One Energy Place Pensacola, Florida 32520

Tel 850.444.6111

ORIGINAL



December 21, 2001

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 010001-El for the month of October 2001 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenau (lu)

Susan D. Ritenour Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel cc w/o attach: All Parties of Record

APP	cc w/o attach:	All Parties of Record	
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	OCTOBER	Year: 2001	3.	Name, Title, & Telephone Number	of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company	: Gulf Power Co	ompany		(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 17, 2001

								BTU			Delivered
Line				Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	<u>(j)</u>	(k)	(I)
1											
2	SCHOLZ	BP Oil	Bainbridge, GA	S	SCHOLZ	09/01	FO2	0.45	138500	176.79	35.057
3					5 M 1171	00/0/	500	0.4-			
4	DANIEL	Radcliff	Mobile, AL	S	DANIEL	09/01	FO2	0.45	138500	683.39	31.598
5											
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1 (2/87) Page 1 of 19 I 6 0 1 3 DEC 24 5

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_EPSC-COMMISSION CLERK

1.	Reporting Month:	OCTOBER	Year: 2001	3	3. Name, Title, & Telephone Number of Contact Person Concerning							
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>							

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 17, 2001

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (1)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Transport	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1																	
2	SCHOLZ	BP Oil	SCHOLZ	09/01	FO2	176.79	35.057	6,197.65	-	6,197.65	35.057	-	35.057	-	-	-	35.057
3																	
4	DANIEL	Radcliff	DANIEL	09/01	FO2	683.39	31.598	21,594.03	-	21,594.03	31.598	-	31.598	-	-	-	31.598
5																	
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

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1. 2.	Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>													
				5.	Date Comp	eted:	<u>December</u>	<u>17, 2001</u>						
Line No.	Month & Year Reported	<u>Form Pla</u>	ant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision		
(a)	(b)	- (4	c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)		
(a)	(0)	(C	-	(u)	(0)	(1)	(9)	(1)	(1)	0)		(1)		
(a) 1 2 3	(b) No adjustments for tl		,	(0)		()	(9)	(1)	07	0)		()		
1 2			,		(0)		(9)		07	U	(*)	()		
1 2 3 4 5			<i>,</i>	(0)	(0)	()	(9)		07	U		()		
1 2 3 4						()	(9)		07	U	(*)	()		

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Effective

1.	Reporting Month:	OCTOBER Year: 2001	4	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
3.	Plant Name:	Crist Electric Generating Plant	5	. Signature of Official Submitting Report: Jocelyn P. Peters
			6	Date Completed: December 17, 2001

						Transport		Purchase	Transport Charges	Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
Line No.	Supplier Name	Mine	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	RB	34,665.49	35.826	2.24	38.066	1.25	12,120	6.16	11.30
2	EMERALD INTERNATIONAL	10	IL	165	S	RB	16,014.94	35.321	2.24	37.561	1.04	11,990	6.39	12.10
3	INTEROCEAN	45	IM	999	S	RB	19,120.90	48.290	2.24	50.530	0.69	11,700	6.28	10.41
4	PEABODY COALSALES	10	۱L	165	С	RB	46,479.00	29.313	8.26	37.573	1.16	12,067	6.22	11.99
5	CONSOLIDATION	10	IL	81	S	RB	8,871.41	21.778	8.47	30.248	1.49	12,043	6.52	11.03
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1.	Reporting Month:	OCTOBER Year: 2001	4.	4. Name, Title, & Telephone Number of Contact Person Concernir							
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>							
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters						

6. Date Completed: December 17, 2001

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	e <u>Location</u> (c)	<u>.</u>	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	PBDY COAL SALES-MCDUFF2	10	۱L	165	С	34,665.49	33.550	-	33.550	-	33.550	0.336	35.826
2	EMERALD INTERNATIONAL	10	IL	165	S	16,014.94	33.130	-	33.130	-	33.130	0.251	35.321
3	INTEROCEAN	45	IM	999	S	19,120.90	45.750	-	45.750	-	45.750		48.290
4	PEABODY COALSALES	10	۱L	165	С	46,479.00	29.150	-	29.150	-	29.150	0.163	29.313
5	CONSOLIDATION	10	IL	81	S	8,871.41	21.700	-	21.700	-	21.700	0.078	21.778
6													
7													

(use continuation sheet if necessary)

1.	Reporting Month:	OCTOBER	Year: 2001	4.	Name, Title, & Telephone Number of Contact Person Concerning							
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332							
3.	Plant Name:	Crist Electric (Generating Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters						

6. Date Completed: December 17, 2001

												Vaterborne	Charges					
Line						Transport		Effective Purchase Price	Additional Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Total Transpor- tation charges	FOB Plant Price
No.	Supplier Name	Mine L	ocation		Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	- (b)	(0	c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	MCDUFFIE, MOBILE AL	RB	34,665.49	35.826	-	-	-	2.24	-	-	-	-	2.24	38.066
2	EMERALD INTERNATIONAL	10	IL.	165	MCDUFFIE, MOBILE AL	AB	16,014.94	35.321	-	-	-	2.24	-	-	-	-	2.24	37.561
3	INTEROCEAN	45	IM	999	MCDUFFIE, MOBILIE AL	RB	19,120.90	48.290	-	-	-	2.24	-	-	-	-	2.24	50.530
4	PEABODY COALSALES	10	ίL	165	COOK TERMINAL	RB	46,479.00	29.313	-	-	-	8.26	-	-	-	-	8.26	37.573
5	CONSOLIDATION	10	IL	81	MOUND CITY	RB	8,871.41	21.778	-	-	-	8.47	-	-	-	-	8.47	30.248
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FPSC Form No. 423-2(b) (2/87) Page 6 of 19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	OCTOBER	Year: 2001	3.	3. Name, Title, & Telephone Number of Contact Person Concerning								
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analys								
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>								
				4. Signature of Official Submitting Report: Jocelyn P. Peters									

5. Date Completed: December 17, 2001

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating <u>Plant</u> (d)	Supplier (e)	Original Line Number (f)	Old Volume <u>(Tons)</u> (g)	Form No. (h)	Designator <u>& Title</u> (i)	Old Value (j)	New Value (k)	New FOB Plant Price (I)	Reason for Revision (m)
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1 N	lo adjustments for the	month.										
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Effective

1.	Reporting Month:	OCTOBER Year: 2001	4.	I. Name, Title, & Telephone Number of Contact Person Concerning						
				Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>						
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>						
_			_							
3.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters						
			6.	Date Completed: December 17, 2001						

Line						Transport		Purchase	Transport Charges	Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.	Supplier Name	Min	e Location		Purchase Type	Mode	Tons	Price (\$/Ton)		(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	PBDY COAL SALES-MCDUFF2	10	۱L	165	С	RB	4,415.79	35.826	3.17	38.996	1.25	12,120	6.16	11.30
2	EMERALD INTERNATIONAL	10	IL	165	S	RB	2,046.71	35.321	3.17	38.491	1.04	11,990	6.39	12.10
3	GUASARE	50	IM	999	S	RB	35,713.70	36.918	3.25	40.168	0.73	12,615	7.27	7.64
4	PEABODY COALSALES	10	IL	165	С	RB	7,929.00	29.313	9.21	38.523	1.16	12,067	6.22	11.99
5	JIM WALTER	50	IM	999	S	RB	13,257.10	44.244	3.22	47.464	0.68	12,873	6.59	6.91
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1.	Reporting Month:	OCTOBER Year	: 2001	4.	Name, Title, & Telephone Number of Contact Person Concerning							
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Compan	¥		<u>(850)- 444-6332</u>							
3.	Plant Name:	Smith Electric Gener	ating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters							

6. Date Completed: December 17, 2001

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(C)		(d) (e)		(f)	(g)	(h)	(i)	(j)	(k)	(I)	
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	4,415.79	33.550	-	33.550	-	33.550	0.336	35.826
2	EMERALD INTERNATIONAL	10	IL.	165	S	2,046.71	33.130	-	33.130	-	33.130	0.251	35.321
3	GUASARE	50	IM	999	S	35,713.70	34.610	-	34.610	-	34.610	(0.232)	36.918
4	PEABODY COALSALES	10	IL	165	С	7,929.00	29.150	-	29.150	-	29.150	0.163	29.313
5	JIM WALTER	50	IM	999	S	13,257.10	41.000	-	41.000	-	41.000	0.234	44.244
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1.	Reporting Month:	OCTOBER	Year: 2001	4.	Name, Title, & Telephone Number of Contact Person Concerning						
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Con	npany		<u>(850)- 444-6332</u>						
3.	Plant Name:	Smith Electric G	Generating Plant	5.	Signature of Official Submitting Report: Jo	ocelyn P. Peters					

6. Date Completed: December 17, 2001

													Vaterborne	Charges				
Line						Transport			& Loading Charges	Rail Rate	Other Rail Charges	River Barge	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Total Transpor- tation charges	FOB Plant Price
No.	Supplier Name	Mine	Location		Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	MCDUFFIE, MOBILE AL	RB	4,415.79	35.826	-	-	-	3.17	-	-	-	-	3.17	38.996
2	EMERALD INTERNATIONAL	10	IL	165	MCDUFFIE, MOBILE AL	RB	2,046.71	35.321	-	-	-	3.17	-	-	-	-	3.17	38.491
3	GUASARE	50	М	999	BULK HANDLING-ASD	RB	35,713.70	36.918	-	-	-	3.25	-	-	-	-	3.25	40.168
4	PEABODY COALSALES	10	IL	165	COOK TERMINAL	RB	7,929.00	29.313	-	-	-	9.21	-	-	-	-	9.21	38.523
5	JIM WALTER	50	IM	999	MOBILE RIVER TERMINAL	RB	13,257.10	44.244	-	-	-	3.22	-	-	-	-	3.22	47.464
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FPSC Form No. 423-2(b) (2/87) Page 10 of 19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

:

1.	Reporting Month:	OCTOBER	Year:	2001	3.	Name, Title, & Telephone Number of Contact Person Concerning
						Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>
					4.	Signature of Official Submitting Report: Jocelyn P. Peters
					5.	Date Completed: December 17, 2001

Line <u>No.</u> (a)	Month & Year Reported (b)	<u>Form Plant Name</u> (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator <u>& Title</u> (i)	Old Value (j)	New Value (k)	New FOB Plant Price (I)	Reason for Revision (m)
1 1	No adjustments for the r	nonth.										
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	OCTOBER Year: 2001	4. Name, Title, & Telephone Number of Contact Person Concerning
			Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>
3.	Plant Name:	Scholz Electric Generating Plant	5. Signature of Official Submitting Report: Jocelyn P. Peters
			6. Date Completed: December 17, 2001

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	<u>Eccation</u> (C)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Charges	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	BLACK MT. RESOURCES	8	KY	95/133	С	UR	8,265.20	26.144	13.68	39.824	1.00	12,666	10.55	4.98
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1.	Reporting Month:	OCTOBER Year: 2001	Name, Title, & Telephone Number of Contact Person Concerning			
			Data Submitted on this Form: Ms. J.P. Peters, Fuels A	nalyst		
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>			
3.	Plant Name:	Scholz Electric Generating Plant	5. Signature of Official Submitting Report: Jocelyn P. Peters			
			6. Date Completed: <u>December 17, 2001</u>			

Line <u>No.</u> (a)	Supplier Name (b)	Mine	<u>e Location</u> (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
(4)	(-)		(-)	(-/	(-)		(3)		()	47		(7
1	BLACK MT. RESOURCES	8	KY 95/133	С	8,265.20	24.500	-	24.500	-	24.500	(0.256)	26.144
2												
3												
4												
5												
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9												
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				(use co	ontinuation she	et if necessa	ry)					

1.	Reporting Month:	OCTOBER	Year: 2001	4.	Name, Title, & Telephone Number of Contact Person Concerning				
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Com	npany		(850)- 444-6332				
3.	Plant Name:	Scholz Electric	Generating Plant	5.	Signature of Official Submitting Repor	t: Jocelyn P. Peters			

6. Date Completed: December 17, 2001

								Rail C	harges		Vaterborne	Charges				
Line	Supplier Name	Mine Location	Shipping Point	Transport Mode			Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barg e Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price
<u>No.</u> (a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(0)	(p)	(\$/Ton) (q)
1	BLACK MT. RESOURCES	8 KY	95/133 Lynch, KY	UR	8,265.20	26.144	-	13.68	-	-	-	-	-	-	13.68	39.824
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	OCTOBER	Year: 2	2001 3.	Name, Title, & Telepho	one Number	of Contact Person Concerning
					Data Submitted on this	s Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>		
				4.	Signature of Official Si	ubmitting Re	port: Jocelyn P. Peters
				5.	Date Completed:	December	<u>17, 2001</u>

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1 2	No adjustments for the r	nonth.										
2 3												
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(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	OCTOBER	Year: 2	001	4.	Name, Title, & Telephone Number of Contact Person Concerning				
						Data Submitted on this For	m:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>				
•	Diana Managa	Deniel Electric		a a Dia at	F	Cignoture of Official Submi	tting Dono	tu loophyn D. Dotorn		
3.	Plant Name:	Daniel Electric	c Generatii	ng Plant	5.	Signature of Official Submi	ung Repor	t: Jocelyn P. Peters		
					6.	Date Completed:	Decembe	<u>r 17, 2001</u>		

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Min	<u>e Location</u> (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)		Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/ib) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	ARCH-WEST ELK	17	со	51	С	UR	71,128.00	15.516	21.31	36.826	0.61	12,090	8.40	7.79
2	CYPRUS TWENTYMIL	17	со	107	S	UR	24,560.00	17.990	20.61	38.600	0.48	11,280	9.40	9.95
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					(us	e continuatior	n sheet if neces	ssary)						
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1.	Reporting Month:	OCTOBER	Year:	2001	4.	Name, Title, & Telephone Number of Contact Person Concerning				
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>				
3.	Plant Name:	Daniel Electric	: Genera	ting Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters			

6. Date Completed:

December 17, 2001

Line No. (a)	<u>Supplier Name</u> (b)	Mine	<u>e Location</u> (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	ARCH-WEST ELK	17	со	51	С	71,128.00	12.850	-	12.850	-	12.850	0.096	15.516
2	CYPRUS TWENTYMI	17	со	107	S	24,560.00	15.500	-	15.500	-	15.500	-0.096	17.990
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					(use	e continuation s	heet if neces	sary)			·		

1.	Reporting Month:	OCTOBER Year: 2001	4.	Name, Title, & Telephone Number of Contact Person Concerning					
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>					
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Repor	t: Jocelyn P. Peters				

6. Date Completed: December 17, 2001

										Rail C	harges		Naterborne	Charges				
Line <u>No.</u>	Supplier Name	Mine	e Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)			(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	ARCH-WEST ELK	17	со	51	West Elk Mine	UR	71,128.00	15.516	-	21.310	-	-	-	-	-	-	21.310	36.826
2	CYPRUS TWENTYMIL	17	со	107	Foidel Creek Mine	UR	24,560.00	17.990	-	20.610	-	-	-	-	-	-	20.610	38.600
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FPSC Form No. 423-2(b) (2/87) Page 18 of 19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	OCTOBER Year: 2001	3. 1	Name, Title, & Teleph	one Number	of Contact P	erson Conce	rning			
			E	Data Submitted on thi	s Form:	Ms. J.P. Pet	ers, Fuels An	<u>alyst</u>			
2.	Reporting Company:	Gulf Power Company	((850)- 444-6332							
			4. 5	Signature of Official S	ubmitting Re	eport: Jocelyn	P. Peters				
			5. (Date Completed:	December	17,2001					
					0.1						
			Intended	Original	Old		.				
Line	Month & Year		Generating	Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision

(g)

(h)

(i)

(k)

(j)

(1)

(m)

(f)

(e)

(d)

1 No adjustments for the month.

(b)

(a)

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FPSC Form No. 423-2(c) (2/87) Page 19 of 19

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1.	Reporting Month:	SEPTEMBER Year: 2001	3.	Name, Title, & Telephone Number of Cor	ntact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

December 17, 2001 5. Date Completed:

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date(g)	Type Oil (h)	Sulfur Content (%) (i)	BTU Content (BTU/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
(a)	(0)	(0)	(4)	(0)	(1)	(9/	()	(9	0/	(19	()
1	SCHERER	BP Amoco	UK	С	SCHERER	Aug-01	FO2	0.5	138500	154.88	35.50
2											
3											
4											
5											
6											
7											
8											
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*Gulf's 25% ownership of Scherer where applicable.

1.	Reporting Month:	SEPTEMBER Year: 2001	3.	Name, Title, & Telephone Number of	f Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 17, 2001

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Transport	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(0)	(p)	(q)	(r)
1	SCHERER	BP Amoco	SCHERER	Aug-01	FO2	154.88	35.50	5,498.74	-	-	35.50	-	35.50	-	-	-	35.50

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*Gutf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1(a) (2/87) Page 2 of 5

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	SEPTEMBER Year: 2001	4.	Name, Title, & Telephone Number of	Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 17, 2001

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	<u>Mine Lo</u> (c)			Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	AEI COAL SALES	08	KΥ	159	С	UR	NA	44.992	12.630	62.355	0.64	12,597	8.17	7.10
2	TRITON COAL SALES	19	WY	005	S	UR	NA	4.580	20.100	26.252	0.22	8,687	4.64	27.77
3	MASSEY COAL SALE	08	KΥ	195	С	UR	NA	23.975	12.630	39.178	0.67	12,687	8.81	6.77
4	ARCH COAL SALES	19	WY	005	S	UR	NA	4.574	20.060	26.412	0.29	8,769	5.40	26.99
5	AEI COAL SALES	08	wv	059	С	UR	NA	42.860	12.610	59.376	0.62	12,000	12.12	6.83
6	KENNECOTT ENERG	19	WY	005	S	UR	NA	4.623	19.930	26.279	0.26	8,748	5.57	26.72
7	JACOBS RANCH	19	WY	005	S	UR	NA	4.249	20.090	26.158	0.34	8,772	5.00	27.58
8	ARCH COAL SALES	08	wv	095	С	UR	NA	26.354	12.320	41.421	0.67	12,792	8.91	7.31
9							NA							
10							NA							
11							NA							

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

- 1. Reporting Month:
 SEPTEMBER Year: 2001
 4. Name, Title, & Telephone Number of Contact Person Concerning

 Data Submitted on this Form:
 Ms. J.P. Peters, Fuels Analyst
- 2. Reporting Company: <u>Gulf Power Company</u>

- <u>(850)- 444-6332</u>
- 3. Plant Name: Scherer Electric Generating Plant
- 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed: December 17, 2001

							FOB	Shorthaul	Original	Retroactive		0	Effective
Line							Mine Price	& Loading Charges	Invoice Price	Price Increases	Base Price	Quality Adjustments	Purchase Price
No.	Plant Name	Mine	Location		Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	AEI COAL SALES	08	KY	159	С	NA	42.860	-	42.860	-	42.860	2.132	44.992
2	TRITON COAL SALES	19	WY	005	S	NA	4.640	-	4.640	-	4.640	-0.060	4.580
3	MASSEY COAL SALE	08	KY	195	С	NA	24.000	-	24.000	-	24.000	-0.025	23.975
4	ARCH COAL SALES	19	WY	005	S	NA	4.590	-	4.590	-	4.590	-0.016	4.574
5	AEI COAL SALES	08	WV	059	С	NA	42.860	-	42.860	-	42.860		42.860
6	KENNECOTT ENERG	19	WY	005	S	NA	4.650	-	4.650	-	4.650	-0.027	4.623
7	JACOBS RANCH	19	WY	005	S	NA	4.250	-	4.250	-	4.250	-0.001	4.249
8	ARCH COAL SALES	08	WV	095	С	NA	26.370	-	26.370	-	26.370	-0.016	26.354
9						NA							
10						NA							
11						NA							

*Gulf's 25% ownership of Scherer where applicable.

1.	Reporting Month:	SEPTEMBER Year: 2001	4.	Name, Title, & Telephone Number of	Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Repor	rt: Jocelyn P. Peters

6. Date Completed: December 17, 2001

										Rail C	harges	_						
								Effective Purchase	Additional Shorthaul & Loading		Other Rail		Trans- loading	Ocean Barge	Other Water	Other Related	Total Transport ation	FOB Plant
Line	Plant Name	Min	e Location		Shipping Point	Transport Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rail Rates (\$/Ton)	Charges (\$/Ton)	Barge Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	
<u>No.</u> (a)	(b)	<u>IVIII P</u>	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(¥) (k)	(1)	(m)	(n)	(0)	(a/1011) (p)	(\$/Ton) (q)
(4)			(0)		(4)	(-)	(7	(3)	(,	(7	0/	(,	()	()	()	(0)	(9)	(4)
1	AEI COAL SALES	08	KΥ	159	Pontiki, KY	UR	NA	44.992	-	12.630	-	-	-	-	-	-	12.630	62.355
2	TRITON COAL SALES	19	WY	005	Triton, WY	UR	NA	4.580	-	20.100	-	-	-	-	-	-	20.100	26.252
3	MASSEY COAL SALES	08	KY	195	Pike Co., KY	UR	NA	23.975	-	12.630	-	-	-	-	-	-	12.630	39.178
4	ARCH COAL SALES	19	WY	005	Campbell, WY	UR	NA	4.574	-	20.060	-	-	-	-	-	-	20.060	26.412
5	AEI COAL SALES	08	wv	059	Marrowbone, WV	UR	NA	42.860	-	12.610	-	-	-	-	-	-	12.610	59.376
6	KENNECOTT ENERG)	19	WY	005	Converse Co. WY	UR	NA	4.623	-	19.930	-	-	-	-	-	-	19.930	26.279
7	JACOBS RANCH	19	WY	005	Jacobs Junction, WY	UR	NA	4.249	-	20.090	-	-	-	-	-	-	20.090	26.158
8	ARCH COAL SALES	08	wv	095	Timbar, WV	UR	NA	26.354	-	12.320	-	-	-	-	-	-	12.320	41.421
9							NA											
10							NA											
11							NA											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-2(b) (2/87) Page 5 of 5

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