# AUSLEY & MCMULLEN

### ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

December 14, 2001

## HAND DELIVERED

4 PM 2:

ORIGINA

Ms. Blanca S. Bayo, Director Division of Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; FPSC Docket No. 010001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of October 2001. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Sincerely,

Thank you for your assistance in connection with this matter.

**RECEIVED & FILED** 

APP

FPSC-BUREAU OF RECORDS

James D. Beasley

CAF CMP COM JDB/pp CTR Enclosures ECR LEG OPC cc: All Parties of Record (w/o encls.) PAI RGO SEC

DOCUMENT NUMBER-DATE

15617 DEC 14 a

FPSC-COMMISSION CLERK

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report

Jeffrey Chronister, Director Financial Reporting

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (!)
1.	Gannon	Central	Tampa	MTC	Gannon	10/01/01	F02	٠	٠	1,010.91	\$28.8114
2.	Gannon	Central	Tampa	MTC	Gannon	10/03/01	F02	*	•	177.33	\$28.8122
3.	Gannon	Central	Tampa	MTC	Gannon	10/05/01	F02	•	*	355.33	\$28.8118
4.	Gannon	Central	Tampa	MTC	Gannon	10/06/01	F02	•	*	177.64	\$28.8120
5.	Gannon	Central	Tampa	MTC	Gannon	10/08/01	F02	*	*	178.10	\$28.8316
6.	Gannon	Central	Tampa	MTC	Gannon	10/10/01	F02	*	*	178.33	\$28.8329
7.	Gannon	Central	Tampa	MTC	Gannon	10/12/01	F02	*	*	178.26	\$28.8327
8.	Gannon	Central	Tampa	MTC	Gannon	10/13/01	F02	*	•	356.60	\$28.8320
9.	Gannon	Central	Tampa	MTC	Gannon	10/15/01	F02	•	*	356.52	\$28.7911
10.	Gannon	Central	Tampa	MTC	Gannon	10/16/01	F02	*	*	294.26	\$28.7910
11.	Gannon	Central	Tampa	MTC	Gannon	10/19/01	F02	*	*	178.55	\$28.7904
12.	Gannon	Central	Tampa	MTC	Gannon	10/21/01	F02	*	•	176.67	\$27.8132
13.	Gannon	Central	Tampa	MTC	Gannon	10/24/01	F02	٠	*	353.66	\$27.8142
14.	Gannon	Central	Tampa	MTC	Gannon	10/25/01	F02	•	*	176.79	\$27.8130
15.	Gannon	Central	Tampa	MTC	Gannon	10/26/01	F02	•	*	177.26	\$27.8140
16.	Gannon	Central	Tampa	MTC	Gannon	10/29/01	F02	•	*	177.52	\$28.1091
17.	Phillips	Central	Tampa	MTC	Phillips	10/04/01	F02	•	٠	356.46	\$29.5719
18.	Polk	BP	Tampa	MTC	Polk	10/04/01	F02	•	٠	531.76	\$30.1399
19.	Polk	BP	Tampa	MTC	Polk	10/05/01	F02	*	*	354.38	\$29.6148
20.	Polk	BP	Tampa	MTC	Polk	10/06/01	F02	٠	•	531.22	\$29.6145
21.	Polk	8P	Tampa	MTC	Polk	10/07/01	F02	•	*	707.86	\$29.6147
22.	Polk	BP	Tampa	MTC	Polk	10/08/01	F02	•	*	2,124.74	\$29.7197
23.	Polk	BP	Tampa	MTC	Polk	10/09/01	F02	*	*	1,771.45	\$29.8248
24.	Polk	BP	Tampa	MTC	Polk	10/10/01	F02	*	*	2,303.07	\$29.7198
25.	Polk	BP	Tampa	MTC	Polk	10/11/01	F02	*	*	1,416.62	\$30.4548

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister, Director Financial Reporting

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (!)
26.	Polk	BP	Tampa	MTC	Polk	10/12/01	F02	*	*	708,19	\$29.1948
27.	Polk	BP	Tampa	MTC	Polk	10/13/01	F02	*	•	707.57	\$29.1948
28.	Polk	BP	Tampa	MTC	Polk	10/15/01	F02	•	*	1,593.67	\$28,9847
29.	Polk	BP	Tampa	MTC	Polk	10/16/01	F02	*	•	1,063.28	\$28.7749
30.	Polk	BP	Tampa	MTC	Polk	10/17/01	F02	*	*	2,306.09	\$28.4599
31.	Polk	BP	Tampa	MTC	Połk	10/22/01	F02	٠	*	1,062.21	\$28.9849
32.	Polk	BP	Tampa	MTC	Polk	10/23/01	F02	•	*	1,240,24	\$28.8797
33.	Polk	BP	Tampa	MTC	Polk	10/24/01	F02	*	*	1,062.33	\$29.5099
34.	Polk	BP	Tampa	MTC	Polk	10/25/01	F02	•	•	531.52	\$29.4050
35.	Polk	BP	Tampa	MTC	Polk	10/26/01	F02	•	•	177.31	\$28.9847
36.	Polk	BP	Tampa	MTC	Polk	10/27/01	F02	٠	•	533.10	\$28.9845
37.	Polk	BP	Tampa	MTC	Polk	10/28/01	F02	•	•	711.10	\$28.9846
38.	Polk	BP	Tampa	MTC	Polk	10/29/01	F02	*	*	890.21	\$29.0899
39.	Polk	BP	Tampa	MTC	Polk	10/30/01	F02	•	*	1,241.61	\$28.8800
40.	Polk	BP	Tampa	MTC	Polk	10/31/01	F02	*	•	354.19	\$28.1486
41.	Phillips	Coastal	Tampa	MTC	Phillips	10/01/01	F06	*	*	457.04	\$23.7700
42.	Phillips	Coastal	Tampa	MTC	Phillips	10/02/01	F06	•	•	925.39	\$23.7700
43.	Phillips	Coastal	Tampa	MTC	Phillips	10/03/01	F06	*	•	915.92	\$23.7700
44.	Phillips	Coastal	Tampa	MTC	Phillips	10/04/01	F06	*	٠	455.64	\$23.7700
45.	Phillips	Coastal	Tampa	MTC	Phillips	10/05/01	F06	*	٠	606.28	\$23.7700
46.	Phillips	Coastal	Tampa	MTC	Phillips	10/08/01	F06	•	*	602.60	\$23.6900
47.	Phillips	Coastal	Tampa	MTC	Phillips	10/09/01	F06	*	•	608.16	\$23.6900
48.	Phillips	Coastal	Tampa	MTC	Phillips	10/10/01	F06	*	*	912.91	\$23.6900
49.	Phillips	Coastal	Tampa	MTC	Phillips	10/11/01	F06	*	*	919.44	\$23.6900
50.	Phillips	Coastal	Tampa	MTC	Phillips	10/12/01	F06	*	*	767.77	\$23.6900

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### ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2001

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

2. Reporting Company: Tampa Electric Company

(813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffer Chronister, Director Financial Reporting

Line			Shipping	Purchase	Delivery	Delivery	Туре	Sulfur Content	BTU Content	Volume	Delivered Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
	*********										
51.	Phillips	Coastal	Tampa	MTC	Phillips	10/15/01	F06	*	*	604.37	\$23.6600
52.	Phillips	Coastal	Tampa	MTC	Phillips	10/16/01	F06	*	*	307.83	\$23.6600
53.	Phillips	Coastal	Tampa	MTC	Phillips	10/17/01	F06	*	٠	306.99	\$23.6600
54.	Phillips	Coastal	Tampa	MTC	Phillips	10/18/01	F06	*	*	<b>31</b> 1.05	\$23.6600

FPSC Form 423-1(a)

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: October Year: 2001

2 Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report

Jettrey Chronister, Director Financial Reporting

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	Ú)	(k)	(l)	(m)	(n)	(0)	(p)	(q)	(r)
					— ·												
1	Gannon	Central	Gannon	10/01/01	F02	1,010.91									\$0 0000	\$0.0000	\$28.8114
2	Gannon	Central	Gannon	10/03/01	F02	177.33									\$0 0000	\$0.0000	\$28.8122
3.	Gannon	Central	Gannon	10/05/01	F02	355 33									\$0 0000	\$0 0000	\$28.8 <b>1</b> 18
4	Gannon	Central	Gannon	10/06/01	F02	177 64									\$0 0000	\$0 0000	\$28.8120
5	Gannon	Central	Gannon	10/08/01	F02	178.10									\$0 0000	\$0.0000	\$28.8316
6.	Gannon	Central	Gannon	10/10/01	F02	178.33									\$0 0000	\$0.0000	\$28 8329
7	Gannon	Central	Gannon	10/12/01	F02	178.26									\$0.0000	\$0 0000	\$28.8327
8.	Gannon	Central	Gannon	10/13/01	F02	356.60									\$0.0000	\$0 0000	\$28.8320
9	Gannon	Central	Gannon	10/15/01	F02	356 52									\$0 0000	\$0 0000	\$28,7911
10.	Gannon	Central	Gannon	10/16/01	F02	294 26									\$0 0000	\$0.0000	\$28.7910
11	Gannon	Central	Gannon	10/19/01	F02	178 55									\$0 0000	\$0.0000	\$28.7904
12.	Gannon	Central	Gannon	10/21/01	F02	176.67									\$0.0000	\$0 0000	\$27.8132
13	Gannon	Central	Gannon	10/24/01	F02	353 66									\$0.0000	\$0,0000	\$27 8142
14	Gannon	Central	Gannon	10/25/01	F02	176 79									\$0.0000	\$0.0000	\$27.8130
15	Gannon	Central	Gannon	10/26/01	F02	177.26									\$0 0000	\$0.0000	\$27 8140
16	Gannon	Central	Gannon	10/29/01	F02	177.52									\$0.0000	\$0.0000	\$28,1091
17	Phillips	Central	Philfips	10/04/01	F02	356 46									\$0.0000	\$0.0000	\$29 5719
18	Polk	BP	Polk	10/04/01	F02	531.76									\$0.0000	\$0.0000	\$30,1399
19	Polk	BP	Polk	10/05/01	F02	354.38									\$0.0000	\$0 0000	\$29.6148
20.	Polk	BP	Polk	10/06/01	F02	531.22									\$0.0000	\$0.0000	\$29 6145
21	Polk	BP	Polk	10/07/01	F02	707.86									\$0 0000	\$0.0000	\$29 6147
22.	Polk	BP	Polk	10/08/01	F02	2,124.74									\$0 0000	\$0.0000	\$29 7197
23.	Polk	BP	Polk	10/09/01	F02	1,771.45									\$0,0000	\$0.0000	\$29.8248
24	Polk	BP	Polk	10/10/01	F02	2,303.07									\$0.0000	\$0.0000	\$29.7198
25	Polk	BP	Polk	10/11/01	F02	1,416.62									\$0 0000	\$0.0000	\$30 4548

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Page 2 of 3

1 Reporting Month. October Year: 2001

2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report;

Jeffrey Chronister, Director Financial Reporting

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bb!) (n)	Transport to Terminal (\$/Bbł) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
	<u> </u>																
26	Polk	BP	Polk	10/12/01	F02	708 19									\$0 0000	\$0 0000	\$29 1948
27	Polk	BP	Polk	10/13/01	F02	707 57									\$0 0000	\$0 0000	\$29.1948
28	Polk	BP	Polk	10/15/01	F02	1,593 67									\$0 0000	\$0 0000	\$28.9847
29	Polk	BP	Polk	10/16/01	F02	1,063 28									\$0 0000	\$0 0000	\$28 7749
30	Polk	BP	Polk	10/17/01	F02	2,306 09									\$0 0000	\$0 0000	\$28 4599
31	Polk	BP	Polk	10/22/01	F02	1,062.21									\$0 0000	\$0 0000	\$28,9849
32	Polk	BP	Polk	10/23/01	F02	1,240.24									\$0.0000	\$0.0000	\$28 8797
33	Polk	BP	Polk	10/24/01	F02	1,062.33									\$0.0000	\$0.0000	\$29 5099
34	Polk	BP	Polk	10/25/01	F02	531.52									\$0.0000	\$0.0000	\$29.4050
35	Polk	BP	Polk	10/26/01	F02	177.31									\$0.0000	\$0.0000	\$28.9847
36.	Polk	BP	Polk	10/27/01	F02	533.10									\$0.0000	\$0.0000	\$28.9845
37	Polk	BP	Polk	10/28/01	F02	711.10									\$0.0000	\$0.0000	\$28.9846
38.	Polk	BP	Polk	10/29/01	F02	890.21									\$0.0000	\$0.0000	\$29.0899
39	Polk	BP	Polk	10/30/01	F02	1,241.61									\$0.0000	\$0.0000	\$28.8800
40	Polk	BP	Polk	10/31/01	F02	354.19									\$0.0000	\$0.0000	\$28,1486
41	Phillips	Coastal	Philips	10/01/01	F06	457.04									\$0.0000	\$0 0000	\$23.7700
42	Phillips	Coastal	Phillips	10/02/01	F06	925 39									\$0 0000	\$0.0000	\$23.7700
43	Phillips	Coastal	Phillips	10/03/01	F06	915.92									\$0.0000	\$0 0000	\$23,7700
44	Phillips	Coastal	Phillips	10/04/01	F06	455 64									\$0 0000	\$0 0000	\$23.7700
45	Phillips	Coastal	Phillips	10/05/01	F06	606.28									\$0,0000	\$0.0000	\$23,7700
46	Phillips	Coastal	Phillips	10/08/01	F06	602.60									\$0 0000	\$0 0000	\$23,6900
47	Phillips	Coastal	Phillips	10/09/01	F06	608.16									\$0 0000	\$0 0000	\$23 6900
48	Phillips	Coastal	Phillips	10/10/01	F06	912.91									\$0.0000	\$0 0000	\$23.6900
49	Phillips	Coastal	Phillips	10/11/01	F06	919.44									\$0 0000	\$0 0000	\$23 6900
50	Phillips	Coastal	Phillips	10/12/01	F06	767.77									\$0.0000	\$0 0000	\$23 6900
	, impo	Coustan	, mapo	10/12/01	100	, , , , , , ,									<i><b>\$</b>0.0000</i>	<b>40 0000</b>	170 0000

#### FPSC FORM 423-1(a) (2/87)

FPSC Form 423-1(a)

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Page 3 of 3

1 Reporting Month: October Year: 2001

2 Reporting Company: Tampa Electric Company

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 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

(813) - 228 - 1609 4 Signature of Official Submitting Report: Jeffrey Chronister, Director Financial Reporting 5 Date Completed December 14, 2001

Line No (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbis) (g)	Invoice Price (\$/Bbl) (h)	Invoice Arnount \$ (ı)	Discount \$ (J)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbi) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bb!) (q)	Delivered Price (\$/Bbl) (r)
51 52. 53 54	Phillips Phillips Phillips Phillips	Coastal Coastal Coastal Coastal Coastal	Phillips Phillips Phillips Phillips	10/15/01 10/16/01 10/17/01 10/18/01	F06 F06 F06 F06	604.37 307.83 306.99 311.05				#***					\$0 0000 \$0 0000 \$0 0000 \$0 0000	\$0 0000 \$0.0000 \$0 0000 \$0 0000	\$23 6600 \$23 6600 \$23 6600 \$23 6600

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report: Jeffrey Chronister, Director Financial Reporting 5. Date Completed: December 14, 2001

										New	
		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(1)	(m)
• •	. ,		.,		.,			•••			

1. None

Page 1 of 1

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Forget Jeffey Chiphister, Director Financial Reporting

6. Date Completed. December 14, 200+--

								<b>.</b>	As Re	eceived Coa	al Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	105,405.40			\$43.918	3.04	10,971	8 88	13.63
2.	Oxbow Carbon and Minerals	N/A	S	RB	14,888.36			\$15.310	4.46	13,817	0.40	10.07
3.	Black Beauty	11,IN,51	S	RB	75,763.70			\$31.020	3.14	11,309	9.02	12.88
4.	Peabody Development	10,KY,101,225	S	RB	44,949.90			\$32.020	2.67	11,147	8.49	13.66
5.	Peabody Development	10,IL,059,165	LTC	RB	23,474.30			\$32.820	3.02	12,193	10.36	7.85
6.	Coal Properties Trading	9,KY,233	S	RB	21,626.90			\$32.770	3.05	12,087	9.48	8 50
7.	Peabody Development	10,IL,165	LTC	RB	27,507.20			\$38.840	2.90	12,331	8.75	7.53
8.	Dodge Hill Mining	9,KY,225	S	RB	9,962.80			\$37.847	2.70	12,594	9.48	6.40
9.	Dynegy	10, <b>IL,2</b> 77	s	RB	9,787.50			\$41.180	1.22	12,003	5.09	12.80

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Pnce (\$/Ton) (I)
1.	Zeigler Coal	10, <b>IL,145,157</b>	LTC	105,405.40	N/A	\$0.00		\$0.000		\$0.000	
2.	Oxbow Carbon and Minerals	N/A	s	14,888.36	N/A	<b>\$0</b> .00		\$0.000		\$0.000	
3.	Black Beauty	11,IN,51	s	75,763.70	N/A	<b>\$</b> 0.00		\$0.000		\$0.000	
4.	Peabody Development	10,KY,101,225	s	44,949.90	N/A	\$0.00		\$0.000		\$0.000	
5.	Peabody Development	10, <b>IL</b> ,059,165	LTC	23,474.30	N/A	\$0.00		\$0.000		\$0.000	
6.	Coal Properties Trading	9, <b>KY,233</b>	S	21,626.90	N/A	<b>\$0</b> .00		\$0.000		\$0.000	
7.	Peabody Development	10,IL,165	LTC	27,507.20	N/A	\$0.00		\$0.000		\$0.000	
8.	Dodge Hill Mining	9,KY,225	s	9,962.80	N/A	<b>\$0</b> .00		(\$0,177)		\$1.164	
9.	Dynegy	10, <b>IL</b> ,277	s	9,787.50	N/A	<b>\$0</b> .00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: October Year: 2001

2 Reporting Company: Tampa Electric Company

3 Plant Name<sup>-</sup> Electro-Coal Transfer Facility - Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609 5 Signature of Official Submitting Form frey Chronister, Director Financial Reporting 6. Date Completed December 14, 2001

Waterborne Charges

Rail Charges

						(2)	Add'l								Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Pnce (\$/Ton) (9)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation	
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	105,405.40		\$0.000		\$0 000							<b>\$43.918</b>
2	Oxbow Carbon and Minerals	N/A	N/A	RB	14,888 36		\$0.000		\$0.000							\$15.310
3	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	75,763.70		\$0.000		\$0 000							\$31.020
4	Peabody Development	10,KY,101,225	Henderson & Union Cnty, KY	RB	44,949 90		\$0.000		\$0 000							\$32.020
5.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	23,474 30		\$0.000		\$0.000							\$32 820
6,	Coal Properties Trading	9,KY,233	Webster Cnty, KY	RB	21,626.90		\$0 000		\$0.000							\$32.770
7	Peabody Development	10,IL,165	Saline Cnty, IL	RB	27,507.20		\$0.000		\$0.000							\$38.840
8	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	9,962.80		\$0.000		\$0 000							\$37 847
9	Dynegy	10,IL,277	Jackson Cnty, IL	RB	9,787 50		\$0 000		\$0 000							\$41 180

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station

(2) Tampa Electric purchases coal F O B. shipping point or F.O.B. destination

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Forme

Jeffrey Chronister, Director Financial Reporting

6. Date Completed December 14, 2001

						Tff a athrea	Tabal	Delivers		As Rece	ived Coal	Quality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059,165	LTC	RB	58,159.00			\$33.801	2.78	12273	9.54	8.14
<b>2</b> .	Sugar Camp	10,IL,059,165	S	RB	17,741.70			\$33.534	3.00	12176	9.14	7.89
3.	American Coal	10,1L,165	LTC	RB	84,772.00			\$33.880	1.26	12084	6.26	11.79
4.	Triton	19,WY,005	S	RB	15,198.00			\$26.100	0.24	8631	4.79	28.34
5.	Arch	19,WY,005	s	RB	15,077.15			\$24.500	0.37	8842	5.48	27.20
6.	RAG Trading	50,Venezuela,999	s	OB	59,529.40			\$47.684	0.68	13000	5.26	7.38

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

### FPSC Form 423-2

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: October Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility Gannon Station (1)

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609
- 5. Signature of Official Submitting Form

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 14, 2004-

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
1.	Sugar Camp	10,IL,059,165	LTC	58,159.00	N/A	\$0 000		(\$0.158)		\$0.239	
2.	Sugar Camp	10,IL,059,165	S	17,741.70	N/A	\$0.000		(\$0 156)		\$0.000	
3.	American Coal	10,IL,165	LTC	84,772.00	N/A	\$0.000		\$0.000		\$0.000	
4.	Triton	19,WY,005	S	15,198.00	N/A	\$0.000		\$0.000		\$0.000	
5.	Arch	19,WY,005	S	15,077.15	N/A	\$0.000		\$0.000		\$0.000	
6.	RAG Trading	50,Venezuela,999	S	59,529.40	N/A	\$0.000		(\$0.173)		\$0.697	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

1 Reporting Month: October Year: 2001

2 Reporting Company. Tampa Electric Company

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609 5. Signature of Official Submitting Forper Seffrey Chronister, Director Financial Reporting

0

6 Date Completed: December 14, 2001

3 Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

						(2)	Add'l	Rail Cha	rges		Waterbon	ne Charg	es		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (C)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (9)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (J)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation	
1	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	58,159 00		\$0.000		\$0.000							\$33.801
2	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	17,741.70		\$0.000		\$0.000							\$33.534
3	American Coal	10,IL,165	Belmont Cnty, OH	RB	84,772.00		\$0.000		\$0.000							\$33.880
4	Triton	19,WY,005	Campbell Cnty, WY	RB	15,198 00		\$0 000		\$0 000							\$26.100
5.	Arch	19,WY,005	Campbell Cnty, WY	RB	15,077 15		\$0.000		\$0 000							\$24 500
6	RAG Trading	50,Venezuela,999	Zulia, Venezuela	OB	59,529.40		\$0.000		\$0.000							\$47 684

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

(813) - 228 - 1609

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

5. Signature of Official Submitting Form

Line No. (a)	Supplier Name (b)	Mine Location (C)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	183,149.00			\$45.315	2.74	11888	8.86	10.07
2.	Aimcor Petcoke	N/A	S	OB	15,795.18			\$27.270	5.74	14081	0.53	7.80

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting, (813) - 228 - 1609

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5. Signature of Official Submitting Form:

Jeffrey Chronister, Director Financial Reporting 6. Date Completed: December 14, 2081

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	183,149.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Aimcor Petcoke	N/A	S	15,795.18	N/A	\$0.000		\$0.000		\$0.000	

0

### 1 Reporting Month: October Year: 2001

2 Reporting Company: Tampa Electric Company

3 Plant Name: Big Bend Station

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609 5. Signature of Official Submitting Forper Jeffrey Chronister, Director Financial Reporting 6. Date Completed. December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (!)	Ocean Barge Rate (\$/Ton) (m)	~	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La	OB	183,149 00		\$0 000		\$0.000							\$45 315
2.	Aimcor Petcoke	N/A	Davant, La	OB	15,795.18		\$0 000		\$0.000							\$27 270

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

(813) - 228 - 1609

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

5. Signature of Official Submitting Form

6. Date Completed: December 14, 200

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Jeffrey Chronister, Director Financial Reporting

							<del>.</del>		As Rec	eived Coal	Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (ſ)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	<u>ОВ</u>	98,434.00			\$39.385	1.09	10,950	7.20	16.02
2.	Teco Coal	N/A	N/A	UR	21,030.00			\$53.030	0.92	12,482	8.48	8.35
3.	Coal Energy Resources	N/A	N/A	UR	9,587.00			\$51.850	1.42	13,044	7.93	5 51

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

(813) - 228 - 1609

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

5. Signature of Official Submitting Form

6. Date Completed: December 14, 2001

Jeff	chronister,	Director Financial Reporting
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Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	98,434.00	N/A	\$0.000		\$0.000		\$0.000	######################################
2.	Teco Coal	N/A	N/A	21,030.00	N/A	\$0.000		\$0.000		(\$0.920)	
3.	Coal Energy Resources	N/A	N/A	9,587.00	N/A	\$0.000		\$0.000		\$0.000	

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: October Year: 2001

2 Reporting Company: Tampa Electric Company

3 Plant Name Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

Rail Charges

5 Signature of Official Submitting Formy

effey Chronister, Director Financial Reporting 6 Date Completed: December 14, 2001

Waterborne Charges

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1	Transfer Facility	N/A	Davant, La	OB	98,434 00		\$0 000		\$0.000				. <u> </u>			\$39.385
2.	Teco Coal	N/A	Pike & Letcher Counties, KY	UR	21,030 00		\$0.000		\$0.000							\$53.030
3	Coal Energy Resources	N/A	Pike & Letcher Counties, KY	UR	9,587.00		\$0 000		\$0.000							\$51.850

### ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Effective

Total

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form: Jeff & Chronister, Director Financial Reporting 6. Date Completed: December 14, 2001

Delivered

As Received Coal Quality

						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture	
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content	
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%	
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	

1. None

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

#### DETAILED PURCHASED COAL INVOICE INFORMATION

 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

Signature of Official Submitting Form: Jeffrey Ohronister, Director Financial Reporting
Date Completed: December 14, 2001

2. Reporting Company: Tampa Electric Company

1. Reporting Month: October Year: 2001

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
	Line	Mine	Purc	hase	Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

1. None

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data 1 Reporting Month October Year: 2001 Submitted on this Form Jeffrey Chronister, Director Financial Reporting 2 Reporting Company: Tampa Electric Company (813) 228 - 1609 3 Plant Name: Electro-Coal Transfer Facility - Polk Station (1) 5, Signature of Official Submitting Form detres Chronister, Director Financial Reporting 6 Date Completed December 14, 2001 Rail Charges Waterborne Charges (2)Add'l Total Delivered Effective Shorthaul Other River Ocean Other Price Trans-Other Transpor-Rail Trans-Purchase & Loading Rail Barge loading Barge Water Related tation Transfer Mine Shipping Line port Price Charges Rate Charges Rate Rate Rate Charges Charges Charges Facility Supplier Name Location Point Mode Tons (\$/Ton) No. (a) (b) (C) (d) (e) (f) (g) (h) (i) (j) (k) (I) (m) (n) (0) (p) (q) None 1

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O B shipping point or F.O.B. destination.

### ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

Signature of Official Submitting Form:
Jeffred Enropister, Director Financial Reporting
Date Completed: December 14, 2001

As Received Coal Quality

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	ов ОВ	48,098.00			45.448	2.65	11,026	8.77	14.00

### DETAILED PURCHASED COAL INVOICE INFORMATION

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

2. Reporting Company: Tampa Electric Company

1. Reporting Month: October Year: 2001

3. Plant Name: Polk Station

5. Signature of Official Submitting Form: Jeffrey Entorister, Director Financial Reporting 6. Date Completed: December 14, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
	ransfer facility	N/A	N/A	48,098.00	N/A	0.000		0.000	······	0.000	

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month, October Year 2001

2 Reporting Company. Tampa Electric Company

.

3 Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form<sup>1</sup> Jeffrey Chronister, Director Financial Reporting

(813) 228 - 1609 5 Signature of Official Submitting Form: 6. Date Completed December 14, 200

								Rail Charges			Waterborne Charges					
							Add'l	\dd'l					<u> </u>		Total	
						Effective	Shorthaui		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1.	Transfer facility	N/A	Davant, La.	ÓВ	48,098 00		\$0.000		\$0 000							\$45.448

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

### 3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form. Jeffrey Chronister, Director Financial Reporting

1 Reporting Month: October Year: 2001

2 Reporting Company: Tampa Electric Company

(813) 228 - 1609 4 Signature of Official Submitting Report: Jeffrey Chronister, Director Financial Reporting

5. Date Completed: December 14, 2001

		Form	Intended		Original	Old					Delivered Price Transfer	
Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No (h)	Column Designator & Title (1)	Old Value (j)	New Value (k)	Facility (\$/Ton) (I)	Reason for Revision (m)
1	February 2001	Transfer Facility	Gannon	Triton	7.	60,843 00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.045)	\$23.025	Quality Adjustment
2	March 2001	Transfer Facility	Gannon	Triton	9.	45,771 00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.120)	\$22 880	Quality Adjustment
З.	April 2001	Transfer Facility	Gannon	Triton	9.	76,683.00	423-2(a)	Col. (k),Quality Adjustments	\$0 000	\$0 034	\$22 624	Quality Adjustment
4	September 2001	Transfer Facility	Gannon	Sugar Camp	1	31,865.70	423-2(a)	Col. (k),Quality Adjustments	\$0 000	\$0.885	\$34.617	Quality Adjustment
5	September 2001	Transfer Facility	Big Bend	Sugar Camp SYNFUEL	8	6,569 80	423-2(a)	Col (k),Quality Adjustments	\$0 000	\$0.885	\$34.617	Quality Adjustment
6	September 2001	Transfer Facility	Big Bend	Zeigler	1	59,818 80	423-2(a)	Col (h), Original Invoice Price	\$44 388	\$44 179	\$44.179	Price Adjustment
7	September 2001	Transfer Facility	Big Bend	Zeigler	1	59,818.80	423-2(a)	Col. (i), Retro Price Adj	\$0 000	(\$0.261)	\$43.918	Retroactive Price Adj.
8.	September 2001	Transfer Facility	Big Bend	Oxbow Carbon and Minerals	2.	14,474.11	423-2(a)	Col (h), Original Invoice Price	\$15 160	\$0.150	\$15.310	Price Adjustment
9.	August 2001	Transfer Facility	Big Bend	Coal Properties Trading	6.	47,662.20	423-2(b)	Col (k), River Barge Rate	\$9.550	\$8.080	\$33 160	Transportation Cost Adj
10.	September 2001	Transfer Facility	Big Bend	Coal Properties Trading	6.	34,557 20	423-2(b)	Col. (k), River Barge Rate	\$9 550	\$8 080	\$33 160	Transportation Cost Adj
11	September 2001	Transfer Facility	Big Bend	Peabody Development	5	23,161 20	423-2(a)	Col. (k),Quality Adjustments	\$0 000	(\$0.940)	\$32.050	Quality Adjustment
12.	September 2001	Transfer Facility	Big Bend	Black Beauty	3.	55,778 60	423-2(a)	Col (i), Retro Price Adj.	\$0 000	(\$1.344)	\$29 866	Retroactive Price Adj
13.	July 2001	Gannon	Gannon	Teco Coal	3.	18,227.00	423-2(a)	Col. (k),Quality Adjustments	\$0 000	(\$1.000)	<b>\$</b> 52 950	Quality Adjustment
14.	August 2001	Gannon	Gannon	Teco Coal	3.	27,217 00	423-2(a)	Col. (k),Quality Adjustments	\$0 000	(\$2.120)	\$51.830	Quality Adjustment
15	September 2001	Gannon	Gannon	Teco Coal	3	37,977 00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.780)	\$53 170	Quality Adjustment

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1 Reporting Month: October Year: 2001

2 Reporting Company: Tampa Electric Company

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609
Signature of Official Submitting Report: Jefrey Chronister, Director Financial Reporting

5 Date Completed December 14, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (I)	Old Value (j)	New Value (k)	Delivered Prce Transfer Facility (\$/Ton) (I)	Reason for Revision (m)
16.	May 2001	Gannon	Gannon	Teco Coal	З.	8,988 00	423-2(a)	Col. (k),Quality Adjustments	\$0 000	(\$0 650)	\$53 300	Quality Adjustment
17.	July 2001	Transfer	Big Bend	Zeigler	1.	76,676.20	423-2(a)	Col (i), Retro Price Adj	\$0 000	(\$0.450)	\$46 458	Retroactive Price Adj.
18.	August 2001	Facility Transfer	Big Bend	Zeigler	1.	79,452.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$1.490)	\$45 205	Retroactive Price Adj
19.	August 2001	Facility Gannon	Gannon	Consol of Kentucky	2.	18,257.00	423-2	Col. (e), Tons	18,257.00	18,642.60	\$38 350	Quantity Adjustment
20.	September 2001	Gannon	Gannon	Consol of Kentucky	2.	30,165.00	423-2	Col. (e), Tons	30,165 00	30,261.40	\$38 350	Quantity Adjustment

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