.000	0.00			
42 TOTAL COST OF GAS (40+41) 43 REVENUE TAX FACTOR	15.071	35.820 1.00503	20.749	57.93	36 798	65.362	28.564	43.70			
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.00503 15.14681	36.00017	0 000 20.853	0.00 57.92	1.00503 36.98309	1.00503 65.69077	0.000 28.708	0.00			
, ,	15.14081					1		43.70			
45 PGA FACTOR ROUNDED TO NEAREST .001	15.147	36.000	20.853	57.93	36.983	65.691	28.708	43.70			

COMPANY:

FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: CURRENT MONTH:

JANUARY 2001 THROUGH DECEMBER 2001 OCTOBER 2001

	THERMS	INVOICE	COST PER THERM
COMMODITY (Pipeline)		AMOUNT	(¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,789,610	10,096.50	0.362
2 No Notice Commodity Adjustment - System Supply	16,590	70.34	0.424
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	124,000	525.76	0.424
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,930,200	10,692.60	0.365
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,810,730	561,613.58	19.981
18 Commodity Other - Scheduled FTS - OSSS	124,000	24,956.09	20.126
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(5,710.10)	h .
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Tranporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,934,730	580,859.57	19.793
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	3,156,110	160,540.87	5.087
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	124,000	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,280,110	160,540.87	4.894
OTHER			
33 Legal/Administrative Fees	0	676.50	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Loan Origination Fees	0	0.00	0.000
38 GRI Voluntary R&D	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	676.50	0.000

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

CURRENT MONTH: OCTOBER 2001

	T	Invoice,	1	7	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~					
		Credit,								
		Check, or					Classificatio	n Breakdown		
	}	1	Elling Dogs	Imuraina	Commodite	No Notice				
Line No.	Vendor	Indentifying Number	Filing Page Number(s)	Invoice Amount	Commodity (Pipeline)	Service	Swing	Commodity	Damand	Other
_	1	<u>. </u>					Service	(Other)	Demand	Other
1 1	FGT	44414	10-13	86,621.46		3,658.00	0.00	0.00	82,963.46	0.00
2	FGT	44579	14-17	77,577.41	0.00	0.00	0.00	0.00	77,577.41	0.00
3	FGT	44672	18-19	8,035.29	8,035.29	0.00	0.00	0.00	0.00	0.00
4	FGT	44663	20-21	2,586.97		0.00	0.00	0.00	0.00	0.00
5	FGT	44671	22	70.34	70.34	0.00	0.00	0.00	0.00	0.00
6	FGT	CK1000001223	23	(5,710.10)		0.00	-0.00	(5,710.10)	0.00	0.00
7			24		0.00	0.00	0.00		0.00	0.00
8			25		0.00	0.00	0.00		0.00	0.00
9	LEGAL/ADMIN			0.00	0.00	0.00	0.00	0.00	0.00	676.50
10										
11				1						
12										
13										
14										
15			1							
16			İ							
17										
18										
19										
20	-		1	[ľ
21	1					i				1
22	}					j				
23	1]				
24										
25										
	1	<u>l</u>	TOTAL	755,751.04	10,692.60	3,658.00	0.00	580,859.57	160,540.87	676.50
			IOIAL	755,751.04	10,092.00	3,030.00	0.00	360,638.37	100,340.67	070.00

S

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY	CALCULATION OF TRUE-UP AND INTEREST PROVISION								
	FOR THE PE	RIOD OF:	JANUARY 20	001 THROUGH	DECEMBER	2001		1	
	CURENT MO	NTH:	OCTOBER		PERIOD TO DATE			ATE	
	ACTUAL	ESTIMATE	DIFFERE	NCE	ACTUAL	ESTIMATE	DIFFER	RENCE	
			AMOUNT	%		(3)	AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	580,859	2,790,176	(2,209,317)	(79.18)	18,326,409	34,850,095	(16,523,686)	(47.41)	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	175,569	(1,573,555)	1,749,124	(111.16)	3,142,554	(9,089,810)	12,232,364	(134.57)	
3 TOTAL	756,428	1,216,621	(460,193)	(37.83)	21,468,963	25,760,285	(4,291,322)	`(16.66)	
4 FUEL REVENUES	967,282	2,890,320	(1,923,038)	(66.53)		33,509,368	(8,550,179)	(25.52)	
(NET OF REVENUE TAX)	,	′ ′		, ,	, ,		,	` ,	
5 TRUE-UP (COLLECTED) OR REFUNDED	(2,774)	(2,774)	0	0.00	(27,740)	(27,740)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD *	964,508	2,887,546	(1,923,038)	(66.60)	, . ,	33,481,628	(8,550,179)	(25.54)	
(LINE 4 (+ or -) LINE 5)		' '	, , , , ,	,		, , ,	(, , , , , , , , , , , , , , , , , , ,	,	
7 TRUE-UP PRÓVISION - THIS PERIOD	208.080	1,670,925	(1,462,845)	(87.55)	3,462,486	7,721,343	(4,258,857)	(55.16)	
(LINE 6 - LINE 3)		1,010,000	(1,102,010)	(31.55)	2, 122, 122	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(1,-11,11)	(55,15)	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	3,959	0	3,959	0.00	(11,683)	0	(11,683)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND (1)	1,835,423	7,086,911	(5,251,488)				(2,439,834)	(241.20)	
INTEREST	.,000,120	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(0,201,100,	((1,120,001,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(2, 100,001)	(= = 5)	
10 TRUE-UP COLLECTED OR (REFUNDED)	2,774	2.774	ا م	0.00	27,740	27,740	0	0.00	
(REVERSE OF LINE 5)	_,	_,		0.00	2.,	,		5.55	
10a FLEX RATE REFUND (if applicable)	0	l o	0	0.00	0	o	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	2,050,236	8,760,610	(6,710,374)	(76.60)	2.050,236	8,760,610	(6,710,374)		
(7+8+9+10+10a)		0,100,010	(0). (0)0. ()	(, 0.00)	2,000,200	0,, 00,010	(0,7 10,01 1)	(, 0.00)	
INTEREST PROVISION		L	l						
12 BEGINNING TRUE-UP AND	1,835,423	7,086,911	(5,251,488)	(74.10)	• If line 5 is a	refund add to line 4			
INTEREST PROVISION (9)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(-,,,,,,,	()		collection ()subtract	from line 4		
13 ENDING TRUE-UP BEFORE	2,046,277	8,760,610	(6,714,333)	(76.64)					
INTEREST (12+7-5)	_,-,-,-,-,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(=,: : :,===,	(, ,,,					
14 TOTAL (12+13)	3,881,700	15.847.521	(11,965,821)	(75.51)					
15 AVERAGE (50% OF 14)	1,940,850	7,923,761	(5,982,911)						
16 INTEREST RATE - FIRST	2.67%	0.0000%							
DAY OF MONTH	1								
17 INTEREST RATE - FIRST	2.22%	0.0000%							
DAY OF SUBSEQUENT MONTH	/	1 0.000070							
18 TOTAL (16+17)	4.8900%	0.0000%							
19 AVERAGE (50% OF 18)	2.4450%								
ON MONTHLY AND DAOE (40/40 Marsha)	2.7700 /0	0.0000/8							

Estimated Only:

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period (1) True-up & Interest (Line 9) comes from the prior periods end of period net true-up.

0.000%

0.204%

3,959

- The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- For the current period, interest should equal the most recently filed Schedule E-2.

20 MONTHLY AVERAGE (19/12 Months)

21 INTEREST PROVISION (15x20)

TOTAL

TRANSPORTATION PURCHASES

SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:

JANUARY 2001 THROUGH DECEMBER 2001

PRESENT MONTH: **OCTOBER** COMMODITY COST TOTAL LINE **PURCHASED** PURCHASED SCH SYSTEM END TOTAL THIRD DEMAND OTHER CHARGES **CENTS PER** NO DATE FROM THERM FOR TYPE SUPPLY USE **PURCHASED** PARTY **PIPELINE** COST ACA/GRI/FUEL Jan-01 SYS SUPPLY N/A N/A 1 N/A 2 SYS SUPPLY N/A N/A Jan-01 N/A 3 SYS SUPPLY Jan-01 N/A N/A N/A 4 Jan-01 SYS SUPPLY N/A N/A N/A 5 SYS SUPPLY N/A Jan-01 N/A N/A Jan-01 6 SYS SUPPLY N/A N/A N/A 7 Jan-01 SYS SUPPLY N/A N/A N/A 8 Feb-01 SYS SUPPLY N/A N/A N/A 9 Feb-01 SYS SUPPLY N/A N/A N/A 10 SYS SUPPLY N/A N/A Mar-01 N/A 11 Mar-01 SYS SUPPLY N/A N/A N/A 12 Mar-01 SYS SUPPLY N/A N/A N/A 13 SYS SUPPLY N/A Apr-01 N/A N/A 14 SYS SUPPLY Apr-01 N/A N/A N/A 15 Apr-01 SYS SUPPLY N/A N/A N/A 16 SYS SUPPLY N/A N/A May-01 N/A 17 May-01 SYS SUPPLY N/A N/A N/A SYS SUPPLY 18 May-01 N/A N/A N/A 19 May-01 SYS SUPPLY N/A N/A N/A 20 May-01 SYS SUPPLY N/A N/A N/A 21 Jun-01 SYS SUPPLY N/A N/A N/A 22 Jun-01 SYS SUPPLY N/A N/A N/A 23 Jun-01 SYS SUPPLY N/A N/A N/A 24 Jul-01 SYS SUPPLY N/A N/A N/A 25 SYS SUPPLY Jul-01 N/A N/A N/A 26 SYS SUPPLY N/A Jul-01 N/A N/A 27 SYS SUPPLY N/A Jul-01 N/A N/A 28 SYS SUPPLY Jul-01 N/A N/A N/A 29 Aug-01 SYS SUPPLY N/A N/A N/A 30 SYS SUPPLY Aug-01 N/A N/A N/A 31 SYS SUPPLY N/A N/A N/A Aug-01 32 Sep-01 SYS SUPPLY N/A N/A N/A 33 Sep-01 SYS SUPPLY N/A N/A N/A 34 Oct-01 SYS SUPPLY N/A N/A N/A 35 Oct-01 SYS SUPPLY N/A N/A N/A 36 Oct-01 SYS SUPPLY N/A N/A N/A

2.063.380 | 35.487.940

18,326,409

33,424,560

9

SCHEDULE A-3

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD: JANUARY 2001 THROUGH DECEMBER 2001

MONTH: OCTOBER 2001

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtw/d	NET AMOUNT MMBtw/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
					**************************************	*******	
					,		
					,		
_							
	·····						

			····				
	TOT41				001.00		
	TOTAL	9,640	9,398	298,736	291,361		
				WEIGHTED	AVERAGE I	\$1.9635	\$2.01

NOTES:

GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY

THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES

ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

C:\GASCOST\[FPSC Firm Transportation Report - OCTOBER 2001.xls]FORM

COMPANY: FLORIDA PUBLIC UTILITIE	ES COMPAI	YY		THERM SAL	ES AND (CUSTOMER	DATA	S	CHEDULE A	
	FOR	THE PERIOD O		JANUARY 200	1 THROUG	H DECEMBER				
		CURENT MON	TH:	OCTOBER			PERIOD T	O DATE		
		ACTUAL	ESTIMATE	DIFFERENC	E	TOTAL TH	ERM SALES	DIFFERENCE		
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)										
GENERAL SERVICE (GS)	(11)	684,341	765,010	80,669	10.54	9,364,432	9,480,330	115,898	1,22	
RESIDENTIAL SERVICE (RS)	(21), (31)	554,878	636,130	81,252	12.77	8,373,719	8,581,720	208,001	2.42	
ARGE VOLUME SERVICE (LVS)	(51)	1,349,912	1,892,320	542,408	28.66	16,657,172	20,201,830	3,544,658	17.55	
GEN SERVICE TRANS (GSTS)	(90)	15,628	-	(15,628)	-	24,466	-	(24,466)	-	
ARGE VOL TRANS (LVTS)	(91), (94)	632,169	82,880	(549,289)	(662.75)	4,059,030	828,800	(3,230,230)	(389.75)	
TOTAL FIRM		3,236,928	3,376,340	139,412	4.13	38,478,819	39,092,680	613,861	1.57	
HERM SALES (INTERRUPTIBLE)		0,200,920	3,570,540	100,412	4.10	30,470,013	_03,032,000	013,001	1.57	
NTERRUPTIBLE SERVICE (IS)	,	00 000	100 500	20.967	20.07	1 222 502	4.400.040	(40.000)	(2.04)	
NTERROPTIBLE SERVICE (IS) NTERRUPTIBLE TRANS SERV. (ITS)	(61)	86,693 488,784	109,560	22,867	20.87	1,232,599	1,189,610	(42,989)	(3.61)	
G VOL INTER TRANS SERV. (115)	(92)	1,105,651	77,010	(411,774) 718,349	(534.70)		773,750	(2,511,962)	(324.65)	
OFF SYS SALES SERVICE (OSSSS-1)	(93)	124,000	1,824,000		39.38	13,392,538	18,240,000	4,847,462	26.58	
OFF 313 SALES SERVICE (03333-1)	(95)	124,000	-	(124,000)	-	2,063,380	-	(2,063,380)	-	
OTAL INTERRUPTIBLE		1,805,128	2,010,570	205,442	10.22	19,974,229	20,203,360	229,131	1.13	
OTAL THERM SALES		5,042,056	5,386,910	344,854	6.40	58,453,048	59,296,040	842,992	1,42	
NUMBER OF CUSTOMERS (FIRM)						AVG. NO. OF	CUSTOMERS	PERIOD TO	DATE	
SENERAL SERVICE (GS)	(11)	2,890	3,138	248	7.90	2,914	3,053	139	4.55	
RESIDENTIAL SERVICE (RS)	(21), (31)	36,281	36,410	129	0.35	36,547	36,726	179	0.49	
ARGE VOLUME SERVICE (LVS)	(51)	949	874	(75)	(8.58)	979	895	(84)	(9.39)	
GEN SERVICE TRANS (GSTS)	(90)	44	-	(44)	-	9	-	(9)	-	
ARGE VOL TRANS (LVTS)	(91), (94)	109	8	(101)	(1,262.50)	29	8	(21)	(262.50)	
OTAL FIRM		40,273	40,430	157	0.39	40,478	40,682	204	0.50	
NUMBER OF CUSTOMERS (INTERRUF	PTIBLE)					AVG. NO. OF	CUSTOMERS	PERIOD TO D	DATE	
NTERRUPTIBLE SERVICE (IS)	(61)	4	6	2	33.33	7	6	(1)	(16.67)	
NTERRUPTIBLE TRANS SERV. (ITS)	(92)	10	8	(2)	(25.00)	8	8	-	-	
G VOL INTER TRANS SER (LVITS)	(93)	1	1	-	-	1	1	-	-	
OFF SYS SALES SERVICE (OSSSS-1)	(95)	2	-	(2)	-	1	-	(1)	+	
OTAL INTERRUPTIBLE		17	15	(2)	(13.33)	17	15	(2)	(13.33)	
TOTAL CUSTOMERS		40,290	40,445	155	0.38	40,495	40,697	202	0.50	
HERM USE PER CUSTOMER										
SENERAL SERVICE (GS)	(11)	237	244	7	2.87	3,214	3,105	(109)	(3.51)	
RESIDENTIAL SERVICE (RS)	(21), (31)	15	17	2	11.76	229	234	5	2.14	
ARGE VOLUME SERVICE (LVS)	(51)	1,422	2,165	743	34.32	17,014	22,572	5,558	24.62	
GEN SERVICE TRANS (GSTS)	(90)	355	-	(355)	- 1	2,718	-	(2,718)	-	
ARGE VOL TRANS (LVTS)	(91), (94)	5,800	10,360	4,560	44.02	139,967	103,600	(36,367)	(35.10)	
NTERRUPTIBLE SERVICE (IS)	(61)	21,673	18,260	(3,413)	(18.69)	176,086	198,268	22,182	11.19	
NTERRUPTIBLE TRANS SERV. (ITS)	(92)	48,878	9,626	(39,252)	(407.77)	410,714	96,719	(313,995)	(324.65)	
	(92) (93)	48,878 1,105,651 62,000	9,626 1,824,000	(39,252) 718,349 (62,000)	(407.77) 39.38	410,714 13,392,538 2,063,380	96,719 18,240,000	(313,995) 4,847,462 (2,063,380)	(324.65) 26.58	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY CONVERSION FACTOR CALCULATION SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

													_i
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC	
WEST PALM BEACH:													1
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0447	1.0602	1.0651	1.0588	1.0546	1.0529	1.0501	1.0454	1.0452	1.0446	#DIV/0!	#DIV/0!	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	6
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.07	1.08	1.07	1.07	1.07	1.06	1.06	1.06	1.06	#DIV/0!	#D1V/0!	
SANFORD & DELAND: 1 AVERAGE BTU CONTENT OF GAS PURCHASED		:	:									i i	
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0447	1.0602	1.0637	1.0579	1.0533	1.0521	1.0499	1.0450	1.0445	1.0435	#DIV/0!	#DIV/0!	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	4
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	,
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.08	1.08	1.08	1.07	1.07	1.07	1.06	1.06	1.06	#DIV/0!	#D I V/0!	



An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T:

10/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES

0

ATTN: SNYDER CHRIS

Invoice Date:

November 01, 2001

0.0030

0.0030

0.0030

0.3687

0.3687

0.3687

Please reference this invoice on your remittance and wire to: Payee: FLORIDA GAS TRANSMISSION

401 SOUTH DIXIE HIGHWAY

Ker Dury Date Invoice Identifier: November 18, 200

Payee Duns: 006924518

EFT Addr:

0.3717

0.3717

0.3717

4,991

-651

-3,596

Nations Benk: Dallas TX

Account # ,

ABA#

WEST PALM BEACH FL 33401

TEMPORARY RELINQUISHMENT CREDIT-ACQ CTRC 5337 AT POI 16103

TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16104

TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16105

Bourselier said & dec book

Bill Pty Duns: 00692442	27	*Invo	eð 10èllaði	ount :		136 (024) 416			- TOTAL	9
Svc Req K: 5009	Svc Req:	FLORIDA PUBLIC	Acct No:	4084	4000002517	Beg Date	e: 10/01/	Conta	James	
Svc Code: FT	Svc Req ID	: 006924427	Prev Inv ID:			End Date	e: 10/31/	Conta	1 Brown	
Rec Loc		Del Loc	Chrg T y pe	Acct Ad Mthd	i	Rates		antity		
			RD1		0.3687	0.0030	0.3717	296,515	110,214.63	
NO NOTICE RESERV	ATION CHARGE		RDM		0.0590		0.0590	62,000	3,658.00	
TEMPORARY RELINC	QUISHMENT CREDIT	ACQ CTRC 5872 AT POI 16	RD1		0.3687	0.0030	0.3717	-3,565	-1,325.11 197177678	RC2
TEMPORARY RELING	QUISHMENT CREDIT	ACQ CTRC 5872 AT POI 16	RD1		0.3687	0.0030	0.3717	-3.441	-1,279 02 197177678	RC2
TEMPORARY RELING	QUISHMENT CREDIT	-ACQ CTRC 5872 AT POI 16	RD1		0.3687	0.0030	0.3717	-5,921	-2,200.84 197177678	RC2
TEMPORARY RELING	QUISHMENT CREDIT	-ACQ CTRC 5872 AT POI 16	RD1		0.3687	0,0030	0.3717	-124	-46.09 197177678	RC2
TEMPORARY RELING	QUISHMENT CREDIT	-ACQ CTRC 5872 AT POI 16	RD1		0.3687	0.0030	0.3717	-8.184	-3,041.99 197177678	RC2
TEMPORARY RELING	QUISHMENT CREDIT	-ACQ CTRC 5872 AT POI 16	RD1		0.3687	0.0030	0.3717	-6,045	-2.246.93 197177678	RC2
TEMPORARY RELING	QUISHMENT CREDIT	-ACQ CTRC 5872 AT POI 16	RD1		0.3687	0.0030	0.3717	-6,541	-2,431.29 197177678	RC2
TEMPORARY RELING	QUISHMENT CREDIT	-ACQ CTRC 5872 AT POI 16	RD1		0.3687	0.0030	0.3717	-868	-322.64 197177678	RC2
TEMPORARY RELIN	QUISHMENT CREDIT	- ACQ CTRC 5872 AT POI 62	RD1		0.3687	0.0030	0.3717	-1,178	-437.86 197177678	RC2

RD1

RD1

RD1

-1,855.15 835490418 RC2

-241.98 835490418 RC2

-1,336.63 835490418 RC2



An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T:

10/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES

ATTN: SNYDER CHRIS

Invoice Date: Nachue Date November 01, 2001

200K

November

Please reference this involce on your remittance and wire to:

Payee Duns:

FLORIDA GAS TRANSMISSION

Payee:

006924518 Nations Bank: Dallas TX

Account #

EFT Addr:

ABA# 111000

401 SOUTH DIXIE HIGHWAY WEST PALM BEACH FL 33401

SVC Req:

Invoice Identifier;

44414

\$3562446

Bill Pty Ouns: 006924427 Svc Reg K: 5009

FLORIDA PUBLIC

नियानि विद्योग्नी विकास ACCT NO:

4084 4000002517

Contact Name: James Cramer

Svc Req ID: 006924427 Prev Inv ID: Contact Phone: (713) 853-6879 Svc Code: FT Chra Acct Adi Mthd Base Surc Rec Loc Del Loc Type RD1 0.3687 0.0030 0.3717 -2.914-1.083.13 835490418 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16107 RD1 0.3687 0.0030 0.3717 -2,697 -1,002.47 835490418 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16108 RD1 0.3687 0.0030 0.3717 -2.387-887.25 835490418 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16109 0.3687 0.0030 0.3717 -530.04 835490418 RC2 RD1 -1.426 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16156 RD1 0.3687 0.0030 0.3717 -124 -46.09 017128898 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16103 RD1 0.3687 0.0030 0.3717 -310 -115.23 017128898 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16105 0.3687 0.0030 0.3717 -589 -218.93 017128898 RD1 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16107 RD1 0.3687 0.0030 0.3717 -1.240-460.91 017128898 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16108 RD1 0.3687 0.0030 0.3717 -806 -299.59 017128898 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16109 RD1 0.0030 0.3717 0.3687 -496 -184.36 968786749 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POL16103 RD1 0.3687 0.0030 0.3717 -155 -57.61 968786749 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16104 RD1 0.3687 0.0030 0.3717 -5.394 -2,004.95 968786749 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16105 RD1 0.3687 0.0030 0.3717 -279 -103.70 968786749 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16106 RD1 0.3717 0.3687 0.0030 -2.294-852.68 968786749 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16107





An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T:

10/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES

ATTN: SNYDER CHRIS

Invoice Date:

November 01, 2001

Please reference this invoice on your remittance and wire to: Payee:

Payee Duns:

FLORIDA GAS TRANSMISSION

006924518 EFT Addr:

Nations Bank; Dallas TX

Account # ABA#

401 SOUTH DIXIE HIGHWAY WEST PALM BEACH FL 33401 New Date

Bill Pty Duns: 006924427

Svc Req K: 5009

Svc Code: FT

hvois jost anom:

FLORIDA PUBLIC Contact Name: James Cramer Svc Req: Acct No: 4084 4000002517 Beg Date: 10/01/2001 SvcRea ID: 006924427 Prev Inv ID: Contact Phone: (713) 853-6879 End Date: 10/31/2001

OG6. 11	5 VCT(6 GTD. 000324427	CV IIIV ID.			611	u Date.	0/3/1/2001	Contact	110116.(713) 033-0073	
		Chrg	Acct Adj		Rate	e:			Ап	
Rec Loc	Del Loc	Туре	Mthd	Base	Surc	Disc	Net	Quantity		
TEMPORARY RELINQUISHM	MENT CREDIT - ACQ CTRC 5698 AT POI 16108	RD1		0.3687	0.0030		0.3717	-775	-288.07 968786749	RC2
TEMPORARY RELINQUISHM	IENT CREDIT-ACO CTRC 5698 AT POI 16109	RD1		0.3687	0.0030		0.3717	-806	-299.59 968786749	RC2
TEMPORARY RELINQUISHM	MENT CREDIT - ACQ CTRC 5698 AT POI 16156	RD1		0.3687	0.0030		0.3717	-62	-23.05 968786749	RC2
TEMPORARY RELINQUISHM	IENT CREDIT - ACQ CTRC 5698 AT POI 16157	RD1		0.3687	0.0030		0.3717	-62	-23.05 968786749	RC2
TEMPORARY RELINQUISHM	IENT CREDIT - ACQ CTRC 5698 AT POI 16158	RD1		0.3687	0.0030		0.3717	-279	-103.70 968786749	RC2
TEMPORARY RELINQUISHN	MENT CREDIT - ACQ CTRC 5767 AT POI 16103	RD1		0.3687	0.0030		0.3717	-124	-46.09 788494961	RC2
TEMPORARY RELINQUISHN	MENT CREDIT - ACQ CTRC 5767 AT POI 16104	RD1		0.3687	0.0030		0.3717	-62	-23.05 788494961	RC2
TEMPORARY RELINQUISHN	MENT CREDIT - ACQ CTRC 5767 AT POI 16105	RD1		0.3687	0.0030		0.3717	-1,426	-530 04 788494961	RC2
TEMPORARY RELINQUISHN	MENT CREDIT - ACQ CTRC 5767 AT POI 16106	RD1		0.3687	0.0030		0.3717	-310	-115.23 788494961	RC2
TEMPORARY RELINQUISHN	MENT CREDIT - ACQ CTRC 5767 AT POI 16107	RD1		0.3687	0.0030		0.3717	-279	-103.70 788494961	RC2
TEMPORARY RELINQUISHN	MENT CREDIT - ACQ CTRC 5767 AT POI 16108	RD1		0.3687	0.0030		0.3717	-372	-138.27 788494961	RC2
TEMPORARY RELINQUISHN	MENT CREDIT - ACQ CTRC 5767 AT POI 16109	RD1		0.3687	0.0030		0.3717	-1,054	-391.77 788494961	RC2
	MENT CREDIT - ACQ CTRC 5767 AT POI 16156	RD1		0.3687	0.0030		0.3717	-1,147	-426.34 788494961	RC2
	MENT CREDIT - ACQ CTRC 5767 AT POI 16157	RD1		0.3687	0.0030		0.3717	-155	-57.61 788494961	RC2
. Z Ordan Negaragora										



An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T:

10/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

Please reference this invoice on your remittance and wire to:

Billable Party: FLORIDA PUBLIC UTILITIES

ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY

WEST PALM BEACH FL 33401

Invoice Date:

November 01, 2001

Payee: FLORIDA GAS TRANSMISSION

Kendue date Komber in 2009

Payee Duns: 00692451

006924518

Invoice Identifier:

44414

EFT Addr: Na

Nations Bank; Dallas TX

Account # ABA #

Bill Pty Duns: 006924427

Contac

Contact Name: James Cramer Contact Phone: (713) 853-6879

		Chrg	Acct Adj		Ra	tes			Amount Repl	Repl
Rec Loc	Del Loc	Type	Mthd	Base	Surc	Disc	Net	Quantity	Due Pty ID	Rel Cd
TEMPODADY DELINIOUS	HMENT OPENIT - ACO CTRC 5767 AT POL 16158	RD1		0.3687	0.0030		0.3717	-186	-69.14 788494961	RC2

Total for Contract 5009:

285,200 \$86,621.46

Note: Go to https://fgtbiz.enron.com/public for rate information.

Accounting Adjustment Method:

RES = Restatement

REV = Revision

Charge Type Code:

ယ

RD1 = Reservation/Demand D1

RDM = eservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount

Project (s)

Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1754.62	88376.08
1999 2 0 00	0.0076 0.0066	1497.94 1212.74	88119.40 87834.20
2001	0.003	186.02	86807.48
0	0	0.00	0.00



An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T:

10/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES

ATTN: SNYDER CHRIS

Invoice Date:

November 01, 2001

Please reference this invoice on your remittance and wire to: FLORIDA GAS TRANSMISSION Payee:

401 SOUTH DIXIE HIGHWAY

Nei Due Date

RD1

Payee Duns: November of 2004 EFT Addr:

006924518

Nations Benk: Dallas TX

Account # 2 ABA f

WEST PALM BEACH FL 33401

TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16107

Invoice Identifier:

44579

Bill Pty Duns: 006924427

invoice to blanding ALI DULLY

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 10/01/2001 Name: James Cramer Svc Reg ID: 006924427 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-6879 Svc Code: FT Acct Adj Rates Chrg Repl Del Loc Туре Mthd Base Surc Disc Net Due Pty ID Rel Cd Rec Loc RD1 0.7618 0.0030 0.0186 0.7462 138,818 103.585.99 0.0030 RD1 0.7618 0.7648 -1,426 -1.090.60 197177678 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16103 RD1 0.7618 0.0030 0.7648 -1,395 -1,066.90 197177678 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16104 RD1 0.7618 0.0030 0.7648 -2.387-1.825.58 197177678 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16105 0.7648 RD1 0.7618 0.0030 -31 -23.71 197177678 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16108 0.7648 RD1 0.7618 0.0030 -3,286 -2,513.13 197177678 RC2 TEMPORARY RELINOUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16109 RD1 0.7618 0.0030 0.7648 -3,844-2.939.89 197177678 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16156 RD1 0.7618 0.0030 0.7648 -4.185 -3,200.69 197177678 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16157 RD1 0.7618 0.0030 0.7648 -682 -521.59 197177678 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16158 0.7648 0.0030 -930 RD1 0.7618 -711.26 197177678 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 62992 RD1 0.7618 0.0030 0.7648 -2.015 -1,541.07 835490418 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16103 RD1 0.7618 0.0030 0.7648 -248 -189.67 835490418 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16104 RD1 0.7618 0.0030 0.7648 -1,457 -1,114.31 835490418 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16105

0.7618

0.0030

0.7648

-1,178

-900.93 835490418 RC2



Florida Gas Transmission Company An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T:

10/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES

ATTN: SNYDER CHRIS

Invoice Date:

November 01, 2001

Please reference this invoice on your remittance and wire to: Payee: FLORIDA GAS TRANSMISSION

401 SOUTH DIXIE HIGHWAY WEST PALM BEACH FL 33401

TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16105

TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16106

TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16107

TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16108

Kerdiedae. November 4 2004 Invoice Identifier: 44579

006924518 Payee Duns: EFT Addr: Nations Bank: Dallas TV

Account #

ABA#

Bill Ptv Duns: 006924427

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Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 10/01/2001 Contact Name: James Cramer End Date: 10/31/2001 Contact Phone: (713) 853-6879 Svc Code: FT Svc Rea ID: 006924427 Prev Inv ID: Rates Amount Repl Chrg Acct Adi Repl Type Mthd Base Surc Disc Net Quantity Due Pty ID Rel Cd Del Loc Rec Loc RD1 0.0030 0.7648 -1,085 -829.81 835490418 RC2 0.7618 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16108 RD1 0.7618 0.0030 0.7648 -961 -734.97 835490418 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16109 0.7648 -687.56 835490418 RC2 RD1 0.7618 0.0030 -899 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16156 RD1 0.7618 0.0030 0.7648 -62 -47.42 017128898 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16103 RD1 0.7618 0.0030 0.7648 -124 -94.84 017128898 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16105 RD1 0.7618 0.0030 0.7648 -217 -165.96 017128898 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16107 RD1 0.7618 0.0030 0.7648 496 -379.34 017128898 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16108 RD1 0.0030 0.7648 -237.09 017128898 RC2 0.7618 -310 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16109 RD1 0.0030 0.7648 -217 0.7618 -165.96 968786749 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16103 RD1 0.0030 0.7648 -62 -47.42 968786749 RC2 0.7618 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16104

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-93

-899

-310

RD1

RD1

RD1

RD1

RC2

-1.659.62 968786749 RC2

-687.56 968786749

-71.13 968786749 RC2

-237.09 968786749 RC2



An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T:

EFT Addr:

10/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES

ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY

WEST PALM BEACH FL 33401

Invoice Date:

November 01, 2001

Please reference this invoice on your remittance and wire to: FLORIDA GAS TRANSMISSION Pavee:

Payee Duns: 006924518

Nations Bank: Dalize TY

Account #

ABA#

Bill Pty Duns: 006924427

Svc Req K: 3624

Svc Req:

FLORIDA PUBLIC

Acct No:

green, backling

4084 4000002517

Beg Date: 10/01/2001

211

Contact Name: James Cramer

Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-6879 Rates Amount Rept Chra Acct Adj Repl Mthd Surc Disc Rec Loc Del Loc Type Base Net Quantity Due Pty ID Rel Cd -260.80 968786749 RD1 0.7618 0.0030 0.7648 -341 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16109 RD1 0.7618 0.0030 0.7648 -31 -23.71 968786749 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16156 RD1 0.7618 0.0030 0.7648 -31 -23.71 968786749 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POL 16157 0.7648 -217 -165.96 968786749 RD1 0.0030 RC2 0.7618 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16156 RD1 0.7618 0.0030 0.7648 -31 -23.71 788494961 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16103 RD1 0.7618 0.0030 0.7648 -31 -23.71 788494961 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16104 RD1 0.7618 0.0030 0.7648 -589 -450.47 788494961 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16105 RD1 0.7618 0.0030 0.7648 -124 -94.84 788494961 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16106 0.7648 -93 RD1 0.7618 0.0030 -71.13 788494961 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16107 RD1 0.7618 0.0030 0.7648 -155 -118.54 788494961 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16106 RD1 0.7648 0.7618 0.0030 -403 -308.21 788494961 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16109 0.7648 -744 -569.01 788494961 RD1 0.7618 0.0030 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16156 RD1 0.7648 0.7618 0.0030 -124 -94.84 788494961 RC2 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16157 RD1 0.7618 0.0030 0.7648 -124 RC2 -94.84 788494961 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16158





An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T:

10/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

Please reference this invoice on your remittance and wire to:

Billable Party: FLORIDA PUBLIC UTILITIES

ATTN: SNYDER CHRIS

Invoice Date: Kerbio Bao

November 01, 2001 Movember & 2001

44579

FLORIDA GAS TRANSMISSION Payee:

Payee Duns:

006924518

EFT Addr:

Nations Bank: Dallas TX

Account :

ABA # 11

401 SOUTH DIXIE HIGHWAY WEST PALM BEACH FL 33401

Invoice Identifier:

Tivoles Total Amount

经原因可以

Beg Date: 10/01/2001

Contact Name: James Cramer

Svc Req K: 3624 Svc Code: FT

Svc Req:

FLORIDA PUBLIC

Acct No:

4084 4000002517

End Date: 10/31/2001

Contact Phone: (713) 853-6879

Svc Reg ID: 006924427

Prev Inv ID:

Rates

Amount Repl Quantity

Repl

Rec Loc

Bill Pty Duns: 006924427

Del Loc

Chrg Acct Adj Туре Mthd

Base Surc

Disc Net Due Pty ID

Rel Cd

Total for Contract 3624:

104,811 \$77,577.41

Note: Go to https://fgtbiz.enron.com/public for rate information.

Accounting Adjustment Method: RES = Restatement

REV = Revision

Charge Type Code:

RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount

Project (s)

Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total Invoice amount is:

Year	Rate	Incremental GRI	Total Involce
1998	0.0085	992.92	78570.33
1999 2000	0.0076 0.0066	898.59 793.78	78476.00 78371.19
2001	0.003	416.46	77993.87
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T:

11/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES

ATTN: SNYDER CHRIS

Invoice Date:

November 10, 2001

Please reference this invoice on your remittance and wire to: FLORIDA GAS TRANSMISSION Payee:

Net Due Date:

Invoice Total Amount

Payee Duns: November 20, 2004

44672

\$8,035.29

006924518

Invoice Identifier:

EFT Addr:

Nations Bank; Dallas TX

Account #

ABA#

401 SOUTH DIXIE HIGHWAY WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Svc Req K: 5009

Svc Req:

FLORIDA PUBLIC Acct No:

4084 4000002517

Beg Date: 10/01/2001 End Date: 10/31/2001 Contact Name: James Cramer Contact Phone: (713) 853-6879

vc Code: FT	Svc Req ID: 006924427 P	rev Inv ID	:		Er	nd Date: 1	0/31/2001	Contact	Phone: (713) 853-68	7 9
		Chrg	Acct Adj		Ra	tes			Amount Repl	Repl
Rec Loc	Del Loc	Type	Mthd	Base	Surc	Disc	Net	Quantity	Due Pty ID	Rel C
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0112		0.0424	21,606	916.09	
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0112		0.0424	22,335	947.00	
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0112		0.0424	12,383	525.04	
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0112		0.0424	21,700	920.08	
	3161 FPU-LAKE WORTH	COT		0.0312	0.0112		0.0424	9,499	402.76	4
	3163 FPU-BOYNTON BEACH	COT		0.0312	0.0112		0.0424	6,014	254.99	
	3165 FPU-BOCA RATON	COT		0.0312	0.0112		0.0424	46,646	1,977.79	
	3262 FPU-SANFORD	COT		0.0312	0.0112		0.0424	15,596	661.27	
	3261 FPU-SANFORD WEST	COT		0.0312	0.0112		0.0424	2,046	86.75	
	3277 FPU-DELAND	COT		0.0312	0.0112		0.0424	17,127	726.18	
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0112		0.0424	12,400	525. 7 6	
	217831 FLORIDA PUBLIC	COT		0.0312	0.0112		0.0424	2,160	91.58	

Repl

Rel Cd



Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T:

11/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

Please reference this invoice on your remittance and wire to:

Billable Party: FLORIDA PUBLIC UTILITIES

ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY WEST PALM BEACH FL 33401 Invoice Date: Net Due Date

Invoice Identifier:

Invoice Total Amount

November 10, 2001 November 20, 2001 Payee:

FLORIDA GAS TRANSMISSION

Payee Duns:

EFT Addr:

006924518

Nations Bank;

Account #

Bill Pty Duns: 006924427

Svc Req K: 5009

Svc Reg:

FLORIDA PUBLIC

Acct No:

4084 4000002517

Beg Date: 10/01/2001

Contact Name: James Cramer

Svc Code: FT

Svc Req ID: 006924427

Prev Inv ID:

End Date: 10/31/2001

Contact Phone: (713) 853-6879

Rec Loc

19

Del Loc

Chrg Acct Adi Туре Mthd

Base

Rates Surc Disc Net

44672

\$8,035,29

Amount Repl Quantity Due Pty ID

Total for Contract 5009:

189,512 \$8,035.29

Note: Go to https://fgtbiz.enron.com/public for rate information.

Accounting Adjustment Method: RES = Restatement

REV = Revision

Charge Type Code:

after the invoice date.

COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount

Project (s)

Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	341.13	8376.42
1999	0.0075	94.76	8130.05
2000	0.0072	37.91	8073.20
2001	0.007	0.00	8035.29
0	0 .	0.00	0.00



An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T:

Payee: Payee Duns: 11/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

Please reference this invoice on your remittance and wire to:

FLORIDA GAS TRANSMISSION

Billable Party: FLORIDA PUBLIC UTILITIES

WEST PALM BEACH FL 33401

ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY

Invoice Date: NetiDue Date: November 10, 2001

November 20, 2001

Invoice Identifier:

Invoice Total Amount

44663

EFT Addr:

006924518 Nations Bank; Dallas TX Account #

Bill Pty Duns: 006924427

Svc Req K: 3624

Svc Req:

FLORIDA PUBLIC Svc Reg ID: 006924427

Acct No: Prev Inv ID:

4084 4000002517

Beg Date: 10/01/2001 End Date: 10/31/2001 Contact Name: James Cramer Contact Phone: (713) 853-6879

Svc Code: FT	Svc Req ID: 006924427 Pr	Svc Req ID: 006924427				nd Date: 1	0/31/2001	Contact Phone: (713) 853-6879		
		Chrg	Acct Adj	-	Ra	ites			Amount Repl	Repl
Rec Loc	Del Loc	Type	Mthd	Base	Surc	Disc	Net	Quantity	Due Pty ID	Rel Co
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0112		0.0254	4,743	120.47	
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0112		0.0254	8,050	204.47	
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0112		0.0254	10,850	275.59	
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0112		0.0254	13,392	340.16	
	3161 FPU-LAKE WORTH	COT		0.0142	0.0112		0.0254	9,238	234.65	
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0112		0.0254	5,301	134.65	
	3165 FPU-BOCA RATON	COT		0.0142	0.0112		0.0254	17,105	434.47	
	3262 FPU-SANFORD	COT		0.0142	0.0112		0.0254	3,906	99.21	
	3261 FPU-SANFORD WEST	COT		0.0142	0.0112		0.0254	8,556	217.32	
	3277 FPU-DELAND	COT		0.0142	0.0112		0.0254	12,369	314.17	
	217831 FLORIDA PUBLIC	COT		0.0142	0.0112		0.0254	8,339	211.81	



An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T:

11/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES

ATTN: SNYDER CHRIS

Invoice Date:

November 10, 2001 November 20, 2001 Please reference this invoice on your remittance and wire to:

Payee:

EFT Addr:

FLORIDA GAS TRANSMISSION

006924518 Payee Duns:

Nations Bank; Dallas TX Account#

ABA#

401 SOUTH DIXIE HIGHWAY WEST PALM BEACH FL 33401

Net Due Date:

Invoice Identifier:

44663 \$2,586,97

Bill Pty Duns: 006924427

Svc Reg K: 3624

Rec Loc

Svc Req:

FLORIDA PUBLIC Acct No: 4084 4000002517

Beg Date: 10/01/2001

Contact Name: James Cramer

Svc Code: FT

Svc Req ID: 006924427

Prev Inv ID:

Invoice Total Amount

End Date: 10/31/2001

Contact Phone: (713) 853-6879

21

Del Loc

Chrg Acct Adj Type Mthd

Base Surc

Rates Disc Net Amount Repl Due Pty ID Repl Rel Cd

Total for Contract 3624:

101,849

Quantity

\$2,586.97

Note: Go to https://fgtbiz.enron.com/public for rate information.

Accounting Adjustment Method: RES = Restatement

REV = Revision

Charge Type Code:

COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount

Project (s)

Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	183.33	2770.30
1999	0.0075	50.93	2637.90
2000	0.0072	20.37	2607.34
2001	0.007	0.00	2586.97
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

Repl Rel Cd



Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T:

11/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES

ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY WEST PALM BEACH FL 33401

Invoice Date: Net Due Date

November 10, 2001 November 20, 2001 Payee:

Please reference this invoice on your remittence and wire to: FLORIDA GAS TRANSMISSION

Payee Duns:

006924518

EFT Addr:

Account #

Bill Pty Duns: 006924427

Invoice Identifier: Invoice Total Amount

44671 \$70.34

ABA#

Svc Req K: 5002

Svc Req:

FLORIDA PUBLIC

ACCI NO:

4084 400000251/

вед Date: 10/01/2001

Contact Name: James Cramer

Contact Phone: (713) 853-6879

Svc Code: OB

Svc Req ID: 006924427

Prev Inv ID:

End Date: 10/31/2001

		Chrg	Acct Adj		Ra	tes			Amount Repl
Rec Loc	Del Loc	Type	Mthd	Base	Surc	Disc	Net	Quantity	Due Pty ID
NO NOTICE .		COT		0.0312	0.0112		0.0424	1,659	70.34

Total for Contract 5002:

1,659 \$70.34

22

Note: Go to https://fgtbiz.enron.com/public for rate information.

Accounting Adjustment Method: RES = Restatement

REV = Revision

Charge Type Code:

COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

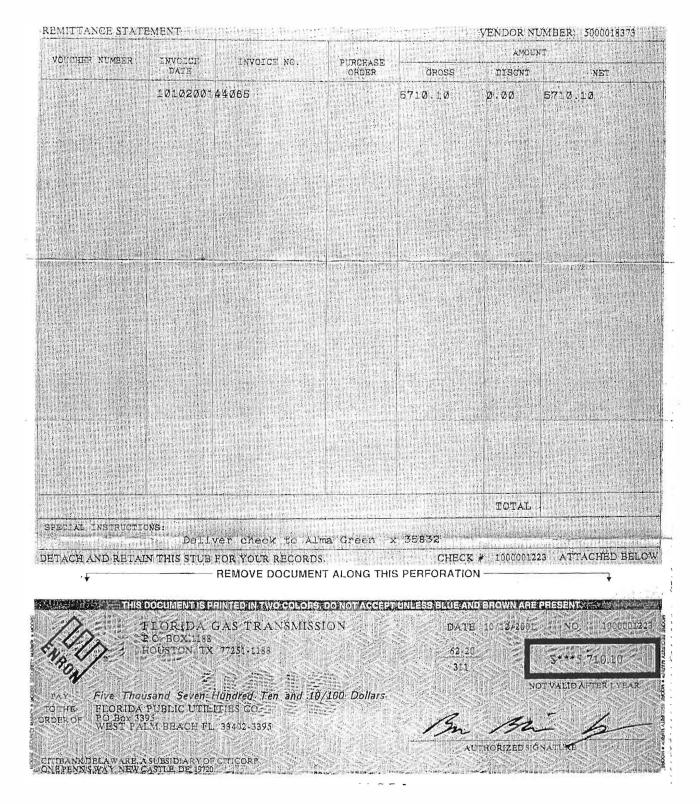
Amount

Project (s)

Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	2.99	73.33
1999	0.0075	0.83	71.17
2000	0.0072	0.33	70.67
2001	0.007	0.00	70.34
0	0	0.00	0.00



REDACTED

