

ORIGINAL

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December 12, 2001

BY HAND DELIVERY

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RECEIVED-FPSC
01 DEC 12 PM 3:42
COMMISSION
CLERK

Re: Florida Public Utilities Company; Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed for filing on behalf of Florida Public Utilities Company in this docket are the following documents:

1. An original and 5 copies of Florida Public Utilities Company's Amended Request for Specified Confidential Treatment including Exhibit "A."
2. An original and 5 copies of the redacted Amended Schedules.
3. An envelope containing a copy of the confidential Amended Schedules.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Sincerely,

Norman H. Horton, Jr.
Norman H. Horton, Jr.

NHH/amb
Enclosures
cc: Mr. George Bachman
Parties of Record

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DOCUMENT NUMBER-DATE
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FPSC-COMMISSION CLERK

explanation of the information and material for which confidential treatment are requested and justification for the requested confidential treatment of the highlighted portions of FPU's October, 2001 PGA filing.


3. An unedited version of FPU's Amended PGA filing for the month of October, 2001 has been submitted to the division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Amended Request for Confidential Classification be granted.

Dated this 12th day of December, 2001.

MESSER, CAPARELLO & SELF, P.A.
215 S. Monroe Street, Suite 701
Post Office Box 1876
Tallahassee, FL 32302-1876
(850) 222-0720



NORMAN H. HORTON, JR., ESQ.
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 010003-GU

Justification for Confidentiality of October 2001 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-1 Supporting Detail	4A	7-8	VENDOR INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3)
A-3	6	1-36	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1,2) (1)
A-4	7	1-22	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 010003-GU

Justification for Confidentiality of October 2001 Gas Purchase
Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	24-25	1-80	ALL	(4)

(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Amended Request for Specified Confidential Treatment in Docket No. 010003-GU have been served by hand delivery (*) and/or U. S. Mail this 12th day of December, 2001 upon the following:

Cochran Keating, Esq.*
Division of Legal Services
Florida Public Service Commission
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Hialeah, FL 33013-3498

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P.O. Box 15856
Tallahassee, FL 32317-5856


NORMAN H. HORTON, JR.

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PE JANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH: OCTOBER				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	10,693	13,833	3,140	22.70	116,175	152,183	36,008	23.66
2 NO NOTICE SERVICE	3,658	3,658	0	0.00	40,310	40,310	0	0.00
3 SWING SERVICE	0	0	1,880	0.00	0	0	25,667	0.00
4 COMMODITY (Other)	580,859	2,790,176	2,209,317	79.18	18,326,409	34,850,095	16,523,686	47.41
5 DEMAND	160,541	181,480	20,939	11.54	2,982,091	3,001,350	19,259	0.64
6 OTHER	677	2,557	1,880	73.52	3,978	29,645	25,667	86.58
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	756,428	2,991,704	2,235,276	74.72	21,468,963	38,073,583	16,604,620	43.61
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	10,381	2,220	(8,161)	(367.61)	137,320	25,693	(111,627)	(434.46)
14 TOTAL THERM SALES	967,262	2,890,320	1,923,038	66.53	24,959,189	33,509,368	8,550,179	25.52
THERMS PURCHASED								
15 COMMODITY (Pipeline)	2,930,200	3,409,160	478,960	14.05	35,441,520	39,524,620	4,083,100	10.33
16 NO NOTICE SERVICE	620,000	620,000	0	0.00	6,832,000	6,832,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,934,730	3,409,160	474,430	13.92	35,487,940	39,524,620	4,036,680	10.21
19 DEMAND	3,280,110	3,423,330	143,220	4.18	47,292,630	47,514,470	221,840	0.47
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,934,730	3,409,160	474,430	13.92	35,487,940	39,524,620	4,036,680	10.21
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	28,983	6,140	(22,843)	(372.04)	237,863	71,130	(166,733)	(234.41)
27 TOTAL THERM SALES (24-26 Estimated Only)	4,979,227	3,403,020	(1,576,207)	(46.32)	58,390,220	39,453,490	(18,936,730)	(48.00)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.365	0.406	0.041	10.10	0.328	0.385	0.057	14.81
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	19.793	81.844	62.051	75.82	51.641	88.173	36.532	41.43
32 DEMAND (5/112)	4.894	5.301	0.407	7.68	6.306	6.317	0.011	0.17
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	25.775	87.755	61.980	70.63	60.497	96.329	35.832	37.20
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	35.818	36.156	0.338	0.93	57.731	36.121	(21.610)	(59.83)
40 TOTAL COST OF THERM SOLD (11/27)	15.192	87.913	72.721	82.72	36.768	96.502	59.734	61.90
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42 TOTAL COST OF GAS (40+41)	15.261	87.982	72.721	82.65	36.837	96.571	59.734	61.86
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.33776	88.42455	73.087	82.65	37.02229	97.05675	60.034	61.85
45 PGA FACTOR ROUNDED TO NEAREST .001	15.338	88.425	73.087	82.65	37.022	97.057	60.035	61.86

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PEJANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH:				OCTOBER		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
1 COMMODITY (Pipeline)	10,693	13,833	3,140	22.70	116,175	152,183	36,008	23.66		
2 NO NOTICE SERVICE	3,658	3,658	0	0.00	40,310	40,310	0	0.00		
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
4 COMMODITY (Other)	580,859	2,790,176	2,209,317	79.18	18,326,409	34,850,095	16,523,686	47.41		
5 DEMAND	160,541	181,480	20,939	11.54	2,982,091	3,001,350	19,259	0.64		
6 OTHER	677	2,557	1,880	73.52	3,978	29,645	25,667	86.58		
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
8 DEMAND	0	0	0	0.00	0	0	0	0.00		
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00		
10 Second Prior Month Purchase Adj (OPTIONAL)	0	0	0	0.00	0	0	0	0.00		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	756,428	2,991,704	2,235,276	74.72	21,468,963	38,073,583	16,604,620	43.61		
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
13 COMPANY USE	10,381	2,220	(8,161)	(367.61)	137,320	25693	(111,627)	(434.46)		
14 TOTAL THERM SALES	967,282	2,890,320	1,923,038	66.53	24,959,189	33509368	8,550,179	25.52		
THERMS PURCHASED										
15 COMMODITY (Pipeline)	2,930,200	3,409,160	478,960	14.05	35,441,520	39,524,620	4,083,100	10.33		
16 NO NOTICE SERVICE	620,000	620,000	0	0.00	6,832,000	6,832,000	0	0.00		
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18 COMMODITY (Other)	2,934,730	3,409,160	474,430	13.92	35,487,940	39,524,620	4,036,680	10.21		
19 DEMAND	3,280,110	3,423,330	143,220	4.18	47,292,630	47,514,470	221,840	0.47		
20 OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22 DEMAND	0	0	0	0.00	0	0	0	0.00		
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00		
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,934,730	3,409,160	474,430	13.92	35,487,940	39,524,620	4,036,680	10.21		
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
26 COMPANY USE	28,983	6,140	(22,843)	(372.04)	237,863	71,130	(166,733)	(234.41)		
27 TOTAL THERM SALES (24-26 Estimated Only)	4,979,227	3,403,020	(1,576,207)	(46.32)	58,390,220	39,453,490	(18,936,730)	(48.00)		
CENTS PER THERM										
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30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
31 COMMODITY (Other) (4/18)	19.793	81.844	62.051	75.82	51.641	88.173	36.532	41.43		
32 DEMAND (5/19)	4.894	5.301	0.407	7.68	6.306	6.317	0.011	0.17		
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
LESS END-USE CONTRACT										
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
37 TOTAL COST OF PURCHASES (11/24)	25.775	87.755	61.980	70.63	60.497	96.329	35.832	37.20		
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
39 COMPANY USE (13/26)	35.818	36.156	0.338	0.93	57.731	36.121	(21.610)	(59.83)		
40 TOTAL COST OF THERM SOLD (11/27)	15.192	87.913	72.721	82.72	36.768	96.502	59.734	61.90		
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00		
42 TOTAL COST OF GAS (40+41)	15.261	87.982	72.721	82.65	36.837	96.571	59.734	61.86		
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.33776	88.42455	73.087	82.65	37.02229	97.05675	60.034	61.85		
45 PGA FACTOR ROUNDED TO NEAREST .001	15.338	88.425	73.087	82.65	37.022	97.057	60.035	61.86		

2

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERJANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	10,693	13,833	3,140	22.70	116,175	152,183	36,008	23.66
2 NO NOTICE SERVICE	3,658	3,658	0	0.00	40,310	40,310	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
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5 DEMAND	160,541	181,480	20,939	11.54	2,982,091	3,001,350	19,259	0.64
6 OTHER	677	2,557	1,880	73.52	3,978	29,645	25,667	86.58
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	7.68	0	0	0	0.17
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(1,775,083)	(1,775,083)	100.00	0	(12,313,298)	(12,313,298)	100.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	756,428	1,216,621	460,193	37.83	21,468,963	25,760,285	4,291,322	16.66
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	10,381	2,220	(8,161)	(367.61)	137,320	25,693	(111,627)	(434.46)
14 TOTAL THERM SALES	967,282	2,890,320	1,923,038	66.53	24,959,189	33,509,368	8,550,179	25.52
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16 NO NOTICE SERVICE	620,000	620,000	0	0.00	6,832,000	6,832,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,934,730	3,409,160	474,430	13.92	35,487,940	39,524,620	4,036,680	10.21
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20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,934,730	3,409,160	474,430	13.92	35,487,940	39,524,620	4,036,680	10.21
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	28,983	6,140	(22,843)	(372.04)	237,863	71,130	(166,733)	(234.41)
27 TOTAL THERM SALES (24-26 Estimated Only)	4,979,227	3,403,020	(1,576,207)	(46.32)	58,390,220	39,453,490	(18,936,730)	(48.00)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.365	0.406	0.041	10.10	0.328	0.385	0.057	14.81
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	19.793	81.844	62.051	75.82	51.641	88.173	36.532	41.43
32 DEMAND (5/112)	4.894	5.301	0.407	7.68	6.306	6.317	0.011	0.17
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	25.775	35.687	9.912	27.77	60.497	65.175	4.678	7.18
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	35.818	36.156	0.338	0.93	57.731	36.121	(21.610)	(59.83)
40 TOTAL COST OF THERM SOLD (11/27)	15.192	35.751	20.559	57.51	36.768	65.293	28.525	43.69
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42 TOTAL COST OF GAS (40+41)	15.261	35.820	20.559	57.40	36.837	65.362	28.525	43.64
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.33776	36.00017	20.662	57.39	37.02229	65.69077	28.668	43.64
45 PGA FACTOR ROUNDED TO NEAREST .001	15.338	36.000	20.662	57.39	37.022	65.691	28.669	43.64

3

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF:		JANUARY 2001 THROUGH DECEMBER 2001	
CURRENT MONTH:		OCTOBER 2001	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,789,610	10,096.50	0.362
2 No Notice Commodity Adjustment - System Supply	16,590	70.34	0.424
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	124,000	525.76	0.424
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,930,200	10,692.60	0.365
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,810,730	561,613.58	19.981
18 Commodity Other - Scheduled FTS - OSSS	124,000	24,956.09	20.126
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(5,710.10)	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,934,730	580,859.57	19.793
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	3,156,110	160,540.87	5.087
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	124,000	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,280,110	160,540.87	4.894
OTHER			
33 Legal/Administrative Fees	0	676.50	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Loan Origination Fees	0	0.00	0.000
38 GRI Voluntary R&D	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	676.50	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001
 CURRENT MONTH: OCTOBER 2001

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	44414	10-13	86,621.46	0.00	3,658.00	0.00	0.00	82,963.46	0.00
2	FGT	44579	14-17	77,577.41	0.00	0.00	0.00	0.00	77,577.41	0.00
3	FGT	44672	18-19	8,035.29	8,035.29	0.00	0.00	0.00	0.00	0.00
4	FGT	44663	20-21	2,586.97	2,586.97	0.00	0.00	0.00	0.00	0.00
5	FGT	44671	22	70.34	70.34	0.00	0.00	0.00	0.00	0.00
6	FGT	CK1000001223	23	(5,710.10)	0.00	0.00	0.00	(5,710.10)	0.00	0.00
7			24		0.00	0.00	0.00		0.00	0.00
8			25		0.00	0.00	0.00		0.00	0.00
9	LEGAL/ADMIN			0.00	0.00	0.00	0.00	0.00	0.00	676.50
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
TOTAL				755,751.04	10,692.60	3,658.00	0.00	580,859.57	160,540.87	676.50

4A

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	CURRENT MONTH:		OCTOBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch. A-1 Line 4)	580,859	2,790,176	(2,209,317)	(79.18)	18,326,409	34,850,095	(16,523,686)	(47.41)
2	TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	175,569	(1,573,555)	1,749,124	(111.16)	3,142,554	(9,089,810)	12,232,364	(134.57)
3	TOTAL	756,428	1,216,621	(460,193)	(37.83)	21,468,963	25,760,285	(4,291,322)	(16.66)
4	FUEL REVENUES (NET OF REVENUE TAX)	967,282	2,890,320	(1,923,038)	(66.53)	24,959,189	33,509,368	(8,550,179)	(25.52)
5	TRUE-UP (COLLECTED) OR REFUNDED	(2,774)	(2,774)	0	0.00	(27,740)	(27,740)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	964,508	2,887,546	(1,923,038)	(66.60)	24,931,449	33,481,628	(8,550,179)	(25.54)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	208,080	1,670,925	(1,462,845)	(87.55)	3,462,486	7,721,343	(4,258,857)	(55.16)
8	INTEREST PROVISION-THIS PERIOD (21) (2)	3,959	0	3,959	0.00	(11,683)	0	(11,683)	0.00
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	1,835,423	7,086,911	(5,251,488)	(74.10)	(1,428,307)	1,011,527	(2,439,834)	(241.20)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,774	2,774	0	0.00	27,740	27,740	0	0.00
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	2,050,236	8,760,610	(6,710,374)	(76.60)	2,050,236	8,760,610	(6,710,374)	(76.60)
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,835,423	7,086,911	(5,251,488)	(74.10)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	2,046,277	8,760,610	(6,714,333)	(76.64)				
14	TOTAL (12+13)	3,881,700	15,847,521	(11,965,821)	(75.51)				
15	AVERAGE (50% OF 14)	1,940,850	7,923,761	(5,982,911)	(75.51)				
16	INTEREST RATE - FIRST DAY OF MONTH	2.67%	0.0000%	---	---				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.22%	0.0000%	---	---				
18	TOTAL (16+17)	4.8900%	0.0000%	---	---				
19	AVERAGE (50% OF 18)	2.4450%	0.0000%	---	---				
20	MONTHLY AVERAGE (19/12 Months)	0.204%	0.000%	---	---				
21	INTEREST PROVISION (15x20)	3,959	0	---	---				

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.

5

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 2001 THROUGH DECEMBER 2001
OCTOBER

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRU/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
2	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
3	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
4	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
5	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
6	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
7	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
8	Feb-01		SYS SUPPLY	N/A					N/A	N/A		
9	Feb-01		SYS SUPPLY	N/A					N/A	N/A		
10	Mar-01		SYS SUPPLY	N/A					N/A	N/A		
11	Mar-01		SYS SUPPLY	N/A					N/A	N/A		
12	Mar-01		SYS SUPPLY	N/A					N/A	N/A		
13	Apr-01		SYS SUPPLY	N/A					N/A	N/A		
14	Apr-01		SYS SUPPLY	N/A					N/A	N/A		
15	Apr-01		SYS SUPPLY	N/A					N/A	N/A		
16	May-01		SYS SUPPLY	N/A					N/A	N/A		
17	May-01		SYS SUPPLY	N/A					N/A	N/A		
18	May-01		SYS SUPPLY	N/A					N/A	N/A		
19	May-01		SYS SUPPLY	N/A					N/A	N/A		
20	May-01		SYS SUPPLY	N/A					N/A	N/A		
21	Jun-01		SYS SUPPLY	N/A					N/A	N/A		
22	Jun-01		SYS SUPPLY	N/A					N/A	N/A		
23	Jun-01		SYS SUPPLY	N/A					N/A	N/A		
24	Jul-01		SYS SUPPLY	N/A					N/A	N/A		
25	Jul-01		SYS SUPPLY	N/A					N/A	N/A		
26	Jul-01		SYS SUPPLY	N/A					N/A	N/A		
27	Jul-01		SYS SUPPLY	N/A					N/A	N/A		
28	Jul-01		SYS SUPPLY	N/A					N/A	N/A		
29	Aug-01		SYS SUPPLY	N/A					N/A	N/A		
30	Aug-01		SYS SUPPLY	N/A					N/A	N/A		
31	Aug-01		SYS SUPPLY	N/A					N/A	N/A		
32	Sep-01		SYS SUPPLY	N/A					N/A	N/A		
33	Sep-01		SYS SUPPLY	N/A					N/A	N/A		
34	Oct-01		SYS SUPPLY	N/A					N/A	N/A		
35	Oct-01		SYS SUPPLY	N/A					N/A	N/A		
36	Oct-01		SYS SUPPLY	N/A					N/A	N/A		
TOTAL					33,424,560	2,063,380	35,487,940	18,326,409				51.64

6

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: JANUARY 2001 THROUGH DECEMBER 2001
 MONTH: OCTOBER 2001

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
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40								
41								
42								
43								
	TOTAL		9,640	9,398	298,736	291,361		
					WEIGHTED AVERAGE		\$1.9635	\$2.0132

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
 THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
 THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
 ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	CURRENT MONTH:		OCTOBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
GENERAL SERVICE (GS) (11)	684,341	765,010	80,669	10.54	9,364,432	9,480,330	115,898	1.22	
RESIDENTIAL SERVICE (RS) (21), (31)	554,878	636,130	81,252	12.77	8,373,719	8,581,720	208,001	2.42	
LARGE VOLUME SERVICE (LVS) (51)	1,349,912	1,892,320	542,408	28.66	16,657,172	20,201,830	3,544,658	17.55	
GEN SERVICE TRANS (GSTS) (90)	15,628	-	(15,628)	-	24,466	-	(24,466)	-	
LARGE VOL TRANS (LVTS) (91), (94)	569,340	82,880	(486,460)	(586.94)	3,996,201	828,800	(3,167,401)	(382.17)	
TOTAL FIRM	3,174,099	3,376,340	202,241	5.99	38,415,990	39,092,680	676,690	1.73	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS) (61)	86,693	109,560	22,867	20.87	1,232,599	1,189,610	(42,989)	(3.61)	
INTERRUPTIBLE TRANS SERV. (ITS) (92)	488,784	77,010	(411,774)	(534.70)	3,285,712	773,750	(2,511,962)	(324.65)	
LG VOL INTER TRANS SER (LVITS) (93)	1,105,651	1,824,000	718,349	39.38	13,392,538	18,240,000	4,847,462	26.58	
OFF SYS SALES SERVICE (OSSSS-1) (95)	124,000	-	(124,000)	-	2,063,380	-	(2,063,380)	-	
TOTAL INTERRUPTIBLE	1,805,128	2,010,570	205,442	10.22	19,974,229	20,203,360	229,131	1.13	
TOTAL THERM SALES	4,979,227	5,386,910	407,683	7.57	58,390,219	59,296,040	905,821	1.53	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
GENERAL SERVICE (GS) (11)	2,890	3,138	248	7.90	2,914	3,053	139	4.55	
RESIDENTIAL SERVICE (RS) (21), (31)	36,281	36,410	129	0.35	36,547	36,726	179	0.49	
LARGE VOLUME SERVICE (LVS) (51)	949	874	(75)	(8.58)	979	895	(84)	(9.39)	
GEN SERVICE TRANS (GSTS) (90)	44	-	(44)	-	9	-	(9)	-	
LARGE VOL TRANS (LVTS) (91), (94)	109	8	(101)	(1,262.50)	29	8	(21)	(262.50)	
TOTAL FIRM	40,273	40,430	157	0.39	40,478	40,682	204	0.50	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE SERVICE (IS) (61)	4	6	2	33.33	7	6	(1)	(16.67)	
INTERRUPTIBLE TRANS SERV. (ITS) (92)	10	8	(2)	(25.00)	8	8	-	-	
LG VOL INTER TRANS SER (LVITS) (93)	1	1	-	-	1	1	-	-	
OFF SYS SALES SERVICE (OSSSS-1) (95)	2	-	(2)	-	1	-	(1)	-	
TOTAL INTERRUPTIBLE	17	15	(2)	(13.33)	17	15	(2)	(13.33)	
TOTAL CUSTOMERS	40,290	40,445	155	0.38	40,495	40,697	202	0.50	
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS) (11)	237	244	7	2.87	3,214	3,105	(109)	(3.51)	
RESIDENTIAL SERVICE (RS) (21), (31)	15	17	2	11.76	229	234	5	2.14	
LARGE VOLUME SERVICE (LVS) (51)	1,422	2,165	743	34.32	17,014	22,572	5,558	24.62	
GEN SERVICE TRANS (GSTS) (90)	355	-	(355)	-	2,718	-	(2,718)	-	
LARGE VOL TRANS (LVTS) (91), (94)	5,223	10,360	5,137	49.58	137,800	103,600	(34,200)	(33.01)	
INTERRUPTIBLE SERVICE (IS) (61)	21,673	18,260	(3,413)	(18.69)	176,086	198,268	22,182	11.19	
INTERRUPTIBLE TRANS SERV. (ITS) (92)	48,878	9,626	(39,252)	(407.77)	410,714	96,719	(313,995)	(324.65)	
LG VOL INTER TRANS SER (LVITS) (93)	1,105,651	1,824,000	718,349	39.38	13,392,538	18,240,000	4,847,462	26.58	
OFF SYS SALES SERVICE (OSSSS-1) (95)	62,000	-	(62,000)	-	2,063,380	-	(2,063,380)	-	

8

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0447	1.0602	1.0651	1.0588	1.0546	1.0529	1.0501	1.0454	1.0452	1.0446	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.07	1.08	1.07	1.07	1.07	1.06	1.06	1.06	1.06	#DIV/0!	#DIV/0!
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0447	1.0602	1.0637	1.0579	1.0533	1.0521	1.0499	1.0450	1.0445	1.0435	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.08	1.08	1.08	1.07	1.07	1.07	1.06	1.06	1.06	#DIV/0!	#DIV/0!

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 10/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: November 01, 2001
Net Due Date: November 14, 2001
Invoice Identifier: 44414

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account #
ABA #

Bill Pty Duns: 006924427

Invoice Total Amount: \$86,624.46

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 10/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount	Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.3687	0.0030		296,515	110,214.83			
		RDM		0.0590			62,000	3,658.00			
		NO NOTICE RESERVATION CHARGE									
		RD1		0.3687	0.0030		-3.565	-1,325.11	197177678		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16103									
		RD1		0.3687	0.0030		-3.441	-1,279.02	197177678		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16104									
		RD1		0.3687	0.0030		-5.921	-2,200.84	197177678		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16105									
		RD1		0.3687	0.0030		-1.24	-46.09	197177678		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16108									
		RD1		0.3687	0.0030		-8.184	-3,041.99	197177678		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16109									
		RD1		0.3687	0.0030		-6.045	-2,246.93	197177678		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16156									
		RD1		0.3687	0.0030		-6.541	-2,431.29	197177678		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16157									
		RD1		0.3687	0.0030		-8.68	-322.64	197177678		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16158									
		RD1		0.3687	0.0030		-1.178	-437.86	197177678		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 62992									
		RD1		0.3687	0.0030		-4.991	-1,855.15	835490418		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16103									
		RD1		0.3687	0.0030		-6.51	-241.98	835490418		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16104									
		RD1		0.3687	0.0030		-3.596	-1,336.63	835490418		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16105									

REDACTED

10

10



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 10/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: November 01, 2001
Net Due Date: November 14, 2001
Invoice Identifier: 44414
Invoice Total Amount: \$86,621.46

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 10/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Ref Cd
				Base	Surc	Disc				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16107		RD1		0.3687	0.0030		-2,914	-1,083.13	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16108		RD1		0.3687	0.0030		-2,697	-1,002.47	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16109		RD1		0.3687	0.0030		-2,387	-887.25	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16156		RD1		0.3687	0.0030		-1,426	-530.04	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16103		RD1		0.3687	0.0030		-124	-46.09	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16105		RD1		0.3687	0.0030		-310	-115.23	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16107		RD1		0.3687	0.0030		-589	-218.93	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16108		RD1		0.3687	0.0030		-1,240	-460.91	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16109		RD1		0.3687	0.0030		-806	-299.59	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5696 AT POI 16103		RD1		0.3687	0.0030		-496	-184.36	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5696 AT POI 16104		RD1		0.3687	0.0030		-155	-57.61	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5696 AT POI 16105		RD1		0.3687	0.0030		-5,394	-2,004.95	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5696 AT POI 16106		RD1		0.3687	0.0030		-279	-103.70	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5696 AT POI 16107		RD1		0.3687	0.0030		-2,294	-852.68	968786749	RC2

REDACTED

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Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmnt D/T: 10/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: November 01, 2001
Net Due Date: November 15, 2001
Invoice Identifier: 44414
Invoice Total Amount: \$86,621.46

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA # 1

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 10/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Def Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16108		RD1		0.3687	0.0030		0.3717	-775	-288.07	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16109		RD1		0.3687	0.0030		0.3717	-806	-299.59	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16156		RD1		0.3687	0.0030		0.3717	-62	-23.05	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16157		RD1		0.3687	0.0030		0.3717	-62	-23.05	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16158		RD1		0.3687	0.0030		0.3717	-279	-103.70	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16103		RD1		0.3687	0.0030		0.3717	-124	-46.09	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16104		RD1		0.3687	0.0030		0.3717	-62	-23.05	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16105		RD1		0.3687	0.0030		0.3717	-1,426	-530.04	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16106		RD1		0.3687	0.0030		0.3717	-310	-115.23	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16107		RD1		0.3687	0.0030		0.3717	-279	-103.70	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16108		RD1		0.3687	0.0030		0.3717	-372	-138.27	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16109		RD1		0.3687	0.0030		0.3717	-1,054	-391.77	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16156		RD1		0.3687	0.0030		0.3717	-1,147	-426.34	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16157		RD1		0.3687	0.0030		0.3717	-155	-57.61	788494961	RC2

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REDACTED



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 10/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: November 01, 2001
Net Due Date: November 01, 2001
Invoice Identifier: 44414
Invoice Total Amount: \$86,621.46

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA:

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 10/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0030		-186	-69.14	788494961	RC2

TEMPORARY RELINQUISHMENT CREDIT - ACO CTRC 5767 AT POI 15158

Total for Contract 5009: 285,200 \$86,621.46

Note: Go to <https://fgtblz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1754.62	86376.08
1999	0.0076	1497.94	88119.40
2000	0.0068	1212.74	87834.20
2001	0.003	186.02	86807.48
0	0	0.00	0.00

REDACTED

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 10/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: November 01, 2001
Net Due Date: November 14, 2001
Invoice Identifier: 44579
Invoice Total Amount: \$77,577.44

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 10/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0030	0.0186	0.7462	138,818	103,585.99		
		RD1		0.7618	0.0030		0.7648	-1,426	-1,090.60	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16103										
		RD1		0.7618	0.0030		0.7648	-1,395	-1,066.90	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16104										
		RD1		0.7618	0.0030		0.7648	-2,387	-1,825.58	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16105										
		RD1		0.7618	0.0030		0.7648	-31	-23.71	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16108										
		RD1		0.7618	0.0030		0.7648	-3,286	-2,513.13	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16109										
		RD1		0.7618	0.0030		0.7648	-3,844	-2,939.89	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16156										
		RD1		0.7618	0.0030		0.7648	-4,185	-3,200.69	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16157										
		RD1		0.7618	0.0030		0.7648	-682	-521.59	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16158										
		RD1		0.7618	0.0030		0.7648	-930	-711.26	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 62992										
		RD1		0.7618	0.0030		0.7648	-2,015	-1,541.07	835490418	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6478 AT POI 16103										
		RD1		0.7618	0.0030		0.7648	-248	-189.67	835490418	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16104										
		RD1		0.7618	0.0030		0.7648	-1,457	-1,114.31	835490418	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16105										
		RD1		0.7618	0.0030		0.7648	-1,178	-900.93	835490418	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16107										

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REDACTED



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmnt D/T: 10/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: November 01, 2001
Net Due Date: November 14, 2001
Invoice Identifier: 44579

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

Bill Pty Duns: 006924427

Invoice Total Amount: \$1,577.41

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 10/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 18108		RD1		0.7618	0.0030		0.7648	-1,085	-829.81	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 18109		RD1		0.7618	0.0030		0.7648	-981	-734.97	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 18156		RD1		0.7618	0.0030		0.7648	-899	-687.58	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 18103		RD1		0.7618	0.0030		0.7648	-62	-47.42	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 18105		RD1		0.7618	0.0030		0.7648	-124	-94.84	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 18107		RD1		0.7618	0.0030		0.7648	-217	-165.96	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 18108		RD1		0.7618	0.0030		0.7648	-496	-379.34	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 18109		RD1		0.7618	0.0030		0.7648	-310	-237.09	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 18103		RD1		0.7618	0.0030		0.7648	-217	-165.96	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 18104		RD1		0.7618	0.0030		0.7648	-62	-47.42	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 18105		RD1		0.7618	0.0030		0.7648	-2,170	-1,659.62	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 18106		RD1		0.7618	0.0030		0.7648	-93	-71.13	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 18107		RD1		0.7618	0.0030		0.7648	-899	-687.58	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 18108		RD1		0.7618	0.0030		0.7648	-310	-237.09	968786749	RC2

REDACTED

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 10/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: November 01, 2001
~~Net Due Date~~ ~~November 01, 2001~~
Invoice Identifier: 44579
~~Invoice Total Amount~~ ~~\$715,541~~

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 10/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-8879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6699 AT POI 16109		RD1		0.7618	0.0030		0.7648	-341	-260.80	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6699 AT POI 16156		RD1		0.7618	0.0030		0.7648	-31	-23.71	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6699 AT POI 16157		RD1		0.7618	0.0030		0.7648	-31	-23.71	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16156		RD1		0.7618	0.0030		0.7648	-217	-165.96	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16103		RD1		0.7618	0.0030		0.7648	-31	-23.71	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16104		RD1		0.7618	0.0030		0.7648	-31	-23.71	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16105		RD1		0.7618	0.0030		0.7648	-509	-450.47	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16106		RD1		0.7618	0.0030		0.7648	-124	-94.84	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16107		RD1		0.7618	0.0030		0.7648	-93	-71.13	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16108		RD1		0.7618	0.0030		0.7648	-155	-118.54	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16109		RD1		0.7618	0.0030		0.7648	-403	-308.21	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16156		RD1		0.7618	0.0030		0.7648	-744	-569.01	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16157		RD1		0.7618	0.0030		0.7648	-124	-94.84	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 16158		RD1		0.7618	0.0030		0.7648	-124	-94.84	788494961	RC2

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 10/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: November 01, 2001

Net Due Date: November 10, 2001

Invoice Identifier: 44579

Invoice Total Amount: \$77,577.41

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 10/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-8879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 3624:									104,811	\$77,577.41		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (\$) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (Inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	992.92	78570.33
1999	0.0076	898.59	78476.00
2000	0.0066	793.78	78371.19
2001	0.003	418.46	77993.87
0	0	0.00	0.00

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 11/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: November 10, 2001
Net Due Date: November 20, 2001
Invoice Identifier: 44672
Invoice Total Amount: \$8,035.29

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 10/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Def Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc			
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0112		21,606	916.09	
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0112		22,335	947.00	
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0112		12,383	525.04	
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0112		21,700	920.08	
	3161 FPU-LAKE WORTH	COT		0.0312	0.0112		9,499	402.76	
	3163 FPU-BOYNTON BEACH	COT		0.0312	0.0112		6,014	254.89	
	3165 FPU-BOCA RATON	COT		0.0312	0.0112		46,646	1,977.79	
	3262 FPU-SANFORD	COT		0.0312	0.0112		15,596	661.27	
	3261 FPU-SANFORD WEST	COT		0.0312	0.0112		2,046	86.75	
	3277 FPU-DELAND	COT		0.0312	0.0112		17,127	726.18	
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0112		12,400	525.78	
	217831 FLORIDA PUBLIC	COT		0.0312	0.0112		2,160	91.58	

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REDACTED



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 11/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: November 10, 2001

Net Due Date: November 20, 2001

Invoice Identifier: 44672

Invoice Total Amount: \$8,035.29

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 10/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-8879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
Total for Contract 5009:								189,512	\$8,035.29	

Note: Go to <https://fgtblz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	341.13	8376.42
1999	0.0075	94.76	8130.05
2000	0.0072	37.91	8073.20
2001	0.007	0.00	8035.29
0	0	0.00	0.00

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 11/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: November 10, 2001
Net Due Date: November 20, 2001
Invoice Identifier: 44663
Invoice Total Amount: \$2,586.97

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 10/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0112		4,743	120.47		
	28845 FPU-WEST PALM BEACH	COT		0.0142	0.0112		8,050	204.47		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0112		10,850	275.59		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0112		13,392	340.16		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0112		9,238	234.65		
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0112		5,301	134.65		
	3165 FPU-BOCA RATON	COT		0.0142	0.0112		17,105	434.47		
	3262 FPU-SANFORD	COT		0.0142	0.0112		3,906	99.21		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0112		8,556	217.32		
	3277 FPU-DELAND	COT		0.0142	0.0112		12,369	314.17		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0112		8,339	211.81		

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 11/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: November 10, 2001
Net Due Date: November 20, 2001
Invoice Identifier: 44663
Invoice Total Amount: \$2,586.97

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Accl No: 4084 4000002517 Beg Date: 10/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates			Quantity	Amount Repl Due Pty ID	Repl Rel Cd	
						Disc	Net					
Total for Contract 3624:										101,849	\$2,586.97	

Note: Go to <https://fglbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (Inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	183.33	2770.30
1999	0.0075	50.93	2837.80
2000	0.0072	20.37	2607.34
2001	0.007	0.00	2586.97
0	0	0.00	0.00

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 11/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: November 10, 2001

Net Due Date: November 20, 2001

Invoice Identifier: 44671

Invoice Total Amount: \$70.34

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account # :
ABA

Bill Pty Duns: 006924427

Svc Req K: 5002 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 10/01/2001 Contact Name: James Cramer
Svc Code: OB Svc Req ID: 006924427 Prev Inv ID: End Date: 10/31/2001 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc			
		COT		0.0312	0.0112	0.0424	1,659	70.34	

NO NOTICE

Total for Contract 5002: 1,659 \$70.34

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Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	2.99	73.33
1999	0.0075	0.83	71.17
2000	0.0072	0.33	70.67
2001	0.007	0.00	70.34
0	0	0.00	0.00

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VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
	10102001	44065		5710.10	0.00	5710.10
				TOTAL		

SPECIAL INSTRUCTIONS: Deliver check to Alma Green - x 35832

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 1000001223 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

THIS DOCUMENT IS PRINTED IN TWO COLORS. DO NOT ACCEPT UNLESS BLUE AND BROWN ARE PRESENT.



FLORIDA GAS TRANSMISSION
P.O. BOX 1188
HOUSTON TX 77251-1188

DATE 10/12/2001 NO. 1000001223

62.20
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NOT VALID AFTER 1 YEAR

PAY TO THE ORDER OF *Five Thousand Seven Hundred Ten and 10/100 Dollars*

FLORIDA PUBLIC UTILITIES CO.
PO Box 3395
WEST PALM BEACH FL 33402-3395

[Signature]
AUTHORIZED SIGNATURE

CITIBANK, DELAWARE, A SUBSIDIARY OF CITICORP.
ONE PENNSYLVANIA NEW CASTLE, DE 19720

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