

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

ORIGINAL



February 19, 2002

RECEIVED-FPSC
02 FEB 20 AM 10:46
COMMISSION
CLERK

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 020003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, and all of the vendor invoices for the month of January, 2002.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L Shoaf
President

Enclosures

cc: All Parties of Record

AUS
CAF
CMP
COM 3
CTR
ECR
GCL
OPC
MMS
SEC 1
OTH *Comptroller*

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FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

DISTRIBUTION CENTER
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St Joe Natural Gas Co., Inc.
Docket No. 020003-GU
February 19, 2002

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c/o Fla. Legislature
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Tallahassee, Fl 32399-1400

David Nicholson, Esq.
TECO Peoples Gas
PO Box 111
Tampa, Fl 33601-0111

Mr. Brian Powers, President
Indiantown Gas Company
PO Box 8
Indiantown, Fl 32956-0008



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ST. JOE NATURAL GAS COMPANY
ATTN: PARKER DONNA
POST OFFICE BOX 549

PORT ST JOE FL 32456-0549

Invoice Date: February 10, 2002

Net Due Date: February 20, 2002

Invoice Identifier: 46177

Invoice Total Amount: \$370.45

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 008803884

Svc Req K: 3635 **Svc Req:** ST. JOE NATURAL **Acct No:** 4133 4000002553 **Beg Date:** 01/01/2002 **Contact Name:** Marion Collins
Svc Code: FT **Svc Req ID:** 008803884 **Prev Inv ID:** **End Date:** 01/31/2002 **Contact Phone:** (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	68141 ST. JOE OVERSTREET	COT		0.0142	0.0097		0.0239	15,500	370.45		
Total for Contract 3635:								15,500	\$370.45		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u> _____	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	51.15	421.60
1999	0.0075	31.00	401.45
2000	0.0072	26.35	396.80
2001	0.007	23.25	393.70
2002	0.0055	0.00	370.45

Late Payment Charges are assessed on past due balances paid after the invoice date.

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (251) 470-0321
Fax: (251) 470-0703

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-850-229-8392

Invoice Number: 23269 - *REVISED*
Invoice Date: February 14, 2002
Due Date: Net 10

FEB-14-2002 15:45
PRIOR

Gas Delivered Mn Yr	Delivery Point	MMBlu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
	Invoice Total:	25,223		\$128,523.49	\$0.00	\$0.00	\$128,523.49
					NET DUE:		\$128,523.49

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

BANK OF AMERICA, DALLAS, TX
ABA #111000012
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT #3751873622

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (251) 470-0703...

TOTAL P.02

P.02/02

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (251) 470-0321
 Fax: (251) 470-0703

St. Joe Natural Gas Company, Inc.
 301 Long Road
 Port St. Joe, FL 32456
 Attn: Stuart Shoaf
 FAX: 1-850-229-8392

Invoice Number: 23269 - *REVISED*
 Invoice Date: February 14, 2002
 Due Date: Net 10

FEB-14-2002 15:45

PRIOR

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
01 / 02	Pipeline: Florida Gas Transmission						
	ST. JOE OVERSTREET 68141	600	\$ 3.15000	\$1,890.00	\$0.00	\$0.00	\$1,890.00
	ST. JOE OVERSTREET 68141	800	\$ 3.20000	\$2,560.00	\$0.00	\$0.00	\$2,560.00
	ST. JOE OVERSTREET 68141	300	\$ 3.65000	\$1,095.00	\$0.00	\$0.00	\$1,095.00
	ST. JOE OVERSTREET 68141	1,292	\$ 4.15000	\$5,361.80	\$0.00	\$0.00	\$5,361.80
	ST. JOE OVERSTREET 68141	300	\$ 4.30000	\$1,290.00	\$0.00	\$0.00	\$1,290.00
	CS #11 MOUNT VERNON 716	15,903	\$ 5.23000	\$83,172.69	\$0.00	\$0.00	\$83,172.69
	ST. JOE OVERSTREET 68141	6,028	\$ 5.50000	\$33,154.00	\$0.00	\$0.00	\$33,154.00

P.01/02



ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

INVOICE

CUSTOMER

INVOICE NO.

1212002

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TX. 77251-1188

DATE: 21-JANUARY-2002

CONTRACT NO:
CONTRACT DATE:

ATTN: HILDA LINDLEY

PHONE: 713-853-5663

FAX: 713-646-8000

INVOICE FOR BOOK-OUT FOR MONTH OF:

NOVEMBER 2001

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
NOVEMBER 2001	CASH-OUT MARKET DELIVERIES	7110	\$2.1780	\$15,485.58

TOTAL THIS STATEMENT

\$15,485.58

*Rec 1-18-02
Acct #801*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

31-JANUARY-2002



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 01/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ST. JOE NATURAL GAS COMPANY
ATTN: PARKER DONNA
POST OFFICE BOX 549

PORT ST JOE FL 32456-0549

Invoice Date: February 01, 2002

Net Due Date: February 11, 2002

Invoice Identifier: 46077

Invoice Total Amount: \$11,494.80

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 008803884

Svc Req K: 3635 **Svc Req:** ST. JOE NATURAL **Acct No:** 4133 400002553 **Beg Date:** 01/01/2002 **Contact Name:** Marion Collins
Svc Code: FT **Svc Req ID:** 008803884 **Prev Inv ID:** **End Date:** 01/31/2002 **Contact Phone:** (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0022	0.0224	0.7416	15,500	11,494.80		
Total for Contract 3635:								15,500	\$11,494.80		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	131.75	11626.55
1999	0.0076	117.80	11612.60
2000	0.0066	102.30	11597.10
2001	0.003	46.50	11541.30
2002	0.0022	34.10	11528.90

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **ARIZONA CHEMICAL COMPANY
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197**

Aaron Wakefield
Phone: (901) 763-6514
Fax: (901) 763-7273

DATE: **January 2, 2002**
DELINQUENT: **January 21, 2002**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL
Account No. 33459
Route No. 263286263
FAX NOTICE UPON RECEIPT**

INVOICE NO.: **37260**
CONTRACT NO.: **CTS-003**
DATED: **FEBRUARY 28, 1998**

Rec 1/16/02

For Further Information Call: **Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392**

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	December 2001	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge	1-31	\$0.03676	\$0.03676	557,270	\$20,485.25
System - Non-Fuel Charge		\$0.03676			
System - Fuel Charge		\$0.65401			
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	496,370	(\$1,940.81)
Gross Receipts Tax		2.50%			\$538.61
Port St Joe Utility Tax	December 2001				\$25.00
NET GAS BILL					<u>\$22,108.05</u> ✓
Cash Out	December 2001	\$0.18000	\$0.18000	(60,900)	(\$10,962.00)

Acc # 801

Gas Service at: **Arizona Chemical
Kenny Mill Rd
Port St Joe, FL**

TOTAL AMOUNT DUE THIS INVOICE

\$11,146.05
=====

A **ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE** **\$167.19**

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1	
ESTIMATED FOR THE PERIOD OF:		JANUARY 02		Through		DECEMBER 02			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		JANUARY 2002		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$370.45	\$636.83	266	41.83	\$370.45	\$636.83	266	41.83
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
3	SWING SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
4	COMMODITY (Other)	\$123,999.91	\$128,095.56	4,096	3.20	\$123,999.91	\$128,095.56	4,096	3.20
5	DEMAND	\$11,494.80	\$11,507.20	12	0.11	\$11,494.80	\$11,507.20	12	0.11
6	OFO CHARGE - AC & GCI	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
<u>LESS END-USE CONTRACT</u>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
8	DEMAND	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
9	FGT REFUND	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
10	Second Prior Month Purchase Adj (OPTIONAL)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$135,865.16	\$140,239.59	4,374	3.12	\$135,865.16	\$140,239.59	4,374	3.12
12	NET UNBILLED	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
13	COMPANY USE	\$96.15	\$0.00	(96)	ERR	\$96.15	\$0.00	(96)	ERR
14	TOTAL THERM SALES	\$147,446.64	\$140,239.59	(7,207)	-5.14	\$147,446.64	\$140,239.59	(7,207)	-5.14
<u>THERMS PURCHASED</u>									
15	COMMODITY (Pipeline)	155,000	271,786	116,786	42.97	155,000	271,786	116,786	42.97
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	242,030	250,720	8,690	3.47	242,030	250,720	8,690	3.47
19	DEMAND	155,000	155,000	0	0.00	155,000	155,000	0	0.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
<u>LESS END-USE CONTRACT</u>									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21+23)	155,000	271,786	116,786	42.97	155,000	271,786	116,786	42.97
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	177	0	(177)	ERR	177	0	(177)	ERR
27	TOTAL THERM SALES	270,482	271,786	1,305	0.48	270,482	271,786	1,305	0.48
<u>CENTS PER THERM</u>									
28	COMMODITY (Pipeline)	\$0.00239	\$0.00234	(\$0.00005)	-2.00	\$0.00239	\$0.00234	(0)	-2.00
29	NO NOTICE SERVICE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other)	\$0.51233	\$0.51091	(\$0.00142)	-0.28	\$0.51233	\$0.51091	(0.00142)	-0.28
32	DEMAND	\$0.07416	\$0.07424	\$0.00008	0.11	\$0.07416	\$0.07424	0.00008	0.11
33	OTHER	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<u>LESS END-USE CONTRACT</u>									
34	COMMODITY Pipeline	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST	\$0.87655	\$0.51599	(\$0.36056)	-69.88	\$0.50231	\$0.51599	0.01368	2.65
38	NET UNBILLED	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE	\$0.54478	ERR	ERR	ERR	\$0.54478	ERR	ERR	ERR
40	TOTAL THERM SALES	0.50231	0.51599	\$0.01368	2.65	0.50231	0.51599	0.01368	2.65
41	TRUE-UP	\$0.02124	\$0.02124	\$0.00000	\$0.00000	\$0.02124	\$0.02124	0.00000	\$0.00000
42	TOTAL COST OF GAS	\$0.52355	\$0.53723	\$0.01368	2.55	\$0.52355	\$0.53723	0.01368	2.55
43	REVENUE TAX FACTOR	\$1.03093	\$1.03093	\$0.00000	0	\$1.03093	\$1.03093	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.53974	\$0.55385	\$0.01411	2.55	\$0.53974	\$0.55385	0.01411	2.55
45	PGA FACTOR ROUNDED TO NEAREST .001	0.54	\$0.554	\$0.014	2.53	\$0.540	\$0.554	\$0.014	2.53

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 02		THROUGH:		DECEMBER 02
CURRENT MONTH:		JANUARY 2002		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1			ERR	
2 Commodity Pipeline - Scheduled FTS-2	155,000	\$370 45	0.00239	
3 Commodity Adjustments			ERR	
4 Commodity Adjustments			ERR	
5 Commodity Adjustments			ERR	
6 Commodity Adjustments			ERR	
7			ERR	
8 TOTAL COMMODITY (Pipeline)	155,000	\$370 45	0.00239	
SWING SERVICE				
9 Swing Service - Scheduled			ERR	
10 Alert Day Volumes - FGT			ERR	
11 Operational Flow Order Volumes - FGT			ERR	
12 Less Alert Day Volumes Direct Billed to Others			ERR	
13 Other			ERR	
14 Other			ERR	
15			ERR	
16 TOTAL SWING SERVICE	0	\$0 00	ERR	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	252,230	\$128,523 49	0.50955	
18 Commodity Other - Scheduled City Gate			ERR	
19 Imbalance Cashout - Transporting Customers			ERR	
20 Imbalance Bookout - Other Shippers	(71,100)	(\$15,485 58)	0.21780	
21 Imbalance Cashout - Transporting Customers	60,900	\$10,962 00	0.18000	
22 Imbalance Bookout - Other Shippers			ERR	
23 Imbalance Cashout - FGT			ERR	
24 TOTAL COMMODITY OTHER	242,030	\$123,999 91	0.51233	
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1			ERR	
26 Less Relinquished - FTS-1			ERR	
27 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,494 80	0.07416	
28 Less Relinquished - FTS-2			ERR	
29 Less Demand Billed to Others			ERR	
30 Less Relinquished Off System - FTS-2			ERR	
31 Other			ERR	
32 TOTAL DEMAND	155,000	\$11,494 80	0.07416	
OTHER				
33 Revenue Sharing - FGT			ERR	
34 Peak Shaving			ERR	
35 OFO Charge - GCI & AC			ERR	
36 Volumetric Relinquishment FTS-2			ERR	
37 Other			ERR	
38 Other			ERR	
39 Other			ERR	
40 TOTAL OTHER	0	\$0 00	ERR	

FOR THE PERIOD OF: JANUARY 02 Through DECEMBER 02

	CURRENT MONTH:		JANUARY 2002		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$124,000	\$128,096	4,096	0.031973	\$124,000	\$128,096	4,096	0.031973	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$11,865	\$12,144	279	0.022956	\$11,865	\$12,144	279	0.022956	
3 TOTAL	\$135,865	\$140,240	4,374	0.031193	\$135,865	\$140,240	4,374	0.031193	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$147,447	\$140,240	(7,207)	-0.05139	\$147,447	\$140,240	(7,207)	-0.05139	
5 TRUE-UP(COLLECTED) OR REFUNDED	(\$3,433)	(\$3,433)	0	0	(\$3,433)	(\$3,433)	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$144,013	\$136,806	(7,207)	-0.05268	\$144,013	\$136,806	(7,207)	-0.05268	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$8,148	(\$3,433)	(11,581)	3.373235	\$8,148	(\$3,433)	(11,581)	3.373235	
8 INTEREST PROVISION-THIS PERIOD (21)	(\$117)	(\$60)	56	-0.93741	(\$117)	(\$60)	56	-0.93741	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$85,023)	(\$40,896)	44,127	-1.07901	(\$85,023)	(\$40,896)	44,127	-1.07901	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$3,433	\$3,433	0	0	\$3,433	\$3,433	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$73,558)	(\$40,956)	32,602	-0.79602	(\$73,558)	(\$40,956)	32,602	-0.79602	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(85,023)	(40,896)	44,127	-1.07901					* If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(73,442)	(40,896)	32,546	-0.79581					
14 TOTAL (12+13)	(158,465)	(81,792)	76,673	-0.93741					
15 AVERAGE (50% OF 14)	(79,232)	(40,896)	38,336	-0.93741					
16 INTEREST RATE - FIRST DAY OF MONTH	1.76	1.76	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.77	1.77	0	0					
18 TOTAL (16+17)	3.53	3.53	0	0					
19 AVERAGE (50% OF 18)	1.77	1.77	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.14708	0.14708	0	0					
21 INTEREST PROVISION (15x20)	-117	-60	56	-0.93741					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY

JANUARY 2002

Through

DECEMBER 2002

-A-		-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	JAN	FGT	SJNG	FT	0	0			\$220.10	\$11,494.80	\$150.35	ERR	
2	"	PRIOR	SJNG	FT	252,230	252,230	\$128,523.49					50.95	
3	"	SJNG	FGT	CO	(71,100)	(71,100)	(\$15,485.58)					21.78	
4	"	SJNG	AC	CO	60,900	60,900	\$10,962.00					18.00	
5						0							
6						0							
7						0							
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL					242,030	0	242,030	\$123,999.91	\$220.10	\$11,494.80	\$150.35	56.14	

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2002 Through DECEMBER 2002

MONTH: JANUARY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	DRN #716	513	501	15,903	15,520	5.23	5.36
2. PRIOR	CITY GATE	200	195	5,800	5,660	5.50	5.64
3. PRIOR	CITY GATE	29	28	29	28	5.50	5.64
4. PRIOR	CITY GATE	199	194	199	194	5.50	5.64
5. PRIOR	CITY GATE	500	488	500	488	3.20	3.28
6. PRIOR	CITY GATE	792	773	792	773	4.15	4.25
7. PRIOR	CITY GATE	500	488	500	488	4.15	4.25
8. PRIOR	CITY GATE	300	293	600	586	3.15	3.23
9. PRIOR	CITY GATE	300	293	300	293	4.30	4.41
10. PRIOR	CITY GATE	300	293	300	293	3.65	3.74
11. PRIOR	CITY GATE	300	293	300	293	3.20	3.28
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	3,933	3,838	25,223	24,615		
20.				WEIGHTED AVERAGE		4.32	4.43

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF: JANUARY 2002 Through DECEMBER 2002									
	CURRENT MONTH: JANUARY				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	216,098	214,735	(1,363)	-0.63%	216,098	214,735	(1,363)	-0.63%	
COMMERCIAL	22,085	22,911	827	3.74%	22,085	22,911	827	3.74%	
COMMERCIAL LARGE VOL. 1	32,299	47,144	14,845	45.96%	32,299	47,144	14,845	45.96%	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	270,482	284,790	14,309	5.29%	270,482	284,790	14,309	5.29%	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	69,991	48,845	(21,146)	-30.21%	69,991	48,845	(21,146)	-30.21%	
INTERR. - TRANSPORT (TS6)	857,960	850,140	(7,820)	-0.91%	857,960	850,140	(7,820)	-0.91%	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	927,951	898,985	(28,966)	-3.12%	927,951	898,985	(28,966)	-3.12%	
TOTAL THERM SALES	1,198,433	1,183,775	(14,658)	-1.22%	1,198,433	1,183,775	(14,658)	-1.22%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,086	3,166	80	2.59%	3,086	3,166	80	2.59%	
COMMERCIAL	213	217	4	1.88%	213	217	4	1.88%	
COMMERCIAL LARGE VOL. 1	42	42	0	0.00%	42	42	0	0.00%	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,341	3,425	84	2.51%	3,341	3,425	84	2.51%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00%	1	1	0	0.00%	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00%	3	3	0	0.00%	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00%	4	4	0	0.00%	
TOTAL CUSTOMERS	3,345	3,429	84	2.51%	3,345	3,429	84	2.51%	
THERM USE PER CUSTOMER									
RESIDENTIAL	70	68	(2)	-3.14%	70	68	(2)	-3.14%	
COMMERCIAL	104	106	2	1.83%	104	106	2	1.83%	
COMMERCIAL LARGE VOL. 1	769	1,122	353	45.96%	769	1,122	353	45.96%	
	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERR. - TRANSPORT (TS5)	69,991	48,845	(21,146)	-30.21%	69,991	48,845	(21,146)	-30.21%	
INTERR. - TRANSPORT (TS6)	285,987	283,380	(2,607)	-0.91%	285,987	283,380	(2,607)	-0.91%	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2002 through DECEMBER 2002

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1 044854	0	0	0	0	0	0	0	0	0	0	0
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062588	0	0	0	0	0	0	0	0	0	0	0