

Case Scheduling/Rescheduling Advice

Last Revised 11/03/2000 at 09:39

Page 1 of 1

Printed on 11/03/2000 at 17:10

To:

<input checked="" type="checkbox"/> Commissioner Jacobs <input checked="" type="checkbox"/> Commissioner Jaber <input type="checkbox"/> Commissioner Baez <input type="checkbox"/> New Commissioner-SC <input checked="" type="checkbox"/> Executive Director <input checked="" type="checkbox"/> Public Information Officer	<input checked="" type="checkbox"/> Deputy Executive Director/Tech <input checked="" type="checkbox"/> Appeals Director <input checked="" type="checkbox"/> Legal Director <input checked="" type="checkbox"/> Economic Regulation Director <input checked="" type="checkbox"/> Competitive Services Director <input checked="" type="checkbox"/> Consumer Affairs Director	<input checked="" type="checkbox"/> Safety & Electric Reliability Director <input checked="" type="checkbox"/> Records & Reporting Director <input checked="" type="checkbox"/> PAI Director <input checked="" type="checkbox"/> Regulatory Oversight Director <input checked="" type="checkbox"/> Court Reporter <input checked="" type="checkbox"/> Staff Contact - Sam Merta
---	--	--

From: Office of Chairman Terry Deason

Docket Number: 001447-GU

Docket Title: Request for rate increase by St. Joe Natural Gas Company, Inc.

1. Schedule Information

Event	Former Date	New Date	Location	Time
Service Hearing		01/08/2001	St. Joe	6:00 PM - 8:00 PM

2. Hearing/Prehearing Assignment Information

Former Assignments

Hearing Officers

Commissioners						Hearing Exam.	Staff
ALL	DS	JC	JB	BZ	SC		

Current Assignments

Commissioners						Hearing Exam.	Staff
ALL	DS	JC	JB	BZ	SC		
	X	X	X				

Prehearing Officer

Commissioners					
DS	JC	JB	BZ	SC	ADM

Commissioners					
DS	JC	JB	BZ	SC	ADM
	X				

Reason for Revision: A. New Assignment 1. Unavailability 2. Good Cause 3. Recused 4. Disqualified 5. See Remarks

Remarks: The time zone is the same as Tallahassee.

Case Assignment and Scheduling Record

Section 1 - Division of Records and Reports (RAR) Completes

Docket No. 001447-GU Date Docketed: 09/25/2000 Title: Request for rate increase by St. Joe Natural Gas Company, Inc.
 Company: St. Joe Natural Gas Company, Inc.

Official Filing Date: _____ Expiration: _____
 Last Day to Suspend: _____

Referred to: ADM AFA APP CAF CMP CMU EAG (ECR) GCL LEG PAI RAR RGO SER WAW
 ("()" indicates OPR) _____ X _____ X _____ X _____

Section 2 - OPR Completes and returns to RAR in 10 workdays. Time Schedule

Program/Module Al(a)

Staff Assignments

OPR Staff L Romig, M Brinkley, D Draper,
D Ging, L Iyamu, P Lee,
P Lester, S Merta, C Romig,
M Springer, P Stallcup, L Swain

Staff Counsel D Hart

OCRs (CMP) W Makin

(RGO) R Hicks

(SER) E Mills

() _____

() _____

Recommended assignments for hearing and/or deciding this case:

Full Commission X Commission Panel _____
 Hearing Examiner _____ Staff _____

Date filed with RAR: 11/15/2000

Initials: OPR _____
 Staff Counsel _____

WARNING: THIS SCHEDULE IS AN INTERNAL PLANNING DOCUMENT. IT IS TENTATIVE AND SUBJECT TO REVISION. FOR UPDATES CONTACT THE RECORDS SECTION: (850) 413-6770
 Current CASR revision level

1

	Due Dates	
	Previous	Current
1. MFRs and Testimony Due	11/15/2000	12/15/2000
2. Revised CASR Due	11/27/2000	12/29/2000
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Section 3 - Chairman Completes

Assignments are as follows:

- Hearing Officer(s)

Commissioners						Hrg. Exam.	Staff
ALL	DS	JC	JB	BZ	XX		
X							

- Prehearing Officer

Commissioners					ADM
DS	JC	JB	BZ	XX	
	X				

Where panels are assigned the senior Commissioner is Panel Chairman; the identical panel decides the case.
 Where one Commissioner, a Hearing Examiner or a Staff Member is assigned the full Commission decides the case.

Approved: 20/ism
 Date: 11/21/2000

Case Assignment and Scheduling Record

Section 1 - Division of Records and Reporting (RAR) Completes

Docket No. 001447-GU Date Docketed: 09/25/2000 Title: Request for rate increase by St. Joe Natural Gas Company, Inc.
 Company: St. Joe Natural Gas Company, Inc.

Official Filing Date: 12/15/2000
 Last Day to Suspend: 02/13/2001 Expiration: _____

Referred to: _____
 ("()") indicates OPR

ADM AFA APP CAF CMP CMU EAG (ECR) GCL LEG PAI RAR RGO SER WAW
 _____ _____ _____ _____ X _____ _____ X _____ _____ X _____ X _____

Section 2 - OPR Completes and returns to RAR in 10 workdays. Time Schedule

Program/Module A1(a)

Staff Assignments

OPR Staff S Merta, M Brinkley, D Draper,
P Lee, P Lester, C Romig,
L Romig, M Springer, P Stallcup,
D Wheeler

Staff Counsel D Hart

OCRs (CMP) W Makin

(RGO) R Hicks

(SER) E Mills, B Trotter

() _____

() _____

WARNING: THIS SCHEDULE IS AN INTERNAL PLANNING DOCUMENT. IT IS TENTATIVE AND SUBJECT TO REVISION. FOR UPDATES CONTACT THE RECORDS SECTION: (850) 413-6770

Current CASR revision level 2

	<u>Due Dates</u>	
	Previous	Current
1. Staff Recommendation - Suspend/Int Rates	NONE	01/25/2001
2. Notice of Customer Service Hearing	NONE	01/30/2001
3. Agenda - Interim	NONE	02/06/2001
4. FAW Notice of Service Hearings	NONE	02/06/2001
5. Standard Order - Interim	NONE	02/26/2001
6. Audit Report Due	NONE	02/26/2001
7. Service Hearing (Port St. Joe - DS, JC, JB)	NONE	03/05/2001
8. Transcripts Due	NONE	03/12/2001
9. Staff Recommendation - Final Rates	NONE	05/03/2001
10. Agenda - Final Rates	NONE	05/15/2001
11. PAA Order	NONE	06/04/2001
12. Consummating Order if No Protest	NONE	06/25/2001
13. Close Docket or Revise CASR	NONE	07/02/2001
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Recommended assignments for hearing and/or deciding this case:

Full Commission _____ Commission Panel X
 Hearing Examiner _____ Staff _____

Date filed with RAR: 12/19/2000

Initials: OPR _____
 Staff Counsel _____

Section 3 - Chairman Completes

Assignments are as follows: **CSRA**

- Hearing Officer(s)

Commissioners						Hrg. Exam.	Staff
ALL	DS	JC	JB	BZ	PL		
	X	X	X				

- Prehearing Officer

Commissioners					ADM
DS	JC	JB	BZ	PL	
	X				

Where panels are assigned the senior Commissioner is Panel Chairman; the identical panel decides the case.
 Where one Commissioner, a Hearing Examiner or a Staff Member is assigned the full Commission decides the case.

Approved: JD lsm
 Date: 12/19/2000

Case Scheduling/Rescheduling Advice

Last Revised 12/07/2000 at 15:08

Page 1 of 1

Printed on 12/08/2000 at 09:46

To: Commissioner Jacobs Deputy Executive Director/Tech Safety & Electric Reliability Director
 Commissioner Jaber Appeals Director Records & Reporting Director
 Commissioner Baez Legal Director PAI Director
 New Commissioner-SC Economic Regulation Director Regulatory Oversight Director
 Executive Director Competitive Services Director Court Reporter
 Public Information Officer Consumer Affairs Director Staff Contact - Sam Merta

From: Office of Chairman Terry Deason

Docket Number: 001447-GU

Docket Title: Request for rate increase by St. Joe Natural Gas Company, Inc.

1. Schedule Information

Event	Former Date	New Date	Location	Time
Service Hearing	01/08/2001	03/05/2001	St. Joe	6:00 PM - 8:00 PM

2. Hearing/Prehearing Assignment Information

Former Assignments

Hearing Officers

Commissioners						Hearing Exam.	Staff
ALL	DS	JC	JB	BZ	SC		

Current Assignments

Commissioners						Hearing Exam.	Staff
ALL	DS	JC	JB	BZ	SC		
		X	X	X			

Prehearing Officer

Commissioners						
DS	JC	JB	BZ	SC	ADM	

Commissioners						
DS	JC	JB	BZ	SC	ADM	
	X					

Reason for Revision: A. New Assignment 1. Unavailability 2. Good Cause 3. Recused 4. Disqualified 5. See Remarks

Remarks: The time zone is the same as Tallahassee.

STATE OF FLORIDA

Commissioners:
J. TERRY DEASON, CHAIRMAN
E. LEON JACOBS, JR.
LILA A. JABER
BRAULIO L. BAEZ



DIVISION OF RECORDS & REPORTING
BLANCA S. BAYÓ
DIRECTOR
(850) 413-6770

Public Service Commission

December 8, 2000

Ms. Carol Faison
Gulf County School Board
150 Middle School Road
Port St. Joe, FL 32456

Re: Docket No. 001447-GU - Request for Rate Increase by St. Joe Natural Gas Company

Dear Ms. Faison:

This will confirm our reservation of the Gulf County School Board room for the purpose of holding a Public Service Commission hearing on Monday, March 5, 2001, in the above-referenced matter. The hearing will begin at 6:00 p.m. and should end by 8:00 p.m. We expect approximately 80 people to attend.

As previously discussed, there is no charge for use of the room. A copy of our insurance certificate is enclosed, along with Gulf County's Facility Use Request form.

I appreciate the opportunity to use this facility for our hearing. Please call my assistant, Sandy Moses, at (850) 413-6728 if you have any questions regarding this matter.

Sincerely,


Blanca S. Bayó

/skm
Enclosures (2)

DOCUMENT NO.

RAR Official Filing:

1/29/01*****1:44 PM*****Matilda Sanders*****1

Matilda Sanders

0255-PCO

From: Janice Banka
Sent: Monday, January 29, 2001 1:44 PM
To: RAR - Orders-Notices
Cc: Jovon Snipes; Patsy White; Della Fordham; Janet Harrison
Subject: Docket No. 001447-GU

3

RECEIVED-FPSC
01 JAN 29 PM 1:46
RECORDS AND REPORTING

File Name: 001447o2.ddh

This file has been copied over to GCOrders.

This order will be hand-delivered since it is signed by a Commissioner.

This order is formatted in wp 9.

Thanks, have a great afternoon! "J"

S

lf
lm

DOCUMENT NO.

RAR Official Filing:

2/1/01***** 1:37 PM*****Linda Williams*****1

Linda Williams

From: Carolyn Craig
Sent: Thursday, February 01, 2001 1:37 PM
To: RAR - Orders-Notices
Cc: Della Fordham; Patsy White; Jovon Snipes; Janet Harrison
Subject: Notice of Hearing

A Notice of Customer Service Hearing has been transferred and is ready to be issued.

Docket No. 001447-GU
File Name: 001447no.ddh

S

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No requisition

RAR Official Filing:

2/26/01*****12:12 PM*****Matilda Sanders*****1

Matilda Sanders

0465-PCO

From: Janice Banka
Sent: Monday, February 26, 2001 12:09 PM
To: RAR - Orders-Notices
Cc: June Ariola; Della Fordham
Subject: Docket No. 001447-GU

RECEIVED-FPSC
01 FEB 26 PM 12:19
RECORDS AND REPORTING

File Name: 001447o3.ddh

This order has been copied over to GCOrders.

This order will be hand-delivered since it has attachments not on line.

Thanks "J"

ATTACHMENT(S) NOT ON-LINE

S

2m

St. Joe Natural Gas Company, Inc.

DOCKET NO. 001447-GU

RECEIVED-FPSC

01 MAR 14 AM 9:16

Name Marie Manning

Address 301 ave Nue E

Port St Joe Hg 32456

RECORDS AND REPORTING

If you want to let the Public Service Commission know how you feel about this case, please fill out this comment form and return it by mail. It will be placed in a correspondence file.

CONSUMER COMMENTS

Account Number 30/1835-0

Gas bill 12-5 2007 7343

Gas bill 1 2 2001 7180

Gas bill 2-2 2007 112.79

Gas bill 3-2 2001 11675

My Gas bill go up each month

Account Number 30/1835-0

- APP _____
- CAF _____
- CMP _____
- COM _____
- CTR _____
- ECR Indu
- LEG _____
- OPC _____
- PAI _____
- RGO _____
- SEC _____
- SER _____
- OTH _____

DOCUMENT NO

RAR Official Filing:

6/8/01*****2:12 PM*****Matilda Sanders*****1

Matilda Sanders

1274-PAA

From: Janice Banka
Sent: Friday, June 08, 2001 2:12 PM
To: RAR - Orders-Notices
Cc: June Ariola; Patsy White; Della Fordham; Janet Harrison
Subject: Order in Docket No. 001447-GU

65

File Name: 001447o5.wpd

This order has attachments that are not on-line and will be hand-delivered to Records to be issued.

There are 35 pages of attachments that are not on-line.

This file has been copied over to GCOrders.

Thanks "J"

S

CCA Official Filing:

7/3/01*****12:29 PM*****Matilda Sanders*****1

Matilda Sanders

01-1443-CO-GU

From: Janice Banka
Sent: Tuesday, July 03, 2001 12:29 PM
To: June Ariola; Patsy White; Janet Harrison; CCA - Records; Della Fordham
Subject: Order / Notice Submitted

Date and Time: 7/3/01 12:27:00 PM
Docket Number: 001447-GU
Filename / Path: 001447co.ddh

Consummating Order.

Number of pages in order -2.

Thanks "J"

S

1f
14m

ORIGINAL
RECEIVED-FPSC

February 4, 2001

01 FEB 20 AM 9:33

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECORDS AND
REPORTING

Docket No. 001447-GU

Dear Director Bayo

As of the 1st of February we in Port St. Joe were informed by the enclosed cards of the increase in rates according to the above named docket.

Having been a property owner for several years, I find it hard to believe that the commercial customers only have to pay a fractional increase more when the residential customers are expected to pay double.

I understand gas price increase and have no problem with paying my "fair" share but it is unthinkable that the regulators of gas would put the burden upon the residential owners when anyone knows that businesses are allowed a deduction on their taxes for operations and homeowners are not.

Why would you penalize the residents of Gulf County who have one of the highest unemployment rates in the state of Florida by increasing the fuel prices when the largest employer in this county went out of business creating the need to go even further for work?

Sincerely,

David C. Hopper

David C. Hopper
Nancy L. Hopper
1956 Parker Avenue
Port St. Joe, FL 32456

Nancy L. Hopper

- APP _____
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MAIL ROOM
01 FEB 20 AM 8:55
RECEIVED
FLORIDA PUBLIC
SERVICE COMMISSION

ST. JOE NATURAL GAS COMPANY, INC.

NOTICE TO OUR NATURAL GAS CUSTOMERS

On December 15, 2000, St. Joe Natural Gas Company, Inc. (the "Company") filed a request with the Florida Public Service Commission ("FPSC") in Docket No. 001447-GU for approval to increase annual revenues by \$551,923, and requested that interim rates be put into effect pending final action on the permanent increase request.

The general reasons for the request for an increase in rates are: (1) the Company's permanent loss of load due to the bankruptcy of Florida Coast Paper Company, L.L.C.; (2) the need to take advantage of legitimate growth opportunities; and (3) the cumulative effects of inflation and ordinary customer growth.

The following is a comparison of the proposed final rates with the rates in effect prior to the Company's request:

CURRENT RATES

(RS) Residential Service
Customer Charge \$6.00
Non-Fuel Charge \$0.24146

PROPOSED RATES

(RS) Residential Service
Customer Charge \$12.00
Non-Fuel Charge \$0.51227

CURRENT RATES (continued)

(CIS) Contract Interruptible Service
Customer Charge \$1000.00
Non-Fuel Charge \$0.04070

(CTS) Contract Transportation Service
Customer Charge \$1000.00
Non-Fuel Charge \$0.04070

(ITS) Interruptible Transportation Service
Customer Charge \$360.00
Non-Fuel Charge \$0.04210

PROPOSED RATES (continued)

(FTS) Firm Transportation Service
Customer Charge \$1000.00
Non-Fuel Charge \$0.11842

(CIS) Contract Interruptible Service
Customer Charge \$1000.00
Non-Fuel Charge \$0.02982

(CTS) Contract Transportation Service
Customer Charge \$1000.00
Non-Fuel Charge \$0.02982

(ITS) Interruptible Transportation Service
Customer Charge \$360.00
Non-Fuel Charge \$0.04210

A service hearing is currently scheduled to be held on March 5, 2001 beginning at 6:00 p.m. at the Gulf County School Board, Board Room, 150 Middle School Road, Port St. Joe, Florida. The purpose of the service hearing is to allow customers to express their views

ORIGINAL

Leo Cesna
HC3 Box 184
Port St. Joe, FL 32456

February 5, 2001

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

Dear Ms. Bayo:

In response to the proposed St. Joe Natural Gas Co. Inc., rate increase, Docket No. 001447-GU, I provide the following analysis and customer opinion:

The attached analysis of the proposed rate changes clearly shows extraordinary rate increases for residential and small business customers while some big businesses receive an additional 27% discount or no change to their current rates at all. While I generally agree that quantity customers should receive a discount for their larger purchases, as they due currently, this proposal saddles the little guy with the entire share of the revenue increase burden. If St. Joe Natural Gas Company can justify their \$551,923 annual revenue increase requirement; I strongly feel it should be levied more equitably among their customers.

If the increase is approved as proposed, I will have to consider converting to an all-electric household. I believe others will do the same, which will offset St. Joe's revenue increase and potentially drive another round of increases in the future.

Sincerely,



LEO CESNA,
Customer, St. Joe Natural Gas Co. Inc.

APP _____
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ECR Tudor
LEG +
OPC _____
PAI _____
RGO _____
SEC _____
SER _____
OTH _____

RECEIVED
FLORIDA PUBLIC
SERVICE COMMISSION
01 FEB -7 AM 9:40
MAIL ROOM

BOARD OF COUNTY COMMISSIONERS GULF COUNTY, FLORIDA

1000 CECIL G. COSTIN, SR. BLVD., ROOM 302, PORT ST. JOE, FLORIDA 32456 • PHONE (850) 229-6106 • FAX (850) 229-9252

DATE AND TIME OF MEETINGS • SECOND AND FOURTH TUESDAYS AT 6:00 PM, E.T.

February 5, 2001

RECEIVED-PPSC
01 FEB -9 AM 11:24
RECORDS AND
REPORTING

Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399

RE: Docket No. 001447-GU - St. Joe Natural Gas

Dear Commission:

The Board of County Commission is requesting your assistance on a matter that has reached a critical state here in Gulf County. Our natural gas prices have increased more than 200 - 300% within the last month. We are a rural community that has a large portion of elderly citizens' that are on a fixed income, however this will equally affect our working class whom on the average receives a 3% annual salary increase. In the past, natural gas has been the most economical method to heat and cook with, however, it is our understanding that there will be another increase and this will be economically devastating to a large portion of our citizens.

We respectfully request that you take into consideration our comments on this matter and our objections to a rate increase of this magnitude. As always, if you need additional information or assistance on any other matter, please do not hesitate to contact me.

Sincerely yours,

GULF COUNTY BOARD OF COUNTY COMMISSIONERS



Nathan Peters, Jr.
Chairman

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ORIGINAL

RECEIVED
FEB 14 2001
FLORIDA PUBLIC SERVICE
COMMISSION
CONSUMER AFFAIRS

MAIL ROOM
01 FEB -9 AM 8:44

RECEIVED
FLORIDA PUBLIC
SERVICE COMMISSION

01 FEB -9 AM 8:46

MAIL ROOM

685 Grant Court
Satellite Beach, FL
February 7, 2001

RECEIVED-FPSC
01 FEB -9 AM 11:25
RECORDS AND
REPORTING

Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Dear Commissioners:

I respectfully request that you deny the rate increase requested by Florida Power and Light Company. There are many, many reasons why the increase requested should be denied. Retired persons in this state cannot afford higher electrical bills; many are trying to survive on small pensions, and there isn't more to be squeezed from the dollar. So far this year we have been hit with increased medical costs as well as astronomical electric bills. Where do you think we're going to get more income?

Reducing our use of electricity is going to result in more illnesses as well as an increase in crime because of darkened areas around our homes and businesses. Businesses will increase the cost of their products and services which will also increase our cost of living. Some businesses may be forced to reduce the number of employees, and we end up with more unemployed on welfare and other assistance programs, ultimately costing every taxpayer more.

The domino effect of another increase in our electric bills will be felt far and wide. It is your responsibility to protect the consumers, and I have confidence you will do this.

Sincerely,

Sadie M. Baker

Sadie M. Baker

- APP
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- ECR
- LEG
- OPC
- PAI
- RGO
- SEC
- SER
- OTH

P. White

RECEIVED
FEB 09 2001
FLORIDA PUBLIC SERVICE
COMMISSION
CONSUMER AFFAIRS

ORIGINAL

February 4, 2001

RECEIVED-FPSC

01 FEB 19 AM 9:57

RECORDS AND REPORTING

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Docket No. 001447-GU

Dear Director Bayo

As of the 1st of February we in Port St. Joe were informed by the enclosed cards of the increase in rates according to the above named docket.

Having been a property owner for several years, I find it hard to believe that the commercial customers only have to pay a fractional increase more when the residential customers are expected to pay double.

This puts a very bad burden on people who have lived here all of their lives and are now on a fixed income and have to make a choice of doing without medicines or sometimes food to pay their gas bill.

It is unthinkable that the regulators of gas would put the burden upon the residential owners when anyone knows that businesses are allowed a deduction on their taxes for operations and homeowners are not.

Why would you penalize the residents of Gulf County who have one of the highest unemployment rates in the state of Florida by increasing the fuel prices when the largest employer in this county went out of business.

Sincerely,

APP	_____	
CAF	_____	<i>Edna Barber</i>
CMP	_____	Edna Barber
COM	_____	
CTR	_____	<i>Jean Horne</i>
ECR	_____	Jean Horne
LEG	_____	
OPC	_____	2048 Parker Avenue
PAI	_____	Port St. Joe, FL 32456
RGO	_____	
SEC	_____	
SER	_____	
OTH	_____	

MAIL ROOM

01 FEB 19 AM 9:21

RECEIVED
FLORIDA PUBLIC
SERVICE COMMISSION

001447-04

RECEIVED-FPSC

RECEIVED
FLORIDA PUBLIC
SERVICE COMMISSION

01 FEB 28 AM 10:12
01 FEB 28 AM 9:03

RECORDS AND MAIL ROOM
REPORTING

February 25, 2001

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399

Dear Ms. Bayo

We recently received a notice about a rate increase in our gas from the St. Joe Natural Gas Company, Inc. Normally this is an expected happening, everything goes up and up. But this is ludicrous... a 100% increase???

Please do not allow this to happen when you attend the Agenda Conference in May. Nominal increases are okay, but these requested increases are double and more than double in the non-fuel charge.

The administrators of how money is spent need to explore other avenues of increasing their revenue... and education is the answer. It is a sad reflection of how poorly they are educated in the notice cards that we received from them. The word CONTINUED is misspelled 4 times. We, the paying public, should not be penalized this way for incompetency in the St. Joe Natural Gas Company, Inc.

Sincerely,



Gerald E. Tuttle
217 Whiting Street
Port St. Joe, Florida 32456-4845
phone 850-229-9088

APP
CAF
CMP
COM
CTR
EGR
LEG
OPC
PAI
RGO
SEC
SER
OTH



Public Service Commission

State of Florida

-M-E-M-O-R-A-N-D-U-M-

DATE: March 13, 2001
TO: Blanca Bayó, Director, Records and Reporting
FROM: Jane Faurot, Chief, Bureau of Reporting
RE: DOCKET NO. 001447-GU, PORT ST. JOE SERVICE HEARING HELD 3-12-01

RE: REQUEST FOR RATE INCREASE BY ST. JOE NATURAL GAS COMPANY, INC.

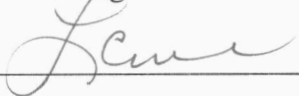
DOCUMENT NO. 03170, March 13, 2001

The transcript for the above proceedings has been completed and is forwarded for placement in the docket file, including attachments.

Please note that Staff distribution of this transcript was made to:

LEGAL, ECR, SER

Acknowledged BY:



JF/pc

PSC/RAR 28 (Rev1/00)

The following customers have requested copies of the PAA Order once it is issued for Docket No. 001447-GU (Request for Rate Increase by St. Joe Natural Gas Company, Inc.):

Tom Semmes
P.O. Box 990
Wewahitchka, FL 32465
(850) 639-5345

Anne White
302 DuPont Drive
Port St. Joe, FL 32456
(850) 229-6914

Cora Williams
228 Avenue C
Port St. Joe, FL 32456
(850) 229-8522

Sharon Speights
261 Avenue A
Port St. Joe, FL 32456
(850) 227-1367

Monette Jefferson
108 N. Garrison Ave.
Port St. Joe, FL 32456
(850) 227-1367

Garry Perrin
401 20th St.
Port St. Joe, FL 32456
(850) 227-2125

Robert G. Wahl
608 Madison St.
Port St. Joe, FL 32456
(850) 229-8092

Robert L. McKiernan
135 Bellamy Circle
Port St. Joe, FL 32456-1601
(850) 227-1321

RECEIVED-PPSC
01 MAR - 7 PM 6:26
RECORDS AND
REPORTING

Done 3/09/01

Louis C. Carter
6659 Alabama Ave.
Port St. Joe, FL 32456
(850) 647-5884

Jerry W. Parsons
706 Woodward Ave.
Port St. Joe, FL 32456
(850) 229-6039

Joseph A. Berardi
6312 Alabama Ave.
St. Joe Beach, FL 32456-7435
(850) 647-8714

Robert W. Baker
HCR-3 220 Nan Nook Road
Port St. Joe, FL 32456
(850) 648-8201

Hong Wang

From: Hong Wang
Sent: Friday, March 09, 2001 9:25 AM
To: Lee Romig
Subject: RE: Docket 001447

Thanks!

-----Original Message-----

From: Lee Romig
Sent: Friday, March 09, 2001 8:53 AM
To: Hong Wang
Subject: RE: Docket 001447

They are sisters and live together, so there is only the one phone number.

-----Original Message-----

From: Hong Wang
Sent: Thursday, March 08, 2001 11:45 AM
To: Lee Romig
Subject: Docket 001447

Lee, per our phone conversation, these are the two people who have different addresses but the same phone number, 850-227-1367: Sharon Speights and Monette Jefferson. Would you please see whether you can get their correct phone numbers for me?

Thanks!

RECEIVED
FLORIDA PUBLIC
SERVICE COMMISSION
01 APR -2 AM 9:31
MAIL ROOM

ORIGINAL

Wewahitchka Chamber of Commerce
P.O. Box 628
Wewahitchka, FL 32465
(850) 639-5345

March 26, 2001

Florida Public Service Commission
Division of Records and Reporting
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Subject: St. Joe Natural Gas Company, Inc. (Docket # 001447-GU)

Dear Sir:

This letter is to voice our objection to the proposed rate increase that St. Joe Natural Gas Company has requested from the Florida Public Service Commission (PSC). St. Joe Natural Gas Company is entitled to a rate increase due to inflation. However, the proposed rate increases as listed in the Special Report Number 19 dated March 2001, puts an unfair financial burden on the residential (RS) and small commercial service (SCS) customers compared to the other customers of the company, and they are excessive.

St. Joe Natural Gas Company provides free connection of their service and internal plumbing to the facility, which is an installation cost that must be absorbed by the gas company. When I was a customer of a natural gas company in Virginia, the customer was required to pay for the connection to the gas service and the necessary plumbing for connection to the various gas devices in the home. Other utilities that are under the control of the Public Service Commission do not provide the free internal connection for their service. An example is the electric and telephone companies. They provide a connection to a point of presence. It is the customers responsibility to pay for the installation internal to the facility. This installation is a cost that the customer should be responsible for, not the gas company. By charging for the entire connection, the gas company would realize an increase in revenue for work performed, as they now provide the service free as a way to attract customers.

The rate increase proposed for the residential customer (RS) represents an increase of 112.15% in the non-fuel charge (per therm) from \$.24146 to \$.51227. The non-fuel charge (per therm) increase for commercial service (CS) is only .415% from \$.29876 to \$.30000. The non-fuel charge (per therm) for large commercial service (LCS) is only 17.66% increase from \$.10064 to \$.11842. The non-fuel charge for all customers should be more closely aligned and consistent.

APP _____
CAF _____
CMP _____
COM _____
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*Done 4/04/01
Don't need to put on
mailing list per lcap*

APSC-RECORDS ADMINISTRATION
4002 APR-2001

The customer charge is to pay for the maintenance of the meters, the gas pipe line, and other distribution equipment. I do not believe that St. Joe Natural Gas Company can show the PSC where they incurred increased maintenance expenses for their installed customer base to justify the increase in the customer charge. The increase in the customer charge is only to provide an increased cash flow into the company. The expansion of the gas line to other areas of service should be borne by the gas company, as it is written off of taxes as a cost of doing business.

If the non-fuel charge was consistent for all customers of the St. Joe Natural Gas Company, the overall financial impact on the residential (RS) and small commercial service (SCS) would not be as severe, and would be more tolerable to the customer base.

The St. Joe Natural Gas Company has proposed a rate structure on the large commercial service (LCS) that ensures the company a constant cash flow throughout the year regardless of the amount of natural gas used. The increase in the charge of the customer charge from \$35 to \$1,000 represents an increase in excess of 2,750% per month. An example of the constant cash flow is below.

Gulf Correctional Institution is a large commercial service which uses natural gas for cooking, hot water, and heating using 10,000 therms (as an example) during the winter months, their current bill for the customer charge and non-fuel charge using the present rates and new proposed rates would be as follows:

Current Rates		Proposed Rates	
10,000 therms @ \$.10064	= \$1,006.40	10,000 therms @ .11842	= \$1,184.20
Customer Charge	<u>35.00</u>	Customer Charge	<u>1,000.00</u>
Monthly Charge	\$1,041.40	Monthly Charge	\$ 2,184.20

If Gulf Correctional Institution reduces the consumption of natural gas 50 percent during the non-heating months, their non-fuel natural gas cost would decrease by 48% using the current rates, but only decrease 27% using the proposed rates. The customer charge proposed by St. Joe Natural Gas Company ensures a constant cash flow into the company all year long, which is unfair to all customers. An example of the charges using a 50% decrease in therms used is below:

5,000 therms @ \$.10064	= \$ 503.20	5,000 therms @ .11842	= \$ 592.10
Customer Charge	<u>35.00</u>	Customer Charge	<u>1,000.00</u>
Monthly Charge	\$ 538.20	Monthly Charge	\$ 1,592.10

$\$1,041.40 - \$538.20 = \$503.20$
 $\$503.20 / \$1,041.40 = .4831$
 $.4831 \times 100 = 48.31\% \text{ decrease}$

$\$2,184.20 - \$1,592.10 = \$592.10$
 $\$592.10 / \$2,184.20 = .2710$
 $.2710 \times 100 = 27.10\% \text{ decrease}$

If St. Joe Natural Gas Company were to charge all customers the same non-fuel charge rate, and keep the customer charge at the present rate, then the large customers would pay for their fair share for gas usage, the same as the small customers. However, when they reduce their fuel consumption by 50% then their overall bill would also be reduced by approximately 50%. An example of this reduction using a non-fuel charge of \$.30 and an usage of 10,000 therms is shown below:

10,000 therms @ \$.30 = \$3,000.00	5,000 therms @ \$.30 = \$1,500.00
Customer Charge <u>35.00</u>	Customer Charge <u>35.00</u>
Monthly Charge \$3,035.00	Monthly Charge \$ 1,535.00

St. Joe Natural Gas Company cites three reasons for the requested rate increase.

1. The gas company experienced a significant, permanent loss of revenue due to the bankruptcy of its large customer, Florida Coast Paper Company, L.L.C.

The Public Service Commission does not guarantee St. Joe Natural Gas Company an overall fixed profit regardless of the quantity of natural gas sold. The Public Service Commission sets the rates so that if the gas company sells more gas they make more profit. If they sell less gas, they make less profit. The closure of Florida Coast Paper Company had a devastating effect on the economy, people, and businesses in and around Gulf County. St. Joe Natural Gas Company was not the only business severely effected by the closure of the paper mill in Port St. Joe. Gulf County has consistently had one of the highest unemployment rates in the state due to the closure of the Florida Coast Paper Company. The permanent loss of revenue resulting from the closure of the paper mill does not justify a rate increase. They lost a customer, sold less gas, and made less profit.

2. St. Joe Natural Gas Company seeks to take advantage of opportunities for growth primarily in Mexico Beach and Wewahitchka.

If the gas company were to charge each new customers for their connection to the gas service, rather than provide the service free as an enticement to sell the service, they would not incur a loss on the installation labor. The advantage of growth opportunities will take care of itself. As the gas company grows, so will their profit. A rate increase so the St. Joe Natural Gas Company can take advantage of growth opportunities in their service area does not justify any rate increase.

3. The cumulative effects of inflation and ordinary customer growth of the more than 30 years since St. Joe's rates were first established by the PSC have eroded earnings well below the level presently authorized by the PSC.


Subject: St. Joe Natural Gas Company, Inc. (Docket # 001447-GU)

Page 4

St. Joe Natural Gas Company was financially negligent in the operation of their company by not requesting rate increases over the years, as inflation increased. St. Joe Natural Gas Company was satisfied to be complacent and limit the distribution of natural gas to the local Port St. Joe area. They were making what they saw as a good profit from the gas consumption by the Florida Coast Paper Company. St. Joe Natural Gas Company did not have to worry about the expense of expansion or obtaining new customers, as long as the paper mill was in operation. St. Joe Natural Gas Company did not begin to expand their distribution to Wewahitchka to increase their customer base until the closure of the Florida Coast Paper Company, when they saw their profit diminish. To ask the PSC to grant an excessive rate increase to make up for the many years of poor management is improper, and imposes a financial burden on the gas customers in Gulf County.

I urge the Public Service Commission to grant St. Joe Natural Gas Company a rate increase, but not a 112% increase that the residential customers would have to pay if the proposed rates are approved, and far less than the \$355,984 interim revenue increase the PSC approved on February 6, 2001. All customers should be paying the same rate for the non-fuel charge, not the vast difference between all of the customers with the proposed rates. The customers of St. Joe Natural Gas Company should not be required to pay excessive rates to ensure higher after tax profits due to poor management practices of the gas company.

Sincerely,



Thomas L. Semmes
President

ORIGINAL
RECEIVED-FPSC

01 APR 10 AM 11:03

RECORDS AND
REPORTING

8 April, 2001

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399

RE: Docket No. 001447-GU

We oppose the St. Joe Natural Gas Company, Inc. request for a permanent rate increase due to the following: We do not believe the 3 reasons given by the Company are adequate sufficient cause for such request and such reasoning as cited defies reasonable logic for such a request. We strongly feel the request is in the interest of greed instead of need because the local customer is denied a competitive choice (St. Joe Natural Gas is the sole local supplier) and the 100% increase in Customer Charge and the 100% plus increase in non-fuel charge is superfluous, ridiculous and unreasonable. It is an affront to the customers and to the Public Service Commission as well. Since Customer Charge and Non-Fuel Charge is not and can not be fully and reasonably explained to the average customer it can be viewed by the customer as robbery with license or license to steal with impunity and agreement.

We waited so long in responding in an effort to gain all the information and facts available. We feel the Sunday, March 25 Panama City News Herald article conveys an articulate, thorough and comprehensive accurate review far better than we could manage to respond to. We will refrain from excerpting from this article in length and in depth as superfluous and let it speak for itself.

We note that St. Joe Natural Gas Company is setting its own interim charges as reflected on our just received billing. The non-fuel charge listed is .43468.

It is therefore our consentient opinion that permanent rate request be denied until more complete and accurate information to you is available from St. Joe Natural Gas Company, Inc. Thank you for at least offering the customer a chance to speak his/her thoughts.

Lewis L. Gardner & Evelyn A. Gardner
LEWIS L. GARDNER and EVELYN A. GARDNER
107 14TH ST, POB 13326
MEXICO BEACH, FL 32410

attach: (1) news article dtd March 25, 20001

- APP _____
- CAF _____
- CMP _____
- COM _____
- CTR _____
- ECR *Tutor*
- LEG *+*
- OPC _____
- PAI _____
- RGO _____
- SEC _____
- SER _____
- OTH _____

From page 4F

fuel will continue to rise.

SOARING PRICES

It may be some time, perhaps never, before prices again will be as low as they were over a 15-year period covering the late 1980s and all of the 1990s, energy economists say.

During that stretch the wholesale price of gas hovered around \$2 per 1,000 cubic feet. After accounting for inflation, natural gas prices actually declined by almost a third between 1985 and 1999, according to the American Gas Association.

Then in the first six months of last year, the price doubled, then doubled again. By Christmas and into the new year it had spiked to nearly \$11 for 1,000 cubic feet. It's been even higher in power-starved California, prompting charges of price manipulation by suppliers and pipeline operators.

As the surge in gas prices drove up home heating bills by 20 percent or more in many areas, businesses and industrial plants saw energy costs cut into

profits. Some industrial plants using natural gas as a feedstock have seen foreign competitors grab business because of the high U.S. energy costs.

Redland Brick Inc. of Williamsport, Md., has seen the cost of firing up its kilns at four plants soar. An expected energy bill of \$4 million is twice what it was in 1999, says James Vinke, the company's president.

In recent weeks, wholesale gas prices have begun to fall back to about half what they were in December and early January, but even at \$5 per 1,000 cubic feet, they remain more than double what they were in the winter of 1999.



Bayless

The Energy Information Administration predicted in its latest energy forecast that prices will not ease much this year or next. And energy experts say prices could just as easily spike again if supplies lag and demand jumps during a hot summer or unusually cold weather next winter.

"It is becoming clear with each passing month that we grossly underestimated the demand pressure facing natural gas," said Matthew

Simmons, a Houston-based investment banker and energy analyst who frequently has warned of an impending natural gas crisis.

Simmons helped craft a 1999 National Petroleum Council report that predicted that, over the next 15 years, natural gas demand will increase by 40 percent to 31.5 trillion cubic feet annually. With power plant construction moving at a fast pace, that demand level now could come in five or six years, says Simmons.

Natural gas is by far the cleanest burning of fossil fuels. Because it emits far less air pollution or greenhouse gases than coal or oil, environmentalists embrace it as a transition from hydrocarbons to solar technology or hydrogen fuel cells, still decades away from widespread use.

Natural gas also is plentiful. An estimated 2,449 trillion cubic feet of reserves in the United States and Canada is enough to meet today's demand for 100 years. And there is no worry about cutoffs from unfriendly nations halfway across the globe.

CHARGES OF MANIPULATION

Nevertheless, the price explosion of the last year has prompted more than a few

Natural gas fa

- Accounts for 24 percent of all energy used in the United States with 62 million commercial, industrial and residential customers.
- About 58 million homes, 61 percent of the total, use natural gas for heating.
- Current average wholesale price, \$5.50 per 1,000 cubic feet. The wholesale price accounts for 60 percent of total retail price; rest is for transportation, distribution and other services that normally do not change significantly.
- U.S. total reserves are 1,779 trillion cubic feet.
- Demand is 22 trillion cubic feet annually and expected to grow to 29 trillion cubic feet a year by 2010 and 31.5 trillion cubic feet by 2015.
- Uses include electricity generation, residential and commercial heating, feedstock for chemical and fertilizer industries, and transportation.
- Environmentally the cleanest of fossil fuels. When burned, it is 50 percent cleaner than oil and 85 percent cleaner than coal in terms of air pollution, emitting less nitrogen oxide, sulfur dioxide, soot, hydrocarbons and heat-trapping "greenhouse" gases.

energy experts to wonder, only half-jokingly, whether a cartel had captured the natural gas market.

Industry representatives and federal regulators scoff at suggestions of price manipulation and collusion, although the red-hot, and severely constrained California market has fueled suspicions of abuses and gamesmanship. California regulators, for example, argue that pipeline companies have hoarded gas to boost prices, claims the companies have heatedly denied.

Nationally there are thousands of producers, marketers and middlemen. While controls on wholesale

prices disappeared in 1989, the federal government still regulates interstate transport and most states regulate retail prices.

"I don't think you can manipulate this market. There just are too many players," says Paul Wilkinson, a vice president of the American Gas Association, which represents power utilities dealing with both higher wholesale costs and the ire of their retail customers.

Still, the run-up in oil and gas prices produced astounding profits last year.

According to the Energy Department, the 37 leading independent oil and gas companies saw profits in 2000 soar nearly 400 percent to \$3.2 billion, most of it from natural gas. Earnings from U.S. oil and gas production among major multinationals jumped 155 percent to \$22.2 billion, about half of that amount from gas.

Barrett Resources Corp., a Denver-based gas producer, earned \$68.1 million last year, more than three times its 1999 income. In recent days its financial strength and its status as a leading leaseholder for Rocky Mountain gas fields have made it the target of a hostile \$2.2 billion takeover attempt by Shell Oil Co.

Gas marketing companies, a group dominated by a handful of giants such as Enron Corp., Duke Energy Corp. and Dynegy Inc., also have reaped hefty rewards as the commodity often is traded several times as it flows from producer to consumer.

"It's basically economics ... supply and demand," says Paul Holtberg, an analyst at the Gas Technology Institute, a research organization funded by the gas industry.

That view is shared by many economists not associated with the gas industry, but there also are skeptics who contend the market is rife with manipulation.

"There's been a breakdown in competitive markets; they're not working," insisted Charles Wheatley Jr., a longtime energy lawyer. "As a result the (market) players can put prices to consumers that are way above any respectable cost."

Wheatley represents a group

of municipally owned utilities that has petitioned the Federal Energy Regulatory Commission to cap natural gas prices at \$2.74 per 1,000 cubic feet.

"No one has justified how high prices went this winter," said Jack Hilliard, general manager of a municipally owned utility in Florence, Ala. which in January faced a natural gas bill of \$5.4 million four times what it paid in the same month a year earlier.

DECLINING PRODUCTION

If there's manipulation, it's not by Rob Bayless, 45, who with his 25 employees operates a small gas drilling company in Denver that his father started in 1958.

"Gas prices in the \$8 and \$9 range ... are way too high," he said. "You don't want people mad at you."

But he also recalls the not-so-good days that were far too many in the late 1990s, when the wholesale price of natural gas fell well below \$2 per 1,000 cubic feet.

That's when Bayless bought some federal gas leases in New Mexico, Colorado and Utah. He didn't have any money to drill, but he bought them anyway.

"With higher gas prices, now we can develop them," he says.

The year has seen a frenetic pace of gas drilling. The number of drilling rigs jumped by 46 percent to about 900, the biggest such surge over a single year in a quarter-century. But the amount of gas flowing into the market has not increased by much.

"We're drilling at higher rates just to get the same amount of gas out of the ground," says Skip Horvath, president of the Natural Gas Supply Association, a producer trade group.

Existing basins, which have relied for years on improved exploration and drilling technology to be productive, are being depleted and produce less gas. Gas coming from the Gulf of Mexico has been declining and the industry's push into deeper waters is not expected to make up for the reductions, says Richard Sharples, president of Anadarko Energy Services, a leading producer.

While energy companies flush with cash, Sharples says aging rigs, a shortage of workers and restrictions on access to federal lands will continue to hamper domestic gas production.

The industry has launched an intense lobbying effort in Washington to open new federal areas for development both on land and in offshore waters, most of which have been off-limits for years because of environmental concerns.

The Bush administration made clear it wants to give the industry wider access.

Said Energy Secretary Spencer Abraham, "The notion that we can rely so heavily on natural gas, maintain restrictions on exploration and still enjoy low prices is a dangerous assumption."

ST. JOE NATURAL GAS COMPANY, INC.
 301 LONG AVENUE • BOX 549 • PORT ST. JOE, FLORIDA 32457



RATE	DAYS	READ DATE
1	25	031901
METER READINGS		BTU FACTOR
PRESENT	PREVIOUS	1.073
778	670	108
CUSTOMER CHARGE		115.9
FUEL CHARGE x .05388		6.00
NON-FUEL CHG x .43468		98.95
Total gas charge =		50.37
UTILITY TAX		155.32
		6.75

PRN:0002-029

GRADY PLAYER
 1402 PALM BLVD

PORT SAINT JOE FL
 32456-2142

APP
 CAF
 CMP
 COM
 CTR
 ECR
 LEG
 OPC
 PAI
 RGO
 SEC
 SER
 OTH

Judson

Balance Foward 0.00

SERVICE ADDRESS

TOTAL BILL		1402 PALM BLVD	
CUSTOMER NO.	ACCOUNT NO.	CUSTOMER NO.	ACCOUNT
1064	90/4811-0	1064	90/4811-0
CURRENT BILLING	YEAR AGO BILLING	BILLING DATE	TOTAL DUE
115.9	30.3	032001	162.07
DELINQUENT / PENALTY DATE	TOTAL DUE		
041801	162.07		

LATE PENALTY IF PAYMENT RECEIVED AFTER 5:00 P.M.

PLEASE EXPLAIN WHY THE NON-FUEL CHARGE ON THIS BILL IS NOT THE SAME AS ON THE APPROVED INTERIM RATES LIST.

RECORDS AND REPORTING
 01 APR 10 AM 11:05

001441-5-U
 RECEIVED-FPSC
 ORIGINAL

ST. JOE NATURAL GAS COMPANY, INC.
NOTICE OF INTERIM RATE INCREASE

On February 6, 2001, the Florida Public Service Commission ("FPSC") approved interim natural gas rates for St. Joe Natural Gas Company. The interim rates will be collected subject to refund pending the FPSC's decision regarding final rates. If a refund is ordered, it will include interest based on FPSC determined factors.

The approved interim rates, which are set forth below, are effective for meter readings on or after March 8, 2001. The interim rates are reflected on the bill which accompanies this notice.

Any customer comments regarding the utility's service or the interim rate increase should be addressed to Blanca S. Bayo, Director, Division of Records and Reporting, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida, 32399-0850. Such comments should reference Docket No. 001447-GU. Customers who wish to provide oral comments regarding the Company and its service may do so by calling the Commission's Division of Consumer Affairs at 1-800-342-3552.

FPSC APPROVED INTERIM RATES

(RS) Residential Service

Customer Charge	\$6.00
Non-Fuel Charge	\$0.41253

(CS) Commercial Service

Customer Charge	\$12.00
Non-Fuel Charge	\$0.54686

(LCS) Large Commercial Service

Customer Charge	\$35.00
Non-Fuel Charge	\$0.16420

(CTS) Contract Transportation Service

Customer Charge	\$1,000.00
Non-Fuel Charge	\$0.05692

850-413-6770
1-800-342-3552