

ST. JOE NATURAL GAS COMPANY, INC.

ORIGINAL

P. O. BOX 549 PHONE (850) 229-8216  
PORT ST. JOE, FLORIDA 32457



December 19, 2001

Ms. Blanca S Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 010003-GU  
Purchased Gas Cost Recovery

DISTRIBUTION CENTER  
01 DEC 20 AM 8:54

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of November, 2001.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L Shoaf  
President

Enclosures

- APP \_\_\_\_\_
- CAF \_\_\_\_\_ cc: All Parties of Record
- CMP \_\_\_\_\_
- COM S \_\_\_\_\_
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- LEG \_\_\_\_\_
- CPC \_\_\_\_\_
- FAI \_\_\_\_\_
- RGO \_\_\_\_\_
- SEC + \_\_\_\_\_
- SER \_\_\_\_\_
- OTH Don fg \_\_\_\_\_

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St Joe Natural Gas Co., Inc.  
Docket No. 010003-GU  
December 19, 2001

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 01		Through		DECEMBER 01			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		NOVEMBER 2001		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$381 00	\$233 93	(\$147.07)	-62 87	\$972 80	\$816.17	(\$156.63)	-19 19
2	NO NOTICE SERVICE	\$0 00	\$0 00	\$0 00	ERR	\$0 00	\$0.00	\$0 00	ERR
3	SWING SERVICE	\$0 00	\$0 00	\$0 00	ERR	\$0 00	\$0.00	\$0 00	ERR
4	COMMODITY (Other)	\$43,267 16	\$48,168.30	\$4,901.14	10 18	\$723,796 86	\$726,502.22	\$2,705.36	0.37
5	DEMAND	\$11,136 00	\$4,588 80	(\$6,547.20)	-142 68	\$148,397 84	\$141,853.64	(\$6,544.20)	-4.61
6	PRIOR ENERGY BOOKOUT, AC OFO	(\$7,083.71)	\$3,939.00	\$11,022.71	279.84	(\$24,838 62)	(\$19,431 21)	\$5,407 41	-27.83
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0 00	\$0 00	\$0 00	ERR	\$0 00	\$0.00	\$0.00	ERR
8	DEMAND	\$0 00	\$0.00	\$0 00	ERR	\$0 00	\$0.00	\$0 00	ERR
9	FGT Refund	\$0 00	\$0.00	\$0 00	ERR	\$0 00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj (OPTIONAL)	\$0 00	\$0 00	\$0 00	ERR	\$0 00	\$0.00	\$0 00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$47,700 45	\$56,930.03	\$9,229.58	16 21	\$848,328.88	\$849,740.82	\$1,411.94	0.17
12	NET UNBILLED	\$0 00	\$0.00	\$0 00	ERR	\$0 00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$29.18	\$0.00	(\$29.18)	ERR	\$584 47	\$497.58	(\$86 89)	-17.46
14	TOTAL THERM SALES	\$58,964 65	\$56,930 03	(\$2,034 62)	-3 57	\$931,958 11	\$925,649 38	(\$6,308.73)	-0 68
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	150,000	92,849	(57,151)	-61 55	456,000	402,029	(53,971)	-13.42
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	79,072	92,100	13,028	14 15	1,054,094	1,052,691	(1,403)	-0 13
19	DEMAND	150,000	60,000	(90,000)	-150 00	518,000	428,000	(90,000)	-21 03
20	OTHER	0	0	0	ERR	0	0	0	ERR
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	150,000	92,849	(57,151)	-61 55	456,000	402,029	(53,971)	-13 42
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	46	0	(46)	ERR	678	534	(144)	-26 98
27	TOTAL THERM SALES	92,947	92,849	(98)	-0.11	1,209,396	1,206,693	(2,703)	-0 22
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0 00254	0 00252	-0 00002	-0 81	0 00213	0 00203	-0 00010	-5.08
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0 54719	0 52300	-0 02419	-4 62	0 68665	0 69014	0 00349	0 50
32	DEMAND (5/19)	0 07424	0 07648	0 00224	2.93	0 28648	0 33143	0 04495	13 56
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0 31800	0 61315	0 29514	48 14	0 70145	0 70419	0 00274	0 39
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0 63439	ERR	ERR	ERR	0 86180	0 93163	0 06982	7.49
40	TOTAL THERM SALES (11/27)	0 51320	0 61315	0 09995	16 30	0 70145	0 70419	0 00274	0 39
41	TRUE-UP (E-2)	0 02124	0 02124	0 00000	0 00000	0 02124	0 02124	0 00000	0 00000
42	TOTAL COST OF GAS (40+41)	0 53444	0 63439	0 09995	15 75	0 72269	0 72543	0 00274	0 38
43	REVENUE TAX FACTOR	1 03093	1 03093	0 00000	0	1 03093	1 03093	0 00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0 55097	0 65401	0 10304	15 75	0 74504	0 74787	0 00283	0 38
45	PGA FACTOR ROUNDED TO NEAREST 001	0 551	0 654	0	15.75	0 745	0 748	0	0 40

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 01 THROUGH: DECEMBER 01  
 CURRENT MONTH: NOVEMBER 2001

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	150,000	\$381.00	0.00254
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	150,000	\$381.00	0.00254
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	92,400	\$48,325.20	0.52300
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - Transporting Customers	3,842	\$822.19	0.21400
20 Imbalance Bookout - Other Shippers	(46,780)	(\$11,180.42)	0.23900
21 Imbalance Cashout - Transporting Customers	29,610	\$5,300.19	0.17900
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	79,072	\$43,267.16	0.54719
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	150,000	\$11,136.00	0.07424
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	150,000	\$11,136.00	0.07424
<b>OTHER</b>			
33 Revenue Sharing - FGT			ERR
34 FGT Refund			ERR
35 Schedule Penalty			ERR
36 Prior Energy Bookout - exception		(\$906.00)	ERR
37 Arizona Chemical OFO Charge		(\$6,177.71)	ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$7,083.71)	ERR

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 8/19/93)				
FOR THE PERIOD OF:		JANUARY 01		Through		DECEMBER 01				
		CURRENT MONTH:		NOVEMBER 2001		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	LINE 4	\$43,267	\$48,168	4,901	0.10	\$723,797	\$726,502	2,705	0.00
2	TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$4,433	\$8,762	4,328	0.49	\$124,532	\$123,239	(1,293)	-0.01
3	TOTAL		\$47,700	\$56,930	9,230	0.16	\$848,329	\$849,741	1,412	0.00
4	FUEL REVENUES		\$58,965	\$56,930	(2,035)	-0.04	\$931,958	\$925,649	(6,309)	-0.01
	(NET OF REVENUE TAX)									
5	TRUE-UP(COLLECTED) OR REFUNDED		(\$2,135)	(\$2,135)	0	0.00	(\$23,484)	(\$23,484)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD •		\$56,830	\$54,795	(2,035)	-0.04	\$908,474	\$902,165	(6,309)	-0.01
	(LINE 4 (+ or -) LINE 5)									
7	TRUE-UP PROVISION - THIS PERIOD		\$9,129	(\$2,135)	(11,264)	5.28	\$60,145	\$52,424	(7,721)	-0.15
	(LINE 6 - LINE 3)									
8	INTEREST PROVISION-THIS PERIOD (21)		(\$69)	(\$72)	(4)	0.05	(\$3,149)	(\$3,120)	29	-0.01
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$44,335)	(\$40,759)	3,576	-0.09	(\$113,619)	(\$113,619)	0	0.00
10	TRUE-UP COLLECTED OR (REFUNDED)		\$2,135	\$2,135	0	0.00	\$23,484	\$23,484	0	0.00
	(REVERSE OF LINE 5)									
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP		(\$33,139)	(\$40,831)	(7,692)	0.19	(\$33,139)	(\$40,831)	(7,692)	0.19
	(7+8+9+10+10a)									
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(44,335)	(40,759)	3,576	-0.09				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(33,070)	(40,759)	(7,688)	0.19				
14	TOTAL (12+13)		(77,405)	(81,517)	(4,112)	0.05				
15	AVERAGE (50% OF 14)		(38,702)	(40,759)	(2,056)	0.05				
16	INTEREST RATE - FIRST DAY OF MONTH		2.22	2.22	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		2.04	2.04	0.00	0.00				
18	TOTAL (16+17)		4.26	4.26	0.00	0.00				
19	AVERAGE (50% OF 18)		2.13	2.13	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)		0.18	0.18	0.00	0.00				
21	INTEREST PROVISION (15x20)		(69)	(72)	(4)	0.05				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2001 Through

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

NOVEMBER

DECEMBER 2001

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	NOV	FGT	SJNG	FT	0	0		\$213.00	\$11,136.00	\$168.00	ERR	
2	"	PRIOR	SJNG	FT	92,400	92,400	\$48,325.20				52.30	
3	"	AC	SJNG	CO	29,610	29,610	\$5,300.19				17.90	
4	"	SJNG	PREMIER	CO	(46,780)	(46,780)	(\$11,180.42)				23.90	
5	"	GCI	SJNG	CO	3,842	3,842	\$822.19				21.40	
6	"				0	0						
7	"				0	0						
8	"				0	0						
9	"				0	0						
10	"				0	0						
11	"				0	0						
12	"				0	0						
13	"				0	0						
14	"				0	0						
15	"				0	0						
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20	"				0	0						
21	"				0	0						
22	"				0	0						
23	"				0	0						
24	"				0	0						
25	"				0	0						
26	"				0	0						
27	"				0	0						
28	"				0	0						
29	"				0	0						
30	"				0	0						
TOTAL					79,072	0	79,072	\$43,267.16	\$213.00	\$11,136.00	\$168.00	69.28

MONTH: NOVEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	DRN#716	308	301	9,240	9,017	5.23	5.36
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	308	301	9,240	9,017		
27.				WEIGHTED AVERAGE		5.23	5.36

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2001		Through		DECEMBER 2001			
		CURRENT MONTH: NOVEMBER			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	70,375	55,601	(14,774)	-0.21	880,074	799,390	(80,684)	-0.09	
COMMERCIAL	4,820	5,357	537	0.11	93,195	77,021	(16,174)	-0.17	
COMMERCIAL LARGE VOL. 1	17,752	13,921	(3,831)	-0.22	211,448	200,145	(11,303)	-0.05	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL FIRM</b>	<b>92,947</b>	<b>74,879</b>	<b>(18,068)</b>	<b>-0.19</b>	<b>1,184,717</b>	<b>1,076,556</b>	<b>(108,161)</b>	<b>-0.09</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE - TRANSPORT.	706,733	828,582	121,849	0.17	8,851,109	9,114,402	263,293	0.03	
INTERRUPTIBLE	0	0	0	ERR	8,910	560	(8,350)	-0.94	
LARGE INTERRUPTIBLE	0	0	0	ERR	15,769	0	(15,769)	-1.00	
<b>TOTAL INTERRUPTIBLE</b>	<b>706,733</b>	<b>828,582</b>	<b>121,849</b>	<b>0.17</b>	<b>8,875,788</b>	<b>9,114,962</b>	<b>239,174</b>	<b>0.03</b>	
<b>TOTAL THERM SALES</b>	<b>799,680</b>	<b>903,461</b>	<b>103,781</b>	<b>0.13</b>	<b>10,060,505</b>	<b>10,191,518</b>	<b>131,013</b>	<b>0.01</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	3,079	3,213	134	0.04	3,120	3,213	93	0.03	
COMMERCIAL	215	220	5	0.02	216	220	4	0.02	
COMMERCIAL LARGE VOL. 1	42	38	(4)	-0.10	41	38	(3)	-0.07	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL FIRM</b>	<b>3,336</b>	<b>3,471</b>	<b>135</b>	<b>0.04</b>	<b>3,377</b>	<b>3,471</b>	<b>94</b>	<b>0.03</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERRUPTIBLE - TRANSPORT.	4	4	0	0.00	4	4	0	0.00	
INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL INTERRUPTIBLE</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>0.00</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>0.00</b>	
<b>TOTAL CUSTOMERS</b>	<b>3,340</b>	<b>3,475</b>	<b>135</b>	<b>0.04</b>	<b>3,381</b>	<b>3,475</b>	<b>94</b>	<b>0.03</b>	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	23	17	(6)	-0.24	26	23	(3)	-0.12	
COMMERCIAL	22	24	2	0.09	39	32	(7)	-0.19	
COMMERCIAL LARGE VOL. 1	423	366	(56)	-0.13	469	479	10	0.02	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	176,683	207,146	30,462	0.17	201,162	207,146	5,984	0.03	
INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	



COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2001 through DECEMBER 2001

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1 059087	1 042076	1 055472	1 052972	1 05178	1 047423	1 045023	1 041251	1 038216	1 035522	1.027647	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14 98	14.98	14 98	14.98	14 98	14.98	14 98	14 98	14 98	14.98	14 98	14 98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14.73	14 73	14 73	14 73	14 73	14 73	14.73	14.73	14 73
PRESSURE CORRECTION FACTOR (a/b) psia	1 016972	1 016972	1 016972	1 016972	1.016972	1 016972	1 016972	1 016972	1.016972	1.016972	1.016972	1 016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 077062	1 059762	1 073385	1 070843	1 069631	1 065201	1 062759	1 058923	1 055837	1 053097	1 045088	0



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 11/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** ST. JOE NATURAL GAS COMPANY  
ATTN: PARKER DONNA  
POST OFFICE BOX 549  
  
PORT ST JOE FL 32456-0549

Invoice Date: December 01, 2001

**Net Due Date: December 11, 2001**

Invoice Identifier: 45080

**Invoice Total Amount: \$11,136.00**

Please reference this invoice on your remittance and wire to:  
**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Citibank; New York NY  
Account #  
ABA # C

Bill Pty Duns: 008803884

**Svc Req K:** 3635      **Svc Req:** ST. JOE NATURAL      **Acct No:** 4133 4000002553      **Beg Date:** 11/01/2001      **Contact Name:** Marion Collins  
**Svc Code:** FT      **Svc Req ID:** 008803884      **Prev Inv ID:**      **End Date:** 11/30/2001      **Contact Phone:** (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0030	0.0224	0.7424	15,000	11,136.00		
<b>Total for Contract 3635:</b>								<b>15,000</b>	<b>\$11,136.00</b>		

REDACTED

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

*Wired  
12/10/01  
Acct # 232*

**Late Payment Charges are assessed on past due balances paid after the invoice date.**

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	127.50	11263.50
1999	0.0076	114.00	11250.00
2000	0.0066	99.00	11235.00
2001	0.003	45.00	11181.00
0	0	0.00	0.00



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 12/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: ST. JOE NATURAL GAS COMPANY  
ATTN: PARKER DONNA  
POST OFFICE BOX 549  
  
PORT ST JOE FL 32456-0549

Invoice Date: December 10, 2001

Net Due Date: **December 20, 2001**

Invoice Identifier: 45207

Invoice Total Amount: **\$381.00**

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA #

Bill Pty Duns: 008803884

Svc Req K: 3635      Svc Req: ST. JOE NATURAL      Acct No: 4133 4000002553      Beg Date: 11/01/2001      Contact Name: Marion Collins  
Svc Code: FT      Svc Req ID: 008803884      Prev Inv ID:      End Date: 11/30/2001      Contact Phone: (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	2953 PGS-PANAMA CITY	COT		0.0142	0.0112		0.0254	800	20.32		
	68141 ST. JOE OVERSTREET	COT		0.0142	0.0112		0.0254	14,200	360.68		
<b>Total for Contract 3635:</b>								<b>15,000</b>	<b>\$381.00</b>		

REDACTED

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)
--------	-------------	------------------

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	27.00	408.00
1999	0.0075	7.50	388.50
2000	0.0072	3.00	384.00
2001	0.007	0.00	381.00
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (251) 470-0321  
 Fax: (251) 470-0703

St. Joe Natural Gas Company, Inc.  
 301 Long Road  
 Port St. Joe, FL 32456  
 Attn: Stuart Shoaf  
 FAX: 1-850-229-8392

Invoice Number: 22940 - *REVISED*  
 Invoice Date: December 13, 2001  
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
11 / 01	Pipeline: Florida Gas Transmission						
CS #11 MOUNT VERNON 716		6,150	\$ 3.16000	\$19,434.00	\$0.00	\$0.00	\$19,434.00
DELIVERED		-6,000	\$ 3.39000	\$-20,340.00	\$0.00	\$0.00	\$-20,340.00
CS #11 MOUNT VERNON 716		9,240	\$ 5.23000	\$48,325.20	\$0.00	\$0.00	\$48,325.20
Invoice Total:		9,390		\$47,419.20	\$0.00	\$0.00	\$47,419.20
						<b>NET DUE:</b>	<b>\$47,419.20</b>

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

BANK OF AMERICA, DALLAS, TX  
 ABA ;  
 ACCT. OF: PRIOR ENERGY CORPORATION  
 ACCOUNT

**REDACTED**

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (251) 470-0703...

**USAGE INVOICE  
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **ARIZONA CHEMICAL COMPANY**  
**c/o INTERNATIONAL PAPER**  
**ENERGY PROCUREMENT DEPARTMENT**  
**6400 POPULAR AVENUE**  
**MEMPHIS, TENNESSEE 38197**

Aaron Wakefield  
 Phone: (901) 763-6514  
 Fax: (901) 763-7273

DATE: **November 1, 2001**  
 DELINQUENT: **November 20, 2001**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL**  
**Account No. 33459**  
**Route No. 263286263**  
**FAX NOTICE UPON RECEIPT**

INVOICE NO.: **37198**  
 CONTRACT NO.: **CTS-003**  
 DATED: **FEBRUARY 28, 1998**

*Rec 11/19/01*

For Further Information Call: **Stuart Shoaf** Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	October 2001	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge	1-31	\$0.03676	\$0.03676	859,690	\$31,602.20
System - Non-Fuel Charge		\$0.03676			
System - Fuel Charge		\$0.65401			
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	839,330	(\$3,281.78)
Gross Receipts Tax		2.50%			\$783.01
Port St Joe Utility Tax	October 2001				\$25.00
<b>NET GAS BILL</b>					<b>\$32,128.43</b>
Cash Out	October 2001	\$0.17900	\$0.17900	(29,610)	(\$5,300.19)
OFO Charge	October 2001	\$0.66786	\$0.66786	9,250	\$6,177.71
Late Charge	September 2001	Payment Received 10/25/01			<u>\$342.72</u>

*Acct #801  
#804-3*

Gas Service at: **Arizona Chemical**  
**Kenny Mill Rd**  
**Port St Joe, FL**

**TOTAL AMOUNT DUE THIS INVOICE**

**\$33,348.67**

*gas 32471.1*

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$500.23

**USAGE INVOICE  
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : MAX DONER  
ENRON CAPITAL & TRADING RESOURCES  
POST OFFICE BOX 1188  
HOUSTON TEXAS 77251-1188

Phone: (713) 853-6639  
Fax: (713) 646-8420

DATE: October 2, 2001  
DELINQUENT: October 21, 2001

REMITT TO: ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457

Phone: (850) 229-8216  
Fax: (850) 229-8392

INVOICE NO.: 37170  
CONTRACT NO.: 30600

For Further Information Call: Stuart Shoaf

*Rec 11/2/01*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	September 2001	\$1,000.00	\$1,000.00	1	\$1,000.00
Transport Charge	1-30	\$0.08091	\$0.08091	17,910	\$1,449.10
System - Non-Fuel Charge	September 2001	\$0.08091	\$0.08091		\$0.00
System - Fuel Charge	1-30	\$0.45900	\$0.45900		\$0.00
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	14,068	(\$55.01)
Gross Receipts Tax		2.50%			\$59.85
<b>NET GAS BILL</b>					<u>\$2,453.94</u>
Cash Out	September 2001	\$0.21400	\$0.21400	(3,842)	(\$822.19)
OFO Charge	September 2001				\$0.00
Pre-Paid Gas	September 2001				\$167.57
Late Charge	August 2001		SA/FTS, Article VI, Section 6.2(iv) Pmt. Received 10/01/01		\$25.95
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida	<b>TOTAL AMOUNT DUE THIS INVOICE</b>			<u>\$1,825.27</u>
c	ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE				\$27.38

*2621.51*

ST. JOE NATURAL GAS COMPANY, INC.

P O. BOX 549 PHONE (850) 229-8216

PORT ST. JOE, FLORIDA 32457

INVOICE



CUSTOMER

INVOICE NO.

10232001

DATE: 23-OCTOBER-2001

PREMIER SERVICES CORP.  
STATE ROAD 382 NORTH  
PORT ST. JOE, FLORIDA 32456

CONTRACT NO:  
CONTRACT DATE:

ATTN: JANET CALVERESE

PHONE: 850-227-1167

FAX: 850-229-6187

INVOICE FOR BOOK-OUT FOR MONTH OF:

SEPTEMBER 2001

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
SEPTEMBER 2001	BOOK-OUT MARKET DELIVERIES	4678	\$2.3900	\$11,180.42

TOTAL THIS STATEMENT

\$11,180.42

*Rec 11/7/01  
Acct #801*

SEND REMITTANCE TO .....

ST. JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL ....

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

02-NOVEMBER-2001

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 8/19/93)		
ESTIMATED FOR THE PERIOD OF:		JANUARY 01		Through		DECEMBER 01				
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	
		CURRENT MONTH:		NOVEMBER 2001		PERIOD TO DATE				
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	COMMODITY (Pipeline)	\$381.00	\$233.93	(\$147.07)	-62.87	\$972.80	\$816.17	(\$156.63)	-19.19	
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
4	COMMODITY (Other)	\$43,267.16	\$48,168.30	\$4,901.14	10.18	\$723,796.86	\$726,502.22	\$2,705.36	0.37	
5	DEMAND	\$11,136.00	\$4,588.80	(\$6,547.20)	-142.68	\$148,397.84	\$141,853.64	(\$6,544.20)	-4.61	
6	PRIOR ENERGY BOOKOUT, AC OFO	(\$7,083.71)	\$3,939.00	\$11,022.71	279.84	(\$24,838.62)	(\$19,431.21)	\$5,407.41	-27.83	
<b>LESS END-USE CONTRACT</b>										
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
9	FGT Refund	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$47,700.45	\$56,930.03	\$9,229.58	16.21	\$848,328.88	\$849,740.82	\$1,411.94	0.17	
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
13	COMPANY USE	\$29.18	\$0.00	(\$29.18)	ERR	\$584.47	\$497.58	(\$86.89)	-17.46	
14	TOTAL THERM SALES	\$58,964.65	\$56,930.03	(\$2,034.62)	-3.57	\$931,958.11	\$925,649.38	(\$6,308.73)	-0.68	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	150,000	92,849	(57,151)	-61.55	456,000	402,029	(53,971)	-13.42	
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR	
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR	
18	COMMODITY (Other)	79,072	92,100	13,028	14.15	1,054,094	1,052,691	(1,403)	-0.13	
19	DEMAND	150,000	60,000	(90,000)	-150.00	518,000	428,000	(90,000)	-21.03	
20	OTHER	0	0	0	ERR	0	0	0	ERR	
<b>LESS END-USE CONTRACT</b>										
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR	
22	DEMAND	0	0	0	ERR	0	0	0	ERR	
23		0	0	0	ERR	0	0	0	ERR	
24	TOTAL PURCHASES (15-21)	150,000	92,849	(57,151)	-61.55	456,000	402,029	(53,971)	-13.42	
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
26	COMPANY USE	46	0	(46)	ERR	678	534	(144)	-26.98	
27	TOTAL THERM SALES	92,947	92,849	(98)	-0.11	1,209,396	1,206,693	(2,703)	-0.22	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00254	0.00252	-0.00002	-0.81	0.00213	0.00203	-0.00010	-5.08
29	NO NOTICE SERVICE	(2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE	(3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other)	(4/18)	0.54719	0.52300	-0.02419	-4.62	0.68665	0.69014	0.00349	0.50
32	DEMAND	(5/19)	0.07424	0.07648	0.00224	2.93	0.28648	0.33143	0.04495	13.56
33	OTHER	(6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>										
34	COMMODITY Pipeline	(7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND	(8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		(9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST	(11/24)	0.31800	0.61315	0.29514	48.14	0.70145	0.70419	0.00274	0.39
38	NET UNBILLED	(12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE	(13/26)	0.63439	ERR	ERR	ERR	0.86180	0.93163	0.06982	7.49
40	TOTAL THERM SALES	(11/27)	0.51320	0.61315	0.09995	16.30	0.70145	0.70419	0.00274	0.39
41	TRUE-UP	(E-2)	0.02124	0.02124	0.00000	0.00000	0.02124	0.02124	0.00000	0.00000
42	TOTAL COST OF GAS	(40+41)	0.53444	0.63439	0.09995	15.75	0.72269	0.72543	0.00274	0.38
43	REVENUE TAX FACTOR		1.03093	1.03093	0.00000	0	1.03093	1.03093	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)		0.55097	0.65401	0.10304	15.75	0.74504	0.74787	0.00283	0.38
45	PGA FACTOR ROUNDED TO NEAREST .001		0.551	0.654	0	15.75	0.745	0.748	0	0.40



COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 01  
CURRENT MONTH:

NOVEMBER 2001

THROUGH:

DECEMBER 01

	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
<b>COMMODITY (Pipeline)</b>			
1 Commodity Pipeline - Scheduled FTS-1	150,000	\$381.00	0.00254
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	150,000	\$381.00	0.00254
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	92,400	\$48,325.20	0.52300
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - Transporting Customers	3,842	\$822.19	0.21400
20 Imbalance Bookout - Other Shippers	(46,780)	(\$11,180.42)	0.23900
21 Imbalance Cashout - Transporting Customers	29,610	\$5,300.19	0.17900
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	79,072	\$43,267.16	0.54719
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	150,000	\$11,136.00	0.07424
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	150,000	\$11,136.00	0.07424
<b>OTHER</b>			
33 Revenue Sharing - FGT			ERR
34 FGT Refund			ERR
35 Schedule Penalty			ERR
36 Prior Energy Bookout - exception		(\$906.00)	ERR
37 Arizona Chemical OFO Charge		(\$6,177.71)	ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$7,083.71)	ERR

FOR THE PERIOD OF: JANUARY 01 Through DECEMBER 01

	CURRENT MONTH:		NOVEMBER 2001		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST	LINE 4	\$43,267	\$48,168	4,901	0.10	\$723,797	\$726,502	2,705	0.00
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$4,433	\$8,762	4,328	0.49	\$124,532	\$123,239	(1,293)	-0.01
3 TOTAL		\$47,700	\$56,930	9,230	0.16	\$848,329	\$849,741	1,412	0.00
4 FUEL REVENUES		\$58,965	\$56,930	(2,035)	-0.04	\$931,958	\$925,649	(6,309)	-0.01
	(NET OF REVENUE TAX)								
5 TRUE-UP(COLLECTED) OR REFUNDED		(\$2,135)	(\$2,135)	0	0.00	(\$23,484)	(\$23,484)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$56,830	\$54,795	(2,035)	-0.04	\$908,474	\$902,165	(6,309)	-0.01
	(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD		\$9,129	(\$2,135)	(11,264)	5.28	\$60,145	\$52,424	(7,721)	-0.15
	(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)		(\$69)	(\$72)	(4)	0.05	(\$3,149)	(\$3,120)	29	-0.01
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$44,335)	(\$40,759)	3,576	-0.09	(\$113,619)	(\$113,619)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED)		\$2,135	\$2,135	0	0.00	\$23,484	\$23,484	0	0.00
	(REVERSE OF LINE 5)								
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		(\$33,139)	(\$40,831)	(7,692)	0.19	(\$33,139)	(\$40,831)	(7,692)	0.19
	(7+8+9+10+10a)								
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(44,335)	(40,759)	3,576	-0.09				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(33,070)	(40,759)	(7,688)	0.19				
14 TOTAL (12+13)		(77,405)	(81,517)	(4,112)	0.05				
15 AVERAGE (50% OF 14)		(38,702)	(40,759)	(2,056)	0.05				
16 INTEREST RATE - FIRST DAY OF MONTH		2.22	2.22	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		2.04	2.04	0.00	0.00				
18 TOTAL (16+17)		4.26	4.26	0.00	0.00				
19 AVERAGE (50% OF 18)		2.13	2.13	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.18	0.18	0.00	0.00				
21 INTEREST PROVISION (15x20)		(69)	(72)	(4)	0.05				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2001 Through

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

NOVEMBER

DECEMBER 2001

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-		
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	NOV	FGT	SJNG	FT		0							
2	"	PRIOR	SJNG	FT		92,400							
3	"	AC	SJNG	CO		29,610							
4	"	SJNG	PREMIER	CO		(46,780)							
5	"	GCI	SJNG	CO		3,842							
6	"					0							
7	"					0							
8	"					0							
9	"					0							
10	"					0							
11	"					0							
12	"					0							
13	"					0							
14	"					0							
15	"					0							
16	"					0							
17	"					0							
18	"					0							
19	"					0							
20	"					0							
21	"					0							
22	"					0							
23	"					0							
24	"					0							
25	"					0							
26	"					0							
27	"					0							
28	"					0							
29	"					0							
30	"					0							
TOTAL						79,072	0	79,072	\$43,267.16	\$213.00	\$11,136.00	\$168.00	69.28

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 1 OF 1

FOR THE PERIOD OF: JANUARY 2001 Through DECEMBER 2001

MONTH: NOVEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	DRN#716	308	301	9,240	9,017	5.23	5.36
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	308	301	9,240	9,017		
27.				WEIGHTED AVERAGE		5.23	5.36

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2001		Through		DECEMBER 2001			
		CURRENT MONTH: NOVEMBER			PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
RESIDENTIAL	70,375	55,601	(14,774)	-0.21	880,074	799,390	(80,684)	-0.09	
COMMERCIAL	4,820	5,357	537	0.11	93,195	77,021	(16,174)	-0.17	
COMMERCIAL LARGE VOL. 1	17,752	13,921	(3,831)	-0.22	211,448	200,145	(11,303)	-0.05	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	92,947	74,879	(18,068)	-0.19	1,184,717	1,076,556	(108,161)	-0.09	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE - TRANSPORT.	706,733	828,582	121,849	0.17	8,851,109	9,114,402	263,293	0.03	
INTERRUPTIBLE	0	0	0	ERR	8,910	560	(8,350)	-0.94	
LARGE INTERRUPTIBLE	0	0	0	ERR	15,769	0	(15,769)	-1.00	
TOTAL INTERRUPTIBLE	706,733	828,582	121,849	0.17	8,875,788	9,114,962	239,174	0.03	
TOTAL THERM SALES	799,680	903,461	103,781	0.13	10,060,505	10,191,518	131,013	0.01	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,079	3,213	134	0.04	3,120	3,213	93	0.03	
COMMERCIAL	215	220	5	0.02	216	220	4	0.02	
COMMERCIAL LARGE VOL. 1	42	38	(4)	-0.10	41	38	(3)	-0.07	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,336	3,471	135	0.04	3,377	3,471	94	0.03	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE - TRANSPORT.	4	4	0	0.00	4	4	0	0.00	
INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,340	3,475	135	0.04	3,381	3,475	94	0.03	
THERM USE PER CUSTOMER									
RESIDENTIAL	23	17	(6)	-0.24	26	23	(3)	-0.12	
COMMERCIAL	22	24	2	0.09	39	32	(7)	-0.19	
COMMERCIAL LARGE VOL. 1	423	366	(56)	-0.13	469	479	10	0.02	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	176,683	207,146	30,462	0.17	201,162	207,146	5,984	0.03	
INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2001			through			DECEMBER 2001					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.059087	1.042076	1.055472	1.052972	1.05178	1.047423	1.045023	1.041251	1.038216	1.035522	1.027647	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.077062	1.059762	1.073385	1.070843	1.069631	1.065201	1.062759	1.058923	1.055837	1.053097	1.045088	0