

ORIGINAL



December 19, 2001

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 010003-GU - Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of November 2001[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased Report for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott  
Manager-Gas Accounting

Enclosures  
cc: Ms. Angie Llewellyn

n:\gas\_acct\pga\Letter for Monthly Actual PGA Filing.doc

- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMP \_\_\_\_\_
- COM 5 \_\_\_\_\_
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- LEG \_\_\_\_\_
- OPC \_\_\_\_\_
- PAI \_\_\_\_\_
- RGO \_\_\_\_\_
- SEC 1 \_\_\_\_\_
- SER \_\_\_\_\_
- OTH \_\_\_\_\_

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

(813) 275-3900  
HTTP://WWW.PEOPLES GAS.COM

DOCUMENT NUMBER - DATE

15846 DEC 20 01

FPSC-COMMISSION CLERK

ORIGINAL

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01				PERIOD TO DATE				Page 1 of 3
		CURRENT MONTH: November 01								
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$173,550	\$171,610	(\$1,940)	(1.13)	\$1,714,590	\$1,480,849	(\$233,741)	(15.78)	
2	NO NOTICE SERVICE	\$41,595	\$41,595	\$0	0.00	\$435,834	\$435,835	\$1	0.00	
3	SWING SERVICE	\$0	\$0	\$0	#DIV/0!	\$7,076,461	\$18,116,153	\$11,039,692	60.94	
4	COMMODITY (Other)	\$7,056,903	\$1,279,147	(\$5,777,756)	(451.69)	\$116,230,513	\$80,316,994	(\$35,913,519)	(44.71)	
5	DEMAND	\$3,510,001	\$3,648,992	\$138,991	3.81	\$31,101,740	\$30,596,368	(\$505,372)	(1.65)	
6	OTHER	\$113,364	\$75,000	(\$38,354)	(51.14)	\$875,169	\$790,000	(\$85,169)	(10.78)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$77,358	\$77,018	(\$340)	(0.44)	\$722,011	\$876,395	(\$154,384)	(21.38)	
8	DEMAND	\$466,854	\$443,964	(\$22,890)	(2.90)	\$5,870,712	\$5,687,254	(\$183,458)	(3.23)	
9	OTHER	\$146,882	\$136,060	(\$10,822)	(7.85)	\$1,457,169	\$1,505,748	\$48,579	3.23	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,214,308	\$4,559,302	(\$5,655,006)	(124.03)	\$149,384,414	\$123,866,803	(\$25,517,611)	(20.60)	
12	NET UNBILLED	\$53,057	\$0	(\$53,057)	0.00	(\$4,529,256)	\$0	\$4,529,256	0.00	
13	COMPANY USE	\$5,800	\$0	(\$5,800)	0.00	\$131,033	\$0	(\$131,033)	0.00	
14	TOTAL THERM SALES (11)	\$6,657,019	\$4,559,302	(\$2,097,717)	(46.01)	\$169,384,984	\$124,456,091	(\$44,928,893)	(36.10)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	45,031,618	28,783,365	(16,248,253)	(56.45)	448,008,681	331,020,480	(116,988,201)	(35.34)	
16	NO NOTICE SERVICE	7,050,000	7,050,000	0	0.00	73,870,130	73,870,130	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	11,484,740	26,524,150	15,039,410	56.70	
18	COMMODITY (Other)	26,163,776	10,618,852	(15,544,924)	(146.39)	273,118,591	136,235,160	(137,883,431)	(101.96)	
19	DEMAND	80,130,484	80,507,400	376,916	0.47	710,548,313	666,370,125	(44,178,188)	(6.63)	
20	OTHER	0	0	0	0.00	-	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	18,244,890	18,164,513	(80,377)	(0.44)	181,667,910	169,261,170	(12,406,740)	(7.33)	
22	DEMAND	18,251,480	18,164,513	(86,967)	(0.48)	183,987,730	169,261,170	(14,726,560)	(8.70)	
23	OTHER	0	0	0	0.00	-	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	26,163,776	10,618,852	(15,544,924)	(146.39)	284,603,331	161,759,310	(122,844,021)	(75.94)	
25	NET UNBILLED	659,617	0	(659,617)	0.00	(5,661,914)	-	5,661,914	0.00	
26	COMPANY USE	15,025	0	(15,025)	0.00	194,424	-	(194,424)	0.00	
27	TOTAL THERM SALES (24)	17,189,387	10,618,852	(6,570,535)	(61.88)	274,840,372	161,759,310	(113,081,062)	(69.91)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00385	0.00596	0.00211	35.36	0.00383	0.00447	0.00065	14.45
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.61616	0.68301	0.06684	9.79
31	COMMODITY (Other)	(4/18)	0.26972	0.12046	(0.14926)	(123.91)	0.42557	0.59391	0.16834	28.34
32	DEMAND	(5/19)	0.04380	0.04532	0.00152	3.36	0.04377	0.04591	0.00214	4.67
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00424	0.00424	0.00000	0.00	0.00397	0.00400	0.00002	0.55
35	DEMAND	(8/22)	0.02503	0.02444	(0.00059)	(2.41)	0.03191	0.03360	0.00169	5.04
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.39040	0.42936	0.03896	9.07	0.52489	0.76575	0.24086	31.45
38	NET UNBILLED	(12/25)	0.08044	0.00000	(0.08044)	0.00	0.79995	0.00000	(0.79995)	0.00
39	COMPANY USE	(13/26)	0.38602	0.00000	(0.38602)	0.00	0.67396	0.00000	(0.67396)	0.00
40	TOTAL THERM SALES	(11/27)	0.59422	0.42936	(0.16486)	(38.40)	0.54353	0.76575	0.22222	29.02
41	TRUE-UP	(E-4)	0.02635	0.02635	0.00000	0.00	0.02635	0.02635	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.62057	0.45571	(0.16486)	(36.18)	0.56988	0.79210	0.22222	28.05
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.62369	0.45800	(0.16569)	(36.18)	0.57275	0.79608	0.22333	28.05
45	PGA FACTOR ROUNDED TO NEAREST .001		62.369	45.800	(16.56900)	(36.18)	57.275	79.608	22.33300	28.05

DOCUMENT NUMBER-DATE

15846 DEC 20 20

FPSC-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1		
For Residential Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						Page 2 of 3		
FOR THE PERIOD OF:		JANUARY 01 through				DECEMBER 01				
		CURRENT MONTH: November 01				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$55,171	\$63,152	\$7,981	12.64	\$531,547	\$537,081	\$5,534	1.03	
2	NO NOTICE SERVICE	\$19,204	\$19,204	\$0	0.00	\$191,468	\$191,468	\$0	0.00	
3	SWING SERVICE	\$0	\$0	\$0	#DIV/0!	\$2,565,632	\$6,893,830	\$4,328,198	62.78	
4	COMMODITY (Other)	\$2,243,389	\$470,726	(\$1,772,663)	(376.58)	\$37,738,875	\$28,824,392	(\$8,914,483)	(30.93)	
5	DEMAND	\$1,620,567	\$1,684,740	\$64,173	3.81	\$13,662,357	\$13,475,067	(\$187,290)	(1.39)	
6	OTHER	\$36,035	\$27,600	(\$8,435)	(30.56)	\$261,096	\$282,597	\$21,501	7.61	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$24,592	\$28,343	\$3,751	13.23	\$218,412	\$244,417	\$13,311	5.45	
8	DEMAND	\$210,929	\$204,978	(\$5,951)	(2.90)	\$2,555,563	\$2,488,683	(\$78,503)	(3.18)	
9	OTHER	\$46,694	\$50,070	\$3,376	0.00	\$432,441	\$462,067	(\$4,728)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,692,151	\$1,982,031	(\$1,710,120)	(86.28)	\$51,744,559	\$47,029,271	(\$4,715,288)	(10.03)	
12	NET UNBILLED	\$135,899	\$0	(\$135,899)	0.00	(\$1,370,109)	\$0	\$1,370,109	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$2,057,501	\$1,982,031	(\$75,470)	(3.81)	\$44,417,683	\$47,243,869	\$2,826,186	5.98	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	14,315,551	10,592,278	(3,723,273)	(35.15)	134,202,363	119,669,211	(14,533,152)	(12.14)	
16	NO NOTICE SERVICE	3,254,985	3,254,985	0	0.00	32,452,593	32,452,593	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	3,905,951	10,266,761	6,360,810	61.96	
18	COMMODITY (Other)	8,317,464	3,907,738	(4,409,726)	(112.85)	81,945,252	48,719,895	(33,225,357)	(68.20)	
19	DEMAND	36,996,244	37,170,267	174,023	0.47	312,528,404	294,018,524	(18,509,880)	(6.30)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	5,800,051	6,684,541	884,490	13.23	53,931,973	60,682,553	6,750,580	11.12	
22	DEMAND	8,426,708	8,386,556	(40,152)	(0.48)	80,243,429	73,722,942	(6,520,487)	(8.84)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	8,317,464	3,907,738	(4,409,726)	(112.85)	85,851,203	68,986,654	(26,864,549)	(45.54)	
25	NET UNBILLED	272,377	0	(272,377)	0.00	(1,761,493)	-	1,761,493	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	3,601,473	3,907,738	306,265	7.84	55,592,233	58,986,654	3,394,421	5.75	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00385	0.00596	0.00211	35.36	0.00396	0.00449	0.00053	11.75
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.65685	0.67147	0.01462	2.18
31	COMMODITY (Other)	(4/18)	0.26972	0.12046	(0.14926)	(123.91)	0.46054	0.59163	0.13110	22.16
32	DEMAND	(5/19)	0.04380	0.04532	0.00152	3.36	0.04372	0.04583	0.00212	4.62
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00424	0.00424	0.00000	0.00	0.00405	0.00403	(0.00002)	(0.55)
35	DEMAND	(8/22)	0.02503	0.02444	(0.00059)	(2.41)	0.03185	0.03349	0.00164	4.89
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.44390	0.50721	0.06330	12.48	0.60272	0.79729	0.19456	24.40
38	NET UNBILLED	(12/25)	0.49894	0.00000	(0.49894)	0.00	0.77781	0.00000	(0.77781)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	1.02518	0.50721	0.06330	12.48	0.93079	0.79729	(0.13350)	(16.74)
41	TRUE-UP	(E-4)	0.02635	0.02635	0.00000	0.00	0.02635	0.02635	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.05153	0.53356	(0.51797)	(97.08)	0.95714	0.82364	(0.13350)	(16.21)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.05682	0.53624	(0.52058)	(97.08)	0.96195	0.82778	(0.13417)	(16.21)
45	PGA FACTOR ROUNDED TO NEAREST .001		105.682	53.624	(52.05766)	(97.08)	96.195	82.778	(13.41724)	(16.21)

For Commercial Customers

FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01

	CURRENT MONTH: November 01				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$118,378	\$108,458	(\$9,920)	(9.15)	\$1,183,044	\$943,768	(\$239,276)	(25.35)	
2 NO NOTICE SERVICE	\$22,391	\$22,391	\$0	0.00	\$244,364	\$244,367	\$3	0.00	
3 SWING SERVICE	\$0	\$0	\$0	#DIV/0!	\$4,510,829	\$11,222,323	\$6,711,494	59.80	
4 COMMODITY (Other)	\$4,813,513	\$808,421	(\$4,005,092)	(495.42)	\$78,491,635	\$51,492,602	(\$26,999,033)	(52.43)	
5 DEMAND	\$1,889,433	\$1,964,252	\$74,819	3.81	\$17,439,383	\$17,121,301	(\$318,082)	(1.86)	
6 OTHER	\$77,318	\$47,400	(\$29,918)	(63.12)	\$614,072	\$507,404	(\$108,668)	(21.02)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$52,766	\$48,675	(\$4,091)	(8.40)	\$503,597	\$431,978	(\$71,619)	(16.58)	
8 DEMAND	\$245,924	\$238,986	(\$6,938)	(2.90)	\$3,315,149	\$3,218,570	(\$96,579)	(3.00)	
9 OTHER	\$100,188	\$85,990	(\$14,198)	0.00	\$1,024,729	\$858,663	(\$166,066)	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,522,155	\$2,577,271	(\$3,944,884)	(153.06)	\$97,639,852	\$77,022,555	(\$20,617,297)	(26.77)	
12 NET UNBILLED	(\$82,842)	\$0	\$82,842	0.00	(\$3,159,147)	\$0	\$3,159,147	0.00	
13 COMPANY USE	\$5,800	\$0	(\$5,800)	0.00	\$131,033	\$0	(\$131,033)	0.00	
14 TOTAL THERM SALES (11)	\$4,599,518	\$2,577,271	(\$2,022,247)	(78.46)	\$124,967,300	\$77,397,243	(\$47,570,057)	(61.46)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	30,716,067	18,191,087	(12,524,980)	(68.85)	313,806,318	211,351,269	(102,455,049)	(48.48)	
16 NO NOTICE SERVICE	3,795,015	3,795,015	0	0.00	41,417,540	41,417,540	0	0.00	
17 SWING SERVICE	0	0	0	#DIV/0!	7,578,789	16,257,389	8,678,600	53.38	
18 COMMODITY (Other)	17,846,312	6,711,114	(11,135,198)	(165.92)	191,173,339	86,515,265	(104,658,074)	(120.97)	
19 DEMAND	43,134,240	43,337,133	202,893	0.47	398,019,909	372,351,601	(25,668,308)	(6.89)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	12,444,839	11,479,972	(964,867)	(8.40)	127,735,937	108,578,617	(19,157,320)	(17.64)	
22 DEMAND	9,824,772	9,777,957	(46,815)	(0.48)	103,744,301	95,538,228	(8,206,073)	(8.59)	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	17,846,312	6,711,114	(11,135,198)	(165.92)	198,752,128	102,772,656	(95,979,472)	(93.39)	
25 NET UNBILLED	387,240	0	(387,240)	0.00	(3,900,421)	-	3,900,421	0.00	
26 COMPANY USE	15,025	0	(15,025)	0.00	194,424	-	(194,424)	0.00	
27 TOTAL THERM SALES (24)	13,587,914	6,711,114	(6,876,800)	(102.47)	219,248,139	102,772,656	(116,475,483)	(113.33)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline)	(1/15)	0.00385	0.00596	0.00211	35.36	0.00377	0.00447	0.00070	15.57
29 NO NOTICE SERVICE	(2/16)	0.00690	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30 SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.59519	0.69029	0.09510	13.78
31 COMMODITY (Other)	(4/18)	0.26972	0.12046	(0.14926)	(123.91)	0.41058	0.59519	0.18461	31.02
32 DEMAND	(5/19)	0.04380	0.04532	0.00152	3.36	0.04382	0.04598	0.00217	4.71
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00424	0.00424	0.00000	0.00	0.00394	0.00398	0.00004	0.90
35 DEMAND	(8/22)	0.02503	0.02444	(0.00059)	(2.41)	0.03195	0.03369	0.00173	5.15
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.36546	0.38403	0.01857	4.84	0.49126	0.74945	0.25818	34.45
38 NET UNBILLED	(12/25)	(0.21393)	0.00000	0.21393	0.00	0.80995	0.00000	(0.80995)	0.00
39 COMPANY USE	(13/26)	0.38602	0.00000	(0.38602)	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	0.48000	0.38403	0.01857	4.84	0.44534	0.74945	0.30411	40.58
41 TRUE-UP	(E-4)	0.02635	0.02635	0.00000	0.00	0.02635	0.02635	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.50635	0.41038	(0.09597)	(23.38)	0.47169	0.77580	0.30411	39.20
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.50889	0.41244	(0.09645)	(23.38)	0.47406	0.77970	0.30564	39.20
45 PGA FACTOR ROUNDED TO NEAREST .001		50.889	41.244	(9.64492)	(23.38)	47.406	77.970	30.56362	39.20

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01  
 CURRENT MONTH: November 2001

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	35,797,730	\$139,192	\$0.00389
2 Commodity Pipeline (SNG/SO GA)	9,111,550	\$54,241	\$0.00595
3 Commodity Pipeline (SNG/SO GA)Prior Month Adj.	59,460	(\$20,120)	(\$0.33838)
4 Commodity Pipeline-(FGT)-Oct'01 Accruat Adj.	153,600	(\$4,705)	(\$0.03063)
5 Commodity Pipeline-Due 3rd Party Supplier-Prior Month Adj.	(250,504)	(\$1,062)	\$0.00424
6 Cashouts-Peoples' Transportation Customers	159,782	\$6,003	\$0.03757
7			
8			
9			
10			
11 TOTAL COMMODITY (Pipeline)	45,031,618	\$173,550	\$0.00385
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers	0	\$0	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	0	\$0	#DIV/0!
14			
15			
16			
17			
18 TOTAL SWING SERVICE	0	\$0	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
19 Purchases from 3rd Party Suppliers	24,457,041	\$6,463,692	\$0.26429
20 City of Sunrise	18,594	\$9,874	\$0.53104
21 Purchases-3rd Party Suppliers-October '01 Accruat Adj.	2,126,517	\$541,395	\$0.25459
22 Cashouts-Peoples' Transportation Customers	500,166	\$231,224	\$0.46229
23 Okaloosa	283,950	\$60,715	\$0.21382
24 Imbalance Cashout (FGT)-Sep'01	(1,505,810)	(\$344,830)	\$0.22900
25 Purchases-3rd Party Suppliers-Prior Month Adj	51,400	\$11,000	\$0.21400
26 NCTS Program Cashouts	25,518	\$6,226	\$0.24400
27 Imbalance Cashout Adjustment (FGT)-June'01	206,400	\$77,606	\$0.37600
28 TOTAL COMMODITY (Other)	26,163,776	\$7,056,903	\$0.26972
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (FGT)	105,557,100	\$4,625,980	\$0.04382
30 Demand (SNG/SO GA)	10,710,000	\$464,516	\$0.04337
31 Temporary Relinquishment Credit-(FGT)	(38,340,520)	(\$1,591,886)	\$0.04152
32 Volumetric Relinquishment Credit-(FGT)	(186,000)	(\$6,914)	\$0.03717
33 Volumetric Relinquishment Credit-(FGT)-Oct'01 Accruat Adj.	(8,490)	(\$316)	\$0.03719
34 Capacity Discount-Transportation Customer	2,162,405	\$20,089	\$0.00929
35 Demand-Due 3rd Party Supplier-Prior Month Adj	76,307	(\$2,121)	(\$0.02780)
36 Cashouts-Peoples' Transportation Customers	159,782	\$653	\$0.00409
37			
38 TOTAL DEMAND	80,130,484	\$3,510,001	\$0.04380
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
39 Administrative Costs	0	\$67,057	\$0.00000
40 Legal Fees	0	\$0	\$0.00000
41 Transportation Trailer Charges	0	\$46,297	\$0.00000
42			
43			
44 TOTAL OTHER	0	\$113,354	\$0.00000

FOR THE PERIOD OF:

January-01 Through December-01

	CURRENT MONTH: NOVEMBER 01		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$6,904,221	\$1,143,087	(\$5,761,134)	(\$5.03998)	\$121,718,772	\$96,927,399	(\$24,791,373)	(\$0.25577)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,304,287	3,416,215	111,928	0.03276	\$27,534,609	\$26,939,403	(595,206)	(0.02209)
3 TOTAL	10,208,508	4,559,302	(5,649,206)	(1.23905)	\$149,253,381	\$123,866,802	(25,386,579)	(0.20495)
4 FUEL REVENUES (NET OF REVENUE TAX)	6,657,019	4,559,302	(2,097,717)	(0.46010)	\$169,384,984	\$124,456,091	(44,928,893)	(0.36100)
5 TRUE-UP REFUND/(COLLECTION)	(317,160)	(317,160)	0	0.00000	(\$3,488,760)	(\$3,488,760)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	6,339,859	4,242,142	(2,097,717)	(0.49449)	\$165,896,224	\$120,967,331	(44,928,893)	(0.37141)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(3,868,649)	(317,160)	3,551,489	(11.19778)	\$16,642,842	(\$2,899,471)	(19,542,313)	6.73996
8 INTEREST PROVISION-THIS PERIOD (21)	7,397	4,955	(2,442)	(0.49286)	(\$265,351)	\$96,678	362,029	3.74469
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	5,942,908	2,791,396	(3,151,512)	(1.12901)	(\$17,467,435)	\$2,110,384	19,577,819	9.27690
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	317,160	317,160	0	0.00000	\$3,488,760	\$3,488,760	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,398,816	2,796,351	397,535	0.14216	2,398,816	2,796,351	397,535	0.14216
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,398,816	2,796,351	397,535	0.14216	\$2,398,816	\$2,796,351	\$397,535	\$0.14216
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	5,942,908	2,791,396	(3,151,512)	(1.12901)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	2,391,419	2,791,396	399,977	0.14329				
15 TOTAL (13+14)	8,334,328	5,582,793	(2,751,535)	(0.49286)				
16 AVERAGE (50% OF 15)	4,167,164	2,791,396	(1,375,767)	(0.49286)				
17 INTEREST RATE - FIRST DAY OF MONTH	2.22	2.22	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.04	2.04	0	0.00000				
19 TOTAL (17+18)	4.260	4.260	0	0.00000				
20 AVERAGE (50% OF 19)	2.130	2.130	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.178	0.178	0	0.00000				
22 INTEREST PROVISION (16x21)	\$7,397	\$4,955	(\$2,442)	(\$0.49286)				

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 01 THROUGH DECEMBER 01

SCHEDULE A-3\*\*  
Page 1 of 1

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: NOVEMBER'01

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM		
1	NOVEMBER'01	FGT	PGS	FTS-1 COMM. PIPELINE		28,391,860					\$0.42		
2	NOVEMBER'01	FGT	PGS	FTS-1 COMM. PIPELINE				\$120,381.48			\$0.42		
3	NOVEMBER'01	FGT	PGS	FTS-2 COMM. PIPELINE		7,405,870		77,358.34			\$0.25		
4	NOVEMBER'01	FGT	PGS	FTS-1 DEMAND		52,946,760		18,810.91			\$3.72		
5	NOVEMBER'01	FGT	PGS	FTS-1 DEMAND					\$1,968,031.05		\$2.50		
6	NOVEMBER'01	FGT	PGS	FTS-2 DEMAND		14,083,720			456,853.59		\$7.52		
7	NOVEMBER'01	FGT	PGS	NO NOTICE		7,050,000			1,059,149.14		\$0.59		
8	NOVEMBER'01	SONAT/SO GA	PGS	COMM PIPELINE		9,111,550		54,240.90			\$0.60		
9	NOVEMBER'01	SONAT/SO GA	PGS	DEMAND		10,710,000			464,515.73		\$4.34		
10	NOVEMBER'01	AQUILA	PGS	COMM OTHER		820,000	176,010.00				\$21.46		
11	NOVEMBER'01	BP ENERGY	PGS	COMM OTHER		139,800	30,937.96				\$22.13		
12	NOVEMBER'01	BRIDGLINE	PGS	COMM. OTHER		1,757,800	346,911.76				\$19.74		
13	NOVEMBER'01	DUKE ENERGY	PGS	COMM OTHER		1,096,300	237,822.76				\$21.69		
14	NOVEMBER'01	DYNEGY	PGS	COMM OTHER		333,650	84,126.40				\$25.21		
15	NOVEMBER'01	EL PASO	PGS	COMM. OTHER		1,230,900	383,409.90				\$31.15		
16	NOVEMBER'01	EXXON	PGS	COMM. OTHER		5,812,990	1,801,555.62				\$30.99		
17	NOVEMBER'01	MORGAN STANLEY	PGS	COMM. OTHER		0	(220,800.00)				#DIV/0!		
18	NOVEMBER'01	NOBLE	PGS	COMM OTHER		839,870	178,216.54				\$21.22		
19	NOVEMBER'01	PRIOR ENERGY	PGS	COMM OTHER		8,801,140	2,573,136.54				\$29.24		
20	NOVEMBER'01	RELIANT	PGS	COMM. OTHER		2,052,370	454,020.06				\$22.12		
21	NOVEMBER'01	TEA	PGS	COMM OTHER		100,000	25,300.00				\$25.30		
22	NOVEMBER'01	TECO PROPANE	PGS	COMM OTHER		8,951	7,457.00				\$83.31		
23	NOVEMBER'01	TEXACO	PGS	COMM OTHER		630,880	192,103.11				\$30.45		
24	NOVEMBER'01	UNOCAL	PGS	COMM OTHER		498,310	112,443.32				\$22.56		
25	NOVEMBER'01	WESTERN	PGS	COMM. OTHER		334,080	81,040.93				\$24.26		
26	NOVEMBER'01	TRANSP CUSTOMER	PGS	FTS-1 DEMAND		2,162,405			20,088.74		\$0.93		
27	NOVEMBER'01	NCTS PROGRAM C/O'S	PGS	COMM OTHER		25,518	6,226.42				\$24.40		
28	NOVEMBER'01	C/O-TRANSP. CUSTOMERS	PGS	FTS-1 DEMAND		159,782			653.28		\$0.41		
29	NOVEMBER'01	C/O-TRANSP. CUSTOMERS	PGS	COMM PIPELINE		159,782	0.00	6,003.46			\$3.76		
30	NOVEMBER'01	C/O-TRANSP CUSTOMERS	PGS	COMM OTHER		500,166	231,223.66				\$46.23		
31	Totals	**This report excludes prior month/period adjustments, except C/O's				157,164,454	36,496,370	193,660,824	\$6,701,141.98	\$276,795.09	\$4,010,886.53	\$0.00	\$5.67

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		January-01		Through		December-01	
		PRESENT MONTH:		November-01				Page 1 of 6	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F		
1	AQUILA	DRN# 716	333	325	10,000	9,753	2.69500	2.76325	
2	AQUILA	DRN# 716	233	228	7,000	6,827	1.93000	1.97888	
3	AQUILA	DRN# 716	167	163	5,000	4,877	2.56500	2.62996	
4	AQUILA	DRN# 716	333	325	10,000	9,753	1.79000	1.83533	
5	AQUILA	DRN# 716	500	488	15,000	14,630	2.08000	2.13268	
6	AQUILA	DRN# 716	333	325	10,000	9,753	2.37500	2.43515	
7	AQUILA	DRN# 6489	167	163	5,000	4,877	2.98000	3.05547	
8	AQUILA	DRN# 6489	167	163	5,000	4,877	2.04500	2.09679	
9	AQUILA	DRN# 6489	500	488	15,000	14,630	1.65000	1.69179	
10	BP ENERGY	DRN# 716	193	188	5,776	5,633	2.61500	2.68123	
11	BP ENERGY	DRN# 7995	273	267	8,204	8,001	1.93000	1.97888	
12	BRIDGELINE	DRN# 7995	167	163	5,000	4,877	3.00000	3.07598	
13	BRIDGELINE	DRN# 7995	167	163	5,000	4,877	2.39000	2.45053	
14	BRIDGELINE	DRN# 7995	342	333	10,253	10,000	2.28500	2.34287	
15	BRIDGELINE	DRN# 7995	78	76	2,328	2,270	1.65000	1.69179	
16	BRIDGELINE	DRN# 7995	3,418	3,333	102,530	99,998	1.92000	1.96863	
17	BRIDGELINE	DRN# 7995	252	246	7,566	7,379	1.84000	1.88660	
18	BRIDGELINE	DRN# 7995	420	410	12,597	12,286	2.19000	2.24546	
19	BRIDGELINE	DRN# 7995	500	488	15,000	14,630	1.73000	1.77381	
20	BRIDGELINE	DRN# 7995	517	504	15,506	15,123	1.83000	1.87635	
21		SUBTOTAL	9,059	8,835	271,760	265,048	2.73111	2.80027	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.

(3) Included in the monthly gross volumes above are 759,359 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 748,590 dth's moved on the Southern Natural Gas pipeline shown on lines 100 THRU 102



FOR THE PERIOD OF:  
PRESENT MONTH:January-01  
November-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 DUKE	DRN# 716	350	342	10,506	10,247	1.80000	1.84559
23 DUKE	DRN# 716	233	228	7,000	6,827	2.98000	3.05547
24 DUKE	DRN# 6489	127	124	3,800	3,706	2.96000	3.03496
25 DUKE	DRN# 6489	333	325	10,000	9,753	1.94000	1.98913
26 DUKE	DRN# 7995	308	300	9,228	9,000	2.03000	2.08141
27 DUKE	DRN# 7995	1,667	1,626	50,000	48,765	2.08500	2.13780
28 DUKE	DRN# 7995	367	358	11,016	10,744	2.22000	2.27622
29 DUKE	DRN# 7995	140	137	4,200	4,096	2.98000	3.05547
30 DUKE	DRN# 7995	129	126	3,880	3,784	1.92000	1.96863
31 DYNEGY	DRN# 7995	218	212	6,532	6,371	2.98500	3.06060
32 DYNEGY	DRN# 7995	167	163	5,000	4,877	2.71500	2.78376
33 DYNEGY	DRN# 7995	394	385	11,833	11,541	2.37500	2.43515
34 DYNEGY	DRN# 7995	333	325	10,000	9,753	2.29500	2.35312
35 EL PASO	DRN# 716	4,000	3,901	120,000	117,036	3.11500	3.19389
36 ELPASO	DRN# 255278	103	100	3,090	3,014	3.11000	3.18876
37 EXXON	DRN# 157740	9,998	9,751	299,929	292,521	3.11250	3.19133
38 NOBLE	DRN# 7995	695	678	20,844	20,329	1.83000	1.87635
39 NOBLE	DRN# 7995	702	684	21,048	20,528	2.01500	2.06603
40	SUBTOTAL	20,264	19,763	607,906	592,891	2.73111	2.80027

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.

(3) Included in the monthly gross volumes above are 759,359 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 748,590 dth's moved on the Southern Natural Gas pipeline shown on lines 100 THRU 102

FOR THE PERIOD OF:      January-01      Through      December-01  
 PRESENT MONTH:      November-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
41	NOBLE	DRN# 7995	702	684	21,047	20,527	2.43000	2.49154
42	NOBLE	DRN# 7995	702	684	21,048	20,528	2.21000	2.26597
43	PRIOR	DRN# 716	167	163	5,000	4,877	2.97000	3.04522
44	PRIOR	DRN# 716	167	163	5,000	4,877	2.87000	2.94268
45	PRIOR	DRN# 716	167	163	5,000	4,877	2.73000	2.79914
46	PRIOR	DRN# 716	100	98	3,000	2,926	2.69500	2.76325
47	PRIOR	DRN# 716	400	390	12,000	11,704	2.44000	2.50179
48	PRIOR	DRN# 716	233	228	7,000	6,827	2.38500	2.44540
49	PRIOR	DRN# 716	684	667	20,506	20,000	2.30500	2.36338
50	PRIOR	DRN# 716	684	667	20,506	20,000	2.01000	2.06090
51	PRIOR	DRN# 716	167	163	5,000	4,877	2.07000	2.12242
52	PRIOR	DRN# 716	333	325	10,000	9,753	2.56500	2.62996
53	PRIOR	DRN# 716	1,667	1,626	50,000	48,765	1.87000	1.91736
54	PRIOR	DRN# 716	167	163	5,000	4,877	1.79500	1.84046
55	PRIOR	DRN# 716	126	123	3,770	3,677	1.96500	2.01476
56	PRIOR	DRN# 716	247	241	7,424	7,241	2.37500	2.43515
57	PRIOR	DRN# 716	633	618	19,000	18,531	2.21000	2.26597
58	PRIOR	DRN# 716	167	163	5,000	4,877	2.38500	2.44540
59	SUB TOTAL		7,510	7,325	225,301	219,736	2.73111	2.80027

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.
- (3) Included in the monthly gross volumes above are 759,359 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 748,590 dth's moved on the Southern Natural Gas pipeline shown on lines 100 THRU 102

FOR THE PERIOD OF:      January-01      Through      December-01  
 PRESENT MONTH:      November-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F	
60	PRIOR	DRN# 716	2,332	2,275	69,972	68,244	3.14000	3.21952
61	PRIOR	DRN# 716	4,532	4,420	135,956	132,598	3.19500	3.27592
62	PRIOR	DRN# 7995	95	93	2,850	2,780	2.01500	2.06603
63	PRIOR	DRN# 7995	232	226	6,960	6,788	3.14000	3.21952
64	PRIOR	DRN# 7995	465	454	13,950	13,605	3.19500	3.27592
65	RELIANT	DRN# 6489	342	333	10,253	10,000	2.02000	2.07116
66	RELIANT	DRN# 6489	267	260	8,000	7,802	1.93000	1.97888
67	RELIANT	DRN# 6489	333	325	10,000	9,753	2.78000	2.85041
68	RELIANT	DRN# 7995	333	325	10,000	9,753	3.09000	3.16826
69	RELIANT	DRN# 7995	500	488	15,000	14,630	2.59000	2.65558
70	RELIANT	DRN# 7995	167	163	5,000	4,877	2.42000	2.48129
71	RELIANT	DRN# 7995	100	98	3,000	2,926	2.31000	2.36850
72	RELIANT	DRN# 7995	333	325	10,000	9,753	2.07000	2.12242
73	RELIANT	DRN# 7995	500	488	15,000	14,630	1.63500	1.67641
74	RELIANT	DRN# 7995	167	163	5,000	4,877	2.78000	2.85041
75	RELIANT	DRN# 7995	1,667	1,626	50,000	48,765	2.08500	2.13780
76	RELIANT	DRN# 7995	333	325	10,000	9,753	1.83000	1.87635
77	RELIANT	DRN# 7995	500	488	15,000	14,630	2.20000	2.25572
78		SUB TOTAL	13,198	12,872	395,941	386,161	2.73111	2.80027

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.  
 (3) Included in the monthly gross volumes above are 759,359 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.  
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 748,590 dth's moved on the Southern Natural Gas pipeline shown on lines 100 THRU 102

FOR THE PERIOD OF:  
PRESENT MONTH:January-01  
November-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 RELIANT	DRN# 7995	333	325	10,000	9,753	2.39000	2.45053
80 RELIANT	DRN# 7995	299	292	8,984	8,762	2.25000	2.30698
81 RELIANT	DRN# 7995	333	325	10,000	9,753	1.83000	1.87635
82 RELIANT	DRN# 7995	333	325	10,000	9,753	2.42000	2.48129
83 TEA	DRN# 716	333	325	10,000	9,753	2.53000	2.59407
84 TEXACO	DRN# 99522	858	837	25,738	25,102	3.04500	3.12212
85 TEXACO	DRN# 179841	1,245	1,214	37,350	36,427	3.04500	3.12212
86 UNOCAL	DRN# 7995	342	333	10,253	10,000	2.43000	2.49154
87 UNOCAL	DRN# 7995	302	295	9,072	8,848	2.21000	2.26597
88 UNOCAL	DRN# 7995	167	163	5,000	4,877	2.20000	2.25572
89 UNOCAL	DRN# 23422	167	163	5,000	4,877	3.06000	3.13750
90 UNOCAL	DRN# 23422	184	179	5,506	5,370	1.98500	2.03527
91 UNOCAL	DRN# 23422	167	163	5,000	4,877	2.05000	2.10192
92 UNOCAL	DRN# 23422	167	163	5,000	4,877	1.82000	1.86609
93 UNOCAL	DRN# 23422	167	163	5,000	4,877	2.18000	2.23521
94 WESTERN	DRN# 7995	167	163	5,000	4,877	2.99000	3.06572
95 WESTERN	DRN# 7995	333	325	10,000	9,753	2.39000	2.45053
96 WESTERN	DRN# 7995	342	333	10,253	10,000	2.29000	2.34800
97	SUBTOTAL	6,239	6,084	187,156	182,533	2.73111	2.80027

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.

(3) Included in the monthly gross volumes above are 759,359 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 748,590 dth's moved on the Southern Natural Gas pipeline shown on lines 100 THRU 102

FOR THE PERIOD OF:  
PRESENT MONTH:January-01  
November-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 WESTERN	DRN# 7995	137	133	4,102	4,001	2.21000	2.26597
99 WESTERN	DRN# 7995	135	132	4,053	3,953	2.38000	2.44027
100 PRIOR	DRN# 18300	15,000	14,630	450,000	438,885	3.09000	3.18826
101 PRIOR	DRN# 18300	574	560	17,220	16,795	3.11000	3.18876
102 EXXON	DRN# 18450	9,379	9,147	281,370	274,420	3.08500	3.16313
103		0	0	0	0	0.00000	#DIV/0!
104		0	0	0	0	0.00000	#DIV/0!
105		0	0	0	0	0.00000	#DIV/0!
106		0	0	0	0	0.00000	#DIV/0!
107		0	0	0	0	0.00000	#DIV/0!
108		0	0	0	0	0.00000	#DIV/0!
109		0	0	0	0	0.00000	#DIV/0!
110		0	0	0	0	0.00000	#DIV/0!
111		0	0	0	0	0.00000	#DIV/0!
112		0	0	0	0	0.00000	#DIV/0!
113		0	0	0	0	0.00000	#DIV/0!
114		0	0	0	0	0.00000	#DIV/0!
115	SUBTOTAL	25,225	24,602	756,745	738,053	2.73111	2.80027
116	TOTAL	81,494	79,481	2,444,809	2,384,422	2.73111	2.80027

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.

(3) Included in the monthly gross volumes above are 759,359 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 748,590 dth's moved on the Southern Natural Gas pipeline shown on lines 100 THRU 102



ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN 01	FEB 01	MAR 01	APR 01	MAY 01	JUN 01	JUL 01	AUG 01	SEP 01	OCT 01	NOV 01	DEC 01
<b>JACKSONVILLE DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURC</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0384	1.0462	1.0580	1.0472	1.0492	1.0482	1.0413	1.0403	1.0403	1.0403	1.0384	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.064	1.076	1.065	1.067	1.066	1.059	1.058	1.058	1.058	1.056	
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURC</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0600	1.0649	1.0590	1.0551	1.0531	1.0502	1.0453	1.0453	1.0443	1.0413	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.078	1.083	1.077	1.073	1.071	1.068	1.063	1.063	1.062	1.059	

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN 01	FEB 01	MAR 01	APR 01	MAY 01	JUN 01	JUL 01	AUG 01	SEP 01	OCT 01	NOV 01	DEC 01
<b>ORLANDO DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURC</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0433	1.0600	1.0639	1.0571	1.0531	1.0521	1.0492	1.0443	1.0433	1.0423	1.0394	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.061	1.078	1.082	1.075	1.071	1.070	1.067	1.062	1.061	1.060	1.057	
<b>TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURC</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0384	1.0610	1.0630	1.0551	1.0531	1.0521	1.0472	1.0453	1.0413	1.0384	1.0354	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.079	1.081	1.073	1.071	1.070	1.065	1.063	1.059	1.056	1.053	



COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN 01	FEB 01	MAR 01	APR 01	MAY 01	JUN 01	JUL 01	AUG 01	SEP 01	OCT 01	NOV 01	DEC 01
<b>EUSTIS, DAYTONA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURC</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0443	1.0600	1.0639	1.0571	1.0541	1.0521	1.0502	1.0453	1.0443	1.0433	1.0403	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062	1.078	1.082	1.075	1.072	1.070	1.068	1.063	1.062	1.061	1.058	
<b>OCALA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURC</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0439	1.0600	1.0639	1.0571	1.0541	1.0521	1.0502	1.0453	1.0443	1.0433	1.0403	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062	1.078	1.082	1.075	1.072	1.070	1.068	1.063	1.062	1.061	1.058	



PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
November-01

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	7,050,000	16	41,595.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	53,132,760	19	1,974,944.67	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(186,000)	19	(6,913.62)	5
3a FTS-1 VOL. RELINQ. CREDIT-Oct'01 Accrual Adj.	DEMAND	(8,490)	19	(315.72)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	14,083,720	19	1,059,149.14	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	28,391,860	15	120,381.48	1
5a FTS-1 USAGE CHARGE-Oct'01 Accrual Adj.	COMM. PIPELINE	153,600	15	(4,705.22)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,405,870	15	18,810.91	1
6a FTS-2 USAGE CHARGE-Oct'01 Accrual Adj.	COMM. PIPELINE	0	15	0.00	1
			18		
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(1,505,810)	18	(344,830.49)	4
7a IMBALANCE CASHOUT CHARGE	COMM. OTHER*	206,400	18	77,606.40	4
8 TOTAL FGT		<u>108,723,910</u>		<u>\$2,935,722.55</u>	
9 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	9,111,550	15	54,240.90	1
10 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	10,710,000	19	464,515.73	5
11 CITY OF SUNRISE	COMM. OTHER	18,594	18	9,874.18	4
12 OKALOOSA	COMM. OTHER	283,950	18	60,715.48	4
13 ADMINISTRATIVE COSTS	OTHER			67,056.52	6
14 TECO PROPANE	COMM. OTHER	8,951	18	7,457.00	4
15 TRANSPORT TRAILER CHARGES	OTHER			46,297.06	6
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	500,166	18	231,223.66	4
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	159,782	15	6,003.46	1
18 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	159,782	19	653.28	5
19 NCTS PROGRAM C/O'S	COMM. OTHER	25,518	18	6,226.42	4
20 AQUILA	COMM. OTHER	820,000	18	176,010.00	4
21 BP ENERGY	COMM. OTHER	139,800	18	30,937.96	4
22 BRIDGELINE	COMM. OTHER	1,757,800	18	346,911.76	4
23 DUKE ENERGY	COMM. OTHER	1,096,300	18	237,822.76	4
24 DYNEGY	COMM. OTHER	333,650	18	84,126.40	4
25 EL PASO	COMM. OTHER	1,230,900	18	383,409.90	4
26 EXXON	COMM. OTHER	5,812,990	18	1,801,555.62	4
27 NOBLE	COMM. OTHER	839,870	18	178,216.54	4
28 PRIOR	COMM. OTHER	8,801,140	18	2,573,136.54	4
29 RELIANT	COMM. OTHER	2,052,370	18	454,020.06	4
30 TEA	COMM. OTHER	100,000	18	25,300.00	4
31 TEXACO	COMM. OTHER	630,880	18	192,103.11	4
32 UNOCAL	COMM. OTHER	498,310	18	112,443.32	4
33 WESTERN	COMM. OTHER	334,080	18	81,040.93	4
34 MORGAN STANLEY	COMM. OTHER	0	18	(220,800.00)	4
35 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,162,405	19	20,088.74	5
36 CITRUS TRADING CORP.	COMM. PIPELINE*	(250,504)	15	(1,062.14)	1
37 CITRUS TRADING CORP.	DEMAND*	76,307	19	(2,121.38)	5
38 OCT'01 ACCRUAL ADJ.	COMM. OTHER	2,126,517	18	541,395.48	4
39 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER*	51,400	18	10,999.60	4
40 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE*	59,460	15	(20,119.81)	1
41 TOTAL		<u>158,375,878</u>		<u>\$10,895,401.63</u>	

\*Prior Month Adjustment



**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmt D/T: 11/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: December 01, 2001

Net Due Date: December 11, 2001

Invoice Identifier: 44917

Invoice Total Amount: \$2,016,539.67

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA #

Bill Pty Duns: 006922736

**REDACTED**

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 11/01/2001      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 11/30/2001      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0030		8,698,710	3,233,310.51		
		RDM		0.0590			705,000	41,595.00		
		NO NOTICE RESERVATION CHARGE								
		RD1		0.3687	0.0030		-909,000	-337,875.30	824893101	RC2
		RD1		0.3687	0.0030		-700	-260.19	106949985	RC2
		RD1		0.3687	0.0030		-210,000	-78,057.00	005212600	RC2
		RD1		0.3687	0.0030		-447,000	-166,149.90	004100665	RC2
		RD1		0.3687	0.0030		-57,750	-21,465.68	617382817	RC2
		RD1		0.3687	0.0030		-990	-367.98	792028024	RC2
		RD1		0.3687	0.0030		-5,760	-2,140.99	005705256	RC2
		RD1		0.3687	0.0030		-8,670	-3,222.64	001220904	RC2
		RD1		0.3687	0.0030		-27,690	-10,292.37	137570735	RC2
		RD1		0.3687	0.0030		-19,020	-7,069.73	004328568	RC2
		RD1		0.3687	0.0030		-22,380	-8,318.65	017128898	RC2
		RD1		0.3687	0.0030		-86,430	-32,126.03	968786749	RC2



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 11/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: December 01, 2001

Net Due Date: December 11, 2001

Invoice Identifier: 44917

Invoice Total Amount: \$2,016,539.67

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 105  
ABA #

Bill Pty Duns: 006922736

**REDACTED**

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 11/01/2001      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 11/30/2001      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc		Due	Pty ID	
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16202		RD1		0.3687	0.0030		-43,680	16,235.86	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16119		RD1		0.3687	0.0030		-58,200	21,632.94	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6119 AT POI 16119		RD1		0.3687	0.0030		-570	211.87	157220096	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5381 AT POI 18119		RD1		0.3687	0.0030		-13,380	4,973.35	960624542	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5232 AT POI 16208		RD1		0.3687	0.0030		-100,110	37,210.89	939072955	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16119		RD1		0.3687	0.0030		-96,600	35,906.22	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5710 AT POI 59963		RD1		0.3687	0.0030		-9,750	3,624.08	006291694	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6133 AT POI 16119		RD1		0.3687	0.0030		-4,890	1,817.61	005705256	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5225 AT POI 16208		RD1		0.3687	0.0030		-14,280	5,307.88	001317452	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6146 AT POI 16119		RD1		0.3687	0.0030		-2,460	914.38	792028024	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6220 AT POI 16119		RD1		0.3687	0.0030		-2,820	1,048.19	809396955	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6218 AT POI 16151		RD1		0.3687	0.0030		-450,000	167,265.00	077580223	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6112 AT POI 16208		RD1		0.3687	0.0030		-24,000	8,920.80	876314329	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5233 AT POI 16119		RD1		0.3687	0.0030		-134,070	49,833.82	006288799	RC2

9



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 11/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: December 01, 2001

Net Due Date: December 11, 2001

Invoice Identifier: 44917

Invoice Total Amount: \$2,016,539.67

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA #

Bill Pty Duns: 006922736

**REDACTED**

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 11/01/2001      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 11/30/2001      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount	Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.3687	0.0030		0.3717	-123,000	-45,719.10	059000885	RC2
		RD1		0.3687	0.0030		0.3717	-44,550	-16,559.24	039010590	RC2
		RD1		0.3687	0.0030		0.3717	-3,900	-1,449.63	617225727	RC2
		RD1		0.3687	0.0030		0.3717	-420	-156.11	174073023	RC2
		RD1		0.3687	0.0030		0.3717	-13,500	-5,017.95	137570735	RC2
		RD1		0.3687	0.0030		0.3717	-19,410	-7,214.70	004328568	RC2
		RD1		0.3687	0.0030		0.3717	-7,050	-2,620.49	809396955	RC2
		RD1		0.3687	0.0030		0.3717	-95,280	-35,415.58	968786749	RC2
		RD1		0.3687	0.0030		0.3717	-24,150	-8,976.56	835490418	RC2
		RD1		0.3687	0.0030		0.3717	-72,420	-26,918.51	197177678	RC2
		RD1		0.3687	0.0030		0.3717	-96,660	-35,928.52	788494961	RC2
		RD1		0.3687	0.0030		0.3717	-18,270	-6,790.96	017128898	RC2
		RD1		0.3687	0.0030		0.3717	-630	-234.17	157220096	RC2
		RD1		0.3687	0.0030		0.3717	-14,280	-5,307.88	960624542	RC2



**Florida Gas Transmission Company**

An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 11/30/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: December 01, 2001

Net Due Date: December 11, 2001

Invoice Identifier: 44917

Invoice Total Amount: \$2,016,539.67

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Citibank; New York NY

Account #

ABA #

**REDACTED**

Bill Pty Duns: 006922736

Svc Req K: 5047

Svc Req: PEOPLES GAS

Acct No: 4120 4000002544

Beg Date: 11/01/2001

Contact Name: Cynthia Rivers

Svc Code: FT

Svc Req ID: 006922736

Prev Inv ID:

End Date: 11/30/2001

Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
		RD1		0.3687	0.0030		0.3717	-28,830	-10,716.11	174073023	RC2
				TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5668 AT POI 57766							
		RD1		0.3687	0.0030		0.3717	-15,008	-5,578.47	005705256	RC2
				TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6133 AT POI 16119							
		RD1		0.3687	0.0030		0.3717	-4,956	-1,842.15	792028024	RC2
				TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6146 AT POI 16119							
		RD1		0.3687	0.0030		0.3717	-52,920	-19,670.36	005092820	RC2
				TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5226 AT POI 16197							



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 11/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: December 01, 2001

Net Due Date: December 11, 2001

Invoice Identifier: 44917

Invoice Total Amount: \$2,016,539.67

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 11/01/2001      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 11/30/2001      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
Total for Contract 5047:							6,018,276	\$2,016,539.6		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	35215.52	2051755.1
1999	0.0076	29799.07	2046338.7
2000	0.0066	23780.79	2040320.4
2001	0.003	2115.00	2018654.6
0	0	0.00	0.00

5



# INVOICE

## FLORIDA GAS TRANSMISSION COMPANY

An ENRON/El Paso Energy Affiliate

DATE	11/10/01
DUE	11/30/01
INVOICE NO.	45140
TOTAL AMOUNT DUE	\$1,059,149.14

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ELLIOTT, RO  
 DEPT: GAS ACCOUNTING  
 PLAZA 7  
 702 NORTH FRANKLIN ST.  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Citibank, New York NY  
 Account #  
 ABA #

REDACTED

CONTRACT: 5319      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      SAP CUSTOMER NO: 4000002544      PLEASE CONTACT CYNTHIA RIVERS  
 LEGAL ENTITY NO: 4120      AT (713)853-1591 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      DUIS NO: 006922736      OR CODR LIST

POI NO.	RECEIPTS DRN NO.	DELIVERIES POI NO.	DRN NO.	PROD MONTH	TC	RC	RATES				VOLUME DTH DRY	AMOUNT
							BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE			11/01	A	RES	0.7618	0.0030	0.0101	0.7547	1,266,000	\$955,450.20
	Reservation Charge			11/01	A	RES	0.7618		0.0082	0.7536	10,500	\$7,912.80
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			11/01	A	RES	0.7618		0.0082	0.7536	25,500	\$19,216.80
	Reservation Charge			11/01	A	RES	0.7618		0.0229	0.7389	555,000	\$410,089.50
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16195			11/01	A	TRL	0.7618			0.3587	125,500	(\$9,911.85)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6147, at poi 16195			11/01	A	TRL	0.7618	0.0030		0.7648	(810)	(\$613.49)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6134, at poi 71403			11/01	A	TRL	0.7618	0.0030		0.7648	(4,950)	(\$3,785.76)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5982, at poi 16195			11/01	A	TRL	0.7618	0.0030		0.7648	117,460	(\$13,353.41)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5916, at poi 71403			11/01	A	TRL	0.7618	0.0030		0.7648	116,320	(\$12,481.54)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5973, at poi 16195			11/01	A	TRL	0.7618	0.0030		0.7648	118,510	(\$14,156.45)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 71403			11/01	A	TRL	0.7618	0.0030		0.7648	128,800	(\$22,025.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16195			11/01	A	TRL	0.7618	0.0030		0.7648	155,440	(\$12,400.51)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5699, at poi 16195			11/01	A	TRL	0.7618	0.0030		0.7648	177,130	(\$58,989.02)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6320, at poi 16195			11/01	A	TRL	0.7618	0.0030		0.7648	(510)	(\$390.05)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16195			11/01	A	TRL	0.7618	0.0030		0.7648	111,760	\$8,994.05)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5786, at poi 71403			11/01	A	TRL	0.7618	0.0030		0.7648	182,050	(\$62,351.84)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6134, at poi 71403			11/01	A	TRL	0.7618	0.0030		0.7648	(8,790)	(\$6,722.59)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6147, at poi 16195			11/01	A	TRL	0.7618	0.0030		0.7648	(122)	(\$93.21)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6222, at poi 16195			11/01	A	TRL	0.7618	0.0030		0.7648	(3,660)	(\$2,799.17)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6064, at poi 16115			11/01	A	TRL	0.7618	0.0030		0.7648	(74,000)	(\$18,355.20)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6222, at poi 16195			11/01	A	TRL	0.7618	0.0030		0.7648	(510)	(\$390.05)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6134, at poi 71403			11/01	A	TRL	0.7618	0.0030		0.7648	(112)	(\$85.66)

EC 04 2001 5:57 PM FR E T & S 713 648 8000 TO S 101 222 20.1

20.1

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An MIRON/El Paso Energy Affiliate

ATB	12/10/01
UB	12/20/01
INVOICE NO.	45140
TOTAL AMOUNT DUE	\$1,059,149.14

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: BULLIOTT, BO  
 DEPT: GAS ACCOUNTING  
 PLAZA 7  
 702 NORTH FRANKLIN ST.  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Citibank, New York NY  
 Account #  
 ABA #

REDACTED

CONTRACT: 5319      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      SAP CUSTOMER NO: 4000002544      PLEASE CONTACT CYNTHIA RIVERS  
 TYPE: FIRM TRANSPORTATION      LEGAL ENTITY NO: 4120      AT (713)853-1591 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 005922716      OR CODE LIST

RECEIPT'S OI NO.	DRH No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRH No.				BASE	SURCHARGES	DISC	NET			
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5450, at poi 16159													
				11/01	A	TRG	0.7618	0.0030			0.7648	(69,004)	(\$52,774.26)
				11/01	A	TRG	0.7618	0.0030			0.7648	(3,190)	(\$2,439.71)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 11/01.											1,404,371	\$1,059,149.14	

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$13,240.55	\$1,072,389.69
1999	0.0076	\$11,971.02	\$1,071,122.16
2000	0.0066	\$10,564.65	\$1,069,713.79
2001	0.0030	\$5,494.51	\$1,064,643.65

\*\*\* END OF INVOICE 45140 \*\*\*

DEC 04 2001 5:57 PM FR E T & S 710 646 8000 TO 51813228413

\*\* TOTAL PAGE.03.\*\*

PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR November 2001

11-Dec-01

h:\gas\_acct\pga\Accrued El Paso Charges,2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-PIPELINE	ACCRUED	911,155	\$0.05953	\$54,240.90
2	DEMAND	ACCRUED	1,071,000	\$0.43372	\$464,515.73
3	TOTAL	ACCRUED	1,982,155		\$518,756.63

000010001 000074500 000245502 6



CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT

ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT		
10001-74500	01-01	Oct 30, 2001	Nov 27, 2001	\$		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2085.72	2085.72CR	0.00	0.00	0.00	2455.02	2455.02

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

33601-2562

CO 1 VENDOR 1007582 CUSTOMER NAME: PEOPLES GAS

INVOICE 1000174500 OCTOBER SERVICE ADDRESS: NW 136 AVE & NW 8 ST

PE SP32961 DUE 11-15 MAKE CHECK PAYABLE TO: CITY OF SUNRISE



All TRAN

ENTERED 7/15 AUTH

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 11/05/01

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE		
PEOPLES GAS	10001-74500	Oct 30, 2001	Nov 27, 2001	2455.02		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2085.72	2085.72CR	0.00	0.00	0.00	2455.02	2455.02

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	10/01/01-10/30/01	29	27399	22697	4702
						TOTAL GAS USED 4702

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,455.02
Total Current Charges	2,455.02
Unpaid Balance	0.00
Total Amount Due	2,455.02

MESSAGES

CURRENT CHARGES PAST DUE AFTER Nov 27, 2001

9

000132663 000128434 000198225 6



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2140.02	2140.02CR	0.00	0.00	0.00	1982.25	1982.25

ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	03-41	Oct 10, 2001	Nov 09, 2001	\$

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

33601-2562

CUSTOMER NAME: PEOPLES GAS  
VENDOR 1007582  
SERVICE ADDRESS:  
132663128434 OCTO  
FLAMINGO RD & SUNRISE BVD  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PG SP 32961 DUE 10-29

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATTN: TRAN

ENTERED: AUTH: AB

For assistance or to provide instructions about your account, check this box → and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 10/18/01

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS	132663-128434	Oct 10, 2001	Nov 09, 2001	1982.25

PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2140.02	2140.02CR	0.00	0.00	0.00	1982.25	1982.25

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	9/12/01-10/10/01	28	57549	53852	3697
	TOTAL GAS USED					3697

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	1,982.25
Total Current Charges	
Unpaid Balance	0.00
Total Amount Due	1,982.25

CURRENT CHARGES PAST DUE AFTER Nov 09, 2001

10

**MESSAGES**

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	Nov 08, 2001	Dec 10, 2001	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
1982.25	1982.25CR	0.00	0.00	0.00	2015.74	2015.74

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

CUSTOMER NAME: PEOPLES GAS  
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD  
CO 1 VENDOR 1007582  
VOICE 132663128434  
PO SP32961 DUE 11-26  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
ENTERED \_\_\_\_\_ AUTH *JB*

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

CITY OF SUNRISE - PUBLIC SERVICE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 11/16/01

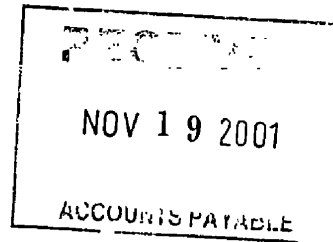
CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Nov 08, 2001	Dec 10, 2001	2015.74
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1982.25	1982.25CR	0.00	0.00	0.00	2015.74

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	10/10/01-11/08/01	29	61573	57549	4024
TOTAL GAS USED						4024

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	2,015.74



Total Current Charges 2,015.74  
Unpaid Balance 0.00  
Total Amount Due 2,015.74

CURRENT CHARGES PAST DUE AFTER Dec 10, 2001

**MESSAGES**

Empty box for messages.



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
93305-111588		08-11	Oct 16, 2001	Nov 13, 2001	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
4086.80	4086.80CR	0.00	0.00	0.00	3421.17	3421.17

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

CO ..... VENDOR 1007582 CUSTOMER NAME: PEOPLES GAS  
 INVOICE 93305111588 SERVICE ADDRESS: 1 JACARANDA SQUARE  
 SP 32961 DUE 10-25 MAKE CHECK PAYABLE TO: CITY OF SUNRISE

ATTN: TRAN. PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ENTERED ..... AUTH: [Signature] For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 10/22/01

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Oct 16, 2001	Nov 13, 2001	3421.17
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4086.80	4086.80CR	0.00	0.00	0.00	3421.17

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	9/19/01-10/16/01	27	70427	64256	6171
	TOTAL GAS USED					6171

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	3,421.17

**RECEIVED**  
OCT 24 2001  
ACCOUNTS PAYABLE

Total Current Charges 3,421.17  
 Unpaid Balance 0.00  
 Total Amount Due 3,421.17

CURRENT CHARGES PAST DUE AFTER Nov 13, 2001

12

**MESSAGES**

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.



# Okaloosa Gas District

OCT 22 2001

PEOPLES GAS  
CALLER BOX 1460  
301 MAPLE AVENUE  
PANAMA CITY, FL. 32402

DATE: 10/17/01

INVOICE NO: 106

SERVICE PERIOD: THROUGH SEPTEMBER 30, 20

01

0014408

1017

750 DEKATHERMS @ \$1.40 = \$1,050.00 x 30 DAYS = \$31,500.00

AMOUNT DUE BY: 10/29/01

0016408

SP35088

DATE:

106	01	14	000	232	02	00	0	31500.00

13





# Okaloosa Gas District

OCT 22 2001

PEOPLES GAS  
CALLER BOX 1460  
301 MAPLE AVENUE  
PANAMA CITY, FL. 32402

DATE: 10/17/01

INVOICE NO: 106 *A*

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH SEPTEMBER 30, 2001

5,939 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE	\$4.92 =	\$29,219.88
0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE	\$0.00 =	0.00
IMBALANCE ADJ 00 DEKATHERMS	\$0.00 =	0.00
PRIOR MONTH ADJUST 44 DEKATHERMS	(\$0.10) =	(4.40)
		<u>\$29,215.48</u>

AMOUNT DUE BY: 10/29/01

*0016408*      *SP 35088*

<i>106</i>	<i>0114</i>	<i>000</i>	<i>232</i>	<i>02</i>	<i>000</i>	<i>29215.48</i>

*14*

NO \_\_\_\_\_ ) VENDOR 2002025  
INVOICE 400451 103001  
PO \_\_\_\_\_ DUE 11-15

SAWYER \ TECO GAS RAN \_\_\_\_\_  
7162 Philips Highway  
Jacksonville, FL 32256  
Telephone (904) 296-8600



Heritage Propane

TECO PEOPLES GAS (WGV)  
4040 PHILLIPS HWY  
WORLD GOLF VILLAGE  
JACKSONVILLE FL 32207

SAWYER \ TECO GAS  
7162 Philips Highway  
Jacksonville, Fl 32256  
Telephone (904) 296-8600

9800 Gallons or  
8451 Therms

NOV 12 2001



TECO PEOPLES GAS (WGV)  
4040 PHILLIPS HWY  
WORLD GOLF VILLAGE  
JACKSONVILLE FL 32207

ENTER AMOUNT PAID
00
TEAR HERE
AMOUNT
7,530.65
73.65Cr
7,457.00

BILLING DATE	PAYMENT DUE IN OUR OFFICE BY	ACCOUNT NUMBER	TOTAL AMOUNT DUE	ENTER AMOUNT PAID
10/30/01	Receipt	400451	7,457.00	

NOTE DETACH AND RETURN TOP PORTION WITH PAYMENT THANK YOU TEAR HERE

DATE	REFERENCE	DESCRIPTION	AMOUNT
9/21/01		Previous Balance	7,530.65
10/15/01	4592	Payment-Thank You	73.65Cr

SP

Code 019000023202000  
Date \_\_\_\_\_  
Approval [Signature]

SE RATE 2.00 Minimum  
ED FOR COLLECTION THIS FORM  
TS WITHOUT FURTHER NOTICE

ACCOUNTS PAYABLE PLEASE PAY THIS AMOUNT 7,457.00

We Appreciate Your Business !!  
Thank You-Sawyer Gas & Appliances

400451

15 This amt

A SERVICE CHARGE OF 1.5 PER MONTH 10 ANNUAL PERCENTAGE RATE 2.00 Minimum  
WILL BE ADDED TO ALL PAST DUE AMOUNTS, ATTORNEY'S FEES AND COSTS WILL BE CHARGED IF PLACED FOR COLLECTION. THIS FORM  
ALSO SERVES AS NOTIFICATION THAT GAS SERVICE WILL BE DISCONTINUED ON ALL PAST DUE AMOUNTS WITHOUT FURTHER NOTICE

# invoice

**MARLIN ENERGY, INC.**  
 5238 State Road 54  
 NEW PORT RICHEY, FL 34652

INVOICE NUMBER: **PG-0111**

(727) 817-0186

PAGE: **1**

SOLD TO:

**Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
<b>Peoples</b>		
PAYMENT TERMS	INVOICE DATE	DUE DATE
<b>Net 10 Days</b>	<b>10/19/01</b>	<b>10/29/01</b>

DESCRIPTION	AMOUNT
<b>November 2001</b>	
<b>Supplementary Agreement No. 001</b>	
One (1) ISO Tube Trailer	\$ 6,000.00
One (1) Regulation Set	440.00
<b>Supplementary Agreement No. 002</b>	
One (1) 7-Tube Trailer	6,247.00
One (1) 8-Tube Trailer	7,000.00
One (1) CNG Operator	4,738.06
CNG Operator's vehicle	980.00
One (1) Line Heater	650.00
One (1) Regulator Set	500.00
Administrative costs	200.00
1.2 mmcf/day Compressor	6,300.00

**RECEIVED**  
 NOV 07 2001  
 ACCOUNTS PAYABLE

0190 00080403 000

*Fuller*  
 10/22/01

	<b>Subtotal</b>	\$ 33,055.06
	<b>Sales Tax</b>	
	<b>Total Invoice Amount</b>	\$ 33,055.06
	<b>Payment Received</b>	0.00
<b>Check No:</b>	<b>TOTAL DUE</b>	\$ 33,055.06

# invoice

**MARLIN ENERGY, INC.**  
 5238 State Road 54  
 NEW PORT RICHEY, FL 34652

INVOICE NUMBER: **PGS-011018**

(727) 817-0186

21 0017414 PAGE: 1  
 11-4

SOLD TO:  
**Peoples Gas System**  
**Engineering P-7**  
**PO Box 2562**  
**Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
<b>Peoples</b>	<b>SP-32890</b>	
PAYMENT TERMS	INVOICE DATE	DUE DATE
<b>Net 10 Days</b>	<b>10/18/01</b>	<b>10/28/01</b>

DESCRIPTION	AMOUNT
<b>** Service thru 10/16/01 **</b>	
<b>October 7, 2001 - Switched out Trailers in Ft. Myers</b> Tractor Usage = 1 day @ \$95/day Mileage = 388 miles @ \$1.50/mile CDL/HAZMAT Driver = 10 hours @ \$25/hour	\$ 927.00
<b>October 8, 2001 - Switched out Trailers in Ft. Myers</b> Tractor Usage = 1 day @ \$95/day Mileage = 388 miles @ \$1.50/mile CDL/HAZMAT Driver = 10.25 hours @ \$25/hour	933.25
<b>October 10, 2001 - Switched out Trailers in Ft. Myers</b> Tractor Usage = 1 day @ \$95/day Mileage = 389 miles @ \$1.50/mile CDL/HAZMAT Driver = 11 hours @ \$25/hour	953.50

019000080403-000

PAID  
 NOV 07 2001  
 30 DAYS PAYABLE

*to collect*  
 10/22/01

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment Received	Continued
<b>TOTAL DUE</b>	<b>Continued</b>
Check No:	17

0110118

**MARLIN ENERGY, INC.**  
5238 State Road 54  
NEW PORT RICHEY, FL 34652

INVOICE NUMBER: **PGS-011018**

(727) 817-0186

PAGE: **2**

SOLD TO:

**Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
<b>Peoples</b>	<b>SP-32890</b>	
PAYMENT TERMS	INVOICE DATE	DUE DATE
<b>Net 10 Days</b>	<b>10/18/01</b>	<b>10/28/01</b>
DESCRIPTION		AMOUNT
<b>* Continued *</b>		
<b>October 12, 2001 - Switched out Trailers in Ft. Myers</b> Tractor Usage = 1 day @ \$95/day Mileage = 400 miles @ \$1.50/mile CDL/HAZMAT Driver = 10.25 hours @ \$25/hour		\$ 951.25
<b>October 14, 2001 - Switched out Trailers in Ft. Myers</b> Tractor Usage = 1 day @ \$95/day Mileage = 387 miles @ \$1.50/mile CDL/HAZMAT Driver = 10.25 hours @ \$25/hour		931.75
<b>October 16, 2001 - Switched out Trailers in Ft. Myers</b> Tractor Usage = 1 day @ \$95/day Mileage = 389 miles @ \$1.50/mile CDL/HAZMAT Driver = 11 hours @ \$25/hour		953.50
Subtotal		\$ 5,650.25
Sales Tax		
Total Invoice Amount		\$ 5,650.25
Payment Received		0.00
<b>TOTAL DUE</b>		<b>18 \$ 5,650.25</b>

RECEIVED  
 NOV 07 2001  
 ACCOUNTS PAYABLE  
 Check No.

# invoice

**MARLIN ENERGY, INC.**  
 5238 State Road 54  
 NEW PORT RICHEY, FL 34652

INVOICE NUMBER: **PGS-011031**

(727) 817-0186

PAGE: 1

SOLD TO:

**Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601**

*01*      *007414*  
 FEB      11-17  
*[Signature]*

CUSTOMER ID	CUSTOMER PO	SALES REP ID
<b>Peoples</b>	<b>SP-32890</b>	
PAYMENT TERMS	INVOICE DATE	DUE DATE
<b>Net 10 Days</b>	<b>10/31/01</b>	<b>11/10/01</b>

DESCRIPTION	AMOUNT
<b>*** Service thru 10/30/01 ***</b>	
<b>October 18, 2001 - Switched out Trailers in Ft. Myers; Compressor setup</b> Tractor Usage = 1 day @ \$95/day Mileage = 471 miles @ \$1.50/mile CDL/HAZMAT Driver = 15 hours @ \$25/hour	\$ 1,176.50
<b>October 19, 2001 - Relocate Trailer &amp; Compressor parts to Sarasota</b> Tractor Usage = 1 day @ \$95/day Mileage = 200 miles @ \$1.50/mile CDL/HAZMAT Driver = 11 hours @ \$25/hour	670.00
<b>October 20, 2001 - Switched out Trailers in Ft. Myers; Refill in Sarasota</b> Tractor Usage = 1 day @ \$95/day Mileage = 383 miles @ \$1.50/mile CDL/HAZMAT Driver = 8.25 hours @ \$25/hour	875.75

019000084403.000

*[Signature]*  
 11/07/01

RECEIVED  
 NOV 07 2001  
 ACCOUNTS PAYABLE

Check No:

Subtotal  
 Sales Tax  
 Total Invoice Amount  
 Payment Received  
**TOTAL DUE**

14

Continued  
 Continued  
 Continued  
 Continued  
**Continued**

# INVOICE

**MARLIN ENERGY, INC.**  
 5238 State Road 54  
 NEW PORT RICHEY, FL 34652

INVOICE NUMBER: **PGS-011031**

(727) 817-0186

PAGE: **2**

SOLD TO:

**Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
<b>Peoples</b>	<b>SP-32890</b>	
PAYMENT TERMS	INVOICE DATE	DUE DATE
<b>Net 10 Days</b>	<b>10/31/01</b>	<b>11/10/01</b>
DESCRIPTION		AMOUNT
<b>**Continued**</b>		
<b>October 22, 2001 - Switched out Trailers in Ft. Myers</b> Tractor Usage = 1 day @ \$95/day Mileage = 385 miles @ \$1.50/mile CDL/HAZMAT Driver = 11 hours @ \$25/hour		\$ 947.50
<b>October 24, 2001 - Switched out Trailers in Ft. Myers &amp; Englewood</b> Tractor Usage = 1 day @ \$95/day Mileage = 480 miles @ \$1.50/mile CDL/HAZMAT Driver = 12.75 hours @ \$25/hour		1,133.75
<b>October 26, 2001 - Switched out Trailers in Ft. Myers</b> Tractor Usage = 1 day @ \$95/day Mileage = 383 miles @ \$1.50/mile CDL/HAZMAT Driver = 11.25 hours @ \$25/hour		950.75
Subtotal		Continued
Sales Tax		Continued
Total Invoice Amount		Continued
Payment Received		Continued
Check No:	<b>TOTAL DUE</b>	Continued <b>20</b>

11/17/01

**MARLIN ENERGY, INC.**  
5238 State Road 54  
NEW PORT RICHEY, FL 34652

INVOICE NUMBER: **PGS-011031**

(727) 817-0186

PAGE: **3**

SOLD TO:

**Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
<b>Peoples</b>	<b>SP-32890</b>	
PAYMENT TERMS	INVOICE DATE	DUE DATE
<b>Net 10 Days</b>	<b>10/31/01</b>	<b>11/10/01</b>
DESCRIPTION		AMOUNT
<b>**Continued**</b>		
<b>October 28, 2001 - Switched out Trailers in Ft. Myers</b> Tractor Usage = 1 day @ \$95/day Mileage = 382 miles @ \$1.50/mile CDL/HAZMAT Driver = 9.25 hours @ \$25/hour		\$ 899.25
<b>October 30, 2001 - Switched out Trailers in Ft. Myers</b> Tractor Usage = 1 day @ \$95/day Mileage = 383 miles @ \$1.50/mile CDL/HAZMAT Driver = 10.75 hours @ \$25/hour		938.25
<b>Subtotal</b>		\$ 7,591.75
<b>Sales Tax</b>		
<b>Total Invoice Amount</b>		\$ 7,591.75
<b>Payment Received</b>		0.00
Check No:	<b>TOTAL DUE</b>	<b>21 \$ 7,591.75</b>





PEOPLES GAS

INVOICE

Sent By Fax Only

MORGAN STANLEY CAPITAL GROUP, INC.  
1585 BROADWAY  
4TH FLOOR-COMMODITIES  
NEW YORK, NEW YORK 10036

INVOICE DATE: 05-Nov-01  
PAYMENT DUE DATE: On Receipt

ATTN: SUNNY CHENG, FAX# (212)761-3084

INVOICE FOR NOVEMBER 2001 COMMODITY OPTION SETTLEMENT

Deal No.	Trade Date	Quantity In Dths	Strike Price	Specified Price	Index	Expiration Date	Settlement Price	Amount Due
PJKW37	8/28/01	300,000	2.8350	3.0410	**	10/26/01	0.2060	\$61,800.00

\*\*Futures Nymex @ Henry Hub

TOTAL AMOUNT DUE PEOPLES GAS SYSTEM

\$61,800.00

*Less Amount of Prepaid Insurance Premium*

*- 75,000.00*

FOR PAYMENT BY CHECK:

FOR PAYMENT BY WIRE TRANSFER:

*<13,200.00> Net Cash*

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attn: Ed Elliott-Gas Accounting  
TECO Plaza-7th Floor

PEOPLES GAS SYSTEM  
BANK OF AMERICA, DALLAS, TEXAS  
ABA;  
ACCOUNT

**REDACTED**

PLEASE CONTACT ED ELLIOTT AT (813) 228-4149 WITH ANY QUESTIONS REGARDING THIS INVOICE.

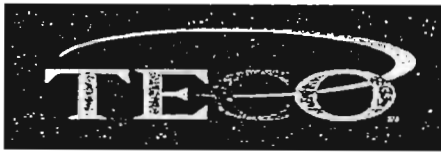
h:\gas\_acct\hedge/invoices.xls

*Funds Received  
By Wire Transfer  
on 11-5-01*

*LL*

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

(813) 275-3900  
HTTP://WWW.PEOPLES GAS.COM



PEOPLES GAS

INVOICE

Sent By Fax Only

MORGAN STANLEY CAPITAL GROUP, INC.  
1585 BROADWAY  
4TH FLOOR-COMMODITIES  
NEW YORK, NEW YORK 10036

INVOICE DATE: 05-Nov-01  
PAYMENT DUE DATE: 08-Nov-01

ATTN: SUNNY CHENG, FAX# (212)761-3084

INVOICE FOR NOVEMBER 2001 COMMODITY SWAP SETTLEMENT

Deal No.	Trade Date	Quantity In Dths	Fixed Price	Floating Price	Index	Expiration Date	Settlement Price	Amount Due
OZW463	9/24/01	300,000	2.3300	3.1100	**	11/1/01	0.7800	\$234,000.00

\*\*Natural Gas-Inside FERC for Southern Natural Gas Co., Louisiana

TOTAL AMOUNT DUE PEOPLES GAS SYSTEM \$234,000.00

*Savings*

FOR PAYMENT BY CHECK:

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attn: Ed Elliott-Gas Accounting  
TECO Plaza-7th Floor

FOR PAYMENT BY WIRE TRANSFER:

PEOPLES GAS SYSTEM  
BANK OF AMERICA, DALLAS, TEXAS  
ABA:  
ACCOUNT

**REDACTED**

PLEASE CONTACT ED ELLIOTT AT (813) 228-4149 WITH ANY QUESTIONS REGARDING THIS INVOICE.

h:\gas\_acct\hedge\invoices.xls

*Funds Received By  
Wire Transfer on  
11-8-01*

23

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

(813) 275-3900  
HTTP://WWW.PEOPLES GAS.COM

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR NOVEMBER 2001

11-Dec-01

h:\gas\_acct\pga\Usage Charges-FGT-for Calendar Year 2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,728,447	0.04240	\$115,686.15
2	FTS-1-NO NOTICE	ACCRUED	110,739	0.04240	\$4,695.33
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,839,186</u>		<u>\$120,381.48</u>
4	FTS-2-USAGE	ACCRUED	740,587	0.02540	\$18,810.91
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>3,579,773</u>		<u>\$139,192.39</u>

PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR NOVEMBER 2001

11-Dec-01

h:\gas\_acct\pga\Volumetric Chgs.-FGT-for Calendar 2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(18,600)	0.37170	(\$6,913.62)
2	<u>TOTAL</u>		(18,600)		(\$6,913.62)

25

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 November-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 AQUILA	100,000.0	0.26950	\$26,950.00
2 AQUILA	70,000.0	0.19300	\$13,510.00
3 AQUILA	50,000.0	0.25650	\$12,825.00
4 AQUILA	100,000.0	0.17900	\$17,900.00
5 AQUILA	150,000.0	0.20800	\$31,200.00
6 AQUILA	100,000.0	0.23750	\$23,750.00
7 AQUILA	50,000.0	0.29800	\$14,900.00
8 AQUILA	50,000.0	0.20450	\$10,225.00
9 AQUILA	150,000.0	0.16500	\$24,750.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>820,000.0</u>		<u>\$176,010.00</u>

26

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 November-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY	57,760.0	0.26150	\$15,104.24
2 BP ENERGY	82,040.0	0.19300	\$15,833.72
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>139,800.0</u>		<u>\$30,937.96</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 November-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BRIDGELINE	50,000.0	0.30000	\$15,000.00
2 BRIDGELINE	50,000.0	0.23900	\$11,950.00
3 BRIDGELINE	102,530.0	0.22850	\$23,428.11
4 BRIDGELINE	23,280.0	0.16500	\$3,841.20
5 BRIDGELINE	1,025,300.0	0.19200	\$196,857.60
6 BRIDGELINE	75,660.0	0.18400	\$13,921.44
7 BRIDGELINE	125,970.0	0.21900	\$27,587.43
8 BRIDGELINE	150,000.0	0.17300	\$25,950.00
9 BRIDGELINE	155,060.0	0.18300	\$28,375.98
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,757,800.0</u>		<u>\$346,911.76</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 November-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DUKE	105,060.0	0.18000	\$18,910.80
2 DUKE	70,000.0	0.29800	\$20,860.00
3 DUKE	38,000.0	0.29600	\$11,248.00
4 DUKE	100,000.0	0.19400	\$19,400.00
5 DUKE	92,280.0	0.20300	\$18,732.84
6 DUKE	500,000.0	0.20850	\$104,250.00
7 DUKE	40,160.0	0.22200	\$8,915.52
8 DUKE	70,000.0	0.22200	\$15,540.00
9 DUKE	42,000.0	0.29800	\$12,516.00
10	38,800.0	0.19200	\$7,449.60
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17	0.0	0.00000	\$0.00
18 TOTAL:	<u>1,096,300.0</u>		<u>\$237,822.76</u>



PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 November-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DYNEGY	65,320.0	0.29850	\$19,498.02
2 DYNEGY	50,000.0	0.27150	\$13,575.00
3 DYNEGY	118,330.0	0.23750	\$28,103.38
4 DYNEGY	100,000.0	0.22950	\$22,950.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>333,650.0</u>	0.00000	<u>\$84,126.40</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 November-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EL PASO	1,200,000.0	0.31150	\$373,800.00
2 EL PASO	30,900.0	0.31100	\$9,609.90
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,230,900.0</u>		<u>\$383,409.90</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 November-01

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	EXXON	2,999,290.0	0.31125	\$933,529.02
2	EXXON (SONAT)	2,813,700.0	0.30850	\$868,026.60
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>5,812,990.0</u>		<u>\$1,801,555.62</u>

}2

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 November-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 NOBLE	210,480.0	0.20150	\$42,411.73
2 NOBLE	146,260.0	0.24300	\$35,541.18
3 NOBLE	146,270.0	0.22100	\$32,325.67
4 NOBLE	208,440.0	0.18300	\$38,144.52
5 NOBLE	64,210.0	0.24300	\$15,603.03
6 NOBLE	64,210.0	0.22100	\$14,190.41
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>839,870.0</u>		<u>\$178,216.54</u>

}}

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 November-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	50,000.0	0.29700	\$14,850.00
2 PRIOR	50,000.0	0.28700	\$14,350.00
3 PRIOR	50,000.0	0.27300	\$13,650.00
4 PRIOR	30,000.0	0.26950	\$8,085.00
5 PRIOR	120,000.0	0.24400	\$29,280.00
6 PRIOR	70,000.0	0.23850	\$16,695.00
7 PRIOR	205,060.0	0.23050	\$47,266.33
8 PRIOR	205,060.0	0.20100	\$41,217.06
9 PRIOR	50,000.0	0.20700	\$10,350.00
10 PRIOR	100,000.0	0.25650	\$25,650.00
11 PRIOR	500,000.0	0.18700	\$93,500.00
12 PRIOR	50,000.0	0.17950	\$8,975.00
13 PRIOR	37,700.0	0.19650	\$7,408.05
14 PRIOR	74,240.0	0.23750	\$17,632.00
15 TOTAL:	<u>1,592,060.0</u>		<u>\$348,908.44</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 November-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	190,000.0	0.22100	\$41,990.00
2 PRIOR	769,320.0	0.31400	\$241,566.48
3 PRIOR	28,500.0	0.20150	\$5,742.75
4 PRIOR	1,499,060.0	0.31950	\$478,949.67
5 PRIOR	50,000.0	0.23850	\$11,925.00
6 PRIOR (SONAT)	4,500,000.0	0.30900	\$1,390,500.00
7 PRIOR (SONAT)	172,200.0	0.31100	\$53,554.20
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>7,209,080.00</u>		<u>\$2,224,228.10</u>

}5

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 November-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 RELIANT	100,000.0	0.30900	\$30,900.00
2 RELIANT	150,000.0	0.25900	\$38,850.00
3 RELIANT	50,000.0	0.24200	\$12,100.00
4 RELIANT	30,000.0	0.23100	\$6,930.00
5 RELIANT	100,000.0	0.20700	\$20,700.00
6 RELIANT	150,000.0	0.16350	\$24,525.00
7 RELIANT	50,000.0	0.27800	\$13,900.00
8 RELIANT	500,000.0	0.20850	\$104,250.00
9 RELIANT	100,000.0	0.18300	\$18,300.00
10 RELIANT	150,000.0	0.22000	\$33,000.00
11 RELIANT	100,000.0	0.23900	\$23,900.00
12 RELIANT	89,840.0	0.22500	\$20,214.00
13 RELIANT	100,000.0	0.18300	\$18,300.00
14 RELIANT	100,000.0	0.24200	\$24,200.00
15 TOTAL:	<u>1,769,840.0</u>		<u>\$390,069.00</u>

36

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 November-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 RELIANT	102,530.0	0.20200	\$20,711.06
2 RELIANT	80,000.0	0.19300	\$15,440.00
3 RELIANT	100,000.0	0.27800	\$27,800.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>282,530.0</u>		<u>\$63,951.06</u>



PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 November-01

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	TEA	100,000.0	0.25300	\$25,300.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>100,000.0</u>		<u>\$25,300.00</u>

}8

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 November-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 TEXACO	630,880.0	0.30450	\$192,103.11
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>630,880.0</u>		<u>\$192,103.11</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 November-01

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	UNOCAL	102,530.0	0.24300	\$24,914.79
2	UNOCAL	90,720.0	0.22100	\$20,049.12
3	UNOCAL	50,000.0	0.22000	\$11,000.00
4	UNOCAL	50,000.0	0.30600	\$15,300.00
5	UNOCAL	55,060.0	0.19850	\$10,929.41
6	UNOCAL	50,000.0	0.20500	\$10,250.00
7	UNOCAL	50,000.0	0.18200	\$9,100.00
8	UNOCAL	50,000.0	0.21800	\$10,900.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>498,310.0</u>		<u>\$112,443.32</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 November-01

SWING SERVICE-COMMODITY (Cont.)

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 WESTERN	50,000.0	0.29900	\$14,950.00
2 WESTERN	100,000.0	0.23900	\$23,900.00
3 WESTERN	102,530.0	0.22900	\$23,479.37
4 WESTERN	41,020.0	0.22100	\$9,065.42
5 WESTERN	40,530.0	0.23800	\$9,646.14
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>334,080.0</u>		<u>\$81,040.93</u>

PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

October-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AQUILA	ACCRUED:	50,000.0	0.20250	\$10,125.00
2	ACTUAL:	50,000.0	0.20250	\$10,125.00
3 AQUILA	ACCRUED:	100,000.0	0.21250	\$21,250.00
4	ACTUAL:	100,000.0	0.21250	\$21,250.00
5 AQUILA	ACCRUED:	50,000.0	0.24100	\$12,050.00
6	ACTUAL:	50,000.0	0.24100	\$12,050.00
7 AQUILA	ACCRUED:	150,000.0	0.23850	\$35,775.00
8	ACTUAL:	150,000.0	0.23850	\$35,775.00
9 AQUILA	ACCRUED:	52,530.0	0.31750	\$16,678.28
10	ACTUAL:	52,530.0	0.31750	\$16,678.27
11 AQUILA	ACCRUED:	70,000.0	0.17725	\$12,407.50
12	ACTUAL:	70,000.0	0.17725	\$12,407.50
13 AQUILA	ACCRUED:	102,520.0	0.21400	\$21,939.28
14	ACTUAL:	102,520.0	0.20000	\$20,504.00
15 AQUILA	ACCRUED:	330,390.0	0.21450	\$70,868.66
16	ACTUAL:	330,390.0	0.21450	\$70,868.66
17 AQUILA	ACCRUED:	50,000.0	0.23275	\$11,637.50
18	ACTUAL:	50,000.0	0.23275	\$11,637.50

42

**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

October-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19 AQUILA	ACCRUED:	100,000.0	0.22300	\$22,300.00
20	ACTUAL:	100,000.0	0.22300	\$22,300.00
21 AQUILA	ACCRUED:	27,880.0	0.27200	\$7,583.36
22	ACTUAL:	27,880.0	0.27200	\$7,583.36
23 AQUILA	ACCRUED:	50,000.0	0.29500	\$14,750.00
24	ACTUAL:	50,000.0	0.29500	\$14,750.00
25 AQUILA	ACCRUED:	50,000.0	0.22250	\$11,125.00
26	ACTUAL:	50,000.0	0.22250	\$11,125.00
27 AQUILA	ACCRUED:	50,000.0	0.31900	\$15,950.00
28	ACTUAL:	50,000.0	0.31900	\$15,950.00
29 AQUILA	ACCRUED:	52,530.0	0.29300	\$15,391.29
30	ACTUAL:	52,530.0	0.29300	\$15,391.29
31 AQUILA	ACCRUED:	108,900.0	0.24300	\$26,462.70
32	ACTUAL:	0.0	0.00000	\$0.00
33 AQUILA	ACCRUED:	88,920.0	0.25200	\$22,407.84
34	ACTUAL:	108,900.0	0.24300	\$26,462.70
35 BP ENERGY	ACCRUED:	50,000.0	0.20800	\$10,400.00
36	ACTUAL:	50,000.0	0.20800	\$10,400.00
37 BP ENERGY	ACCRUED:	100,000.0	0.26900	\$26,900.00

43

PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

October-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
38	ACTUAL:	100,000.0	0.26900	\$26,900.00
39 BP ENERGY	ACCRUED:	100,000.0	0.31800	\$31,800.00
40	ACTUAL:	100,000.0	0.31800	\$31,800.00
39 BP ENERGY	ACCRUED:	102,530.0	0.32100	\$32,912.13
40	ACTUAL:	102,530.0	0.32100	\$32,912.13
41 BP ENERGY	ACCRUED:	148,660.0	0.30950	\$46,010.27
42	ACTUAL:	148,660.0	0.30950	\$46,010.28
43 BP ENERGY	ACCRUED:	307,590.0	0.30500	\$93,814.95
44	ACTUAL:	0.0	0.00000	\$0.00
45 BRIDGELINE	ACCRUED:	3,444,580.0	0.18600	\$640,691.88
46	ACTUAL:	3,444,580.0	0.18600	\$640,691.88
47 BRIDGELINE	ACCRUED:	140,000.0	0.18200	\$25,480.00
48	ACTUAL:	140,000.0	0.18200	\$25,480.00
49 BRIDGELINE	ACCRUED:	158,860.0	0.17750	\$28,197.65
50	ACTUAL:	158,860.0	0.17750	\$28,197.65
51 BRIDGELINE	ACCRUED:	141,390.0	0.18100	\$25,591.59
52	ACTUAL:	141,390.0	0.18100	\$25,591.59
53 BRIDGELINE	ACCRUED:	102,520.0	0.20100	\$20,606.52
54	ACTUAL:	102,520.0	0.20100	\$20,606.52

44

PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

October-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
55 BRIDGELINE	ACCRUED:	50,000.0	0.21900	\$10,950.00
56	ACTUAL:	50,000.0	0.21900	\$10,950.00
57 BRIDGELINE	ACCRUED:	295,210.0	0.21150	\$62,436.92
58	ACTUAL:	295,210.0	0.21150	\$62,436.92
59 BRIDGELINE	ACCRUED:	52,530.0	0.17900	\$9,402.87
60	ACTUAL:	52,530.0	0.17900	\$9,402.87
61 BRIDGELINE	ACCRUED:	100,000.0	0.20450	\$20,450.00
62	ACTUAL:	100,000.0	0.20450	\$20,450.00
63 BRIDGELINE	ACCRUED:	50,000.0	0.21550	\$10,775.00
64	ACTUAL:	50,000.0	0.21550	\$10,775.00
65 BRIDGELINE	ACCRUED:	50,000.0	0.21400	\$10,700.00
66	ACTUAL:	50,000.0	0.21400	\$10,700.00
67 BRIDGELINE	ACCRUED:	53,800.0	0.22000	\$11,836.00
68	ACTUAL:	53,800.0	0.22000	\$11,836.00
69 BRIDGELINE	ACCRUED:	123,800.0	0.23550	\$29,154.90
70	ACTUAL:	123,800.0	0.23550	\$29,154.90
71 BRIDGELINE	ACCRUED:	137,600.0	0.24050	\$33,092.80
72	ACTUAL:	137,600.0	0.24050	\$33,092.80
73 BRIDGELINE	ACCRUED:	81,330.0	0.22300	\$18,136.59

45



PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

October-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
74	ACTUAL:	81,330.0	0.22300	\$18,136.59
75 BRIDGELINE	ACCRUED:	5,120.0	0.25200	\$1,290.24
76	ACTUAL:	5,120.0	0.25200	\$1,290.24
77 BRIDGELINE	ACCRUED:	100,000.0	0.25050	\$25,050.00
78	ACTUAL:	100,000.0	0.25050	\$25,050.00
79 BRIDGELINE	ACCRUED:	99,990.0	0.27500	\$27,497.25
80	ACTUAL:	99,990.0	0.27500	\$27,497.25
81 BRIDGELINE	ACCRUED:	100,000.0	0.26300	\$26,300.00
82	ACTUAL:	100,000.0	0.26300	\$26,300.00
83 BRIDGELINE	ACCRUED:	274,870.0	0.28500	\$78,337.95
84	ACTUAL:	274,870.0	0.28500	\$78,337.95
85 BRIDGELINE	ACCRUED:	164,050.0	0.32000	\$52,496.00
86	ACTUAL:	164,050.0	0.32000	\$52,496.00
87 BRIDGELINE	ACCRUED:	102,530.0	0.26700	\$27,375.51
88	ACTUAL:	102,530.0	0.26700	\$27,375.51
89 BRIDGELINE	ACCRUED:	150,000.0	0.30300	\$45,450.00
90	ACTUAL:	150,000.0	0.30300	\$45,450.00
91 BRIDGELINE	ACCRUED:	200,000.0	0.30600	\$61,200.00
92	ACTUAL:	200,000.0	0.30600	\$61,200.00

46

**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

October-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
93 BRIDGELINE	ACCRUED:	50,000.0	0.32200	\$16,100.00
94	ACTUAL:	50,000.0	0.32200	\$16,100.00
95 BRIDGELINE	ACCRUED:	148,610.0	0.31600	\$46,960.76
96	ACTUAL:	148,610.0	0.31600	\$46,960.76
97 BRIDGELINE	ACCRUED:	102,530.0	0.30950	\$31,733.04
98	ACTUAL:	102,530.0	0.30950	\$31,733.04
99 CITRUS	ACCRUED:	0.0	0.00000	\$0.00
100	ACTUAL:	-256,665.0	0.22000	-\$56,466.36
101 CITY OF TALLHASSEE	ACCRUED:	0.0	0.00000	\$0.00
102	ACTUAL:	100,000.0	0.32000	\$32,000.00
103 CITY OF TALLHASSEE	ACCRUED:	0.0	0.00000	\$0.00
104	ACTUAL:	100,000.0	0.35000	\$35,000.00
105 CORAL	ACCRUED:	50,000.0	0.18100	\$9,050.00
106	ACTUAL:	50,000.0	0.18100	\$9,050.00
107 CORAL	ACCRUED:	100,000.0	0.22000	\$22,000.00
108	ACTUAL:	100,000.0	0.22000	\$22,000.00
109 CORAL	ACCRUED:	50,000.0	0.20300	\$10,150.00
110	ACTUAL:	50,000.0	0.20300	\$10,150.00
111 CORAL	ACCRUED:	163,180.0	0.21900	\$35,736.42

47

PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

October-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
112	ACTUAL:	163,180.0	0.21900	\$35,736.42
113 CORAL	ACCRUED:	100,000.0	0.24400	\$24,400.00
114	ACTUAL:	100,000.0	0.24400	\$24,400.00
115 CORAL	ACCRUED:	50,000.0	0.27200	\$13,600.00
116	ACTUAL:	50,000.0	0.27200	\$13,600.00
117 CORAL	ACCRUED:	50,000.0	0.32600	\$16,300.00
118	ACTUAL:	50,000.0	0.32600	\$16,300.00
119 CORAL	ACCRUED:	50,000.0	0.22300	\$11,150.00
120	ACTUAL:	50,000.0	0.22300	\$11,150.00
121 CORAL	ACCRUED:	50,000.0	0.27500	\$13,750.00
122	ACTUAL:	50,000.0	0.27500	\$13,750.00
123 DUKE	ACCRUED:	50,000.0	0.18100	\$9,050.00
124	ACTUAL:	50,000.0	0.18100	\$9,050.00
125 DUKE	ACCRUED:	150,000.0	0.17500	\$26,250.00
126	ACTUAL:	150,000.0	0.17500	\$26,250.00
127 DUKE	ACCRUED:	50,000.0	0.22850	\$11,425.00
128	ACTUAL:	50,000.0	0.22850	\$11,425.00
129 DUKE	ACCRUED:	157,590.0	0.23800	\$37,506.42
130	ACTUAL:	157,590.0	0.23800	\$37,506.42

48

PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

October-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
131 DUKE	ACCRUED:	100,000.0	0.31600	\$31,600.00
132	ACTUAL:	100,000.0	0.31600	\$31,600.00
133 DUKE	ACCRUED:	600,000.0	0.30450	\$182,700.00
134	ACTUAL:	600,000.0	0.30450	\$182,700.00
135 DUKE	ACCRUED:	100,000.0	0.30900	\$30,900.00
136	ACTUAL:	100,000.0	0.30900	\$30,900.00
137 DUKE	ACCRUED:	300,000.0	0.30550	\$91,650.00
138	ACTUAL:	300,000.0	0.30550	\$91,650.00
139 ELPASO	ACCRUED:	56,070.0	0.18100	\$10,148.67
140	ACTUAL:	56,070.0	0.18100	\$10,148.67
141 ENRON	ACCRUED:	50,000.0	0.20325	\$10,162.50
142	ACTUAL:	50,000.0	0.20325	\$10,162.50
143 ENRON	ACCRUED:	57,600.0	0.21200	\$12,211.20
144	ACTUAL:	57,600.0	0.21200	\$12,211.20
145 EXXON	ACCRUED:	1,550,000.0	0.17700	\$274,350.00
146	ACTUAL:	1,550,000.0	0.17700	\$274,350.00
147 FPL	ACCRUED:	0.0	0.00000	\$0.00
148	ACTUAL:	100,000.0	0.49000	\$49,000.00
149 NOBLE	ACCRUED:	52,530.0	0.22900	\$12,029.37
150	ACTUAL:	52,530.0	0.22900	\$12,029.37

49

**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

October-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
151 NOBLE	ACCRUED:	50,000.0	0.17500	\$8,750.00
152	ACTUAL:	50,000.0	0.17500	\$8,750.00
153 NOBLE	ACCRUED:	50,140.0	0.17650	\$8,849.69
154	ACTUAL:	50,140.0	0.17650	\$8,849.71
155 NOBLE	ACCRUED:	2,201,910.0	0.18150	\$399,646.53
156	ACTUAL:	2,030,490.0	0.18150	\$368,533.94
157 PRIOR	ACCRUED:	750,000.0	0.17600	\$132,000.00
158	ACTUAL:	750,000.0	0.17600	\$132,000.00
159 PRIOR	ACCRUED:	3,900,000.0	0.17400	\$678,600.00
160	ACTUAL:	3,900,000.0	0.17400	\$678,600.00
161 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
162	ACTUAL:	83,490.0	0.24319	\$20,303.93
163 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
164	ACTUAL:	83,500.0	0.24319	\$20,306.37
165 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
166	ACTUAL:	83,500.0	0.24319	\$20,306.37
167 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
168	ACTUAL:	83,500.0	0.24319	\$20,306.37
169 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
170	ACTUAL:	83,500.0	0.24319	\$20,306.37

50

PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

October-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
171 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
172	ACTUAL:	250,500.0	0.24319	\$60,919.10
173 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
174	ACTUAL:	83,500.0	0.24319	\$20,306.37
175 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
176	ACTUAL:	83,500.0	0.24319	\$20,306.37
177 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
178	ACTUAL:	83,500.0	0.24319	\$20,306.37
179 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
180	ACTUAL:	83,500.0	0.24319	\$20,306.37
181 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
182	ACTUAL:	250,500.0	0.24319	\$60,919.10
183 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
184	ACTUAL:	83,500.0	0.24319	\$20,306.37
185 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
186	ACTUAL:	83,500.0	0.24319	\$20,306.37
187 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
188	ACTUAL:	83,500.0	0.24319	\$20,306.37
189 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
190	ACTUAL:	83,500.0	0.24319	\$20,306.37

51

PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

October-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
191 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
192	ACTUAL:	250,500.0	0.24319	\$60,919.10
193 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
194	ACTUAL:	83,500.0	0.24319	\$20,306.37
195 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
196	ACTUAL:	83,500.0	0.24319	\$20,306.37
197 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
198	ACTUAL:	83,500.0	0.24319	\$20,306.37
199 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
200	ACTUAL:	93,940.0	0.24319	\$22,845.27
201 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
202	ACTUAL:	281,820.0	0.24319	\$68,535.71
203 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
204	ACTUAL:	93,940.0	0.24319	\$22,845.27
205 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
206	ACTUAL:	93,940.0	0.24319	\$22,845.27
207 PRIOR	ACCRUED:	0.0	0.00000	\$7,597.48
208	ACTUAL:	0.0	0.00000	\$7,072.57
209 PRIOR	ACCRUED:	10,430.0	0.18900	\$1,971.27

*Sd*

PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

October-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
210	ACTUAL:	10,430.0	0.24319	\$2,536.47
211 PRIOR	ACCRUED:	52,180.0	0.20700	\$10,801.26
212	ACTUAL:	52,180.0	0.24319	\$12,689.65
213 PRIOR	ACCRUED:	31,310.0	0.19900	\$6,230.69
214	ACTUAL:	31,310.0	0.24319	\$7,614.28
215 PRIOR	ACCRUED:	125,240.0	0.20900	\$26,175.16
216	ACTUAL:	125,240.0	0.24319	\$30,457.12
217 PRIOR	ACCRUED:	125,240.0	0.21900	\$27,427.56
218	ACTUAL:	125,240.0	0.24319	\$30,457.12
219 PRIOR	ACCRUED:	375,720.0	0.23600	\$88,669.92
220	ACTUAL:	375,720.0	0.24319	\$91,371.35
221 PRIOR	ACCRUED:	125,240.0	0.21900	\$27,427.56
222	ACTUAL:	125,240.0	0.24319	\$30,457.12
223 PRIOR	ACCRUED:	125,240.0	0.21700	\$27,177.08
224	ACTUAL:	125,240.0	0.24319	\$30,457.12
225 PRIOR	ACCRUED:	125,240.0	0.24600	\$30,809.04
226	ACTUAL:	125,240.0	0.24319	\$30,457.12
227 PRIOR	ACCRUED:	125,240.0	0.26000	\$32,562.40
228	ACTUAL:	125,240.0	0.24319	\$30,457.12

53



**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

October-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
229 PRIOR	ACCRUED:	375,720.0	0.23700	\$89,045.64
230	ACTUAL:	375,720.0	0.24319	\$91,371.35
231 PRIOR	ACCRUED:	125,240.0	0.22200	\$27,803.28
232	ACTUAL:	125,240.0	0.24319	\$30,457.12
233 PRIOR	ACCRUED:	125,240.0	0.25900	\$32,437.16
234	ACTUAL:	125,240.0	0.24319	\$30,457.12
235 PRIOR	ACCRUED:	125,240.0	0.28000	\$35,067.20
236	ACTUAL:	125,240.0	0.24319	\$30,457.12
237 PRIOR	ACCRUED:	104,360.0	0.26600	\$27,759.76
238	ACTUAL:	104,360.0	0.24319	\$25,379.31
239 PRIOR	ACCRUED:	229,580.0	0.31400	\$72,088.12
240	ACTUAL:	229,580.0	0.24319	\$55,835.89
241 PRIOR	ACCRUED:	62,620.0	0.32000	\$20,038.40
242	ACTUAL:	62,602.0	0.24319	\$15,224.18
243 PRIOR	ACCRUED:	93,050.0	0.31000	\$28,845.50
244	ACTUAL:	93,050.0	0.24319	\$22,628.83
245 PRIOR	ACCRUED:	147,960.0	0.21400	\$31,663.43
246	ACTUAL:	147,960.0	0.21400	\$31,663.44
247 PRIOR	ACCRUED:	102,530.0	0.20500	\$21,018.65

54

PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

October-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
248	ACTUAL:	102,530.0	0.20500	\$21,018.65
249 PRIOR	ACCRUED:	52,530.0	0.21750	\$11,425.27
250	ACTUAL:	52,530.0	0.21750	\$11,425.28
251 PRIOR	ACCRUED:	80,000.0	0.22900	\$18,320.00
252	ACTUAL:	80,000.0	0.22900	\$18,320.00
253 PRIOR	ACCRUED:	41,090.0	0.24100	\$9,902.69
254	ACTUAL:	41,090.0	0.24100	\$9,902.69
255 PRIOR	ACCRUED:	150,000.0	0.23700	\$35,550.00
256	ACTUAL:	150,000.0	0.23700	\$35,550.00
257 PRIOR	ACCRUED:	50,000.0	0.22650	\$11,325.00
258	ACTUAL:	50,000.0	0.22650	\$11,325.00
259 PRIOR	ACCRUED:	100,000.0	0.25050	\$25,050.00
260	ACTUAL:	100,000.0	0.25050	\$25,050.00
261 PRIOR	ACCRUED:	107,660.0	0.26550	\$28,583.73
262	ACTUAL:	107,660.0	0.26550	\$28,583.73
263 PRIOR	ACCRUED:	107,660.0	0.24000	\$25,838.40
264	ACTUAL:	107,660.0	0.24000	\$25,838.40
265 PRIOR	ACCRUED:	322,970.0	0.23150	\$74,767.56
266	ACTUAL:	322,970.0	0.23150	\$74,767.56

SS

**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

October-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
267 PRIOR	ACCRUED:	117,660.0	0.28400	\$33,415.44
268	ACTUAL:	117,660.0	0.28400	\$33,415.44
269 PRIOR	ACCRUED:	50,000.0	0.31600	\$15,800.00
270	ACTUAL:	50,000.0	0.31600	\$15,800.00
271 PRIOR	ACCRUED:	65,000.0	0.23500	\$15,275.00
272	ACTUAL:	65,000.0	0.23500	\$15,275.00
273 PRIOR	ACCRUED:	100,000.0	0.24200	\$24,200.00
274	ACTUAL:	100,000.0	0.24200	\$24,200.00
275 PRIOR	ACCRUED:	50,000.0	0.21950	\$10,975.00
276	ACTUAL:	50,000.0	0.21950	\$10,975.00
277 PRIOR	ACCRUED:	157,660.0	0.26200	\$41,306.92
278	ACTUAL:	157,660.0	0.26200	\$41,306.92
279 PRIOR	ACCRUED:	13,110.0	0.21400	\$2,805.54
280	ACTUAL:	13,110.0	0.21400	\$2,805.54
281 PRIOR	ACCRUED:	35,000.0	0.24000	\$8,400.00
282	ACTUAL:	35,000.0	0.24000	\$8,400.00
283 PRIOR	ACCRUED:	1,550,000.0	0.17950	\$278,225.00
284	ACTUAL:	1,550,000.0	0.17950	\$278,225.01
285 RELIANT	ACCRUED:	3,175,900.0	0.18200	\$578,013.80

56

**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

October-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
286	ACTUAL:	3,175,900.0	0.18200	\$578,013.80
287 RELIANT	ACCRUED:	300,000.0	0.21450	\$64,350.00
288	ACTUAL:	300,000.0	0.21450	\$64,350.00
289 RELIANT	ACCRUED:	50,000.0	0.22900	\$11,450.00
290	ACTUAL:	50,000.0	0.22900	\$11,450.00
291 RELIANT	ACCRUED:	100,000.0	0.24400	\$24,400.00
292	ACTUAL:	100,000.0	0.24400	\$24,400.00
293 RELIANT	ACCRUED:	133,290.0	0.23700	\$31,589.73
294	ACTUAL:	133,290.0	0.23700	\$31,589.73
295 RELIANT	ACCRUED:	50,000.0	0.22000	\$11,000.00
296	ACTUAL:	50,000.0	0.22000	\$11,000.00
297 RELIANT	ACCRUED:	102,530.0	0.25100	\$25,735.03
298	ACTUAL:	102,530.0	0.25100	\$25,735.03
299 RELIANT	ACCRUED:	50,600.0	0.27300	\$13,813.80
300	ACTUAL:	50,600.0	0.27300	\$13,813.80
301 RELIANT	ACCRUED:	102,530.0	0.28400	\$29,118.52
302	ACTUAL:	102,530.0	0.28400	\$29,118.52
303 RELIANT	ACCRUED:	100,000.0	0.26850	\$26,850.00
304	ACTUAL:	100,000.0	0.26850	\$26,850.00

57

PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

October-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
305 WESTERN	ACCRUED:	100,000.0	0.17800	\$17,800.00
306	ACTUAL:	100,000.0	0.17800	\$17,800.00
307 WESTERN	ACCRUED:	97,770.0	0.21950	\$21,460.51
308	ACTUAL:	97,770.0	0.21950	\$21,460.52
309 WESTERN	ACCRUED:	40,710.0	0.26850	\$10,930.64
310	ACTUAL:	40,710.0	0.26850	\$10,930.64
311 WESTERN	ACCRUED:	32,760.0	0.24250	\$7,944.30
312	ACTUAL:	32,760.0	0.24250	\$7,944.30
313 WESTERN	ACCRUED:	98,280.0	0.23350	\$22,948.38
314	ACTUAL:	98,280.0	0.23350	\$22,948.38
315 WESTERN	ACCRUED:	44,870.0	0.26000	\$11,666.20
316	ACTUAL:	44,870.0	0.26000	\$11,666.20
317 WESTERN	ACCRUED:	177,680.0	0.31600	\$56,146.88
318	ACTUAL:	177,680.0	0.31600	\$56,146.88
319 WESTERN	ACCRUED:	298,410.0	0.30350	\$90,567.45
320	ACTUAL:	297,960.0	0.30350	\$90,430.86
321 WESTERN	ACCRUED:	127,680.0	0.30950	\$39,516.96
322	ACTUAL:	127,680.0	0.30950	\$39,516.96
323 WESTERN	ACCRUED:	32,760.0	0.26300	\$8,615.88

58

PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

October-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
324	ACTUAL:	32,760.0	0.26300	\$8,615.88
325 WESTERN	ACCRUED:	27,680.0	0.28400	\$7,861.12
326	ACTUAL:	27,680.0	0.28400	\$7,861.12
327 WESTERN	ACCRUED:	82,590.0	0.30500	\$25,189.95
328	ACTUAL:	83,040.0	0.30500	\$25,327.20
329 WESTERN	ACCRUED:	27,680.0	0.32100	\$8,885.28
330	ACTUAL:	27,680.0	0.32100	\$8,885.28
331 WESTERN	ACCRUED:	20,000.0	0.17650	\$3,530.00
332	ACTUAL:	20,000.0	0.17650	\$3,530.00
333 WESTERN	ACCRUED:	97,410.0	0.20300	\$19,774.23
334	ACTUAL:	97,410.0	0.20300	\$19,774.23
335 WESTERN	ACCRUED:	300,000.0	0.21500	\$64,500.00
336	ACTUAL:	300,000.0	0.21500	\$64,500.00
337 TOTAL ACCRUED:		<u>31,294,880.0</u>		<u>\$6,689,238.80</u>
338 TOTAL ACTUAL:		33,421,397.0		\$7,230,634.28
339	ADJUSTMENT:	<u>2,126,517.0</u>		<u>\$541,395.48</u>

59

1100 Walnut Street, Suite 3300  
Kansas City, MO 64106  
816-527-1000  
Fax: 816-527-1143

# AQUILA

# COPY

PEOPLES GAS SYSTEM, DIV. TAMPA  
702 North Franklin Street  
  
Tampa, FL 33601-2562

DATE OF INVOICE: 11/07/01  
INVOICE NUMBER: 46218 J01  
ID #: 3035-01  
FAX #: (813) 228-4194

To invoice you for Natural Gas delivered to you during OCTOBER, 2001

DELIVERY POINT	PIPELINE	METER #	START	END	ST	VOLUME	UNITS	EST	RATE	CURR	AMOUNT
ZONE 1 POOL	FGT	0001	10/09/01	10/09/01	✓	5,000	MMBTU	✓	E 2.02500	US\$ ✓	10,125.00 ✓
ZONE 1 POOL	FGT	0001	10/10/01	10/10/01	✓	10,000	MMBTU	✓	E 2.12500	US\$ ✓	21,250.00 ✓
ZONE 1 POOL	FGT	0001	10/12/01	10/12/01	✓	5,000	MMBTU	✓	E 2.41000	US\$ ✓	12,050.00 ✓
ZONE 1 POOL	FGT	0001	10/13/01	10/15/01	✓	15,000	MMBTU	✓	E 2.38500	US\$ ✓	35,775.00 ✓
ZONE 1 POOL	FGT	0001	10/26/01	10/26/01	✓	5,253	MMBTU	✓	E 3.17500	US\$ ✓	16,678.27 ✓
ZONE 2 POOL	FGT	0002	10/03/01	10/03/01	✓	7,000	MMBTU	✓	E 1.77250	US\$ ✓	12,407.50 ✓
ZONE 2 POOL	FGT	0002	10/04/01	10/04/01	✓	10,252	MMBTU	✓	E 2.00000	US\$ ✓	20,504.00 ✓
ZONE 2 POOL	FGT	0002	10/06/01	10/08/01	✓	2,280	MMBTU	✓	E 2.14500	US\$ ✓	4,890.60 ✓
ZONE 2 POOL	FGT	0002	10/06/01	10/08/01	✓	30,759	MMBTU	✓	E 2.14500	US\$ ✓	65,978.06 ✓
ZONE 2 POOL	FGT	0002	10/10/01	10/10/01	✓	2,000	MMBTU	✓	E 2.22500	US\$ ✓	4,450.00 ✓
ZONE 2 POOL	FGT	0002	10/10/01	10/10/01	✓	3,000	MMBTU	✓	E 2.22500	US\$ ✓	6,675.00 ✓
ZONE 2 POOL	FGT	0002	10/11/01	10/11/01	✓	2,000	MMBTU	✓	E 2.32750	US\$ ✓	4,655.00 ✓
ZONE 2 POOL	FGT	0002	10/11/01	10/11/01	✓	3,000	MMBTU	✓	E 2.32750	US\$ ✓	6,982.50 ✓
ZONE 2 POOL	FGT	0002	10/12/01	10/12/01	✓	10,890	MMBTU	✓	E 2.43000	US\$ ✓	26,462.70 ✓
ZONE 2 POOL	FGT	0002	10/16/01	10/16/01	✓	2,753	MMBTU	✓	E 2.23000	US\$ ✓	6,139.19 ✓
ZONE 2 POOL	FGT	0002	10/16/01	10/16/01	✓	7,247	MMBTU	✓	E 2.23000	US\$ ✓	16,160.81 ✓
ZONE 2 POOL	FGT	0002	10/18/01	10/18/01	✓	2,788	MMBTU	✓	E 2.72000	US\$ ✓	7,583.36 ✓
ZONE 2 POOL	FGT	0002	10/23/01	10/23/01	✓	253	MMBTU	✓	E 2.93000	US\$ ✓	741.29 ✓
ZONE 2 POOL	FGT	0002	10/23/01	10/23/01	✓	5,000	MMBTU	✓	E 2.93000	US\$ ✓	14,650.00 ✓
ZONE 2 POOL	FGT	0002	10/23/01	10/23/01	✓	5,000	MMBTU	✓	E 2.95000	US\$ ✓	14,750.00 ✓
ZONE 2 POOL	FGT	0002	10/26/01	10/26/01	✓	5,000	MMBTU	✓	E 3.19000	US\$ ✓	15,950.00 ✓
Invoice Total Amount						139,475				\$	324,858.28
Prior Payments received										\$	0.00
Total Amount Due (US\$)										\$	324,858.28

PAYMENT INSTRUCTIONS:

TERMS: DUE BY 11/25/01

PAYMENT METHOD: WIRE

PLEASE REMIT TO: *11/28/01*  
The Northern Trust Company (Chicago, IL)

ACCT  
ABA

**REDACTED**

QUESTION ON INVOICE

IF YOU HAVE ANY QUESTIONS CONCERNING THIS INVOICE,  
PLEASE CALL Commodity Accounting, (816) 527-1020

FOR WIRE TRANSFERS, PLEASE SEND A COPY OF A  
REMITTANCE ADVICE TO @ FAX # (816) 527-4297

Interest on all unpaid amounts will accrue at the rate of  
one and one third percent (1 1/3%) per month or the rate as  
specified in the above-noted Agreement, whichever is less,  
from the due date until date of payment.

*Call for Brian Maloney to talk  
regarding the 8,892 at the wire  
to short billed.*  
*Dec 11/2001  
(813) 228-4948  
11/08/2001*

*60*

Gas Sales Invoice



BP Energy Company  
Tax ID 36-3421804

Attention Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562

COPY

Invoice Number 1018909  
Invoice Date 11/02/2001  
Contract # 143286  
Delivery Month Oct 2001  
Due Date 11/12/2001

Remit: US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO  
ABA#  
NEW YORK, NY, 10081-8000

*Wire Trf 11/9/200*

REDACTED

*01-90-000-23202-000*

Fax # (813) 228-4184

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Natural Gas delivered during Oct 2001

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #11 MOUNT VERNON ( 0025309 )	25,120	3.1419	78,925.50
CS #7 EUNICE ( 0025306 )	10,000	3.1800	31,800.00
CS #8 ZACHARY ( 0025412 )	15,000	2.4867	37,300.00
<b>Total Amount Due</b>	<b>50,120</b>		<b>148,025.50</b>

<i>Volume Business - Mt Vernon</i>	<i>(25,120)</i>	<i>(78,925.50)</i>
<i>Revised Volumes</i>	<i>25,119</i>	<i>78,922.41</i>
<i>Total Amount Due</i>	<i>50,119</i>	<i>\$ 148,022.41 (w)</i>

31,800.00+  
37,300.00+  
78,922.41+  
148,022.41\*

61

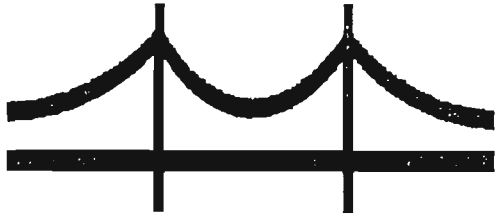
If you have any questions, please contact Meloncon, Troy at (281) 366-4285 or send a facsimile to (281) 366-5313

For BP use only: 126329 00



SAP ID. 3000011735

**SALES INVOICE**



**Bridgeline Gas Marketing LLC**

**Bill To:**  
 Peoples Gas System, a division of Tampa  
 702 N Franklin St  
 Tampa, FL 33601-2562

**Contact:** Ed Elliott  
**Telephone:** (813) 228-4149  
**Fax:** (813) 228-4742

**Remit To:**  
 Bridgeline Gas Marketing LLC  
 Bank: Bank of America. N.A.  
 Bank ID  
 Acct: **REDACTED**

**Contact:** Doug Wilkinson  
**Telephone:** (713) 345-5996  
**Fax:** (713) 646-6074

**Invoice Number:** 1217SA

**Invoice Date:** November 8, 2001

**Due Date:** November 26, 2001  
**Payment Method:** Wire

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
<b>Delivery Date</b>													
<b>Delivery Period</b> Oct-01 Contract: 96071098 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT													
146	10/01	10/01	Cost of Gas	SA-1073578			14,000 ✓	14,000	MMBtu ✓	\$1.82000 USD	MMBtu ✓	\$25,480.00	\$25,480.00 ✓
147	10/02	10/02	✓	SA-1073578			15,886 ✓	15,886	MMBtu ✓	\$1.77500 USD	MMBtu ✓	\$28,197.65	\$28,197.65 ✓
163	10/03	10/03	✓	SA-1073578			5,253 ✓	5,253	MMBtu ✓	\$1.79000 USD	MMBtu ✓	\$9,402.87	\$9,402.87 ✓
148	10/04	10/04	✓	SA-1073578			10,252 ✓	10,252	MMBtu ✓	\$2.01000 USD	MMBtu ✓	\$20,606.52	\$20,606.52 ✓
149	10/05	10/05		SA-1073578			3,560 ✓	3,560	MMBtu	\$2.19000 USD	MMBtu	\$7,796.40	\$7,796.40
150	10/06	10/07		SA-1073578			19,366 ✓	19,366	MMBtu	\$2.11500 USD	MMBtu	\$40,959.09	\$40,959.09
164	10/08	10/08	✓	SA-1073578			10,000 ✓	10,000	MMBtu ✓	\$2.11500 USD	MMBtu ✓	\$21,150.00	\$21,150.00 ✓
165	10/08	10/08	✓	SA-1073578			5,000 ✓	5,000	MMBtu ✓	\$2.14000 USD	MMBtu ✓	\$10,700.00	\$10,700.00 ✓
151	10/09	10/09	✓	SA-1073578			10,000 ✓	10,000	MMBtu ✓	\$2.04500 USD	MMBtu ✓	\$20,450.00	\$20,450.00 ✓
166	10/10	10/10	✓	SA-1073578			5,000 ✓	5,000	MMBtu ✓	\$2.15500 USD	MMBtu ✓	\$10,775.00	\$10,775.00 ✓
167	10/10	10/10	✓	SA-1073578			5,380 ✓	5,380	MMBtu ✓	\$2.20000 USD	MMBtu ✓	\$11,836.00	\$11,836.00 ✓
152	10/11	10/11	✓	SA-1073578			12,380 ✓	12,380	MMBtu ✓	\$2.35500 USD	MMBtu ✓	\$29,154.90	\$29,154.90 ✓
153	10/12	10/12	✓	SA-1073578			13,760 ✓	13,760	MMBtu ✓	\$2.40500 USD	MMBtu ✓	\$33,092.80	\$33,092.80 ✓
168	10/16	10/16	✓	SA-1073578			8,133 ✓	8,133	MMBtu ✓	\$2.23000 USD	MMBtu ✓	\$18,136.59	\$18,136.59 ✓
169	10/16	10/16	✓	SA-1073578			512 ✓	512	MMBtu ✓	\$2.52000 USD	MMBtu ✓	\$1,290.24	\$1,290.24 ✓
154	10/17	10/17	✓	SA-1073578			10,000 ✓	10,000	MMBtu ✓	\$2.50500 USD	MMBtu ✓	\$25,050.00	\$25,050.00 ✓
155	10/22	10/22	✓	SA-1073578			9,999 ✓	9,999	MMBtu ✓	\$2.75000 USD	MMBtu ✓	\$27,497.25	\$27,497.25 ✓
156	10/23	10/23	✓	SA-1073578			10,000 ✓	10,000	MMBtu ✓	\$2.63000 USD	MMBtu ✓	\$26,300.00	\$26,300.00 ✓
157	10/24	10/24	✓	SA-1073578			27,487 ✓	27,487	MMBtu ✓	\$2.85000 USD	MMBtu ✓	\$78,337.95	\$78,337.95 ✓
171	10/25	10/25	✓	SA-1073578			16,405 ✓	16,405	MMBtu ✓	\$3.20000 USD	MMBtu ✓	\$52,496.00	\$52,496.00 ✓
170	10/25	10/25	✓	SA-1073578			10,253 ✓	10,253	MMBtu ✓	\$2.67000 USD	MMBtu ✓	\$27,375.51	\$27,375.51 ✓
159	10/27	10/28	✓	SA-1073578			10,000 ✓	10,000	MMBtu ✓	\$3.03000 USD	MMBtu	\$30,300.00	\$30,300.00 ✓
173	10/29	10/29	✓	SA-1073578			20,000 ✓	20,000	MMBtu ✓	\$3.06000 USD	MMBtu ✓	\$61,200.00	\$61,200.00 ✓
172	10/29	10/29	✓	SA-1073578			5,000 ✓	5,000	MMBtu ✓	\$3.03000 USD	MMBtu ✓	\$15,150.00	\$15,150.00 ✓

1,396,778.74+  
 7,796.40-  
 10,950.00+  
 40,959.09-  
 41,286.92+  
 643,658.58-  
 640,691.88+  
 1,397,293.47\*

SAP ID: 3000011735

SALES INVOICE

COPY

<b>Bill To:</b> Peoples Gas System, a division of Tampa 702 N Franklin St Tampa, FL 33601-2562  <b>Contact:</b> Ed Elliott <b>Telephone:</b> (813) 228-4149 <b>Fax:</b> (813) 228-4742	<b>Remit To:</b> <i>W/T 11/26/01</i> Bridgeline Gas Marketing LLC Bank: Bank of America, N.A. Bank ID Acct: <b>REDACTED</b>  <b>Contact:</b> Doug Wilkinson <b>Telephone:</b> (713) 345-5996 <b>Fax:</b> (713) 646-6074	<b>Invoice Number:</b> 1217SA  <b>Invoice Date:</b> November 8, 2001  <b>ie Date:</b> November 26, 2001 <b>Payment Method:</b> Wire
---	--	--

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
<b>Delivery Period</b> Oct-01 Contract: 96071098 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT Price Index: FGT.Z2.GDP.D.A													
160	10/30	10/30	Cost of Gas ✓	SA-1073578			5,000 ✓	5,000	MMBtu ✓	\$3.22000 USD	MMBtu ✓	\$16,100.00	\$16,100.00 ✓
<b>Pre-tax Sub-total:</b>							<b>262,626</b>	<b>262,626</b>					<b>\$648,834.77</b>
<b>Delivery Period</b> Oct-01 Contract: 96071098 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT Price Index: FGT.Z2.GDP.D.A													
162	10/03	10/03	Cost of Gas ✓	SA-1073578			14,139 ✓	14,139	MMBtu ✓	\$1.81000 USD	MMBtu ✓	\$25,591.59	\$25,591.59 ✓
158	10/26	10/26	✓	SA-1073578			14,861 ✓	14,861	MMBtu ✓	\$3.16000 USD	MMBtu ✓	\$46,960.76	\$46,960.76 ✓
161	10/31	10/31	✓	SA-1073578			10,253 ✓	10,253	MMBtu ✓	\$3.09500 USD	MMBtu ✓	\$31,733.04	\$31,733.04 ✓
<b>Pre-tax Sub-total:</b>							<b>39,253</b>	<b>39,253</b>					<b>\$104,285.39</b>
<b>Delivery Period</b> Oct-01 Contract: 96071098 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT Price Index: FGT.Z2.IF.M.I													
145	10/01	10/31	Cost of Gas	SA-1070612			346,053	346,053	MMBtu	\$1.86000 USD	MMBtu	\$643,658.58	\$643,658.58
<b>Pre-tax Sub-total:</b>							<b>346,053</b>	<b>346,053</b>					<b>\$643,658.58</b>
<b>Invoice Total:</b>							<b>647,932</b>	<b>647,932</b>	MMBtu				<b>\$1,397,293.47</b>

*10/5/01 SA-1073578 Volume Correction (3560) (\$2,190.00) (\$7,796.40)*  
*10/5/01 SA-1073578 REVISED VOLUMES 5000 @2.1900 \$10,950.00*  
*10/6-10/7 SA-1073578 Volume Correction (19366) (\$2,115.00) (\$40,959.09)*  
*10/6-10/7 SA-1073578 REVISED VOLUMES 19,521 @2.1150 \$41,286.92*  
*10/6-10/31 SA-1070612 Volume Correction (346,053) @1.8600 (\$643,658.58)*  
*10/6-10/31 SA-1070612 REVISED VOLUMES 344,458 @1.8600 \$640,691.88*  
**Invoice Total** *647,932 MMBTU's @1,397,293.47*  
*Revised per Frontier Natural Gas Supply (813) 228-4691*

# SALES INVOICE



Citrus Trading Corp.

<b>Bill To:</b> Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562  Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	<b>Remit To:</b> Citrus Trading Corp. Bank: Bank of America, N.A. ABA Acct <span style="color: red; font-size: 2em; font-weight: bold; display: block; text-align: center;">REDACTED</span> Contact: Max Doner Telephone: (713) 853-6639	<b>Invoice Number:</b> 2206 <b>Delivery Period:</b> Oct-01 <b>Invoice Date:</b> November 8, 2001 <b>Due Date:</b> November 20, 2001 <b>Payment Method:</b> Wire
---	---	---

Ref.	Start	End	Description	Deal #	EOL#	Tiers	MCF Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
<b>Delivery Date</b>													
<b>Contract: 96003918</b>													
<b>Point: 59963 - ORLANDO TURNPIKE</b>													
<b>P/L: FGT</b>													
	10/01	10/31	Cost of Gas	SA-22844			62,031	62,031	MMBtu	\$2.2000	MMBlu	\$136,468.20	\$136,468.20
<b>Pre-tax Sub-total:</b>							62,031	62,031				\$136,468.20	
	10/01	10/31	LE RIDER - CITRUS									(\$192,934.56)	
	10/01	10/31	TRANSPORT DEMAND CHARGE REIMBURSEMENT									(\$2,121.38)	
	10/01	10/31	TRANSPORTATION USAGE REIMBURSEMENT									(\$1,062.14)	
<b>Invoice Total:</b>							62,031					(\$59,649.88)	USD

h?

CITRUS TRADING CORP.  
LE RIDER REIMBURSEMENT CALCULATION  
PEOPLES GAS SYSTEMS  
FOR THE PRODUCTION MONTH - OCTOBER 2001

LE Rider Customers' Measured Volumes at City Gate:	85,531.4 ✓	
Add: FGT Fuel @ 2.47% ((85531.4/9753)-85531.4) ✓	2,166.1 ✓	
LE Rider Customers' Measured Volumes at FGT Receipt Point:	87,697.5 ✓	

Volumes Released to Citrus at City Gate:	60,481.0 ✓	
--	------------	--

Confirmed Delivery Volume at City Gate:	60,481.0 ✓	
Less: LE Rider Measured Volume at City Gate:	85,531.4 ✓	
People's Volumes @ City Gate:	(25,050.4) /	

Calculation of Amount Due:	Volume	Rate	Amount
Commodity Fuel (Due Citrus Trading)	62,031.0 ✓	\$2.20 ✓	\$136,468.20 ✓
Commodity Fuel (Due Peoples Gas)	(87,697.5) ✓	\$2.20 ✓	(\$192,934.56) ✓
Reservation Fees (Due Peoples Gas)	(25,050.4) ✓	\$0.3717 ✓	(\$9,311.22) ✓
Usage Charges (Due Peoples Gas)	(25,050.4) ✓	\$0.0424 ✓	(\$1,062.14) ✓
Additional Reservation/Usage Charges (USF and H. Lee Moffitt) (Due Citrus Trading) Rate = (.3717 + <del>0.0348</del> - .1941) <i>10424</i>	32,681.1 ✓	\$0.2200 ✓	\$7,189.84 ✓
Unused (Excess) Capacity (Due Citrus Trading)	0.0 ✓	\$0.3717 ✓	\$0.00 ✓
Amount Due Peoples Gas ✓			(\$59,649.88) ✓

City of Tallahassee



INVOICE

DMA / Accounting Services Division  
Accounts Receivable Section  
c/o Revenue Division, Box A-4  
City Hall  
Tallahassee, Florida 32301  
Phone (850) 891-8419

INVOICE 00041526

INVOICE DATE 11/16/01

PEOPLES GAS SYSTEM  
GAS ACCOUNTING-ED ELLIOTT  
702 N. FRANKLIN STREET

COPY

TAMPA, FLORIDA

33602

CUSTOMER NO. 004950

OCTOBER, 2001

DESCRIPTION

QTY

NET AMOUNT

DESCRIPTION	QTY	NET AMOUNT
10/01 SALE OF NATURAL GAS	20,000	67,000.00

*Chg: 01-90-000-232-02-000*

*Wire Trf 11/28/2001*

TOTAL INVOICE

67,000.00

ORIGINAL

TERMS: NET DUE WHEN RECEIVED

66

Peoples Gas System a div of Tampa Electric Co  
 702 N Franklin St  
 Tampa, FL 33602  
 Fax - (813) 228-4194

**Coral Energy Resources LP**  
**Sales Invoice**

Invoice No: CER-I-200110-0398  
 Contract Number: 010-NG-BS-05402  
 GMS Contract Number: S-PEOPLE ES-S-0002  
 Customer ID: PEOPLES  
 Invoice Date: 11/08/2001  
 Due Date: 11/25/2001  
 Volume Base: MMBtu

COPY

Prod. Month	Pipeline	Meter/Pool #	Description	MMBtu	Avg. Price*	Amount Due	
10/2001	FL GAS TR	0025309	CS #11 MOUNT VERNON	45.432	\$2.3639	\$107,396.08	
10/2001	FL GAS TR	0025309	CS #11 MOUNT VERNON	20.886	\$2.3336	\$48,740.34	
						66.318	\$156,136.42 <b>Totals</b>

(\* = Average Price is rounded)

Recap:

Commodity Total	\$156,136.42
Net Amount Due in U.S. \$	\$156,136.42 <i>CV</i>

*CV*

*Wire Trf 11/21/01*

Please Wire Amount To:  
 Chase Manhattan Bank  
 New York, NY  
 Account#  
 ABA#

Please Fax Payment Detail To:  
 Accounts Receivable Department  
 Fax (713) 265-4869

Please Direct Invoice Questions To:  
 Clint Young  
 Phone (713) 230-3349  
 Fax (713) 265-3849

*LA* **REDACTED**



Mobil

COPY

Peoples Gas System, Inc.  
ATTN: ED ELLIOTT  
111 MADISON STREET  
P. O. BOX 2562  
TAMPA, FL 33601

Invoice No: SR01100684  
Customer No: 211829-01  
Customer Fax: (813) 275-3768  
*Wire Transfer 11/21/2001*  
Payment by wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA #  
Account

**REDACTED**

Invoice Date: November 10, 2001  
Payment Terms: Due November 25, 2001  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C  
P.O. BOX 201204  
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>Florida Gas Transmission Company:</b>						
10/01	5430 - ZONE 3	716 ✓	Pooling\Zone 3 CS #11	5,000 ✓	1.8100 ✓	9,050.00 ✓
10/01	5430 - ZONE 1	6489 ✓	Pooling\Zone 1 CS #7	15,000 ✓	1.7500 ✓	26,250.00 ✓
10/01	5430 - ZONE 1	6489 ✓	Pooling\Zone 1 CS #7	5,000 ✓	2.2850 ✓	11,425.00 ✓
10/01	5430 - ZONE 1	6489 ✓	Pooling\Zone 1 CS #7	15,759 ✓	2.3800 ✓	37,506.42 ✓
10/01	5430 - ZONE 1	6489 ✓	Pooling\Zone 1 CS #7	10,000 ✓	3.1600 ✓	31,600.00 ✓
10/01	5430 - ZONE 1	6489 ✓	Pooling\Zone 1 CS #7	60,000 ✓	3.0450 ✓	182,700.00 ✓
10/01	5430 - ZONE 2	7995 ✓	Pooling\Zone 2 CS # 8	30,000 ✓	3.0550 ✓	91,650.00 ✓
10/01	5430 - ZONE 1	6489 ✓	Pooling\Zone 1 CS #7	10,000 ✓	3.0900 ✓	30,900.00 ✓
<b>** Invoice Totals</b>				<b>150,759</b>		<b>\$421,081.42</b>

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.

68

# El Paso Merchant Energy, L.P.

P.O. Box 2511  
Houston, TX 77252-2511

## Sales Invoice

Bill To: Peoples Gas System, Inc.  
P.O. Box 2562  
Tampa, FL 33601-2562  
Attn: A/P - Dee Wilkerson, Attn:  
Fax: (813) 228-4194

Invoice Nbr: I0110S0291  
Invoice Date: 11/13/2001  
Contract Nbr: SLS02121  
Contract Date: 08/01/2001  
Customer #: 827

# COPY

SOLD DURING THE MONTH OF OCTOBER 2001

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT 25306	CS #7 - EUNICE							
Deal-Order-Rev Nbr: 09282001000374-0001-00			Downstream K #:	5047			Prod Type: GAS	
		BASE COMMODITY	01	01	354	MMBTU	\$1.8100	\$640.74
FGT 25306	CS #7 - EUNICE							
Deal-Order-Rev Nbr: 09282001000374-0002-00			Downstream K #:	5319			Prod Type: GAS	
		BASE COMMODITY	01	01	5,253	MMBTU	\$1.8100	\$9,507.93

Total Base Commodity 5,607 Net Amount Due \$10,148.67

TERMS: Pay by Wire Transfer on or before November 25, 2001

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at 713-420-2108

PLEASE DIRECT ANY INQUIRIES TO GAS MANAGEMENT AT (713) 420-2284

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

*Wire Trf 11/24/01*

El Paso Merchant Energy, L.P.  
Mellon Bank  
ABA #  
Account #  
Attn:

**REDACTED**

*20*

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.  
P.O. Box 2511  
Houston, TX 77252-2511

*69*



ite: 11/11/2001 Time: 2:00 PM TO: Ed Elliott & Y. R. 11/22/01 194  
 ENRON  
 Page: 002-003

SAP ID. 3000012163 SALES INVOICE



Enron North America Corp.

<b>Bill To:</b> Peoples Gas System, a division of Tampa PO Box 2562 Tampa, FL 33601  <b>Contact:</b> Ed Elliott <b>Telephone:</b> (813) 228-4149 <b>Fax:</b> (813) 228-4194	<b>Remit To:</b> <i>Wire Trf 11/26/01</i> Enron North America Corp. Bank: Bank of America, N.A. Bank ID: Acct: <b>REDACTED</b> <b>Contact:</b> Darla Saucier <b>Telephone:</b> (713) 853-4561 <b>Fax:</b> (713) 646-8420	<b>Invoice Number:</b> 33891SA  <b>Invoice Date:</b> November 10, 2001  <b>Due Date:</b> November 26, 2001 <b>Payment Method:</b> Wire  <b>COPY</b>
--	--	--

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Date Delivery Period Oct-01 Contract: 96046233 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT													
4	10/09	10/09	Cost of Gas	SA-1092795			5,760	5,760	MMBtu	\$2.12000 USD	MMBtu	\$12,211.20	\$12,211.20
Pre-tax Sub-total:							5,760	5,760					\$12,211.20
Invoice Total:							5,760	5,760	MMBtu				\$12,211.20
												USD	

70

NOV-07-2001 18:51

Enron

96%

P.02

NOV-07-2001 18:55



Enron North America Corp.

SAP ID: 3000002095

# SALES INVOICE

COPY

<b>Bill To:</b> Peoples Gas System, Inc. PO Box 2562 Tampa, FL 33601-2562  <b>Contact:</b> Ed Elliott <b>Telephone:</b> (813) 228-4149 <b>Fax:</b> (813) 228-4194	<b>Remit To:</b> <i>Wire Trf 11/26/01</i> Enron North America Corp. Bank: Bank of America, N.A. Bank ID: Acct: <b>REDACTED</b>  <b>Contact:</b> Darla Saucier <b>Telephone:</b> (713) 853-4561 <b>Fax:</b> (713) 646-8420	<b>Invoice Number:</b> 33890SA  <b>Invoice Date:</b> November 7, 2001 <b>Due Date:</b> November 26, 2001 <b>Payment Method:</b> Wire
--	--	--

Enron

96%

P.02

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Date													
Delivery Period													
4	10/09	10/09	Cost of Gas	SA-1091834		Point: 25412-STATION 8 TRANSFER POINT	5,000	5,000	MMBtu	\$2.03250 USD	MMBtu	\$10,162.50	\$10,162.50
Pre-tax Sub-total:							5,000	5,000					\$10,162.50
Invoice Total:							5,000	5,000	MMBtu				\$10,162.50
												USD	

COPY

71

ENRON 710010460477 Page: 002-003

P.002/003

(FAX) 713 656 8292

EXXONMOBIL GAS MARKETING ACCTG

15:08

NOV-13-2001 (TUE)

ExxonMobil Gas Marketing Company  
 A division of Exxon Mobil Corporation  
 P. O. Box 4482  
 Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM  
 MR. ED ELLIOTT  
 702 N FRANKLIN STREET  
 TAMPA, FL 33601

REMIT PAYMENT TO: Exxon Mobil Corporation *Wire Trf 11/21/01*  
 Citibank, N.A.  
 New York, NY ABA  
 Gas Marketing Remittance Acct.#

COPY

INVOICE # GS0110011470  
 CUSTOMER # 176406  
 CONTRACT # A253NGD

INVOICE DATE 11/13/01  
 PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH  
 PAYMENT DUE DATE 11/25/01

REDACTED

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Oct/2001	43278/0	FLORIDA	MOBILE BAY		ACTUAL	155,000	\$1.770000	\$274,350.00

COPY

PL

TOTAL

155,000

\$274,350.00

PLEASE DIRECT INQUIRIES TO:  
 Evelyn V. Scott  
 713 656-3738

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

NOV-13-2001 15:08



**INVOICE**

**COPY**

Invoice Number: 19143  
Invoice Date: November 09, 2001  
Invoice Amount: \$49,000.00

Invoice Month: 10/ 2001  
Invoice Due Date: November 26, 2001

Invoice For:  
Peoples Gas System, a div of Tampa Electric  
Company  
111 Madison Street  
Tampa FL 33602 US

Mail To/Payment Inquires:  
Florida Power & Light Company  
ARMS Processing (PPC/GO)  
General Mail Facility  
Miami FL 33188-001 US

Billing Inquires: Deborah Pace  
561-625-7570  
561-625-7571 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES						
26504	GAS FIRM Natural Gas Fixed Sales # 26504 From 08-OCT-01 Through 08-OCT-01. REF:FPL FGT Gas Procurement	10,000	MMBTU	\$4.900000	\$49,000.00	USD
	(SALES) SUB TOTAL:	10,000	MMBTU		\$49,000.00	
	TOTAL Volume:	10,000	MMBTU	TOTAL:	\$49,000.00	

Wire Information: *Wire Trf 11/26/01*

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number:	Account Name: Florida Power & Light Compa
Account Number	<i>chq to</i>

Comments:

**REDACTED**

*[Handwritten signature]*

73



**NOBLE GAS MARKETING, INC.**  
 350 GLENBOROUGH, SUITE 180  
 HOUSTON, TEXAS 77067  
 (281) 876-8800  
 (281) 876-8845 FAX

COPY

INVOICE NO.....: 01100080-00  
 INVOICE DATE.....: 11/09/01  
 DUE DATE.....: 11/19/01  
 PRODUCTION MONTH.: OCT-01  
 CONTRACT NO.....: 03474  
 TRADER #.....: 05889  
 PAGE 1

TO: PEOPLES GAS  
 702 N. FRANKLIN STREET  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562

Please Wire To: *Wire Trf 11/19/01*  
 Chase Bank of Texas, N. A.  
 Dallas, TX  
 For the account of  
 Noble Gas Marketing, Inc.

ATTN GAS ACCOUNTING  
 CUSTOMER NUMBER 10019  
 PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

ABA #  
 ACCT # **REDACTED**

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
SALES POINT				
FLORIDA GAS TRANSMISSION				
FGT POOL-ZN 2	10-02	<i>5/ku 4837</i> 4,823,	\$1.7500	\$8,440.25
FGT POOL-ZN 2	10-03	3,556 ✓	\$1.7650 ✓	\$6,276.34 ✓
FGT POOL-ZN 2	10-05	<i>5/ku 1458</i> 1,444	\$1.7650	\$2,548.66
FGT POOL-ZN 2	10-31	<i>5/ku 163</i> 177	\$1.7500	\$309.75
SALES POINT TOTAL		10,000		\$17,575.00
FGT POOL-ZN 1		5,253 ✓	\$2.2900 ✓	\$12,029.37 ✓
U-T OFFSHORE SYSTEM (UTOS)				
UTOS-JB-FGT		<i>5/ku 203049</i> 220,193	\$1.8150	\$399,650.45
<del>SALES POINT TOTAL</del>		<del>10,000</del>		<del>17,575.00</del>

<i>Value Correction 10/2/2001</i>		<i>(4,823)</i>	<i>(1.7500)</i>	<i>(8,440.25)</i>
<i>Revised Value</i>		<i>4,837</i>	<i>1.7500</i>	<i>8,464.75</i>
<i>Value Correction 10/5/2001</i>		<i>(1,444)</i>	<i>(1.7650)</i>	<i>(2,548.66)</i>
<i>Revised Value</i>		<i>1,458</i>	<i>1.7650</i>	<i>2,573.37</i>
<i>Value Correction 10/31/2001</i>		<i>(177)</i>	<i>(1.7500)</i>	<i>(309.75)</i>
<i>Revised Value</i>		<i>163</i>	<i>1.7500</i>	<i>285.25</i>
<i>Value Correction per Fgt</i>		<i>(220,193)</i>	<i>(1.8150)</i>	<i>(399,650.45)</i>
<i>Revised Value</i>		<i>203,049</i>	<i>1.8150</i>	<i>368,533.94</i>
				74
<i>Total Amt Due</i>		<i>218,316.0</i>		<i>\$398,163.92</i>

*Revised per Evette Moore, Gas Supply (813) 228-4691 and the Fgt Legal Entity Report (attached).*

NOV-12-2001 18:04

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (251) 470-0321  
Fax: (251) 470-0703

## COPY

Peoples Gas System  
Mgr, Gas Acctg.  
702 North Franklin Street  
Tampa, FL 33602  
Attn: Ed Elliott  
FAX: 813-228-4194

Invoice Number: 22825  
Invoice Date: November 12, 2001  
Due Date: Net 10

2514700703

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
	Invoice Total:	<del>1,337,901</del> <i>976,326</i>		\$2,060,866.26	\$0.00	\$0.00	<del>\$2,060,866.26</del> <i>\$2,061,166.00</i>
					<b>NET DUE:</b>		<b><del>\$2,060,866.26</del></b> <i>\$2,061,166.00</i>

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

*Wire Trf 11/21/01*  
BANK OF AMERICA, DALLAS, TX  
ABA, ---  
ACCT. OF: PRIOR ENERGY CORPORATION  
ACCOUNT \*\*\*\*\*

2,060,866.26  
105,500.00  
132,000.00  
774,700.00  
673,666.26

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (251) 470-0703...

005

2,061,166.00

**REDACTED**

99%

TOTAL P.05  
P.05

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (251) 470-0321  
 Fax: (251) 470-0703

Peoples Gas System  
 Mgr, Gas Acctg.  
 702 North Franklin Street  
 Tampa, FL 33602  
 Attn: Ed Elliott  
 FAX: 813-228-4194

Invoice Number: 22825  
 Invoice Date: November 12, 2001  
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
10/01	Pipeline: Southern Natural Gas Company						
	DEMAND VERIFIED w/ Jude	388,244 ✓	\$ 0.02000 ✓	\$7,764.88	\$0.00	\$0.00	\$7,764.88 ✓
	SNG XPT	-12,040 ✓	\$ 0.03940 ✓	\$-474.38	\$0.00	\$0.00	\$-474.38 ✓
	SNG XPT	-2,226 ✓	\$ 0.06060 ✓	\$-134.90	\$0.00	\$0.00	\$-134.90 ✓
	SGA XPT	-2,186 ✓	\$ 0.07100 ✓	\$-155.21	\$0.00	\$0.00	\$-155.21 ✓
	SNG IT	-11,115 ✓	\$ 0.16640 ✓	\$-1,849.54	\$0.00	\$0.00	\$-1,849.54 ✓
	PER JUDGE - PSNG2265/6/ 390,000	405,000	\$ 1.74000 ✓	\$704,700.00	\$0.00	\$0.00	\$704,700.00 ✓
	- PSNG226 5/6 75,000	60,000	\$ 1.76000 ✓	\$105,600.00	\$0.00	\$0.00	\$105,600.00 ✓
	CASHOUT	898 ✓	\$ 2.14000 ✓	\$1,921.72	\$0.00	\$0.00	\$1,921.72 ✓
	FPC Swing	-246,213 ✓	\$ 2.43190	\$598,765.39	\$0.00	\$0.00	\$598,765.39
	PGS	265,113 ✓	\$ 2.43190	\$644,728.30	\$0.00	\$0.00	\$644,728.30 ✓

*PSNG226 10/1 - 10/5 (60,000.0) @ 1.7600 VOLUME CORRECTION (\$105,600.00) ✓*  
*PSNG226 10/1 - 10/5 75,000.0 @ 1.7600 REVISED VOLUMES \$132,000.00 ✓*  
*PSNG226 10/6 - 10/31 (405,000.0) @ 1.7400 VOLUME CORRECTION (\$704,700.00) ✓*  
*PSNG226 10/6 - 10/31 390,000.0 @ 1.7400 REVISED VOLUMES \$678,600.00 ✓*  
 Adjustments made per Jude Campbell, Admin. Gas Supply  
 Tel # (813) 228-1466

NOV-12-2001 18:04

2514700703

99%

P.04

76

NOV-12-2001 18:04 PRIOR

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (251) 470-0321  
 Fax: (251) 470-0703

Peoples Gas System  
 Mgr, Gas Acctg.  
 702 North Franklin Street  
 Tampa, FL 33602  
 Attn: Ed Elliott  
 FAX: 813-228-4194

Invoice Number: 22775  
 Invoice Date: November 12, 2001  
 Due Date: Net 10

COPY

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
	Invoice Total:	<del>330,084</del>		\$701,549.20	\$0.00	\$0.00	\$701,549.20
		340,083.0		8723,847.66			
					NET DUE:		<del>8701,549.20</del>

**8723,847.66**

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

*Wire Trf 11/21/01*

BANK OF AMERICA, DALLAS, TX

ABA #

ACCT. OF: PRIOR ENERGY CORPORATION  
 ACCOUNT

**REDACTED**

*(Signature)*

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (251) 470-0703...

77

330,084.0+	701,549.20+
1.0-	2.20-
1.0-	2.27-
55,829.0-	129,189.60-
5,000.0+	11,325.00+
10,766.0+	28,583.73+
10,766.0+	25,838.40+
32,297.0+	74,767.56+
1.0+	2.84+
5,000.0+	10,975.00+
340,083.0*	723,847.66*

NOV-12-2001 18:04

251.4700703

99%

P.03

NOV-12-2001 18:04 251.4700703



# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (251) 470-0321  
 Fax: (251) 470-0703

Peoples Gas System  
 Mgr, Gas Acctg.  
 702 North Franklin Street  
 Tampa, FL 33602  
 Attn: Ed Elliott  
 FAX: 813-228-4194

Invoice Number: 22775  
 Invoice Date: November 12, 2001  
 Due Date: Net 10

NOV-12-2001 18:04

NOV-12-2001 18:04

251471

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
Volume Correction	MT VERNON 716	<1>	<2.1950>				(\$2.20)
Volume Correction		<1>	<2.2150>				(\$2.27)
Volume Correction		<53,829>	<2.4000>				(\$129,189.60)
REVISED VOLUMES 10/16/01		5,000	2.2650				\$11,325.00
Revised Volumes 10/18/01		10,766	2.6550				\$28,583.73
Revised Volumes 10/19/01		10,766	2.4000				\$25,838.40
Revised Volumes 10/20 - 10/23/01		32,297	2.3150				\$74,767.56
Revised Volumes 10/24/01		1	2.8400				\$2.84
Revised Volumes 10/16/01		5,000	2.1950				\$10,975.00

VOLUMES ; UNIT RATES VERIFIED BY EYETTE MORENO  
 PEOPLES GAS SUPPLY  
 (813) 228-4691

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (251) 470-0321  
 Fax: (251) 470-0703

Peoples Gas System  
 Mgr, Gas Acctg.  
 702 North Franklin Street  
 Tampa, FL 33602  
 Attn: Ed Elliott  
 FAX: 813-228-4194

Invoice Number: 22775  
 Invoice Date: November 12, 2001  
 Due Date: Net 10

NOV-12-2001 18:04 2514700703 99% P.02

NOV-12-2001 18:04 2514700703 99% P.02

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
10/01	Pipeline: Florida Gas Transmission						
	EXXON PLANT 157740 ✓	139,376 ✓	\$ 1.79500 ✓	\$250,179.93 ✓	\$0.00	\$0.00	\$250,179.93
	DAUPHIN ISLAND GATHERING 157742 ✓	15,624 ✓	\$ 1.79500 ✓	\$28,045.08 ✓	\$0.00	\$0.00	\$28,045.08
	CS #11 MOUNT VERNON 716 ✓	4,613 ✓	\$ 2.05000 ✓	\$9,456.65 ✓	\$0.00	\$0.00	\$9,456.65
	CS #8 ZACHARY 7995 ✓	5,640 ✓	\$ 2.05000 ✓	\$11,562.00 ✓	\$0.00	\$0.00	\$11,562.00
	CS #11 MOUNT VERNON 716 ✓	14,796 ✓	\$ 2.14000 ✓	\$31,663.44 ✓	\$0.00	\$0.00	\$31,663.44
	CS #8 ZACHARY 7995 ✓	1,311 ✓	\$ 2.14000 ✓	\$2,805.54 ✓	\$0.00	\$0.00	\$2,805.54
	CS #11 MOUNT VERNON 716 ✓	5,253 ✓	\$ 2.17500 ✓	\$11,425.28 ✓	\$0.00	\$0.00	\$11,425.28
	CS #11 MOUNT VERNON 716	1	\$ 2.19500	\$2.20	\$0.00	\$0.00	\$2.20
	CS #11 MOUNT VERNON 716	1	\$ 2.26500	\$2.27	\$0.00	\$0.00	\$2.27
	CS #11 MOUNT VERNON 716 ✓	8,000 ✓	\$ 2.29000	\$18,320.00 ✓	\$0.00	\$0.00	\$18,320.00
	CS #11 MOUNT VERNON 716 ✓	6,500 ✓	\$ 2.35000 ✓	\$15,275.00 ✓	\$0.00	\$0.00	\$15,275.00
	CS #11 MOUNT VERNON 716 ✓	15,000 ✓	\$ 2.37000 ✓	\$35,550.00 ✓	\$0.00	\$0.00	\$35,550.00
	CS #11 MOUNT VERNON 716	53,829	\$ 2.40000	\$129,189.60	\$0.00	\$0.00	\$129,189.60
	CS #8 ZACHARY 7995 ✓	3,500 ✓	\$ 2.40000 ✓	\$8,400.00 ✓	\$0.00	\$0.00	\$8,400.00
	CS #11 MOUNT VERNON 716 ✓	4,109 ✓	\$ 2.41000 ✓	\$9,902.68 ✓	\$0.00	\$0.00	\$9,902.68
	CS #11 MOUNT VERNON 716 ✓	10,000 ✓	\$ 2.42000 ✓	\$24,200.00 ✓	\$0.00	\$0.00	\$24,200.00
	CS #11 MOUNT VERNON 716 ✓	10,000 ✓	\$ 2.50500 ✓	\$25,050.00 ✓	\$0.00	\$0.00	\$25,050.00
	CS #11 MOUNT VERNON 716 ✓	15,766 ✓	\$ 2.62000 ✓	\$41,306.92 ✓	\$0.00	\$0.00	\$41,306.92
	CS #11 MOUNT VERNON 716 ✓	11,765 ✓	\$ 2.84000 ✓	\$33,412.60 ✓	\$0.00	\$0.00	\$33,412.60
	CS #11 MOUNT VERNON 716 ✓	5,000 ✓	\$ 3.16000 ✓	\$15,800.00	\$0.00	\$0.00	\$15,800.00

79

# Reliant Energy Services, Inc.

## A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.  
702 N. FRANKLIN, PLAZA 7  
TAMPA FL 33601-9990  
ED ELLIOTT

Contract No. 1963-GSI-0007  
Invoice No: 10-1120270  
Invoice Date: 11/16/2001  
Due Date: 11/26/2001  
Page: 1

Fax Number: (813) - 228 - 4194

# COPY

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 7 COMPRESSOR ZONE 1 POOL POINT - Meter: 25306 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
10/11/2001 ✓	179478	200110	Nom	5,000 ✓	2.2900 ✓	0	11,450.00 US\$ ✓
10/12/2001 ✓	179478	200110	Nom	10,000 ✓	2.4400 ✓	0	24,400.00 US\$ ✓
10/18/2001 ✓	179478	200110	Nom	13,329 ✓	2.3700 ✓	0	31,589.73 US\$ ✓
Amount Due				28,329			67,439.73 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
10/6/2001	178792	200110	Nom	0	2.1450	0	0.00 US\$
10/7/2001	178792	200110	Nom	0	2.1450	0	0.00 US\$
10/8/2001	178792	200110	Nom	0	2.1450	0	0.00 US\$
10/10/2001 ✓	179063	200110	Nom	5,000 ✓	2.2000 ✓	0	11,000.00 US\$ ✓
10/17/2001 ✓	178792	200110	Nom	10,253 ✓	2.5100 ✓	0	25,735.03 US\$ ✓
10/18/2001 ✓	178792	200110	Nom	5,060 ✓	2.7300 ✓	0	13,813.80 US\$ ✓
10/24/2001 ✓	178792	200110	Nom	10,253 ✓	2.8400 ✓	0	29,118.52 US\$ ✓
10/25/2001 ✓	178792	200110	Nom	10,000 ✓	2.6850 ✓	0	26,850.00 US\$ ✓
Amount Due				40,566			106,517.35 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - NGPL/FGT VERMILLION ZONE 2 - Meter: 57391 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
10/6/2001 ✓	178792	200110	Nom	10,000 ✓	2.1450 ✓	0	21,450.00 US\$ ✓
10/7/2001 ✓	178792	200110	Nom	10,000 ✓	2.1450 ✓	0	21,450.00 US\$ ✓
10/8/2001 ✓	178792	200110	Nom	10,000 ✓	2.1450 ✓	0	21,450.00 US\$ ✓
10/17/2001	178792	200110	Nom	0	2.5100	0	0.00 US\$
10/18/2001	178792	200110	Nom	0	2.7300	0	0.00 US\$
10/24/2001	178792	200110	Nom	0	2.8400	0	0.00 US\$
10/25/2001	178792	200110	Nom	0	2.6850	0	0.00 US\$
Amount Due				30,000			64,350.00 US\$
<b>Total Amount Due</b>				<b>96,895 MMBTU</b>			<b>238,307.08 US\$</b>

Wire Instructions: Reliant Energy Services, Inc.  
Chase Bank of Texas  
Houston, Texas  
ABA No.  
US Account No

Check Instructions: Reliant Energy Services, Inc.  
P.O. Box 201142  
Houston, Texas 77216-1142

**REDACTED**

80

If you have any questions please contact Jerry Wihlborg at (713) 207-5213 or fax (713) 207-9344.

# Reliant Energy Services, Inc.

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.  
702 N. FRANKLIN, PLAZA 7  
TAMPA FL 33601-9990  
ED ELLIOTT

Contract No: 1963-GSF-0006  
Invoice No: 10-1120269  
Invoice Date: 11/16/2001  
Due Date: 11/26/2001  
Page: 1

# COPY

Fax Number: (813) - 228 - 4194

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - POLK POWER PARTNERS - Meter: 280955 - St: FL

*r-based  
TE  
in Guide - Verified w/Ed*

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
10/1/2001	177151	200110	Nom	1,000	2.4200	0	2,420.00 US\$
				Amount Due	1,000		2,420.00 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - NGPL/FGT VERMILLION ZONE 2 - Meter: 57391 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
10/1/2001	176689	200110	Nom	317,843	1.8200	0	578,474.26 US\$
				Amount Due	317,843		578,474.26 US\$

*5/11  
317,590.0*

Total Amount Due

316,843 MMBTU

580,894.26 US\$

*Wire Trx 11/26/01*

Wire Instructions: Reliant Energy Services, Inc.  
Chase Bank of Texas  
Houston, Texas  
ABA No.  
US Account No

Check Instructions: Reliant Energy Services, Inc.  
P.O. Box 201142  
Houston, Texas 77216-1142

**REDACTED**

If you have any questions please contact Jerry Wihlborg at (713) 207-5213 or fax (713) 207-9344.

<i>Volume Correction Deal 176689</i>	<i>(317,843)</i>	<i>(1.8200)</i>	<i>(578,474.26)</i>
<i>Revised Volumes Deal 176689</i>	<i>317,590</i>	<i>1.8200</i>	<i>578,013.80</i>
<i>Revised Total Due this invoice</i>			<i>\$580,433.80</i>

*(B)*

580,894.26+  
578,474.26-  
578,013.80+  
580,433.80\*

*Q*

81



# Western Gas Resources, Inc.

Invoice No 144957  
 Invoice Date 11/13/01  
 Due Date 11/25/01  
 Terms Latter 25th/10 day  
 Page 2 of 2

9934.16005  
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC  
 ATTN ED ELLIOTT  
 702 N FRANKLIN ST  
 TAMPA, FL 33602

Please remit payment to:  
 Western Gas Resources, Inc.  
 PO Box 845367  
 Dallas, TX 75284-5367

*Wiring Tkt 11/21/01*  
 Please ACH or wire transfer to:  
 Western Gas Resources, Inc.  
 Bank of America, N.A.  
 Dallas, TX; Acct "

## COPY

ABA

**REDACTED**

DESCRIPTION	AMOUNT
Natural gas sale for month of October 2001	
FGT 7995 12,768' dry mmbtu X 3.095000' price =	39,516.96'
FGT 7995 17,768' dry mmbtu X 3.160000' price =	56,146.88'
FGT 7995 2,768' dry mmbtu X 3.210000' price =	8,885.28'
Sub-total \$329,536.85 Volume Sub-total: 118,888	
<i>Volume Correction (3,277) (2.6300)</i>	<i>(8,618.51)</i>
<i>Revised Volume 3,276 2.6300</i>	<i>8,615.88</i>
417,341.08+	
8,618.51-	
8,615.88+	
417,338.45*	
* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.	<i>82</i> <i>B 417,338.45</i>
Billing Inquiries: DAWN GRAFF	Total <del>417,341.08</del> USD

12200 N. Pecos Street, Denver, CO 80234-3439 (303)-452-5603



# Western Gas Resources, Inc.

Invoice No 144957  
 Invoice Date 11/13/01  
 Due Date 11/25/01  
 Terms Latter 25th/10 day  
 Page 1 of 2

9934.16005  
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC  
 ATTN ED ELLIOTT  
 702 N FRANKLIN ST  
 TAMPA, FL 33602

Please remit payment to:  
 Western Gas Resources, Inc.  
 PO Box 845367  
 Dallas, TX 75284-5367

Please ACH or wire transfer to:  
 Western Gas Resources, Inc.  
 Bank of America, N.A.  
 Dallas, TX; Acct

ABA #

**REDACTED**

DESCRIPTION	AMOUNT
Natural gas sale for month of October 2001	
FGT 716 2,000 ✓ dry mmbtu X 1.765000 price =	3,530.00 ✓
FGT 716 9,741 ✓ dry mmbtu X 2.030000 price =	19,774.23 ✓
FGT 716 30,000 ✓ dry mmbtu X 2.150000 price =	64,500.00 ✓
Sub-total \$87,804.23 Volume Sub-total: 41,741	
FGT 7995 10,000 - dry mmbtu X 1.780000 price =	17,800.00 -
FGT 7995 9,777 - dry mmbtu X 2.195001 price =	21,460.52 -
FGT 7995 9,828 - dry mmbtu X 2.335000 price =	22,948.38 -
FGT 7995 3,276 - dry mmbtu X 2.425000 price =	7,944.30 -
FGT 7995 4,487 - dry mmbtu X 2.600000 price =	11,666.20 -
<i>5/14</i> FGT 7995 3,276 - 3,277 dry mmbtu X 2.630000 price =	8,618.51 -
FGT 7995 4,071 ✓ dry mmbtu X 2.685001 price =	10,930.64 ✓
FGT 7995 2,768 - dry mmbtu X 2.840000 price =	7,861.12 -
FGT 7995 29,796 - dry mmbtu X 3.035000 price =	90,430.86 -
FGT 7995 8,304 - dry mmbtu X 3.050000 price =	25,327.20 -
Billing Inquiries: DAWN GRAFF	Continued

SEE  
NEXT  
PAGE

83

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR OCTOBER 2001

11-Dec-01

h:\gas\_acct\pga\Usage Charges-FGT-for Calendar Year 2001.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	3,074,897	0.04240	\$130,375.63
2			3,074,897	0.04199	\$129,114.46
3	FTS-1-NO NOTICE	ACCRUED	42,713	0.04240	\$1,811.03
4		ACTUAL	58,073	0.04240	\$2,462.30
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	3,117,610		\$132,186.66
8		ACTUAL	3,132,970		\$131,576.76
9		DIFFERENCE	15,360		(\$609.90)
10	FTS-2-USAGE	ACCRUED	1,169,106	0.02540	\$29,695.29
11		ACTUAL	1,169,106	0.02190	\$25,599.97
12		DIFFERENCE	0		(\$4,095.32)
13	GRAND TOTAL	ACCRUED	4,286,716		\$161,881.95
14		ACTUAL	4,302,076		\$157,176.73
15		DIFFERENCE	15,360		(\$4,705.22)

84

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR OCTOBER 2001

11-Dec-01

h:\gas\_acct\pga\Volumetric Chgs.-FGT-for Calendar 2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(18,371)	0.37170	(\$6,828.35)
2		ACTUAL	(19,220)	0.37170	(\$7,144.07)
3		DIFFERENCE	(849)		(\$315.72)
4	TOTAL	ACCRUED	(18,371)		(\$6,828.35)
5		ACTUAL	(19,220)		(\$7,144.07)
6		DIFFERENCE	(849)		(\$315.72)

85





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

COPY

**Invoice**

Stmt D/T: 11/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: November 10, 2001

Net Due Date: November 20, 2001

Invoice Identifier: 44679

Invoice Total Amount: \$121,970.39

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

*wire to  
11/20/01*

**REDACTED**

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 10/01/2001  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 10/31/2001

Contact Name: Cynthia Rivers  
Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	2988 PGS-NORTH MIAMI	COT		0.0312	0.0112		0.0424	3,099	131.40	
	3005 PGS-MIAMI	COT		0.0312	0.0112		0.0424	82,622	3,503.17	
	2953 PGS-PANAMA CITY	COT		0.0312	0.0112		0.0424	13,675	579.82	
716 CS #11 MOUNT VERNON	2953 PGS-PANAMA CITY	COT		0.0312	0.0112		0.0424	38,706	1,641.13	
7995 CS #8 ZACHARY	2953 PGS-PANAMA CITY	COT		0.0312	0.0112		0.0424	12,250	519.40	
	3018 PGS-JACKSONVILLE	COT		0.0312	0.0112		0.0424	100,279	4,251.83	
	3134 PGS-ORLANDO	COT		0.0312	0.0112		0.0424	21,557	914.02	
23422 ENRON SABINE PASS	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0112		0.0424	25,244	1,070.35	
6489 CS #7 EUNICE	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0112		0.0424	109,585	4,646.40	
7995 CS #8 ZACHARY	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0112		0.0424	147,380	6,248.91	
255278 MBPP OUTLET FGT	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0112		0.0424	155,984	6,613.72	
	3069 PGS-TAMPA NORTH	COT		0.0312	0.0112		0.0424	44,826	1,900.62	
	99448 LAKELAND MC INTOSH	COT		0.0312	0.0112		0.0424	269,943	11,445.58	
	68141 ST. JOE OVERSTREET	COT		0.0312	0.0112		0.0424	8,595	364.43	
716 CS #11 MOUNT VERNON	68141 ST. JOE OVERSTREET	COT		0.0312	0.0112		0.0424	15,888	673.65	
7995 CS #8 ZACHARY	68141 ST. JOE OVERSTREET	COT		0.0312	0.0112		0.0424	6,425	272.42	
716 CS #11 MOUNT VERNON	68368 PGS- OCALA NORTH	COT		0.0312	0.0112		0.0424	24,799	1,051.48	
7995 CS #8 ZACHARY	68368 PGS- OCALA NORTH	COT		0.0312	0.0112		0.0424	13,007	551.50	
	90297 HARDEE POWER	COT		0.0312	0.0112		0.0424	10,000	424.00	
6489 CS #7 EUNICE	90297 HARDEE POWER	COT		0.0312	0.0112		0.0424	168,566	7,147.20	
716 CS #11 MOUNT VERNON	90297 HARDEE POWER	COT		0.0312	0.0112		0.0424	352,453	14,944.01	
7995 CS #8 ZACHARY	90297 HARDEE POWER	COT		0.0312	0.0112		0.0424	380,489	16,132.73	
23422 ENRON SABINE PASS	109188 PGS- LAKE MURPHY	COT		0.0312	0.0112		0.0424	45,225	1,917.54	
6489 CS #7 EUNICE	109188 PGS- LAKE MURPHY	COT		0.0312	0.0112		0.0424	113,370	4,806.89	
7995 CS #8 ZACHARY	109188 PGS- LAKE MURPHY	COT		0.0312	0.0112		0.0424	143,742	6,094.66	
255278 MBPP OUTLET FGT	109188 PGS- LAKE MURPHY	COT		0.0312	0.0112		0.0424	150,992	6,402.06	
	220764 FPC HINE'S ENERGY	COT		0.0312	0.0112		0.0424	50,000	2,120.00	
	280955 TECO - POLK POWER	COT		0.0312	0.0112		0.0424	73,200	3,103.68	

*8/6*



Florida Gas Transmission Company  
An Enron/EI Paso Energy Affiliate

INVOICE

Stmt D/T: 11/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: November 10, 2001

Net Due Date: November 20, 2001

Invoice Identifier: 44679

Invoice Total Amount: \$121,970.39

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 006922736

Svc Req K: 5047      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 10/01/2001      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 10/31/2001      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	283530 FPL-FT MYERS/FGT CTG	COT		0.0312	0.0112		299,829	12,712.75		
	292526 SEMINOLE PAYNE CREEK	COT		0.0312	0.0042		180,167	6,377.91		
6489 CS #7 EUNICE	295310 RELIANT HOLOPAW	COT		0.0312	0.0112		13,000	551.20		
	VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 6112 ACQ POI 16208	COT		0.3687	0.0030		-19,220	-7,144.07	876314329	VRA

Total for Contract 5047: 3,055,677 \$121,970.39

*(P)*

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

0.\*

3,055,677.0+

19,220.0+

3,074,897.0\* *(P)*

87

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	6853.64	128824.03
1999	0.0075	2856.28	124826.67
2000	0.0072	1933.81	123904.20
2001	0.007	1318.83	123289.22
0	0	0.00	0.00



# Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

## Invoice

Stmt D/T: 11/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: November 10, 2001

Net Due Date: November 20, 2001

Invoice Identifier: 44681

Invoice Total Amount: \$2,462.30

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

*Wire Trf  
11/20/01*

Bill Pty Duns: 006922736

Svc Req K: 5064      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 10/01/2001  
Svc Code: OB      Svc Req ID: 006922736      Prev Inv ID:      End Date: 10/31/2001

**REDACTED**  
Contact Name: Cynthia Rivers

Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
NO NOTICE		COT		0.0312	0.0112	0.0424	58,073	2,462.30		

Total for Contract 5064: 58,073 \$2,462.30

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

<b>Gas Research Institute (GRI) Contributions:</b>			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	_____
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	104.53	2566.83
1999	0.0075	29.04	2491.34
2000	0.0072	11.62	2473.92
2001	0.007	0.00	2462.30
0	0	0.00	0.00

*SS*

Late Payment Charges are assessed on past due balances paid after the invoice date.



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

COPY

**Invoice**

Stmt D/T: 11/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: November 10, 2001

Net Due Date: November 20, 2001

Invoice Identifier: 44854

Invoice Total Amount: \$25,599.97

Please reference this Invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
AEA # **REDACTED**

*Wire Trf  
11/20/01*

Bill Pty Duns: 006922736

Svc Req K: 5319      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 10/01/2001  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 10/31/2001

Contact Name: CYNTHIA RIVERS  
Contact Phone: (713) 853-1591

*CR*

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
2977	PGS-COCONUT CREEK	COT		0.0142	0.0112		7,015	178.18		
2988	PGS-NORTH MIAMI	COT		0.0142	0.0042		199,936	3,678.82		
2989	CITY GAS-OPA LOCKA	COT		0.0142	0.0112		5,660	143.76		
2999	CITY GAS-N.W. HIALEAH	COT		0.0142	0.0112		11,845	300.86		
3005	PGS-MIAMI	COT		0.0142	0.0112		2,695	68.45		
3010	CITY GAS-SOUTH MIAMI	COT		0.0142	0.0112		3,305	83.95		
2953	PGS-PANAMA CITY	COT		0.0142	0.0112		2,640	67.06		
3117	PGS-OCALA	COT		0.0142	0.0112		21,535	546.99		
3018	PGS-JACKSONVILLE	COT		0.0142	0.0042		256,393	4,717.63		
3281	PGS-DAYTONA BEACH	COT		0.0142	0.0112		30,042	763.07		
3134	PGS-ORLANDO	COT		0.0142	0.0112		7,865	199.77		
3137	PGS-ORLANDO EAST	COT		0.0142	0.0112		15,380	390.65		
3136	PGS-ORLANDO SOUTH	COT		0.0142	0.0112		3,175	80.65		
2973	CITY GAS-TITUSVILLE	COT		0.0142	0.0112		1,070	27.18		
3202	PGS-FROSTPROOF	COT		0.0142	0.0112		9,185	233.30		
3046	PGS-AVON PARK	COT		0.0142	0.0112		3,395	86.23		
3115	PGS-ONEOC TECO/FGT	COT		0.0142	0.0112		6,420	163.07		
3051	PGS-LAKELAND NORTH	COT		0.0142	0.0112		725	18.42		
3061	PGS-BRANDON	COT		0.0142	0.0112		3,720	94.49		
3063	PGS-TAMPA SOUTH	COT		0.0142	0.0112		54,420	1,382.27		
3067	PGS-TAMPA EAST	COT		0.0142	0.0112		10,290	261.37		
3069	PGS-TAMPA NORTH	COT		0.0142	0.0112		18,695	474.85		
3173	PGS-ST PETERSBURG	COT		0.0142	0.0112		2,075	52.71		
3177	PGS-TAMPA WEST	COT		0.0142	0.0112		9,910	251.71		
20965	PGS-OSCEOLA COUNTY	COT		0.0142	0.0112		4,090	103.89		
68368	PGS- OCALA NORTH	COT		0.0142	0.0112		2,860	72.64		
109191	CITY GAS - PT. ST. LUCIE	COT		0.0142	0.0112		1,325	33.66		
184282	PGS-HUDSON TECO/FGT	COT		0.0142	0.0112		8,890	225.81		

*68*



**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmt D/T: 11/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: November 10, 2001

Net Due Date: November 20, 2001

Invoice Identifier: 44854

Invoice Total Amount: \$25,599.97

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account # -----  
ABA #

**REDACTED**

Bill Pty Duns: 006922736

Svc Req K: 5319      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 10/01/2001      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 10/31/2001      Contact Phone: (713) 853-1591

Rac Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
	216833 NUI CITY GAS-CUTLER	COT		0.0142	0.0042		1,550	28.52		
	220764 FPC HINES ENERGY	COT		0.0142	0.0112		87,829	2,230.86		
	220764 FPC HINES ENERGY	COT		0.0142	0.0042		117,171	2,155.95		
	272493 RELIANT-INDIAN RIVER	COT		0.0142	0.0112		199,000	5,054.60		
	280955 TECO - POLK POWER	COT		0.0142	0.0112		1,000	25.40		
	283530 FPL-FT MYERS/FGT CTG	COT		0.0142	0.0112		10,000	254.00		
	292526 SEMINOLE PAYNE CREEK	COT		0.0142	0.0042		10,000	184.00		
	295310 RELIANT HOLOPAW	COT		0.0142	0.0112		38,000	965.20		

06



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 11/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
PLAZA 7  
702 NORTH FRANKLIN ST.  
TAMPA FL 33602

Invoice Date: November 10, 2001

Net Due Date: November 20, 2001

Invoice Identifier: 44854

Invoice Total Amount: \$25,599.97

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA # **REDACTED**

Bill Pty Duns: 006922736

Svc Req K: 5319      Svc Req: PEOPLES GAS      Acct No: 4120 4000002544      Beg Date: 10/01/2001      Contact Name: Cynthia Rivers  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 10/31/2001      Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantlty	Amount Due	Repl Pty ID	Repl Rel Cd
Total for Contract 5319:									1,169,106	\$25,599.97	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	6199.68	31799.65
1999	0.0075	4679.85	30279.82
2000	0.0072	4329.11	29929.08
2001	0.007	4095.29	29695.26
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

116

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 SONA/SOUTH GEORGIA PIPELINE  
 IN DTH'S  
 FOR October 2001

11-Dec-01

h:\gas\_acct\pga\Accrued El Paso Charges,2001.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	5,140	2.14000	\$10,999.60
3		DIFFERENCE	5,140		\$10,999.60
4	COMMODITY-PIPELINE	ACCRUED	935,581	0.08141	\$76,168.74
5		ACTUAL	941,527	0.05953	\$56,048.93
6		DIFFERENCE	5,946		(\$20,119.81)
7	DEMAND	ACCRUED	1,106,700	0.41973	\$464,515.73
8		ACTUAL	1,106,700	0.41973	\$464,515.73
9		DIFFERENCE	0		\$0.00
10	TOTAL	ACCRUED	2,042,281		\$540,684.47
11		ACTUAL	2,053,367		\$531,564.26
12		DIFFERENCE	11,086		(\$9,120.21)

92

BILLING FACILITIES SUMMARY

COPY

Agent ID: 006922736  
Agent Name: PEOPLES GAS SYSTEM INC.

PEOPLES GAS SYSTEM INC.  
702 NORTH FRANKLIN STREET  
TECO PLAZA  
TAMPA, FL 33601-0000

Billing Year : 2001  
Billing Month : OCT

Summary

Facilities Name	Agent ID	Amount (\$)
SNG - SOUTH GEORGIA FACILITIES	006922736	181,694.27 ✓
SOUTHERN NATURAL GAS COMPANY	006922736	349,869.99 ✓
TOTAL		531,564.26

338,870.39+  
10,999.60+  
181,694.27+  
531,564.26\*

REMIT TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL

ATTN:DORIS M. TATE  
PHONE NUMBER (205) 325-3846

*Wire Transfer 11/21/01*  
WIRE INSTRUCTIONS:  
SOUTHERN NATURAL GAS COMPANY  
SUN TRUST BANK  
ABA #  
A/C/

REDACTED

*3*

*[Signature]*



RESERVATION CHARGES

Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM INC.  
 Contract ID. : FSNG87

Billing Month : OCT.  
 Billing Year : 2001

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
589	RESERVATION FT	25,731	\$8.10000	\$208,421.10
590	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992		\$291,535.20
<b>Less :</b>				
Net FT Reservation Charges				\$291,535.20
Net Reservation Charges				\$291,535.20
GRI RESERVATION HIGH LOAD		35,992	\$0.09000	\$3,239.28
Net Reservation Charges & GRI				\$294,774.48 ✓

94

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:IN  
Version: 11

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM INC.  
Contract ID. : FSNG87

Billing Month : OCT.  
Billing Year : 2001  
Service Type : OVERRUN  
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	0	11,115	0.14500	1,611.68
0	2	12,770	0.28500	3,639.45
1	2	76	0.20400	15.50
Total Deliveries		<u>23,961</u>		<u>5,266.63</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	11,115	-0.00700	-77.81
GRI COMMODITY	23,961	0.00700	167.73
SCRM	23,961	0.01200	287.53
ACA	23,961	0.00210	50.32
GSR COMMODITY ZONE 0	11,115	0.00020	2.22
GSR COMMODITY ZONE 2	12,846	0.00040	5.14
Total Surcharges			<u>435.13</u>
Total Commodity & Surcharges			<u>5,701.76</u>

95

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007  
Version: 11

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM INC.  
Contract ID. : FSNG87

Billing Month : OCT.  
Billing Year : 2001  
Service Type : RESERVATION FT  
Package ID. :

Transportation Commodity Charges		Quantity(Dth)	Rate(\$/Dth)	Amount
Receipt Zone	Delivery Zone			
0	0	3,003	0.00800	24.02
0	2	940,351	0.01900	17,866.67
1	2	6,822	0.01100	75.04
2	2	37	0.00800	0.30
Total Deliveries		<u>950,213</u>		<u>17,966.03</u>

Transportation Surcharges		Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY		123	-0.00700	-0.86
GRI COMMODITY		950,213	0.00700	6,651.49
SCRM		950,213	0.01200	11,402.55
ACA		950,213	0.00210	1,995.46
GSR COMMODITY ZONE 0		3,003	0.00020	0.60
GSR COMMODITY ZONE 2		947,210	0.00040	378.88
Total Surcharges				<u>20,428.12</u>
Total Commodity & Surcharges				<u>38,394.15</u>

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

SCHEDULE: INV4032  
Version: 14

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM INC.  
Customer ID. : 006922736

Billing Year : 2001  
Billing Month : OCT

**A. Imbalance Percentage:** (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	969,034	974,174	0	0	0	(5,140)	0.53043000	0
ESTIMATED IMBALANCE	969,017	972,099	0	0	0	(3,082)	0.31805000	0

\* Actual receipts and deliveries exclude related pool transactions

**B. Cashout Tier**

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	5,140	2.860	100.000	2.14	10,999.60
<b>Total</b>	1.00000	5,140				10,999.60

**C. Contract Imbalance:**

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)
PEOPLES GAS SYS	FSNG87	969,034	974,174	(5,140)
<b>Total</b>		969,034	974,174	
Less Pool Transaction		0	0	
<b>Net</b>		969,034	974,174	(5,140)

Related Pool Transactions	
Receipts	Deliveries
0	0
<b>Total</b>	<b>0</b>

67

## RESERVATION CHARGES

Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM INC.  
Contract ID. : FSGA21

Billing Month : OCT.  
Billing Year : 2001

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
Total FT Reservation		35,735		\$169,741.25
Net FT Reservation Charges				\$169,741.25

98

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM INC.  
Contract ID. : FSGA21

Billing Month : OCT.  
Billing Year : 2001  
Service Type : FT  
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	931,360	0.01100	10,244.96
Total Deliveries		<u>931,360</u>		<u>10,244.96</u>
Net Commodity & Surcharges				<u>10,244.96</u>

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM INC.  
Contract ID. : FSGA21

Billing Month : OCT.  
Billing Year : 2001  
Service Type : OVERRUN  
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	10,167	0.16800	1,708.06
Total Deliveries		<u>10,167</u>		<u>1,708.06</u>
Net Commodity & Surcharges				<u>1,708.06</u>

100

REMITTANCE STATEMENT

VENDOR NUMBER: 50000558

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
	10302001	44383		344830.49	0.00	344830.49
					TOTAL	

SPECIAL INSTRUCTIONS:

Deliver Check to Alma Green x3-5832

DB

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 1000001303 ATTACHED BEH

REMOVE DOCUMENT ALONG THIS PERFORATION

THIS DOCUMENT IS HEREIN HELD IN TRUST FOR THE BENEFIT OF THE BANK OF AMERICA AND IS NOT VALID AFTER 1 YEAR

**ENRON**

FLORIDA GAS TRANSMISSION  
 P.O. BOX 1188  
 HOUSTON, TX 77251-1188

DATE 11/14/2001 NO. 1000001303

62-20  
 311

**\$ 344,830.49**

NOT VALID AFTER 1 YEAR

Three Hundred Forty-Four Thousand Eight Hundred Thirty and 49/100 Dollars

PAY TO THE ORDER OF  
 PEOPLE GAS SYSTEM  
 A DIVISION OF TAMPA  
 ATT'N: ELLIOT GAS ACCOUNTING  
 702 N. FRANKLIN ST. PLAZA SEVEN  
 TAMPA FL 33602

AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP  
 ONE PENNS WAY NEW CASTLE, DE 19720

**REDACTED**

101



FLORIDA GAS TRANSMISSION  
Monthly Cash-In/Cash-Out Report  
Final - For the Production Month - September 2001

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(36,686)	3,885	0	0	0	16,601,867	(32,801)	0	1.00	Yes
FTS-1						12,851,759				
FTS-2						3,822,366				
Receipt	289	1,060	0	0	0	3,423,376	1,349	0	1.00	Yes
FTS-1						2,390,668				
FTS-2						1,032,708				
No Notice	(119,129)	0	0	0	0	0	(119,129)	0	1.00	Yes

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transporation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
NETTING						
Receipt	1,349					
No Notice	(1,349)					
CASH-IN-CASH-OUT						
Market	(32,801)	1.0000	2.2900			(75,114.29)
No Notice	(117,780)	1.0000	2.2900			(269,716.20)
TOTAL AMOUNT:						(344,830.49)

102

(+) Due Transporter  
(-) Due Shipper



PEOPLES GAS

PURCHASE STATEMENT

Purchase Statement Number: 0006GP  
Purchase Statement Date: 09/20/01  
Prod. Mo./Yr: Jun-01

TAMPA ELECTRIC COMPANY  
PRODUCTION SERVICES COMPLEX  
6944 U.S. HWY 41 NORTH  
APOLLO BEACH, FL 33572

ATTN: JOANN WEHLE-FUELS DEPT.

Point	Description	Volumes In Mmbtu's	Unit Price	Amount Due
TECO Polk Power Station	Imbalance Cashout-FGT	(20,640)	\$3.7600	(\$77,606.40)
Total Credit Due Tampa Electric Company				<u>(\$77,606.40)</u>

Contact:  
Peoples Gas System  
Ed Elliott  
(813) 228-4149  
FAX (813) 228-4194

h:\gas\_acctbill\_01\agent\Peoples Gas as Agent.xls

*[Handwritten signature]*

103

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
APOLLO BEACH, FL 33572

(813) 275-3900  
WWW.PEOPLES GAS.COM

BBBRPT1  
07-10-01  
01:58 AM

FLORIDA GAS TRANSMISSION  
Legal Entity Balance Before Bookout Report  
FOR THE PRODUCTION MONTH OF June 2001

PAGE: 10

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE No.: 4120 DUNS No.: 6922736  
Contract No.: 6076 PRES = 14.7300 BTU = Dry  
Contract Type: Delivery Point Operator Account

Prod Date	POI/Division Name	POI/Div No.	DRN No.	Third Party Name	Schd MCF	Schd DTH	EST/Act	Alloc MCF	Alloc DTH	NNQ DTH	MTD Imbalance
Gas Delivered to the Market Area											
Current Month Activity											
0601	TLCD - POLK POWLR STATION	78075	280955		507,026	529,988	A	487,421	509,348	0	-20,640
	Total Current Activity				507,026	529,988		487,421	509,348	0	-20,640
	Total Contract Market Deliveries				507,026	529,988		487,421	509,348	0	-20,640
----- Contract Totals -----											
	Total Contract Market Deliveries				507,026	529,988		487,421	509,348	0	-20,640

\*\*\*\* Delivery Point Operator Account Totals \*\*\*\*

DPOA Ctrc #	Scheduled MMBTU	Allocated MMBTU	Payback Due FGT	Payback Due Shipper	Pack MMBTU	Draft MMBTU	Alert Day MMBTU	DFD MMBTU	Non Compliance MMBTU	No Notice MMBTU	Imbalance
6076	529,988	509,348	0	0	0	0	0	0	0	0	-20,640

----- Legal Entity Totals -----

Total Receipts	2,660,472	2,664,310	2,656,654	2,665,492	0	3,818
Total Market Deliveries - Service Contracts	2,493,772	2,605,284	2,493,772	2,605,284	0	0
Total Market Deliveries - Operator Accounts	7,915,534	8,269,506	7,656,903	8,002,078	0	-267,428

----- Report Totals -----

Total Receipts	2,660,472	2,669,310	2,656,654	2,665,492	0	3,818
Total Market Deliveries - Service Contracts	2,493,772	2,605,284	2,493,772	2,605,284	0	0
Total Market Deliveries - Operator Contracts	7,915,534	8,269,506	7,656,903	8,002,078	0	-267,428

\*\*\* END OF REPORT BBRPT1 \*\*\*

104

THU -10-2001 05:14

Batch Processor

93%

P.12