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December 19, 2001

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 010001-EI are an original and ten (10) copies of the following for the month of November 2001 based on actual amounts:

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc: Florida Public Service Commission
Auditing Services
Rhonda Hicks
Division of Economic Regulation
Connie Kummer

DOCUMENT NUMBER DATE
15905 DEC 21 01
FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 010001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of December 2001 on the following:

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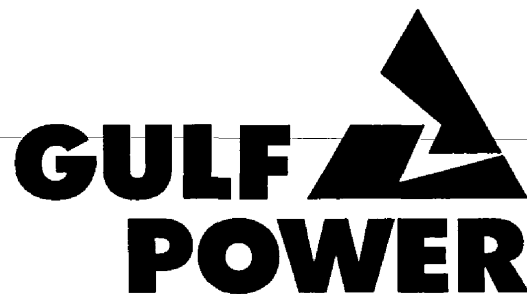


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**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 010001-E1

**ACTUAL MONTHLY FUEL FILING
NOVEMBER 2001**



A SOUTHERN COMPANY

DOCUMENT NUMBER-DATE

15905 DEC 21 2001

FPSC-COMMISSION CLERK

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
NOVEMBER 2001
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	13,324,806	15,848,939	(2,524,133)	(15.93)	779,338,000	1,030,840,000	(251,502,000)	(24.40)	1.7098	1.5375	0.17	11.21
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
Adjustments to Fuel Cost (A2, Page 1) ***	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	13,324,806	15,848,939	(2,524,133)	(15.93)	779,338,000	1,030,840,000	(251,502,000)	(24.40)	1.7098	1.5375	0.17	11.21
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	1,985,341	1,349,000	636,341	47.17	143,341,099	57,856,000	85,485,099	147.75	1.3850	2.3317	(0.95)	(40.60)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	348,142	3,576	344,566	25.47	15,520,204	190,000	15,330,204	8,068.53	2.2432	1.8821	0.36	19.19
12 TOTAL COST OF PURCHASED POWER	2,333,483	1,352,576	980,907	72.52	158,861,303	58,046,000	100,815,303	173.68	1.4689	2.3302	(0.86)	(36.96)
13 Total Available MWH (Line 5 + Line 12)	15,658,289	17,201,515	(1,543,226)	(8.97)	938,199,303	1,088,886,000	(150,686,697)	(13.84)				
14 Fuel Cost of Economy Sales (A6)	(258,966)	(869,000)	610,034	(70.20)	(12,978,779)	(43,021,000)	30,042,221	69.83	(1.9953)	(2.0199)	0.02	1.22
15 Gain on Economy Sales (A6)	(31,475)	(77,000)	45,525	(59.12)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(522,372)	(543,000)	20,628	(3.80)	(27,404,026)	(31,229,000)	3,824,974	12.25	(1.9062)	(1.7388)	(0.17)	(9.63)
17 Fuel Cost of Other Power Sales (A6)	(1,605,960)	(4,562,000)	2,956,040	(64.80)	(118,444,306)	(261,481,000)	143,036,694	54.70	(1.3559)	(1.7447)	0.39	22.28
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(2,418,773)	(6,051,000)	3,632,227	60.03	(158,827,111)	(335,731,000)	176,903,889	52.69	(1.5229)	(1.8023)	0.28	15.50
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	13,239,516	11,150,515	2,089,001	18.73	779,372,192	753,155,000	26,217,192	3.48	1.6987	1.4805	0.22	14.74
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	32,634	28,707	3,927	13.68	1,921,116	1,939,000	(17,884)	0.92	1.6987	1.4805	0.22	14.74
23 T & D Losses *	629,869	515,288	114,581	22.24	37,079,470	34,805,000	2,274,470	(6.53)	1.6987	1.4805	0.22	14.74
24 TERRITORIAL KWH SALES	13,239,516	11,150,515	2,089,001	18.73	740,371,606	716,411,000	23,960,606	(3.34)	1.7882	1.5564	0.23	14.89
25 Wholesale KWH Sales	435,501	401,497	34,004	8.47	24,353,610	25,796,000	(1,442,390)	5.59	1.7882	1.5564	0.23	14.89
26 Jurisdictional KWH Sales	12,804,015	10,749,018	2,054,997	19.12	716,017,996	690,615,000	25,402,996	3.68	1.7882	1.5564	0.23	14.89
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	12,821,941	10,764,067	0	0.00	716,017,996	690,615,000	25,402,996	(3.68)	1.7907	1.5586	0.23	14.89
28 TRUE-UP	387,728	387,728	0	0.00	716,017,996	690,615,000	25,402,996	(3.68)	0.0542	0.0561	(0.00)	(3.39)
29 TOTAL JURISDICTIONAL FUEL COST	13,209,669	11,151,795	2,057,874	18.45	716,017,996	690,615,000	25,402,996	3.68	1.8449	1.6147	0.23	14.26
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.8744	1.6405	0.23	14.26
32 GPIF Reward / (Penalty) **	15,320	15,320	0	0.00	716,017,996	690,615,000	25,402,996	3.68	0.0021	0.0022	(0.00)	(4.55)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.8765	1.6427	0.23	14.23
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.877	1.643		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

SCHEDULE A1a

**GULF POWER COMPANY
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1
FOR THE MONTH OF
NOVEMBER 2001**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$13,324,806
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	1,985,341
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilitie	Sch. A-8, Col. 8, Line 6	348,142
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 63	<u>(2,418,773)</u>
9	Total Fuel and Net Power Transactions		<u>\$13,239,516</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
NOVEMBER 2001
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
	(a)	(b)	AMT	%	(e)	(f)	AMT	%	(i)	(j)	AMT	%
1 Fuel Cost of System Net Generation (A3)	183,960,738	184,373,755	(413,017)	(0.22)	10,626,705,000	11,660,630,000	(1,033,925,000)	(8.87)	1.7311	1.5812	0.15	9.48
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	183,960,738	184,373,755	(413,017)	(0.22)	10,626,705,000	11,660,630,000	(1,033,925,000)	(8.87)	1.7311	1.5812	0.15	9.48
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	61,788,900	51,457,000	10,331,900	20.08	2,170,631,477	1,502,801,000	667,830,477	44.44	2.8466	3.4241	(0.58)	(16.87)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	3,064,758	210,570	2,854,188	1,355.46	96,756,066	8,940,000	87,816,066	982.28	3.1675	2.3554	0.81	34.48
12 TOTAL COST OF PURCHASED POWER	64,853,658	51,667,570	13,186,088	25.52	2,267,387,543	1,511,741,000	755,646,543	49.99	2.8603	3.4178	(0.56)	(16.31)
13 Total Available MWH (Line 5 + Line 12)	248,814,396	236,041,325	12,773,071	5.41	12,894,092,543	13,172,371,000	(278,278,457)	(2.11)				
14 Fuel Cost of Economy Sales (A6)	(4,159,326)	(4,501,000)	341,674	(7.59)	(151,131,548)	(175,268,000)	24,136,452	13.77	(2.7521)	(2.5681)	(0.18)	(7.16)
15 Gain on Economy Sales (A6)	(1,566,166)	(1,020,000)	(546,166)	53.55	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(23,151,697)	(20,272,000)	(2,879,697)	14.21	(1,208,721,461)	(987,879,000)	(220,842,461)	(22.36)	(1.9154)	(2.0521)	0.14	6.66
17 Fuel Cost of Other Power Sales (A6)	(17,911,773)	(40,794,000)	22,882,227	(56.09)	(1,181,971,498)	(1,723,336,000)	541,364,502	31.41	(1.5154)	(2.3672)	0.85	35.98
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(46,788,962)	(66,587,000)	19,798,038	29.73	(2,541,824,507)	(2,886,483,000)	344,658,493	11.94	(1.8408)	(2.3069)	0.47	20.20
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	202,025,434	169,454,325	32,571,109	19.22	10,352,268,036	10,285,888,000	66,380,036	0.65	1.9515	1.6474	0.30	18.46
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	425,090	314,686	110,403	35.08	21,782,709	19,102,000	2,680,709	(14.03)	1.9515	1.6474	0.30	18.46
23 T & D Losses *	11,727,542	9,905,866	1,821,676	18.39	600,950,136	601,303,000	(352,864)	0.06	1.9515	1.6474	0.30	18.46
24 TERRITORIAL KWH SALES	202,025,434	169,454,325	32,571,109	19.22	9,729,535,191	9,665,483,000	64,052,191	(0.66)	2.0764	1.7532	0.32	18.43
25 Wholesale KWH Sales	6,616,219	5,713,652	902,567	15.80	318,353,113	326,514,000	(8,160,887)	2.50	2.0783	1.7499	0.33	18.77
26 Jurisdictional KWH Sales	195,409,215	163,740,673	31,668,542	19.34	9,411,182,078	9,338,969,000	72,213,078	0.77	2.0764	1.7533	0.32	18.43
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	195,682,788	163,969,910	31,712,878	19.34	9,411,182,078	9,338,969,000	72,213,078	(0.77)	2.0793	1.7558	0.32	18.42
28 TRUE-UP	4,265,004	4,265,004	0	0.00	9,411,182,078	9,338,969,000	72,213,078	(0.77)	0.0453	0.0457	(0.00)	(0.88)
29 TOTAL JURISDICTIONAL FUEL COST	199,947,792	168,234,914	31,712,878	18.85	9,411,182,078	9,338,969,000	72,213,078	0.77	2.1246	1.8015	0.32	17.94
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									2.1585	1.8303	0.33	17.93
32 GPIF Reward / (Penalty) **	168,520	168,520	0	0.00	9,411,182,078	9,338,969,000	72,213,078	0.77	0.0018	0.0018	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.1603	1.8321	0.33	17.91
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.160	1.832		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY**

FOR THE MONTH OF: NOVEMBER 2001

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	13,176,344.53	15,701,505	(2,525,160.47)	(16.08)	182,997,556.17	182,731,143	266,413.17	0.15
1a Other Generation	148,461.67	147,434	1,027.67	0.70	963,182.14	1,642,612	(679,429.86)	(41.36)
2 Fuel Cost of Power Sold	(2,418,773.60)	(6,051,000)	3,632,226.40	(60.03)	(46,788,960.66)	(66,587,000)	19,798,039.34	(29.73)
3 Fuel Cost - Purchased Power	1,985,340.96	1,349,000	636,340.96	47.17	61,788,899.14	51,457,000	10,331,899.14	20.08
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3b Energy Payments to Qualifying Facilities	348,142.00	3,576	344,566.00	9,635.51	3,064,758.00	210,570	2,854,188.00	1,355.46
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
5 Total Fuel & Net Power Transactions	13,239,515.56	11,150,515	2,089,000.56	18.73	202,025,434.79	169,454,325	32,571,109.79	19.22
6 Adjustments To Fuel Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
7 Adj. Total Fuel & Net Power Transactions	13,239,515.56	11,150,515	2,089,000.56	18.73	202,025,434.79	169,454,325	32,571,109.79	19.22
B. KWH Sales								
1 Jurisdictional Sales	716,017,996	690,615,000	25,402,996	3.68	9,411,182,078	9,338,969,000	72,213,078	0.77
2 Non-Jurisdictional Sales	24,353,610	25,796,000	(1,442,390)	(5.59)	318,353,113	326,514,000	(8,160,887)	(2.50)
3 Total Territorial Sales	740,371,606	716,411,000	23,960,606	3.34	9,729,535,191	9,665,483,000	64,052,191	0.66
4 Juris. Sales as % of Total Terr. Sales	96.7106	96.3993	0.3113	0.32	96.7280	96.6219	0.1061	0.11

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2001**

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	12,795,361.16	12,373,658	421,703.63	3.41	168,584,504.95	167,325,107	1,259,397.80	0.75
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(387,727.50)	(387,727)	(0.50)	0.00	(4,265,002.50)	(4,265,001)	(1.50)	0.00
2b Incentive Provision	(15,079.33)	(15,079)	0.00	0.00	(165,872.63)	(165,873)	0.00	0.00
2c Special Contract Recovery Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3 Juris. Fuel Revenue Applicable to Period	<u>12,392,554.33</u>	<u>11,970,852</u>	<u>421,702.33</u>	3.52	<u>164,153,629.82</u>	<u>162,894,234</u>	<u>1,259,395.82</u>	0.77
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	13,239,515.56	11,150,515	2,089,000.56	18.73	202,025,434.79	169,454,325	32,571,109.79	19.22
5 Juris. Sales % of Total KWH Sales (Line B4)	96.7106	96.3993	0.3113	0.32	96.7280	96.6219	0.1061	0.11
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	<u>12,821,940.56</u>	<u>10,764,067</u>	<u>2,057,873.56</u>	19.12	<u>195,682,788.47</u>	<u>163,969,894</u>	<u>31,712,894.47</u>	19.34
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(429,386.23)	1,206,785	(1,636,171.23)	(135.58)	(31,529,158.65)	(1,075,660)	(30,453,498.65)	2,831.15
8 Interest Provision for the Month	(44,366.35)	3,649	(48,015.35)	(1,315.85)	(273,335.64)	78,042	(351,377.64)	(450.24)
9 Beginning True-Up & Interest Provision	(24,974,295.38)	1,258,383	(26,232,678.38)	(2,084.63)	2,255,189.47	(410,840)	2,666,029.47	(648.92)
10 True-Up Collected / (Refunded)	<u>387,727.50</u>	<u>387,728</u>	<u>0.00</u>	0.00	<u>4,265,002.50</u>	<u>4,265,003</u>	<u>0.00</u>	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	<u>(25,060,320.46)</u>	<u>2,856,545</u>	<u>(27,916,865.46)</u>	(977.29)	<u>(25,282,302.32)</u>	<u>2,856,545</u>	<u>(28,138,847.32)</u>	(985.07)
12 2000 Revenue Sharing Refund True-Up			0.00	#N/A	221,981.86		221,981.86	#N/A
13 End of Period - Total Net True-Up (C11 + C12)	<u>(25,060,320.46)</u>	<u>2,856,545</u>	<u>(27,916,865.46)</u>	(977.29)	<u>(25,060,320.46)</u>	<u>2,856,545</u>	<u>(27,916,865.46)</u>	(977.29)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2001**

		CURRENT MONTH			
		\$	DIFFERENCE		
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
D.	<i>Interest Provision</i>				
1	Beginning True-Up Amount (C9)	(24,974,295.38)	1,258,383.00	(26,232,678.38)	(2,084.63)
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(25,015,954.11)	2,852,896.00	(27,868,850.11)	(976.86)
3	Total of Beginning & Ending True-Up Amts.	(49,990,249.49)	4,111,279.00	(54,101,528.49)	(1,315.93)
4	Average True-Up Amount	(24,995,124.75)	2,055,640	(27,050,764.75)	(1,315.93)
5	Interest Rate -				
	1st Day of Reporting Business Month	2.22	2.22	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	2.04	2.04	0.0000	
7	Total (D5+D6)	4.26	4.26	0.0000	
8	Annual Average Interest Rate	2.13	2.13	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.1775	0.1775	0.0000	
10	Interest Provision (D4*D9)	(44,366.35)	3,649.00	(48,015.35)	(1,315.85)
	Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF:
NOVEMBER 2001**

CURRENT MONTH

PERIOD - TO - DATE

FUEL COST-NET GEN.(\$)	DIFFERENCE				DIFFERENCE				
	ACTUAL (1)	EST. (2)	AMOUNT (3)	% (4)	ACTUAL (5)	EST. (6)	AMOUNT (7)	% (8)	
2 LIGHTER OIL	24,499	51,168	(26,669)	(52.12)	414,437	552,229	(137,792)	(24.95)	
3 COAL excluding Scherer	13,117,252	15,526,518	(2,409,266)	(15.52)	156,970,965	161,024,718	(4,053,753)	(2.52)	
3a COAL at Scherer	3,732	-	3,732	#N/A	21,318,047	16,144,244	5,173,803	32.05	
4 GAS	-	26,063	(26,063)	(100.00)	3,350,180	2,092,361	1,257,819	60.11	
4a GAS (B.L.)	8,578	49,402	(40,824)	(82.64)	423,680	511,393	(87,713)	(17.15)	
6 OTHER - C.T.	22,283	48,354	(26,071)	(53.92)	520,243	2,406,188	(1,885,945)	(78.38)	
6a OTHER GENERATION	148,462	147,434	1,028	0.70	963,186	1,642,622	(679,436)	(41.36)	
7 TOTAL (\$)	<u>13,324,806</u>	<u>15,848,939</u>	<u>(2,524,133)</u>	<u>(15.93)</u>	<u>183,960,738</u>	<u>184,373,755</u>	<u>(413,017)</u>	<u>(0.22)</u>	
SYSTEM NET GEN. (MWH)									
9 LIGHTER OIL	0	0	0	#N/A	-	0	0	#N/A	
10 COAL (Total)	771,227	1,021,500	(250,273)	(24.50)	10,501,966	11,508,190	(1,006,224)	(8.74)	
11 GAS	(599)	280	(879)	(313.93)	64,484	26,880	37,604	139.90	
13 OTHER - C.T.	251	640	(389)	(60.78)	5,618	31,750	(26,132)	(82.31)	
13a OTHER GENERATION	8,459	8,420	39	0.46	54,637	93,810	(39,173)	(41.76)	
14 TOTAL (MWH)	<u>779,338</u>	<u>1,030,840</u>	<u>(251,502)</u>	<u>(24.40)</u>	<u>10,626,705</u>	<u>11,660,630</u>	<u>(1,033,925)</u>	<u>(8.87)</u>	
UNITS OF FUEL BURNED									
16 LIGHTER OIL (BBL)	822	1,637	(815)	(49.79)	11,573	17,966	(6,394)	(35.59)	
17 COAL (TON) (1)	335,808	430,246	(94,438)	(21.95)	4,073,042	4,467,139	(394,097)	(8.82)	
18 GAS (MCF)	3,248	12,887	(9,639)	(74.80)	1,127,342	499,548	627,794	125.67	
20 OTHER - C.T. (BBL)	627	1,528	(901)	(58.97)	13,551	75,882	(62,331)	(82.14)	
BTU'S BURNED (MMBTU)									
22 LIGHTER OIL	4783	0	4,783	#N/A	4783	0	4,783	#N/A	
23 COAL + B.L. (OIL & GAS)	8,016,379	10,373,827	(2,357,448)	(22.72)	108,567,465	117,582,515	(9,015,050)	(7.67)	
24 GAS	3,332	4,733	(1,401)	(29.60)	1,078,010	423,931	654,079	154.29	
26 OTHER - C.T.	3,648	9,026	(5,378)	(60)	78,834	447,667	(368,833)	(82.39)	
27 TOTAL (MMBTU)	<u>8,028,142</u>	<u>10,387,586</u>	<u>(2,359,444)</u>	<u>(22.71)</u>	<u>109,729,092</u>	<u>118,454,113</u>	<u>(8,725,021)</u>	<u>(7.37)</u>	
GENERATION MIX (% MWH)									
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A	
30 COAL + B.L.	98.96	99.10	(0.14)	(0.14)	98.83	98.69	0.14	0.14	
31 GAS	(0.08)	0.03	(0.11)	(366.67)	0.61	0.23	0.38	165.22	
33 OTHER - C.T.	0.03	0.06	(0.03)	(50.00)	0.05	0.28	(0.23)	(82.14)	
33a OTHER GENERATION	1.09	0.82	0.27	32.93	0.51	0.80	(0.29)	(36.25)	
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	
FUEL COST (\$) / UNIT									
36 LIGHTER OIL (\$/BBL)	29.80	31.26	(1.46)	(4.67)	35.81	30.74	5.07	16.49	
37 COAL (\$/TON) (1)	39.06	36.09	2.97	8.23	38.54	36.05	2.49	6.91	
38 GAS (ALL) (\$/MCF)	2.64	5.86	(3.22)	(54.95)	3.35	5.21	(1.86)	(35.70)	
40 OTHER - C.T. (\$/BBL)	35.53	31.65	3.88	12.26	38.39	31.71	6.68	21.07	
FUEL COST (\$) / MMBTU									
42 LIGHTER OIL	5.12	#N/A	#N/A	#N/A	86.65	#N/A	#N/A	#N/A	
43 COAL + GAS B.L. +OIL B.L.	1.64	1.50	0.14	9.33	1.65	1.51	0.14	9.27	
44 GAS - Generation	#N/A	5.51	#N/A	#N/A	3.11	4.94	(1.83)	(37.04)	
46 OTHER - C.T.	6.11	5.36	0.75	13.99	6.60	5.37	1.23	22.91	
47 TOTAL (\$/MMBTU)	<u>1.66</u>	<u>1.53</u>	<u>0.13</u>	<u>8.50</u>	<u>1.67</u>	<u>1.56</u>	<u>0.11</u>	<u>7.05</u>	
BTU BURNED / KWH									
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
50 COAL + GAS B.L. +OIL B.L.	10,394	10,155	239	2.35	10,338	10,217	121	1.18	
51 GAS - Generation	(5,563)	16,904	(22,467)	(132.91)	16,717	15,771	946	6.00	
53 OTHER - C.T.	14,534	14,103	431	3	14,032	14,100	(68)	(0)	
54 TOTAL (BTU/KWH)	<u>10,414</u>	<u>10,077</u>	<u>337.00</u>	<u>3.34</u>	<u>10,379</u>	<u>10,158</u>	<u>221</u>	<u>2.18</u>	
FUEL COST (¢ / KWH)									
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
57 COAL + B.L. (OIL & GAS)	1.71	1.53	0.18	11.76	1.71	1.55	0.16	10.32	
58 GAS	#N/A	9.31	#N/A	#N/A	5.20	7.78	(2.58)	(33.16)	
60 OTHER - C.T.	8.88	7.56	1.32	17.46	9.26	7.58	1.68	22.16	
60a OTHER GENERATION	1.76	1.75	0.01	0.57	1.76	1.75	0.01	0.57	
61 TOTAL (¢ / KWH)	<u>1.71</u>	<u>1.54</u>	<u>0.17</u>	<u>11.04</u>	<u>1.73</u>	<u>1.58</u>	<u>0.15</u>	<u>9.49</u>	

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2001**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW) 2001	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	(44)	(0.3)	100.0	(0.3)	#N/A	Gas-G	0	1,026	0	0	0.00	0.00
2								Oil-G						
3			0					Gas-S	0	1,026	0	0		0.00
4	Crist 2	24.0	(60)	(0.3)	100.0	(0.3)	#N/A	Gas-G	0	1,026	0	0	0.00	0.00
5								Oil-G						
6								Gas-S	0	1,026	0	0		0.00
7	Crist 3	35.0	(231)	(0.9)	100.0	(0.9)	#N/A	Gas-G	0	1,026	0	0	0.00	0.00
8								Oil-G						
9								Gas-S	0	1,026	0	0		0.00
10	Crist 4	78.0	(145)	(0.3)	6.7	(3.9)	0	Coal	0	0	0	0	#N/A	#N/A
11			0					Gas-G	0	1,026	0	0	#N/A	#N/A
12								Gas-S	0	1,026	0	0		#N/A
13								Oil-S	0	138,342	0	0		#N/A
14	Crist 5	80.0	(135)	(0.2)	13.3	(1.8)	0	Coal	0	0	0	0	#N/A	#N/A
15			0					Gas-G	0	1,026	0	0	#N/A	#N/A
16								Gas-S	0	1,026	0	0		#N/A
17								Oil-S	0	138,342	0	0		#N/A
18	Crist 6	302.0	107,819	49.6	92.6	53.5	11,314	Coal	51,321	11,885	1,219,896	1,921,657	1.78	37.44
19			0					Gas-G	0	1,026	0	0	#N/A	#N/A
20								Gas-S	0	1,026	0	0		#N/A
21								Oil-S	0	138,342	0	0		#N/A
22	Crist 7	477.0	210,333	61.2	97.9	62.6	10,583	Coal	93,535	11,899	2,225,946	3,502,316	1.67	37.44
23			0					Gas-G	0	1,026	0	0	#N/A	#N/A
24								Gas-S	3,248	1,026	3,332	8,578		2.64
25								Oil-S	0	138,342	0	0		#N/A
26	Scherer 3 (2)	210.3	(898)	(0.6)	0.0	#DIV/OI	(2,179)	Coal	0	11,342	1,957	3,731	#N/A	#N/A
27								Oil-S	14	138,000	80	481		34.89
28	Scholz 1	46.0	(230)	(0.7)	53.3	(1.3)	#N/A	Coal	0	0	0	0	#N/A	#N/A
29								Oil-S	(1)	138,500	(5)	(29)		35.30
30	2	46.0	1,532	4.6	100.0	4.6	13,659	Coal	810	12,919	20,926	31,393	2.05	38.76
31								Oil-S	11	138,500	64	388		35.46
32	Smith 1	162.0	87,417	74.9	100.0	75.0	10,182	Coal	36,364	12,239	890,114	1,551,173	1.77	42.66
33								Oil-S	41	138,500	239	1,118		27.22
34	2	189.0	89,808	66.0	90.9	72.6	9,670	Coal	35,589	12,201	868,443	1,518,120	1.89	42.66
35								Oil-S	424	138,500	2,466	11,537		27.21
36	3		(264)											
37	A	32.0	251	1.1	100.0	1.1	14,534	Oil	627	138,500	3,648	22,283	8.88	35.53
38	Other Generation	0.0	8,459		0.0				0	0		148,462	1.76	#N/A
39	Daniel 1 (1)	253.5	140,484	77.0	99.6	77.3	10,187	Coal	60,602	11,808	1,431,163	2,362,249	1.68	38.98
40								Oil-S	0	138,549	1	7		34.59
41	Daniel 2 (1)	255.0	135,242	73.7	99.8	73.8	10,041	Coal	57,589	11,790	1,357,934	2,245,306	1.66	38.99
42								Oil-S	333	138,549	1,938	10,997		33.01
43	Total	2,213.8	779,338	48.9	80.8	60.5	10,414				8,028,142	13,339,767	1.71	

Notes & Adjust: (1) Represents Gulf's 50% Ownership
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
 Smith A uses light oil; Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter
 Oil-G is oil used for generation; Oil-S is oil used for starter.

Crist Oil Inventory Adjustment
 Crist Coal Inventory Adjustment
 Scholz Coal Inventory Adjustment
 Scherer Coal Inventory Adjustment
 Daniel Railcar Lease Premium (8,349)
 Daniel Railcar Track Deprec. (6,812)

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2001**

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
LIGHT OIL								
14 PURCHASES :								
15 UNITS (BBL)	357	1,652	(1,295)	(78.39)	11,529	17,896	(6,367)	(35.58)
16 UNIT COST (\$/BBL)	24.76	31.66	(6.90)	(21.79)	35.08	31.71	3.37	10.63
17 AMOUNT (\$)	8,841	52,307	(43,466)	(83.10)	404,448	567,519	(163,071)	(28.73)
18 BURNED :								
19 UNITS (BBL)	865	1,637	(772)	(47.16)	13,194	17,966	(4,772)	(26.56)
20 UNIT COST (\$/BBL)	29.87	31.26	(1.39)	(4.45)	36.70	30.74	5.96	19.39
21 AMOUNT (\$)	25,829	51,168	(25,339)	(49.52)	484,152	552,229	(68,077)	(12.33)
22 ENDING INVENTORY :								
23 UNITS (BBL)	6,732	8,480	(1,748)	(20.61)	6,732	8,480	(1,748)	(20.61)
24 UNIT COST (\$/BBL)	33.56	30.78	2.78	9.03	33.56	30.78	2.78	9.03
25 AMOUNT (\$)	225,939	261,045	(35,106)	(13.45)	225,939	261,045	(35,106)	(13.45)
26 DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCHERER								
27 PURCHASES :								
28 UNITS (TONS)	370,182	430,478	(60,296)	(14.01)	4,464,353	4,415,747	48,606	1.10
29 UNIT COST (\$/TON)	38.12	36.13	1.99	5.51	38.89	36.12	2.77	7.67
30 AMOUNT (\$)	14,110,982	15,551,460	(1,440,478)	(9.26)	173,638,642	159,512,315	14,126,327	8.86
31 BURNED :								
32 UNITS (TONS)	335,808	430,246	(94,438)	(21.95)	4,073,042	4,467,139	(394,097)	(8.82)
33 UNIT COST (\$/TON)	39.11	36.09	3.02	8.37	38.58	36.05	2.53	7.02
34 AMOUNT (\$)	13,132,214	15,526,518	(2,394,304)	(15.42)	157,135,545	161,024,718	(3,889,173)	(2.42)
35 ENDING INVENTORY :								
36 UNITS (TONS)	673,822	605,501	68,321	11.28	673,822	605,501	68,321	11.28
37 UNIT COST (\$/TON)	38.80	36.09	2.71	7.51	38.80	36.09	2.71	7.51
38 AMOUNT (\$)	26,145,962	21,854,270	4,291,692	19.64	26,145,962	21,854,270	4,291,692	19.64
39 DAYS SUPPLY	35	31	4	12.90	35	31	4	12.90
COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)								
40 PURCHASES :								
41 UNITS (MMBTU)	643,733	117,628	526,105	447.26	14,593,602	6,476,445	8,117,157	125.33
42 UNIT COST (\$/MMBTU)	1.97	1.62	0.35	21.60	1.89	1.62	0.27	16.67
43 AMOUNT (\$)	1,266,582	190,007	1,076,575	566.60	27,650,047	10,460,104	17,189,943	164.34
44 BURNED :								
45 UNITS (MMBTU)	1,957	0	1,957	#N/A	11,271,704	10,018,170	1,253,534	12.51
46 UNIT COST (\$/MMBTU)	1.91	#N/A	#N/A	#N/A	1.89	1.61	0.28	17.39
47 AMOUNT (\$)	3,732	0	3,732	#N/A	21,318,047	16,144,244	5,173,803	32.05
48 ENDING INVENTORY :								
49 UNITS (MMBTU)	3,576,635	7,675,987	(4,099,352)	(53.40)	3,576,635	7,675,987	(4,099,352)	(53.40)
50 UNIT COST (\$/MMBTU)	1.91	1.61	0.30	18.63	1.91	1.61	0.30	18.63
51 AMOUNT (\$)	6,821,451	12,379,074	(5,557,623)	(44.90)	6,821,451	12,379,074	(5,557,623)	(44.90)
52 DAYS SUPPLY	81	150	(69)	(46.00)	81	150	(69)	(46.00)
GAS								
59 PURCHASES :								
60 UNITS (MCF)	3,248	12,887	(9,639)	(74.80)	1,117,343	499,548	617,795	123.67
61 UNIT COST (\$/MCF)	6.09	5.86	0.23	3.92	3.16	5.21	(2.05)	(39.35)
62 AMOUNT (\$)	19,779	75,465	(55,686)	(73.79)	3,532,561	2,603,764	928,797	35.67
63 BURNED :								
64 UNITS (MCF)	3,248	12,887	(9,639)	(74.80)	1,127,342	499,548	627,794	125.67
65 UNIT COST (\$/MCF)	2.64	5.86	(3.22)	(54.95)	3.35	5.21	(1.86)	(35.70)
66 AMOUNT (\$)	8,578	75,465	(66,887)	(88.63)	3,773,862	2,603,764	1,170,098	44.94
67 ENDING INVENTORY :								
68 UNITS (MCF)	77,978	0	77,978	#N/A	77,978	0	77,978	#N/A
69 UNIT COST (\$/MCF)	2.64	#N/A	#N/A	#N/A	2.64	#N/A	#N/A	#N/A
70 AMOUNT (\$)	205,943	0	205,943	#N/A	205,943	0	205,943	#N/A
OTHER - C.T. OIL								
71 PURCHASES :								
72 UNITS (BBL)	0	1,528	(1,528)	(100.00)	21,861	75,881	(54,020)	(71.19)
73 UNIT COST (\$/BBL)	#N/A	31.64	#N/A	#N/A	36.08	31.63	4.00	12.65
74 AMOUNT (\$)	0	48,346	(48,346)	(100.00)	788,737	2,400,465	(1,611,728)	(67.14)
75 BURNED :								
76 UNITS (BBL)	627	1,528	(901)	(58.97)	13,551	75,882	(62,331)	(82.14)
77 UNIT COST (\$/BBL)	35.53	31.65	3.88	12.26	38.39	31.71	6.68	21.07
78 AMOUNT (\$)	22,283	48,354	(26,071)	(53.92)	520,242	2,406,188	(1,885,946)	(78.38)
79 ENDING INVENTORY :								
80 UNITS (BBL) *	13,431	8,571	4,860	56.70	13,431	8,571	4,860	56.70
81 UNIT COST (\$/BBL)	35.54	31.64	3.90	12.33	35.54	31.64	3.90	12.33
82 AMOUNT (\$) *	477,355	271,172	206,183	76.03	477,355	271,172	206,183	76.03
83 DAYS SUPPLY	168	107	61	1				

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2001**

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	(5) x (6)(a) TOTAL COST
					FUEL COST	TOTAL COST		
ESTIMATED								
1	So. Co. Interchange	260,674,000	0	260,674,000	1.74	1.94	4,547,000	5,050,000
2	Various Unit Power Sales	31,229,000	0	31,229,000	1.74	1.93	543,000	603,000
3	Various Economy Sales	43,021,000	0	43,021,000	2.02	2.27	869,000	976,000
4	Gain on Econ. Sales		0	0	N/A	N/A	77,000	96,000
5	Various Other Sales	807,000	0	807,000	1.86	1.86	15,000	15,000
6	TOTAL ESTIMATED SALES	335,731,000	0	335,731,000	1.80	2.01	6,051,000	6,740,000
ACTUAL								
7	Southern Company Interchange	119,064,721	0	119,064,721	1.91	2.06	2,269,945	2,456,424
8	A.E.C. Economy	974,496	0	974,496	1.85	2.30	18,041	22,427
9	AEP External	0	0	0	#N/A	#N/A	0	0
10	ALLEGHEN External	0	0	0	#N/A	#N/A	0	0
11	AMEREN External	0	0	0	#N/A	#N/A	0	0
12	AQUILA External	0	0	0	#N/A	#N/A	0	0
13	AXIA External	0	0	0	#N/A	#N/A	0	0
14	CALPINE External	88,296	0	88,296	1.54	1.93	1,359	1,707
15	CARGILE External	1,850,231	0	1,850,231	2.11	2.39	39,084	44,143
16	CINERGY External	0	0	0	#N/A	#N/A	0	0
17	CMS External	0	0	0	#N/A	#N/A	0	0
18	CONSTELL External	7,578	0	7,578	2.06	3.21	156	243
19	CORAL External	0	0	0	#N/A	#N/A	0	0
20	CPL External	146,414	0	146,414	2.06	2.75	3,010	4,026
21	DETM External	124,121	0	124,121	2.10	2.67	2,602	3,311
22	DUKE Economy	0	0	0	#N/A	#N/A	0	0
23	DYNEGY External	400,254	0	400,254	2.08	2.56	8,322	10,266
24	EKOCH External	271,475	0	271,475	2.07	2.60	5,606	7,052
25	ELPASO External	54,888	0	54,888	2.12	2.96	1,165	1,622
26	ENRON External	23,324	0	23,324	2.03	2.70	474	630
27	ENTERGY Economy/Other	409,518	0	409,518	1.79	3.27	7,335	13,401
28	EPMC External	0	0	0	#N/A	#N/A	0	0
29	FPC UPS, Economy	6,302,526	0	6,302,526	1.98	2.23	125,074	140,239
30	FPL UPS, External	16,851,504	0	16,851,504	1.93	2.19	325,185	369,400
31	JEA UPS, Economy	4,249,996	0	4,249,996	1.88	2.13	80,065	90,701
32	KOCH External	0	0	0	#N/A	#N/A	0	0
33	LG&E External	11,036	0	11,036	2.04	3.50	225	386
34	LPM External	737,958	0	737,958	1.85	2.35	13,656	17,374
35	MIRANT External	182,182	0	182,182	2.02	2.43	3,678	4,422
36	MORGAN External	3,762,293	0	3,762,293	2.03	2.43	76,542	91,394
37	NRG Economy, External	191,293	0	191,293	1.95	2.53	3,727	4,832
38	OGE External	0	0	0	#N/A	#N/A	0	0
39	OPC Economy	917,256	0	917,256	1.88	2.45	17,280	22,449
40	ORLANDO External	0	0	0	#N/A	#N/A	0	0
41	PGET External	0	0	0	#N/A	#N/A	0	0
42	RELIANT External	189,298	0	189,298	1.82	2.35	3,436	4,444
43	SCE&G Economy, External	0	0	0	#N/A	#N/A	0	0
44	SEMPRA External	0	0	0	#N/A	#N/A	0	0
45	SEPA External	0	0	0	#N/A	#N/A	0	0
46	TAL Economy	0	0	0	#N/A	#N/A	0	0
47	TEA External	1,314,385	0	1,314,385	1.94	2.32	25,450	30,513
48	TECO External	0	0	0	#N/A	#N/A	0	0
49	TVA External	116,247	0	116,247	N/A	N/A	2,380	3,109
50	TXU External	7,578	0	7,578	N/A	N/A	156	250
51	VEPCO External	0	0	0	N/A	N/A	0	0
52	WILLIAMS External	1,198,658	0	1,198,658	2.11	2.42	25,282	29,044
53	Less: Flow-Thru Energy	(38,404,705)	0	(38,404,705)	1.78	1.78	(681,733)	(681,733)
54	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
55	AEG/BRMC	55,947	0	55,947	1.84	1.84	1,029	1,029
56	SEPA	809,248	809,248	0	0.00	0.00	0	0
57	U.P.S. Adjustment	0	0	0	N/A	N/A	(7,952)	(7,952)
58	Economy Energy Sales Gain	0	0	0	N/A	N/A	31,475	31,475
60	Other transactions including adj.	36,919,095	29,414,567	7,504,528	0.05	0.05	16,719	16,719
61	TOTAL ACTUAL SALES	158,827,111	30,223,815	128,603,296	1.52	1.72	2,418,773	2,733,347
62	Difference in Amount	(176,903,889)	30,223,815	(207,127,704)	(0.28)	(0.29)	(3,632,227)	(4,006,653)
63	Difference in Percent	(52.69)	#N/A	(61.69)	(15.56)	(14.43)	(60.03)	(59.45)

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2001**

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
<i>ESTIMATED</i>								
1	So. Co. Interchange	1,694,216,000	0	1,694,216,000	2.37	2.68	40,092,000	45,359,000
2	Various Unit Power Sales	987,879,000	0	987,879,000	2.05	2.27	20,272,000	22,426,000
3	Various Economy Sales	175,268,000	0	175,268,000	2.57	2.78	4,501,000	4,870,000
4	Gain on Econ. Sales	0	0	0	#N/A	#N/A	1,020,000	1,067,000
5	Various Other Sales	29,120,000	0	29,120,000	2.41	2.54	702,000	740,000
6	TOTAL ESTIMATED SALES	2,886,483,000	0	2,886,483,000	2.31	2.58	66,587,000	74,462,000
<i>ACTUAL</i>								
7	Southern Company Interchange	892,102,143	0	892,102,143	2.66	3.48	23,709,182	31,080,608
8	A.E.C. Economy	7,678,556	0	7,678,556	2.36	3.12	181,368	239,388
9	AEP External	9,407,705	0	9,407,705	3.25	4.61	305,938	433,380
10	ALLEGHEN External	450,064	0	450,064	2.65	5.08	11,906	22,879
11	AMEREN External	67,098	0	67,098	2.17	3.95	1,454	2,652
12	AQUILA External	1,441,995	0	1,441,995	3.29	5.06	47,487	72,935
13	AXIA External	2,589,446	0	2,589,446	2.68	3.72	69,327	96,325
14	CALPINE External	88,296	0	88,296	1.54	1.93	1,359	1,707
15	CARGILE External	7,379,996	0	7,379,996	2.59	2.95	191,485	217,922
16	CINERGY External	118,459	0	118,459	3.49	4.20	4,136	4,980
17	CMS External	45,468	0	45,468	2.22	3.38	1,011	1,538
18	CONSTELL External	196,003	0	196,003	2.76	4.05	5,402	7,940
19	CORAL External	740,801	0	740,801	2.52	4.04	18,665	29,931
20	CPL External	713,964	0	713,964	2.63	4.50	18,745	32,131
21	DETM External	3,649,786	0	3,649,786	2.68	4.03	97,913	147,239
22	DUKE Economy	788,796	0	788,796	3.07	4.89	24,227	38,557
23	DYNEGY External	3,592,416	0	3,592,416	2.49	4.17	89,517	149,712
24	EKOCH External	652,592	0	652,592	2.62	4.16	17,101	27,149
25	ELPASO External	1,708,495	0	1,708,495	2.59	5.85	44,306	99,878
26	ENRON External	5,381,180	0	5,381,180	3.02	4.99	162,592	268,767
27	ENTERGY Economy/Other	21,648,168	0	21,648,168	2.53	3.76	546,708	813,784
28	EPMC External	473,082	0	473,082	3.87	8.80	18,329	41,622
29	FPC UPS, Economy	290,179,020	0	290,179,020	1.91	2.18	5,546,686	6,328,058
30	FPL UPS, Economy	758,607,069	0	758,607,069	1.89	2.16	14,353,260	16,352,600
31	JEA UPS, Economy	159,428,020	0	159,428,020	1.89	2.15	3,014,247	3,430,138
32	KOCH External	1,340,753	0	1,340,753	5.87	8.16	78,739	109,347
33	LG&E External	331,078	0	331,078	2.48	4.19	8,212	13,868
34	LPM External	9,234,348	0	9,234,348	2.49	3.48	230,028	321,623
35	MIRANT External	433,366	0	433,366	2.23	3.32	9,670	14,402
36	MORGAN External	10,354,238	0	10,354,238	2.31	2.98	239,624	308,067
37	NRG Economy/External	1,773,124	0	1,773,124	2.48	3.54	43,912	62,777
38	OGE External	18,982	0	18,982	2.63	4.50	500	854
39	OPC Economy	9,749,751	0	9,749,751	2.48	3.48	242,268	339,099
40	ORLANDO External	78,430	0	78,430	2.96	4.14	2,320	3,246
41	PGET External	275,315	0	275,315	2.82	4.64	7,775	12,781
42	RELIANT External	1,812,108	0	1,812,108	2.81	4.01	50,957	72,622
43	SCE&G Economy, External	9,939,811	0	9,939,811	3.72	5.00	370,153	496,564
44	SEMPRA External	331,157	0	331,157	2.32	3.44	7,672	11,388
45	SEPA External	326,670	0	326,670	1.30	1.50	4,256	4,900
46	TAL Economy	507,352	0	507,352	3.11	4.61	15,769	23,394
47	TEA External	18,209,481	0	18,209,481	3.01	4.50	547,584	818,582
48	TECO External	69,309	0	69,309	2.51	8.86	1,743	6,141
49	TVA External	13,794,503	0	13,794,503	2.54	3.89	349,920	535,978
50	TXU External	226,462	0	226,462	2.91	4.07	6,583	9,216
51	VEPCO External	33,109	0	33,109	4.14	5.86	1,371	1,939
52	WILLIAMS External	3,987,187	0	3,987,187	2.43	3.47	97,063	138,302
53	Less: Flow-Thru Energy	(276,864,090)	0	(276,864,090)	2.29	2.29	(6,343,627)	(6,343,627)
54	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
55	AEC/BRMC	3,107,710	0	3,107,710	1.96	1.96	60,904	60,904
56	SEPA	10,666,392	10,666,392	0	0.00	0.00	0	0
57	U.P.S. Adjustment	0	0	0	N/A	N/A	221,735	221,735
58	Economy Energy Sales Gain	0	0	0	N/A	N/A	1,566,166	1,566,166
60	Other transactions including adj.	552,959,343	454,791,690	98,167,653	0.09	0.09	485,314	485,310
61	TOTAL ACTUAL SALES	2,541,824,507	465,458,082	2,076,366,425	1.84	2.33	46,788,962	59,237,398
62	Difference in Amount	(344,658,493)	465,458,082	(810,116,575)	(0.47)	(0.25)	(19,798,038)	(15,224,602)
63	Difference in Percent	(11.94)	#N/A	(28.07)	(20.35)	(9.69)	(29.73)	(20.45)

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: NOVEMBER 2001**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED	(4) KWH FOR OTHER UTILITIES	(5) KWH FOR INTERRUPTIBLE	(6) KWH FOR FIRM	(7) ¢ / KWH		(8) TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)
						(A) FUEL COST	(B) TOTAL COST	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2001**

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	190,000			190,000	1.882	1.882	3,576
<i>ACTUAL</i>								
2	Montenay Bay, LLC	133,204				2.35	2.35	3,132
3	Pensacola Christian College	0				#N/A	#N/A	0
4	Solutia	15,387,000				2.24	2.24	345,007
5	International Paper	0				#N/A	#N/A	3
6	TOTAL	15,520,204				2.24	2.24	348,142

13

PERIOD-TO-DATE								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	8,940,000	0	0	8,940,000	2.36	2.36	210,570
<i>ACTUAL</i>								
2	Montenay Bay, LLC	1,634,066	0	0	0	2.94	2.94	48,032
3	Pensacola Christian College	0	0	0	0	#N/A	#N/A	0
4	Solutia	94,805,000	0	0	0	3.17	3.17	3,006,559
5	International Paper	317,000	0	0	0	3.21	3.21	10,167
6	TOTAL	96,756,066				3.17	3.17	3,064,758

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2001**

(2)	CURRENT MONTH			PERIOD - TO - DATE			
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.	
<i>ESTIMATED</i>							
1	Southern Company Interchange	30,781,000	1.77	546,000	793,402,000	2.06	16,363,000
2	Unit Power Sales	2,203,000	2.18	48,000	30,034,000	2.90	870,000
3	Economy Energy	7,595,000	2.55	194,000	61,854,000	3.39	2,096,000
4	Other Purchases	<u>17,277,000</u>	3.25	<u>561,000</u>	<u>617,511,000</u>	5.20	<u>32,128,000</u>
5	TOTAL ESTIMATED PURCHASES	<u><u>57,856,000</u></u>	2.33	<u><u>1,349,000</u></u>	<u><u>1,502,801,000</u></u>	3.42	<u><u>51,457,000</u></u>
<i>ACTUAL</i>							
6	Southern Company Interchange	138,664,350	1.90	2,633,409	1,392,238,750	2.73	38,074,698
7	Non-Associated Companies	28,153,623	0.49	137,279	863,616,847	3.45	29,779,250
8	Alabama Electric Co-op	132,000	2.19	2,888	3,680,000	3.21	118,017
9	Other Wheeled Energy	7,190,743	N/A	N/A	72,736,644	N/A	N/A
10	Other Transactions	29,991,088	N/A	(382)	466,310,326	N/A	979,378
11	Less: Flow-Thru Energy	<u>(60,790,705)</u>	1.30	<u>(787,853)</u>	<u>(627,951,090)</u>	1.14	<u>(7,162,443)</u>
12	TOTAL ACTUAL PURCHASES	<u><u>143,341,099</u></u>	1.39	<u><u>1,985,341</u></u>	<u><u>2,170,631,477</u></u>	2.85	<u><u>61,788,900</u></u>
13	Difference in Amount	85,485,099	(0.94)	636,341	667,830,477	(0.57)	10,331,900
15	Difference in Percent	147.75	(40.34)	47.17	44.44	(16.67)	20.08