

February 20, 2002

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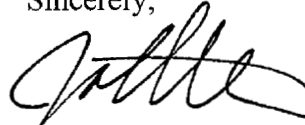
Blanca S. Bayó
Director, Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 020001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of (a) Commission Schedules A1 through A9 for the month of January, 2002, and (b) Commission Schedules A6 and A9 for calendar year 2001.

Sincerely,



John T. Butler, P.A.

cc: All Parties of Record (w/enclosures)

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CERTIFICATE OF SERVICE
DOCKET No. 020001-EI

I HEREBY CERTIFY that a true and correct copies of Florida Power & Light Company's Schedules A1 through A9 for the month of January, 2002, and Schedules A6 and A9 for calendar year 2001, have been furnished by U.S. mail this 20th day of February, 2002, to the following:

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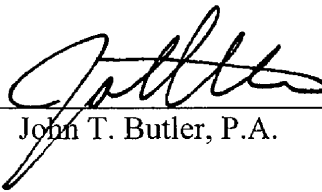
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By:



John T. Butler, P.A.

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR**
MONTH OF: JANUARY 2002

	DOLLARS				MWH				¢/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)	119,974,068	140,838,890	(20,864,822)	(14.8)	6,147,277	5,922,964	224,313	3.8	1.9517	2.3778	(0.4261)	(17.9)
2	Nuclear Fuel Disposal Costs	2,081,229	2,030,598	50,631	2.5	2,240,408	2,185,554	54,854	2.5	0.0929	0.0929	0.0000	NA
3	Coal Car Investment	301,618	301,618	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c	Gas Pipeline Enhancements	197,127	197,127	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(1,617,730)	(2,093,087)	475,357	(22.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	120,936,312	141,275,146	(20,338,834)	(14.4)	6,147,277	5,922,964	224,313	3.8	1.9673	2.3852	(0.4179)	(17.5)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	10,829,821	15,386,080	(4,556,259)	(29.6)	926,849	1,005,764	(78,915)	(7.8)	1.1685	1.5298	(0.3613)	(23.6)
7	Energy Cost of Sched C & X Econ Purch (Broker) (A9)	1,655,213	3,169,945	(1,514,732)	(47.8)	74,196	107,200	(33,004)	(30.8)	2.2309	2.9570	(0.7261)	(24.6)
8	Energy Cost of Other Econ Purch (Non-Broker) (A9)	1,247,257	1,080,000	167,257	NA	53,737	30,000	23,737	NA	2.3210	3.6000	(1.2790)	(29.1)
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8)	9,036,720	13,735,779	(4,699,059)	(34.2)	532,410	588,426	(56,016)	(9.5)	1.6973	2.3343	(0.6370)	(27.3)
12	TOTAL COST OF PURCHASED POWER	22,769,011	33,371,804	(10,602,793)	(31.8)	1,567,192	1,731,390	(164,198)	(8.3)	1.4345	1.9275	(0.4930)	(25.6)
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	143,705,323	174,646,950	(30,941,627)	(17.7)	7,734,469	7,654,354	80,115	1.0	1.8580	2.2817	(0.4237)	(18.6)
14	Fuel Cost of Economy and Other Power Sales (A6)	(3,674,713)	(7,746,000)	4,071,287	(52.6)	(135,672)	(200,000)	64,328	(32.2)	2.7085	3.8730	(1.1645)	(30.1)
15	Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(174,693)	(145,020)	(29,673)	20.5	(47,733)	(46,083)	(1,650)	3.6	0.3660	0.3147	0.0513	16.3
17	Revenues from Off-System Sales (A6)	(1,166,838)	(753,140)	(413,698)	54.9								
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(3,849,406)	(7,891,020)	4,041,614	(51.2)	(183,405)	(246,083)	62,678	(25.5)	2.0989	3.2066	(1.1077)	(34.5)
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	138,689,079	166,002,791	(27,313,712)	(16.5)	7,551,064	7,408,271	142,793	1.9	1.8367	2.2408	(0.4041)	(18.0)
21	Net Unbilled Sales	(9,663,099)	(9,256,020)	(407,079)	NA	(526,112)	(413,067)	(113,045)	NA	(0.1282)	(0.1280)	(0.0002)	NA
22	Company Use	203,690	286,425	(82,735)	NA	11,090	12,783	(1,693)	NA	0.0027	0.0040	(0.0013)	NA
23	T & D Losses	8,447,811	13,009,060	(4,561,249)	NA	459,945	580,554	(120,609)	NA	0.1121	0.1799	(0.0678)	NA
24	SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	138,689,079	166,002,791	(27,313,712)	(16.5)	7,537,006,556	7,230,250,000	306,756,556	4.2	1.8401	2.2959	(0.4558)	(19.9)
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	10,956	13,363	(2,407)	(18.0)	595,255	582,000	13,255	2.3	1.8401	2.2959	(0.4558)	(19.9)
26	Jurisdictional KWH Sales	138,678,123	165,989,428	(27,311,305)	(16.5)	7,536,411,301	7,229,668,000	306,743,301	4.2	1.8401	2.2959	(0.4558)	(19.9)
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0052	1.0052	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	138,750,235	166,075,743	(27,325,508)	(16.5)	7,536,411,301	7,229,668,000	306,743,301	4.2	1.8411	2.2971	(0.4561)	(19.9)
28	TRUE-UP **	20,434,051	20,434,051	0	NA	7,536,411,301	7,229,668,000	306,743,301	4.2	0.2711	0.2826	(0.0115)	(4.1)
29	TOTAL JURISDICTIONAL FUEL COST	159,184,286	186,509,794	(27,325,508)	(14.7)	7,536,411,301	7,229,668,000	306,743,301	4.2	2.1122	2.5798	(0.4676)	(18.1)
30	Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31	Fuel Factor Adjusted for Taxes									2.1459	2.6210	(0.4751)	(18.1)
32	GPIF **	750,393	750,393	0	NA	7,536,411,301	7,229,668,000	306,743,301	4.2	0.0100	0.0104	(0.0004)	(3.8)
33	Fuel Factor Including GPIF									2.1559	2.6314	(0.4755)	(18.1)
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.156	2.631	(0.475)	(18.1)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: January 2002										
CURRENT MONTH					YEAR TO DATE					
LINE NO.		ACTUAL	ORIGINAL ESTIMATES (a)	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATES (a)	DIFFERENCE AMOUNT	%	
A Fuel Costs & Net Power Transactions										
1	a	Fuel Cost of System Net Generation	\$ 119,974,068	\$ 140,838,890	\$ (20,864,822)	(14.8) %	\$ 119,974,068	\$ 140,838,890	\$ (20,864,822)	(14.8) %
	b	Nuclear Fuel Disposal Costs	2,081,229	2,030,598	50,631	2.5 %	2,081,229	2,030,598	50,631	2.5 %
	c	Coal Cars Depreciation & Return	301,618	301,618	0	0.0 %	301,618	301,618	0	0.0 %
	d	Gas Pipelines Depreciation & Return	197,127	197,127	0	0.0 %	197,127	197,127	0	0.0 %
	e	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	a	Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(3,849,406)	(7,891,020)	4,041,614	(51.2) %	(3,849,406)	(7,891,020)	4,041,614	(51.2) %
	b	Revenues from Off-System Sales	(1,166,838)	(753,140)	(413,698)	54.9 %	(1,166,838)	(753,140)	(413,698)	54.9 %
3	a	Fuel Cost of Purchased Power (Per A7)	10,829,821	15,386,080	(4,556,259)	(29.6) %	10,829,821	15,386,080	(4,556,259)	(29.6) %
	b	Energy Payments to Qualifying Facilities (Per A8)	9,036,720	13,735,780	(4,699,060)	(34.2) %	9,036,720	13,735,780	(4,699,060)	(34.2) %
4		Energy Cost of Economy Purchases (Per A9)	2,902,470	4,249,945	(1,347,475)	(31.7) %	2,902,470	4,249,945	(1,347,475)	(31.7) %
5		Total Fuel Costs & Net Power Transactions	\$ 140,306,809	\$ 168,095,878	\$ (27,789,069)	(16.5) %	\$ 140,306,809	\$ 168,095,878	\$ (27,789,069)	(16.5) %
6 Adjustments to Fuel Cost										
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (1,668,359)	\$ (2,248,087)	\$ 579,728	(25.8) %	\$ (1,668,359)	\$ (2,248,087)	\$ 579,728	(25.8) %
	b	Variable cost of power sold	(38,887)	0	(38,887)	N/A	(38,887)	0	(38,887)	N/A
	c	Inventory Adjustments	13,504	0	13,504	N/A	13,504	0	13,504	N/A
	d	Non Recoverable Oil/Tank Bottoms	(48,495)	0	(48,495)	N/A	(48,495)	0	(48,495)	N/A
	e	Incremental Plant Security Costs per Order No. PSC -01-2516	124,507	155,000	(30,493)	(19.7) %	124,507	155,000	(30,493)	(19.7) %
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 138,689,079	\$ 166,002,791	\$ (27,313,712)	(16.5) %	\$ 138,689,079	\$ 166,002,791	\$ (27,313,712)	(16.5) %
B kWh Sales										
1		Jurisdictional kWh Sales (RTP @ CBL)	7,536,411,301	7,229,668,000	306,743,301	4.2 %	7,536,411,301	7,229,668,000	306,743,301	4.2 %
2		Sale for Resale (excluding FKEC & CKW)	595,255	582,000	13,255	2.3 %	595,255	582,000	13,255	2.3 %
3		Sub-Total Sales (excluding FKEC & CKW)	7,537,006,556	7,230,250,000	306,756,556	4.2 %	7,537,006,556	7,230,250,000	306,756,556	4.2 %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	69,133,485	73,005,000	(3,871,515)	(5.3) %	69,133,485	73,005,000	(3,871,515)	(5.3) %
5		Total Sales (Excluding RTP Incremental)	7,606,140,041	7,303,255,000	302,885,041	4.1 %	7,606,140,041	7,303,255,000	302,885,041	4.1 %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99210 %	99.99195 %	0.00015 %	0.0 %	99.99210 %	99.99195 %	0.00015 %	0.0 %
SEE FOOTNOTES ON PAGE 2										

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: January 2002									
CURRENT MONTH					YEAR TO DATE				
LINE NO.		ACTUAL	ORIGINAL ESTIMATES (a)	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATES (a)	DIFFERENCE AMOUNT	%
C	True-up Calculation								
1	Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 213,314,795	\$203,518,104	\$ 9,796,691	4.8 %	\$ 213,314,795	\$ 203,518,104	\$ 9,796,691	4.8 %
2	Fuel Adjustment Revenues Not Applicable to Period								
a1	Prior Period True-up Provision (b)	(21,583,557)	(21,583,557)	0	0.0 %	(21,583,557)	(21,583,557)	0	0.0 %
a2	Prior Period True-up Collected/(Refunded) This Period	1,149,506	1,149,506			1,149,506	1,149,506		
b	GPIF, Net of Revenue Taxes (c)	(738,597)	(738,597)	0	0.0 %	(738,597)	(738,597)	0	0.0 %
c	Oil Backout Revenues, Net of revenue taxes	108	0	108	N/A	108	0	108	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 192,142,255	\$ 182,345,456	\$ 9,796,799	5.4 %	\$ 192,142,255	\$ 182,345,456	\$ 9,796,799	5.4 %
4	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)								
a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 138,689,079	\$ 166,002,791	\$ (27,313,712)	(16.5) %	\$ 138,689,079	\$ 166,002,791	\$ (27,313,712)	(16.5) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	(4,164)	0	(4,164)	N/A	(4,164)	0	(4,164)	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	138,693,243	166,002,791	(27,309,548)	(16.5) %	138,693,243	166,002,791	(27,309,548)	(16.5) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99210 %	99.99195 %	0.00015 %	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00052(d)) +(Lines C4b,c,d)	\$ 138,750,238	\$ 166,075,742	\$ (27,325,504)	(16.5) %	\$ 138,750,238	\$ 166,075,742	\$ (27,325,504)	(16.5) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 53,392,017	\$ 16,269,714	\$ 37,122,303	228.2 %	\$ 53,392,017	\$ 16,269,714	\$ 37,122,303	228.2 %
8	Interest Provision for the Month (Line D10)	211,410	0	211,410	N/A	211,410	0	211,410	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery								
		13,794,067	13,794,067	0	0.0 %	13,794,067	13,794,067	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	103,006,559	0	103,006,559	N/A	103,006,559	0	103,006,559	N/A
10	Prior Period True-up Collected/(Refunded) This Period	(1,149,506)	(1,149,506)	0	0.0 %	(1,149,506)	(1,149,506)	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ 169,254,547	\$ 28,914,275	\$ 140,340,272	485.4 %	\$ 169,254,547	\$ 28,914,275	\$ 140,340,272	485.4 %
D	Interest Provision								
1	Beginning True-up Amount (Lines C9 + C9a+10a)	\$ 116,800,626	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ 169,043,137	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ 285,843,763	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ 142,921,882	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	1.78000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	1.77000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	3.55000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	1.77500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.14792 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ 211,410	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES	(a) Per Estimated Schedule E-2, filed November 5, 2001.								
	(b) Amortization of \$518,005,376 fuel underrecovery over 24 months per FPSC Order No. PSC-00-2385-FOF-EI.								
	(c) Generation Performance Incentive Factor is ((\$9,004,713/12) x 98.4280%) - See Order No. PSC-01-2516-FOF-EI.								
	(d) Per Estimated Schedule E-2, filed November 5, 2001.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: JANUARY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	29,628,851	58,808,150	(29,179,299)	(49.6)	29,628,851	58,808,150	(29,179,299)	(49.6)
2 * LIGHT OIL	1,648,863	776,720	872,143	NA	1,648,863	776,720	872,143	NA
3 COAL	9,756,305	10,572,270	(815,965)	(7.7)	9,756,305	10,572,270	(815,965)	(7.7)
4 ** GAS	72,763,812	63,773,560	8,990,252	14.1	72,763,812	63,773,560	8,990,252	14.1
5 NUCLEAR	6,176,237	6,908,190	(731,953)	(10.6)	6,176,237	6,908,190	(731,953)	(10.6)
6 TOTAL (\$)	119,974,068	140,838,890	(20,864,822)	(14.8)	119,974,068	140,838,890	(20,864,822)	(14.8)
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	977,101	1,565,919	(588,818)	(37.6)	977,101	1,565,919	(588,818)	(37.6)
8 LIGHT OIL	18,584	9,341	9,243	NA	18,584	9,341	9,243	NA
9 COAL	589,589	625,612	(36,023)	(5.8)	589,589	625,612	(36,023)	(5.8)
10 GAS	2,321,595	1,536,538	785,057	51.1	2,321,595	1,536,538	785,057	51.1
11 NUCLEAR	2,240,408	2,185,554	54,854	2.5	2,240,408	2,185,554	54,854	2.5
12 TOTAL (MWH)	6,147,277	5,922,964	224,313	3.8	6,147,277	5,922,964	224,313	3.8
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	1,563,118	2,459,110	(895,992)	(36.4)	1,563,118	2,459,110	(895,992)	(36.4)
14 * LIGHT OIL (Bbl)	44,391	21,979	22,412	NA	44,391	21,979	22,412	NA
15 *** COAL (TON)	68,212	70,226	(2,014)	(2.9)	68,212	70,226	(2,014)	(2.9)
16 ** GAS (MCF)	21,128,978	11,964,508	9,164,470	76.6	21,128,978	11,964,508	9,164,470	76.6
17 NUCLEAR (MMBTU)	24,185,253	23,362,712	822,541	3.5	24,185,253	23,362,712	822,541	3.5
BTU BURNED (MMBTU)								
18 HEAVY OIL	9,993,967	15,738,298	(5,744,331)	(36.5)	9,993,967	15,738,298	(5,744,331)	(36.5)
19 LIGHT OIL	256,291	127,824	128,467	NA	256,291	127,824	128,467	NA
20 COAL	5,820,125	6,342,469	(522,344)	(8.2)	5,820,125	6,342,469	(522,344)	(8.2)
21 GAS	21,971,654	11,964,508	10,007,146	83.6	21,971,654	11,964,508	10,007,146	83.6
22 NUCLEAR	24,185,253	23,362,712	822,541	3.5	24,185,253	23,362,712	822,541	3.5
23 TOTAL (MMBTU)	62,227,290	57,535,811	4,691,479	8.2	62,227,290	57,535,811	4,691,479	8.2
GENERATION MIX (%MWH)								
24 HEAVY OIL	15.89	26.44	(10.54)	(39.9)	15.89	26.44	(10.54)	(39.9)
25 LIGHT OIL	0.30	0.16	0.14	NA	0.30	0.16	0.14	NA
26 COAL	9.59	10.56	(0.97)	(9.2)	9.59	10.56	(0.97)	(9.2)
27 GAS	37.77	25.94	11.82	45.6	37.77	25.94	11.82	45.6
28 NUCLEAR	36.45	36.90	(0.45)	(1.2)	36.45	36.90	(0.45)	(1.2)
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
30 * HEAVY OIL (\$/Bbl)	18.9550	23.9144	(4.9594)	(20.7)	18.9550	23.9144	(4.9594)	(20.7)
31 * LIGHT OIL (\$/Bbl)	37.1442	35.3392	1.8050	NA	37.1442	35.3392	1.8050	NA
32 *** COAL (\$/TON)	34.0000	37.2301	(3.2301)	(8.7)	34.0000	37.2301	(3.2301)	(8.7)
33 ** GAS (\$/MCF)	3.4438	5.3302	(1.8864)	(35.4)	3.4438	5.3302	(1.8864)	(35.4)
34 NUCLEAR (\$/MMBTU)	0.2554	0.2957	(0.0403)	(13.6)	0.2554	0.2957	(0.0403)	(13.6)
FUEL COST PER MMBTU (\$/MMBTU)								
35 * HEAVY OIL	2.9647	3.7366	(0.7720)	(20.7)	2.9647	3.7366	(0.7720)	(20.7)
36 * LIGHT OIL	6.4336	6.0765	0.3571	NA	6.4336	6.0765	0.3571	NA
37 COAL	1.6763	1.6669	0.0094	0.6	1.6763	1.6669	0.0094	0.6
38 ** GAS	3.3117	5.3302	(2.0185)	(37.9)	3.3117	5.3302	(2.0185)	(37.9)
39 NUCLEAR	0.2554	0.2957	(0.0403)	(13.6)	0.2554	0.2957	(0.0403)	(13.6)
40 TOTAL (\$/MMBTU)	1.9280	2.4478	(0.5198)	(21.2)	1.9280	2.4478	(0.5198)	(21.2)
BTU BURNED PER KWH (BTU/KWH)								
41 HEAVY OIL	10,228	10,051	178	1.8	10,228	10,051	178	1.8
42 LIGHT OIL	13,791	13,684	107	NA	13,791	13,684	107	NA
43 COAL	9,871	10,138	(267)	(2.6)	9,871	10,138	(267)	(2.6)
44 GAS	9,464	7,787	1,677	21.5	9,464	7,787	1,677	21.5
45 NUCLEAR	10,795	10,690	105	1.0	10,795	10,690	105	1.0
46 TOTAL (BTU/KWH)	10,123	9,714	409	4.2	10,123	9,714	409	4.2
GENERATED FUEL COST PER KWH (¢/KWH)								
47 * HEAVY OIL	3.0323	3.7555	(0.7232)	(19.3)	3.0323	3.7555	(0.7232)	(19.3)
48 * LIGHT OIL	8.8724	8.3152	0.5572	NA	8.8724	8.3152	0.5572	NA
49 COAL	1.6548	1.6899	(0.0351)	(2.1)	1.6548	1.6899	(0.0351)	(2.1)
50 ** GAS	3.1342	4.1505	(1.0163)	(24.5)	3.1342	4.1505	(1.0163)	(24.5)
51 NUCLEAR	0.2757	0.3161	(0.0404)	(12.8)	0.2757	0.3161	(0.0404)	(12.8)
52 TOTAL (¢/KWH)	1.9517	2.3778	(0.4262)	(17.9)	1.9517	2.3778	(0.4262)	(17.9)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2002

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	394	41,479	38.8	99.8	65.8	11,192	#6 OIL	62,966 BBLs	6.392	402,479	1,321,226	3.1853	20.98
2 # 1		62,395					GAS	731,018 MCF	1.040	760,039	2,517,031	4.0340	3.44
3 # 2	394	44,126	41.0	84.5	66.2	10,222	#6 OIL	66,381 BBLs	6.392	424,307	1,392,884	3.1566	20.98
4 # 2		74,551					GAS	758,706 MCF	1.040	788,827	2,612,369	3.5042	3.44
5 FT. MYERS # 1		0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
6 # 2		0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
7 LAUDERDALE # 4	420	0	92.5	99.3	92.5	7,956	#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
8 # 4		286,680					GAS	2,193,303 MCF	1.040	2,280,816	7,553,408	2.6348	3.44
9 # 5	424	0	76.4	80.6	76.8	7,818	#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
10 # 5		239,029					GAS	1,797,122 MCF	1.040	1,868,827	6,189,019	2.5892	3.44
11 MANATEE # 1	788	250,824	39.3	100.0	49.6	10,443	#6 OIL	408,209 BBLs	6.417	2,619,477	7,556,052	3.0125	18.51
12 # 2	795	162,039	28.4	100.0	49.8	10,434	#6 OIL	263,468 BBLs	6.417	1,690,674	4,876,859	3.0097	18.51
13 MARTIN # 1	797	60,572	38.1	97.8	52.4	10,457	#6 OIL	94,272 BBLs	6.432	606,358	1,838,915	3.0359	19.51
14 # 1		154,398					GAS	1,578,644 MCF	1.040	1,641,632	5,436,614	3.5212	3.44
15 # 2	782	88,833	47.6	100.0	49.6	11,133	#6 OIL	138,563 BBLs	6.432	891,237	2,702,877	3.0426	19.51
16 # 2		161,456					GAS	1,822,594 MCF	1.040	1,895,315	6,276,739	3.8876	3.44
17 # 3	443	0	96.3	97.2	96.0	7,292	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		315,651					GAS	2,213,326 MCF	1.040	2,301,638	7,622,364	2.4148	3.44
19 # 4	444	0	91.5	90.6	94.5	7,214	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		299,729					GAS	2,079,188 MCF	1.040	2,162,148	7,160,414	2.3890	3.44
21 #8A	149	1,268	6.4	99.2	84.7	14,003	#2 OIL	2,237 BBLs	5.787	12,946	80,866	6.3754	36.15
22 #8A		4,136					GAS	60,318 MCF	1.040	62,725	207,727	5.0229	3.44
23 #8B	149	293	3.6	99.1	79.2	12,250	#2 OIL	628 BBLs	5.787	3,634	22,702	7.7533	36.15
24 #8B		3,580					GAS	42,129 MCF	1.040	43,810	145,086	4.0525	3.44
25 PT EVERGLADES # 1	211	16,417	15.8	100.0	54.9	12,501	#6 OIL	29,672 BBLs	6.337	188,031	538,377	3.2793	18.14
26 # 1		6,149					GAS	90,460 MCF	1.040	94,069	311,530	5.0666	3.44
27 # 2	211	20,328	18.1	100.0	66.3	11,425	#6 OIL	34,043 BBLs	6.337	215,730	617,686	3.0385	18.14
28 # 2		4,573					GAS	66,134 MCF	1.040	68,773	227,756	4.9809	3.44
29 # 3	390	39,354	36.0	99.8	61.4	10,969	#6 OIL	63,650 BBLs	6.337	403,350	1,154,884	2.9346	18.14
30 # 3		51,849					GAS	574,187 MCF	1.040	597,097	1,977,414	3.8138	3.44
31 # 4	400	50,333	42.5	100.0	65.2	10,653	#6 OIL	77,801 BBLs	6.337	493,025	1,411,644	2.8046	18.14
32 # 4		68,237					GAS	740,534 MCF	1.040	770,081	2,550,287	3.7374	3.44

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	278	79,573	64.2	99.1	64.2	10,260	#6 OIL	126,266 BBLS	6.368	804,062	2,351,338	2.9549	18.62
2 # 3		48,461					GAS	489,965 MCF	1.040	509,515	1,687,367	3.4819	3.44
3 # 4	284	-125	-0.1	0.0	0.0	0	#6 OIL	0 BBLS	6.368	0	0	0.0000	0.00
4 # 4		-125					GAS	0 MCF	1.040	0	0	0.0000	0.00
5 SANFORD # 3	142	8,929	9.1	90.3	65.0	13,207	#6 OIL	18,130 BBLS	6.363	115,361	392,803	4.3992	21.67
6 # 3		610					GAS	10,212 MCF	1.040	10,617	35,160	5.7640	3.44
7 # 4	371	30,864	35.3	94.9	57.5	11,228	#6 OIL	48,914 BBLS	6.363	311,240	1,059,768	3.4337	21.67
8 # 4		54,491					GAS	622,437 MCF	1.040	647,148	2,143,168	3.9331	3.44
9 # 5		0					GAS	0 MCF	1.040	0	0	0.0000	0.00
10 # 5	926	0	0.0	100.0	0.0	0	#6 OIL	0 BBLS	0.000	0	0	0.0000	0.00
11 TURKEY POINT # 1	390	43,982	45.3	100.0	62.9	11,438	#6 OIL	68,849 BBLS	6.336	436,227	1,270,586	2.8889	18.45
12 # 1		74,811					GAS	887,173 MCF	1.040	922,571	3,055,290	4.0840	3.44
13 # 2	394	39,573	36.5	99.8	57.2	11,108	#6 OIL	61,933 BBLS	6.336	392,409	1,142,953	2.8882	18.45
14 # 2		61,191					GAS	698,942 MCF	1.040	726,830	2,407,052	3.9337	3.44
15 CUTLER # 5	71	0	5.0	100.0	54.6	0	#6 OIL	0 BBLS	0.000	0	0	0.0000	0.00
16 # 5		2,593					GAS	38,761 MCF	1.040	40,308	133,489	5.1480	3.44
17 # 6	142	0	4.2	100.0	42.1	0	#6 OIL	0 BBLS	0.000	0	0	0.0000	0.00
18 # 6		4,440					GAS	60,496 MCF	1.040	62,910	208,340	4.6923	3.44
19 FT MYERS 1-12	552	14,816	3.5	100.0	85.3	13,750	#2 OIL	35,089 BBLS	5.806	203,727	1,353,189	9.1333	38.56
20 LAUDERDALE 1-12	342	346	0.3	96.7	47.0	26,207	#2 OIL	1,458 BBLS	5.537	8,073	41,750	12.0662	28.64
21 1-12		515					GAS	13,935 MCF	1.040	14,491	47,990	9.3186	3.44
22 13-24	342	660	0.5	93.6	46.4	20,602	#2 OIL	2,336 BBLS	5.537	12,934	66,892	10.1318	28.64
23 13-24		549					GAS	11,515 MCF	1.040	11,974	39,654	7.2259	3.44
24 EVERGLADES 1-12	342	283	0.5	97.9	58.9	23,643	#2 OIL	1,146 BBLS	5.537	6,345	34,078	12.0538	29.74
25 1-12		1,021					GAS	23,546 MCF	1.040	24,486	81,091	7.9401	3.44
26 FT MYERS CT 2A	149	17,736	17.8	98.2	88.7	12,590	GAS	214,663 MCF	1.040	223,292	739,479	4.1694	3.44
27 2B	149	34,147	34.6	98.4	91.7	12,366	GAS	405,940 MCF	1.040	422,259	1,398,401	4.0952	3.44
28 2C	149	21,278	19.2	99.6	89.6	11,178	GAS	228,663 MCF	1.040	237,855	787,708	3.7020	3.44
29 2D	149	9,345	14.1	75.0	57.9	21,720	GAS	195,130 MCF	1.040	202,974	672,192	7.1931	3.44
30 2E	149	23,812	21.5	100.0	90.0	11,077	GAS	253,568 MCF	1.040	263,761	873,501	3.6683	3.44
31 2F	149	20,058	18.1	95.9	84.6	11,447	GAS	220,728 MCF	1.040	229,601	760,373	3.7909	3.44

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2002

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL	BBLs					
2 # 1		215	61.0	87.7	83.9	9,552	#2 OIL	337 BBLs	5,809	1,958	12,856	5.9713	38.15
3 # 1		107,912					GAS	991,551 MCF	1,040	1,030,916	3,414,098	3.1638	3.44
4 # 2	239						#6 OIL	BBLs					
5 # 2		159	61.9	97.4	84.2	9,914	#2 OIL	251 BBLs	5,809	1,458	9,575	6.0413	38.15
6 # 2		106,340					GAS	1,014,090 MCF	1,040	1,054,349	3,491,701	3.2835	3.44
7 ST JOHNS (1) # 1	(A) 127	(B) 81,471	86.6	91.1	95.2	(B) 9,582	PET COKE / COAL	32,021 TONS	24,380	780,682	1,084,938	1.3317	33.88
8 # 1							COAL ONLY	26,218 TONS	24,352	638,470	969,609		36.98
9 # 1		324					#2 OIL	540 BBLs	5,739	3,102	16,028	4.9515	29.66
10 # 2	(A) 127	(B) 90,258	96.0	99.3	96.6	(B) 9,589	PET COKE / COAL	36,190 TONS	23,914	865,452	1,234,256	1.3675	34.10
# 2							COAL ONLY	30,104 TONS	24,352	733,083	1,113,291		36.98
11 # 2		221					#2 OIL	368 BBLs	5,739	2,114	10,927	4.9554	29.66
12 SCHERER # 4	(A) 642	(B) 417,860	87.8	99.8	87.8	(C) 9,989	COAL	4,173,991 MMBTU	---	4,173,991	7,437,111	1.7798	1.78
13 # 4		0					#2 OIL	0 BBLs	5,817	0	0	0.0000	0.00
14 TURKEY POINT # 3	693	539,631	104.5	100.0	104.5	10,803	NUCLEAR	5,829,832 MMBTU	---	5,829,832	1,577,136	0.2923	0.27
15 # 4	693	534,936	103.5	100.0	103.5	10,899	NUCLEAR	5,830,472 MMBTU	---	5,830,472	1,422,143	0.2659	0.24
16 ST LUCIE # 1	839	639,113	102.4	100.0	102.4	10,726	NUCLEAR	6,855,017 MMBTU	---	6,855,017	1,646,856	0.2577	0.24
# 2	714	526,728	102.2	100.0	102.2	10,764	NUCLEAR	5,669,932 MMBTU	---	5,669,932	1,530,101	0.2905	0.27
18													
19													
20 SYSTEM TOTALS	16,974	6,147,277	----	----	----	10,123	----	1,607,509 BBLs	----	62,227,290	119,974,068	1.9517	----
21								21,128,978 MCF					
22 *** EXCLUDES PARTICIPANTS								4,173,991 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								68,212 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								24,185,253 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY SCHERER COAL IS NOT INCLUDED IN TONS.

MONTH OF JAN 2002

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1	PURCHASES <<<<< HEAVY OIL >>>>>								
2	UNITS (BBL)	1,490,200	2,409,109	918,909-	38.1-	1,490,200	2,409,109	918,909-	38.1-
3	UNIT COST (\$/BBL)	18.1412	23.4282	5.2870-	22.6-	18.1412	23.4282	5.2870-	22.6-
4	AMOUNT (\$)	27,034,069	56,441,000	29,406,931-	52.1-	27,034,069	56,441,000	29,406,931-	52.1-
5	BURNED								
6	UNITS (BBL)	1,564,396	2,459,109	894,713-	36.4-	1,564,396	2,459,109	894,713-	36.4-
7	UNIT COST (\$/BBL)	18.9486	23.9144	4.9658-	20.8-	18.9486	23.9144	4.9658-	20.8-
8	AMOUNT (\$)	29,643,109	58,808,149	29,165,040-	49.6-	29,643,109	58,808,149	29,165,040-	49.6-
9	ENDING INVENTORY								
10	UNITS (BBL)	4,467,371	2,600,001	1,867,370	71.8	4,467,371	2,600,001	1,867,370	71.8
11	UNIT COST (\$/BBL)	19.1478	23.9887	4.8409-	20.2-	19.1478	23.9887	4.8409-	20.2-
12	AMOUNT (\$)	85,540,513	62,370,664	23,169,849	37.1	85,540,513	62,370,664	23,169,849	37.1
13	OTHER USAGE (\$)	1,817				1,817			
14	DAYS SUPPLY	89							
15	PURCHASES <<<<< LIGHT OIL >>>>>								
16	UNITS (BBL)	24,119	21,979	2,140	9.7	24,119	21,979	2,140	9.7
17	UNIT COST (\$/BBL)	25.9839	34.5785	8.5946-	24.9-	25.9839	34.5785	8.5946-	24.9-
18	AMOUNT (\$)	626,705	760,000	133,295-	17.5-	626,705	760,000	133,295-	17.5-
19	BURNED								
20	UNITS (BBL)	41,032	21,979	19,053	86.7	41,032	21,979	19,053	86.7
21	UNIT COST (\$/BBL)	38.5806	35.3394	3,2412	9.2	38.5806	35.3394	3,2412	9.2
22	AMOUNT (\$)	1,583,041	776,724	806,317	100.0 +	1,583,041	776,724	806,317	100.0 +
23	ENDING INVENTORY								
24	UNITS (BBL)	386,919	325,000	61,919	19.1	386,919	325,000	61,919	19.1
25	UNIT COST (\$/BBL)	32.8404	34.5075	1.6671-	4.8-	32.8404	34.5075	1.6671-	4.8-
26	AMOUNT (\$)	12,706,574	11,214,930	1,491,644	13.3	12,706,574	11,214,930	1,491,644	13.3
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES <<<<< PET COKE & COAL SJRPP >>>>>								
30	UNITS (TON)	80,154	70,226	9,928	14.1	80,154	70,226	9,928	14.1
31	UNIT COST (\$/TON)	33.5638	38.4188	4.8550-	12.6-	33.5638	38.4188	4.8550-	12.6-
32	AMOUNT (\$)	2,690,274	2,698,000	7,726-	.3-	2,690,274	2,698,000	7,726-	.3-
33	BURNED								
34	UNITS (TON)	68,212	70,226	2,014-	2.9-	68,212	70,226	2,014-	2.9-
35	UNIT COST (\$/TON)	33.9998	37.2301	3.2303-	8.7-	33.9998	37.2301	3.2303-	8.7-
36	AMOUNT (\$)	2,319,194	2,614,524	295,330-	11.3-	2,319,194	2,614,524	295,330-	11.3-
37	ENDING INVENTORY								
38	UNITS (TON)	109,026	45,216	63,810	100.0 +	109,026	45,216	63,810	100.0 +
39	UNIT COST (\$/TON)	33.0187	37.3570	4.3383-	11.6-	33.0187	37.3570	4.3383-	11.6-
40	AMOUNT (\$)	3,599,892	1,689,132	1,910,760	100.0 +	3,599,892	1,689,132	1,910,760	100.0 +
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								

MONTH OF JAN 2002

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
43	PURCHASES	<<<< COAL SCHERER >>>>							
44	UNITS (MMBTU)	5,762,944	4,606,403	1,156,541	25.1	5,762,944	4,606,403	1,156,541	25.1
45	U. COST (\$/MMBTU)	1.8038	1.7365	.0673	3.9	1.8038	1.7365	.0673	3.9
46	AMOUNT (\$)	10,395,091	7,999,000	2,396,091	30.0	10,395,091	7,999,000	2,396,091	30.0
47	BURNED								
48	UNITS (MMBTU)	4,173,991	4,606,403	432,412-	9.4-	4,173,991	4,606,403	432,412-	9.4-
49	U. COST (\$/MMBTU)	1.7818	1.7275	.0543	3.1	1.7818	1.7275	.0543	3.1
50	AMOUNT (\$)	7,437,111	7,957,695	520,584-	6.5-	7,437,111	7,957,695	520,584-	6.5-
51	ENDING INVENTORY								
52	UNITS (MMBTU)	2,313,636	2,905,578	591,942-	20.4-	2,313,636	2,905,578	591,942-	20.4-
53	U. COST (\$/MMBTU)	1.7818	1.7275	.0543	3.1	1.7818	1.7275	.0543	3.1
54	AMOUNT (\$)	4,122,379	5,019,417	897,038-	17.9-	4,122,379	5,019,417	897,038-	17.9-
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	BURNED	<<<<<< GAS >>>>>>>>							
58	UNITS (MMBTU)	21,971,654	11,964,546	10,007,108	83.6	21,971,654	11,964,546	10,007,108	83.6
59	U. COST (\$/MMBTU)	3.3117	5.3060	1.9943-	37.6-	3.3117	5.3060	1.9943-	37.6-
60	AMOUNT (\$)	72,763,812	63,483,470	9,280,342	14.6	72,763,812	63,483,470	9,280,342	14.6
61	BURNED	<<<<<< NUCLEAR >>>>>>>>							
62	UNITS (MMBTU)	24,185,253	23,362,713	822,540	3.5	24,185,253	23,362,713	822,540	3.5
63	U. COST (\$/MMBTU)	.2554	.2957	.0403-	13.6-	.2554	.2957	.0403-	13.6-
64	AMOUNT (\$)	6,176,236	6,908,194	731,958-	10.6-	6,176,236	6,908,194	731,958-	10.6-
65	BURNED	<<<<<< ORIMULSION >>>>>>>>							
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69	BURNED	<<<<<< PROPANE >>>>>>>>							
70	UNITS (GAL)	3,417	100	3,317	100.0 +	3,417	100	3,317	100.0 +
71	UNIT COST (\$/GAL)	.8984	1.0000	.1016-	10.2-	.8984	1.0000	.1016-	10.2-
72	AMOUNT (\$)	3,070	100	2,970	100.0 +	3,070	100	2,970	100.0 +

LINES 9 & 23 EXCLUDE (2000) BARRELS, (48,494.70) CURRENT MONTH AND (44,000) BARRELS, (567,122) PERIOD-TO-DATE

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF 2,081,228.83 CURRENT MONTH AND 23,951,183 PERIOD-TO-DATE AND

PTN THERMAL UPRATE COSTS OF CURRENT MONTH AND PERIOD-TO-DATE.

SCHEDULE A - NOTES

Jan-02

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(15,445)	(\$360,158.41)	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ.
339	\$6,253.07	TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
243	\$5,264.59	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT
15,445	\$360,158.41	SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT
	\$96.00	FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(584)	(\$12,253.92)	CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT
126	\$2,457.64	MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
(2)	171.3	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - 2002 - PET COKE

Adjusted Month	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
Date of Survey						
Tons per survey	-					
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SJRPP - 2002 - PET COKE

Adjusted Month	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)	-					

SCHEDULE A - NOTES

SJRPP - 2002 - COAL

Adjusted Month	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
Date of Survey	-					
Tons per survey	-					
Tons per books	-					
Tons Difference	-					
Adjustment tons within 3% of survey	-					
Adjustment \$ (20% ownership)	-					

SJRPP - 2002- COAL

Adjusted Month	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4 - 2002

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-02	--	--
Feb-02		
Mar-02		
Apr-02		
May-02		
Jun-02		
Jul-02		
Aug-02		
Sep-02		
Oct-02		
Nov-02		
Dec-02		

POWER SOLD
 COMPANY FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JANUARY 2002

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (\$) (5) x (6)(c)	TOTAL COST \$ (5) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
					(c) FUEL COST	(b) TOTAL COST			
ESTIMATED:									
	OS	200,000	0	200,000	3.873	4.745	7,746,000	9,331,250	753,140
ST. LUCIE RELIABILITY		46,083	0	46,083	0.315	0.000	145,020	145,020	0
TOTAL		246,083	0	246,083	3.207	3.851	7,891,020	9,476,270 *	753,140
ACTUAL									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		28,219	0	28,219	0.374	0.374	105,571	105,571	0
OUC (SL 1)		19,514	0	19,514	0.354	0.354	69,122	69,122	0
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH-FLORIDA KEYS ELECTRIC COOPERATIVE	ST	21	0	21	0.000	0.000	0	0	0
					0.195	0.195	41	41	0
ALABAMA ELECTRIC COOPERATIVE INC	OS	125	0	125	2.764	3.800	3,455	4,750	(1,364)
AMERICAN ELECTRIC POWER SERVICE CORP.	OS	0	0	0	0.000	0.000	0	0	0
AQUILA ENERGY MARKETING CORPORATION	OS	5,563	0	5,563	2.585	3.570	143,784	198,600	54,816
CALPINE ENERGY SERVICES, LP	OS	0	0	0	0.000	0.000	0	0	0
CARGILL-ALLIANT, LLC	OS	0	0	0	0.000	0.000	0	0	0
CITY OF HOMESTEAD	OS	0	0	0	0.000	0.000	0	0	0
CITY OF LAKE WORTH UTILITIES	OS	208	0	208	2.584	3.700	5,375	7,695	1,962
CITY OF LAKELAND	OS	2,000	0	2,000	3.775	5.500	75,490	110,000	34,510
CITY OF NEW SMYRNA BEACH UTILITIES COMMISSION	OS	14,090	0	14,090	2.385	3.810	336,058	536,765	13,254
CITY OF TALLAHASSEE	OS	0	0	0	0.000	0.000	0	0	0
CORAL POWER, LLC	OS	0	0	0	0.000	0.000	0	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	113	0	113	2.780	3.707	3,141	4,189	1,048
DYNEGY POWER MARKETING, INC	OS	1,087	0	1,087	2.485	3.743	27,015	40,690	13,674
EL PASO MERCHANT ENERGY, LP	OS	748	0	748	2.767	4.162	20,697	31,129	10,432
ENRON POWER MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0
ENERGY-KOCH TRADING, LP	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	4,285	0	4,285	2.603	2.969	111,552	127,218	15,666
FLORIDA POWER CORPORATION	OS	5,846	0	5,846	3.673	5.474	214,749	320,013	89,429
LG & E ENERGY MARKETING, INC.	OS	16,743	0	16,743	2.490	3.882	416,838	649,999	230,467
MIRANT AMERICAS ENERGY MARKETING, LP	OS	400	0	400	2.714	3.250	10,856	13,000	1,362
MORGAN STANLEY CAPITAL GROUP, INC	OS	0	0	0	0.000	0.000	0	0	0
NRG POWER MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0
OGLETHORPE POWER CORPORATION	OS	5,185	0	5,185	2.412	3.966	125,066	205,630	78,055
ORLANDO UTILITIES COMMISSION	OS	450	0	450	2.992	5.033	13,464	22,650	3,620
RAINBOW ENERGY MARKETING CORP	OS	0	0	0	0.000	0.000	0	0	(12,613)
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0
RELIANT ENERGY SERVICES, INC.	OS	475	0	475	0.000	4.237	0	20,128	17,577
SEMPRA ENERGY TRADING CORP.	OS	1,850	0	1,850	2.689	3.570	49,738	66,050	16,313
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC	OS	2,750	0	2,750	3.078	3.882	84,641	106,750	(58,740)
TAMPA ELECTRIC COMPANY	OS	23,978	0	23,978	3.103	4.535	743,922	1,087,412	277,224
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	125	0	125	2.653	3.300	3,316	4,125	809
THE ENERGY AUTHORITY	OS	48,241	0	48,241	2.813	3.792	1,356,953	1,829,453	353,279
TRACTEBEL ENERGY MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	1,389	0	1,389	2.977	4.853	41,356	67,415	26,059
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		47,733	0	47,733	0.366	0.366	174,693	174,693	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		135,672	0	135,672	2.801	4.020	3,800,120	5,453,700	1,166,838
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6c)							0		
TOTAL		183,405	0	183,405	2.167	3.069	3,974,813	5,628,393 *	1,166,838
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(125,407)		
CURRENT MONTH:									
DIFFERENCE		(62,678)	0	(62,678)	(1.039)	(0.782)	(3,916,207)	(3,847,877)	413,698
DIFFERENCE (%)		(25.5)	0.0	(25.5)	(32.4)	(20.3)	(49.6)	(40.6)	54.9
PERIOD TO DATE									
ACTUAL		183,405	0	183,405	2.167	3.069	3,974,813	5,628,393	1,166,838
ESTIMATED		246,083	0	246,083	3.207	3.851	7,891,020	9,476,270	753,140
DIFFERENCE		(62,678)	0	(62,678)	(1.039)	(0.782)	(3,916,207)	(3,847,877)	413,698
DIFFERENCE (%)		(25.5)	0.0	(25.5)	(32.4)	(20.3)	(49.6)	(40.6)	54.9

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST -

\$

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GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JANUARY 2002

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							
			-				

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JANUARY 2002

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		690,431	0	0	690,431	1.621		11,191,930
ST. LUCIE RELIABILITY		46,083	0	0	46,083	0.319		147,100
SJRPP		269,250	0	0	269,250	1.503		4,047,050
TOTAL		1,005,764	0	0	1,005,764	1.530		15,386,080
ACTUAL:								
SOUTHERN COMPANIES	UPS	592,568	0	0	592,568	1.524		9,030,736
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		(187)	0	0	(187)			(570,800)
		592,381	0	0	592,381	1.428		8,459,936
FMPA (SL 2)		27,041	0	0	27,041	0.380		102,621
PRIOR MONTH ADJUSTMENT		1,771	0	0	1,771			6,721
		28,812	0	0	28,812	0.380		109,342
OUC (SL 2)		18,699	0	0	18,699	0.380		70,964
PRIOR MONTH ADJUSTMENT		1,225	0	0	1,225			4,648
		19,924	0	0	19,924	0.380		75,612
JACKSONVILLE ELECTRIC AUTHORITY	UPS	275,923	0	0	275,923	1.442		3,979,365
PRIOR MONTH ADJUSTMENT		9,809	0	0	9,809			(1,794,434)
		285,732	0	0	285,732	0.765		2,184,931
ST. LUCIE PARTICIPATION SUB-TOTAL		48,736	0	0	48,736	0.380		184,954
TOTAL		926,849	0	0	926,849	1.168		10,829,821
CURRENT MONTH:								
DIFFERENCE		(78,915)	0	0	(78,915)	(0.361)		(4,556,259)
DIFFERENCE (%)		(7.8)	0.0	0.0	(7.8)	(23.6)		(29.6)
PERIOD TO DATE:								
ACTUAL		926,849	0	0	926,849	1.168		10,829,821
ESTIMATED		1,005,764	0	0	1,005,764	1.530		15,386,080
DIFFERENCE		(78,915)	0	0	(78,915)	(0.361)		(4,556,259)
DIFFERENCE (%)		(7.8)	0.0	0.0	(7.8)	(23.6)		(29.6)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JANUARY 2002

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		588,426	0	0	588,426	2.177	2.177	12,810,300
TOTAL		588,426	0	0	588,426	2.177	2.177	12,810,300
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		6,124	0	0	6,124	1.984	1.984	121,475
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		33,494	0	0	33,494	1.864	1.864	624,206
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		30,924	0	0	30,924	2.001	2.001	618,914
CEDAR BAY GENERATING COMPANY		156,880	0	0	156,880	0.682	0.682	1,070,070
INDIANTOWN COGENERATION		206,868	0	0	206,868	2.231	2.231	4,614,643
FLORIDA CRUSHED STONE		75,376	0	0	75,376	0.478	0.478	360,408
GEORGIA PACIFIC CORPORATION (Prior Month's Adjustment)		(35,241)	0	0	(35,241)	(0.085)	(0.085)	30,090
MM TOMOKA FARMS		2,086	0	0	2,086	2.152	2.152	44,887
OKEELANTA POWER L.P.		22,546	0	0	22,546	5.739	5.739	1,293,817
ROYSTER COMPANY		0	0	0	0	0.000	0.000	0
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		31,624	0	0	31,624	0.435	0.435	137,553
TROPICANA PRODUCTS, INC.		714	0	0	714	4.340	4.340	30,988
U.S. SUGAR CORPORATION - BRYANT		1,015	0	0	1,015	2.082	2.082	21,131
TOTAL		532,410	0	0	532,410	1.684	1.684	8,968,182
CURRENT MONTH:								
DIFFERENCE		(56,016)	0	0	(56,016)	(0.493)	(0.493)	(3,842,118)
DIFFERENCE (%)		(9.5)	0.0	0.0	(9.5)	(22.6)	(22.6)	(30.0)
PERIOD TO DATE:								
ACTUAL		532,410	0	0	532,410	1.684	1.684	8,968,182
ESTIMATED		588,426	0	0	588,426	2.177	2.177	12,810,300
DIFFERENCE		(56,016)	0	0	(56,016)	(0.493)	(0.493)	(3,842,118)
DIFFERENCE (%)		(9.5)	0.0	0.0	(9.5)	(22.6)	(22.6)	(30.0)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JANUARY 2002

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(c) cents/KWH	(b) \$	
ESTIMATED.							
FLORIDA	OS	107,200	2.957	3,169,945	3.873	4,151,845	981,900
NON-FLORIDA	OS	30,000	3.600	1,080,000	3.873	1,161,900	81,900
TOTAL		137,200	3.098	4,249,945	3.873	5,313,745	1,063,800
ACTUAL							
FLORIDA:							
THE ENERGY AUTHORITY	C	0	0.000	0	0.000	0	0
CITY OF HOMESTEAD	OS	0	0.000	0	0.000	0	0
CITY OF LAKE WORTH	OS	0	0.000	0	0.000	0	0
CITY OF LAKELAND	OS	500	1.380	6,900	1.547	7,736	836
CITY OF TALLAHASSEE (prior month adj)	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	35,000	2.012	704,069	2.649	927,236	223,167
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	4,647	3.092	143,675	3.538	164,402	20,727
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
RIDGE GENERATING STATION, LP	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	8,775	2.468	216,550	2.656	233,048	16,498
THE ENERGY AUTHORITY	OS	25,274	2.311	584,019	2.528	639,003	54,985
NON-FLORIDA:							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	337	1.692	5,704	1.907	6,427	724
AMERICAN ELECTRIC POWER SERVICE CORPORATION - PRIOR MO ADJ	OS	0	0.000	0	0.000	0	0
AQUILA ENERGY MARKETING CORPORATION	OS	13,315	2.259	300,822	2.519	335,431	34,608
CALPINE ENERGY SERVICES, L.P.	OS	0	0.000	0	0.000	0	0
CARGILL - ALLIANT, LLC	OS	3,162	2.354	74,446	2.795	88,369	13,923
CAROLINA POWER & LIGHT COMPANY (Prior Mo. Adjust.)	OS	0	0.000	0	0.000	0	0
CORAL POWER LLC	OS	1,817	4.572	83,074	4.745	86,216	3,142
DUKE ENERGY TRADING & MARKETING, LLC	OS	8,836	2.180	192,614	2.417	213,531	20,917
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0.000	0	0.000	0	0
DYNEGY POWER MARKETING, INC	OS	1,981	1.924	38,117	2.308	45,716	7,599
EL PASO MERCHANT ENERGY, LP (prior mo adj)	OS	50	2.200	1,100	2.413	1,207	107
ENRON POWER MARKETING, INC	OS	0	0.000	0	0.000	0	0
ENERGY-KOCH TRADING, LP	OS	200	6.080	12,160	6.080	12,160	0
HARDEE POWER PARTNERS LIMITED	OS	0	0.000	0	0.000	0	0
L G & E ENERGY MARKETING, INC	OS	3,244	2.207	71,588	2.496	80,967	9,379
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC	OS	2,688	3.228	86,760	3.342	89,821	3,061
NRG POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	3,289	1.695	55,737	2.006	65,983	10,246
RELIANT ENERGY SERVICES, INC. (prior mo adj)	OS	2,880	2.418	69,645	2.583	74,399	4,754
SEMPRA ENERGY TRADING CORPORATION	OS	0	0.000	0	0.000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	960	0.000	0	(960)
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
TXU ENERGY TRADING CO. (prior mo adj)	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	11,938	2.132	254,532	2.422	289,180	34,648
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		74,196	2.231	1,655,213	2.657	1,971,426	316,213
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		53,737	2.321	1,247,257	2.586	1,389,404	142,147
TOTAL		127,933	2.269	2,902,470	2.627	3,360,830	458,360
CURRENT MONTH.							
DIFFERENCE		(9,267)	(0.829)	(1,347,475)	(1.246)	(1,952,915)	(605,440)
DIFFERENCE (%)		(6.8)	(26.8)	(31.7)	(32.2)	(36.8)	(56.9)
PERIOD TO DATE							
ACTUAL		127,933	2.269	2,902,470	2.627	3,360,830	458,360
ESTIMATED		137,200	3.098	4,249,945	3.873	5,313,745	1,063,800
DIFFERENCE		(9,267)	(0.829)	(1,347,475)	(1.246)	(1,952,915)	(605,440)
DIFFERENCE (%)		(6.8)	(26.8)	(31.7)	(32.2)	(36.8)	(56.9)

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS JANUARY 2001 THROUGH DECEMBER 2001

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ACTUAL										
ECONOMY **		0	0	0	0.000	0.000	0		0	
FMPA (SL 1)		296,900	0	296,900	0.442	0.442	1,312,160	1,312,160	0	
OUC (SL 1)		205,311	0	205,311	0.351	0.351	720,620	720,620	0	
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0	
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		19,721	0	19,721	4.414	4.414	870,548	870,548	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	9,895	0	9,895	3.640	5.193	360,191	513,830	137,712	
AMERICAN ELECTRIC POWER SERVICE CORP.	OS	2,500	0	2,500	3.242	5.388	81,062	134,700	41,839	
AQUILA ENERGY MARKETING CORPORATION	OS	2,973	0	2,973	3.903	5.934	116,027	176,411	50,989	
CALPINE ENERGY SERVICES, L.P.	OS	106	0	106	4.397	4.900	4,661	5,194	163	
CARGILL-ALLIANT, LLC	OS	11,674	0	11,674	3.989	6.439	465,719	751,643	264,196	
CAROLINA POWER & LIGHT COMPANY	OS	0	1	0	0.000	0.000	0	0	3,780	
CITY OF HOMESTEAD	OS	14,658	0	14,658	4.140	5.489	606,884	804,591	159,877	
CITY OF LAKE WORTH UTILITIES	OS	14,195	0	14,195	3.946	5.306	560,114	753,205	156,775	
CITY OF LAKELAND	OS	4,800	0	4,800	3.732	4.580	179,116	219,850	37,274	
CITY OF NEW SMYRNA BEACH UTILITIES COMMISSION	OS	194,552	0	194,552	4.168	5.773	8,109,285	11,230,898	1,675,803	
CITY OF TALLAHASSEE	OS	2,665	0	2,665	4.596	6.238	122,477	166,255	39,485	
CORAL POWER, LLC	OS	498	0	498	4.322	5.124	21,525	25,518	2,255	
DUKE ENERGY TRADING & MARKETING, LLC (prior mo adj)	OS	16,839	0	16,839	3.812	5.465	641,825	920,198	226,198	
DYNEGY POWER MARKETING, INC.	OS	4,249	0	4,249	3.884	6.010	165,013	255,383	76,471	
EL PASO MERCHANT ENERGY, LP	OS	4,767	0	4,767	4.029	5.529	192,080	263,587	55,244	
ENRON POWER MARKETING, INC.	OS	133,814	0	133,814	3.953	4.207	5,290,263	5,630,135	309,888	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	12,355	0	12,355	3.541	4.344	437,455	536,723	99,449	
FLORIDA POWER CORPORATION	OS	135,518	0	135,518	5.400	7.598	7,318,063	10,296,382	2,345,584	
LG & E ENERGY MARKETING, INC.	OS	79,283	0	79,283	3.589	5.316	2,845,287	4,214,562	1,172,504	
MIRANT AMERICAS ENERGY MARKETING, LP	OS	6,099	0	6,099	3.944	5.849	240,550	356,732	99,078	
MORGAN STANLEY CAPITAL GROUP, INC. (prior mo adj)	OS	8,019	0	8,019	3.575	5.308	286,645	425,652	119,797	
NRG POWER MARKETING, INC.	OS	350	0	350	4.026	5.500	14,091	19,250	4,534	
OGLETHORPE POWER CORPORATION	OS	38,888	0	38,888	3.659	5.552	1,422,724	2,169,095	635,933	
ORLANDO UTILITIES COMMISSION	OS	13,965	0	13,965	4.134	5.545	577,305	774,295	130,892	
RAINBOW ENERGY MARKETING CORP.	OS	6,400	0	6,400	4.348	7.000	278,272	448,000	169,728	
REEDY CREEK IMPROVEMENT DISTRICT	OS	1,009	0	1,009	4.890	6.908	49,340	69,705	16,300	
RELIANT ENERGY SERVICES, INC.	OS	35,385	0	35,385	5.161	7.089	1,826,045	2,508,603	588,744	
SEMPRA ENERGY TRADING CORP.	OS	37,842	0	37,842	4.612	6.196	1,745,246	2,344,786	575,474	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	9,792	0	9,792	3.805	7.090	372,627	694,230	300,794	
SOUTHERN COMPANY SERVICES, INC.	OS	38,428	0	38,428	3.939	5.385	1,513,553	2,069,535	323,451	
TAMPA ELECTRIC COMPANY	OS	355,483	0	355,483	4.240	5.827	15,071,646	20,714,014	4,817,739	
TAMPA ELECTRIC COMPANY	AF	0	1	0	0.000	0.000	0	0	(72,558)	
TENASKA POWER SERVICES CO	OS	4,776	0	4,776	4.198	6.004	200,474	286,741	75,243	
TENNESSEE VALLEY AUTHORITY	OS	37,513	0	37,513	3.682	5.480	1,381,267	2,055,754	546,447	
THE ENERGY AUTHORITY	OS	235,573	0	235,573	3.701	5.039	8,718,401	11,870,277	2,559,953	
TRACTEBEL ENERGY MARKETING, INC.	OS	400	0	400	3.656	9.250	14,624	37,000	22,376	
TXU ENERGY TRADING COMPANY	OS	642	0	642	3.558	4.760	22,842	30,558	4,907	
WILLIAMS ENERGY MARKETING & TRADING	OS	8,958	0	8,958	3.275	4.354	293,354	390,046	72,184	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0		0	
ST. LUCIE PARTICIPATION SUB-TOTAL		502,211	0	502,211	0.405	0.405	2,032,780	2,032,780	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		1,504,584	0	1,504,584	4.148	5.651	62,416,600	85,023,885	17,846,502	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
TOTAL		2,006,795	0	2,006,795	3.212	4.338	64,449,380	87,056,665 *	17,846,502	
		(521,932)		(521,932)			(2,903,328)	(2,903,328)	0	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS JANUARY 2001 THROUGH DECEMBER 2001

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ACTUAL:</u>	C						
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTHS JANUARY 2001 THROUGH DECEMBER 2001

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ACTUAL:							
FLORIDA:							
THE ENERGY AUTHORITY	C	0	0.000	0	0.000	0	0
CITY OF HOMESTEAD	OS	192	2.174	4,174	3.051	5,858	1,684
CITY OF LAKE WORTH	OS	11	2.500	275	3.682	405	130
CITY OF LAKELAND	OS	4,010	7.543	302,482	8.839	354,458	51,976
CITY OF TALLAHASSEE	OS	1,409	1.919	27,044	2.700	38,049	11,005
FLORIDA POWER CORPORATION	OS	414,501	2.398	9,937,847	3.871	16,046,857	6,109,010
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	3,206	0.000	0	(3,206)
ORLANDO UTILITIES COMMISSION	OS	96,628	5.980	5,778,096	6.295	6,083,119	305,023
REEDY CREEK IMPROVEMENT DISTRICT	OS	55	5.245	2,885	6.282	3,455	570
RIDGE GENERATING STATION, LP	OS	4,986	3.988	198,846	4.279	213,363	14,516
TAMPA ELECTRIC COMPANY	OS	48,815	2.999	1,463,927	3.441	1,679,487	215,560
THE ENERGY AUTHORITY	OS	523,297	3.925	20,537,658	4.419	23,122,379	2,584,721
NON-FLORIDA:							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	1,919	2.891	55,487	3.406	65,370	9,883
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	33,283	5.367	1,786,232	6.602	2,197,280	411,048
AQUILA ENERGY MARKETING CORPORATION	OS	19,987	3.729	745,309	4.809	961,173	215,864
CALPINE ENERGY SERVICES, LP.	OS	420	8.024	33,700	8.074	33,912	212
CARGILL -ALLIANT, LLC	OS	147,876	4.010	5,930,185	4.416	6,530,668	600,483
CAROLINA POWER & LIGHT COMPANY	OS	7,036	3.621	254,761	5.118	360,109	105,348
CORAL POWER LLC	OS	18,138	4.351	789,132	4.969	901,203	112,071
DUKE ENERGY TRADING & MARKETING, LLC	OS	79,172	3.154	2,496,804	3.796	3,005,402	508,598
DUKE POWER, A DIVISION OF DUKE ENERGY CORP.	OS	3,628	3.667	133,050	4.643	168,436	35,386
DYNEGY POWER MARKETING, INC.	OS	22,991	2.828	650,159	3.569	820,456	170,297
EL PASO MERCHANT ENERGY, LP	OS	6,493	3.672	238,438	4.289	278,480	40,042
ENRON POWER MARKETING, INC.	OS	21,166	4.316	913,621	4.985	1,055,188	141,567
ENERGY-KOCH TRADING, LP	OS	19,853	4.079	809,824	4.603	913,922	104,098
HARDEE POWER PARTNERS LIMITED	OS	1,200	5.800	69,600	8.109	97,308	27,708
L G & E ENERGY MARKETING, INC.	OS	168,370	3.821	6,433,240	4.419	7,439,558	1,006,317
LOUISVILLE GAS & ELECTRIC CO.	OS	100	3.000	3,000	4.272	4,272	1,272
MIRANT AMERICAS ENERGY MARKETING, LP	OS	70	3.000	2,100	3.829	2,680	580
MORGAN STANLEY CAPITAL GROUP, INC.	OS	177,515	5.532	9,820,229	5.759	10,223,027	402,798
NRG POWER MARKETING, INC.	OS	9,524	3.081	293,423	3.818	363,588	70,165
OGLETHORPE POWER CORPORATION	OS	47,744	3.658	1,746,445	4.506	2,151,369	404,924
PG&E ENERGY TRADING-POWER, LP	OS	104	4.188	4,356	4.291	4,463	108
RELIANT ENERGY SERVICES, INC.	OS	12,393	3.127	387,493	4.087	506,552	119,059
SEMPRA ENERGY TRADING CORPORATION	OS	12,478	3.658	456,496	4.603	574,399	117,904
SOUTH CAROLINA ELECTRIC & GAS CO	OS	10,748	4.225	454,117	5.404	580,794	126,677
SOUTHERN COMPANY SERVICES, INC.	OS	22,016	3.763	828,436	4.652	1,024,169	195,733
TENASKA POWER SERVICES CO.	OS	1,229	2.955	36,316	3.486	42,839	6,523
TXU ENERGY TRADING CO.	OS	6,731	3.508	236,114	4.081	274,662	38,548
WILLIAMS ENERGY MARKETING & TRADING	OS	72,337	2.739	1,981,130	3.199	2,313,758	332,628
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		1,093,904	3.497	38,256,440	4.347	47,547,430	9,290,990
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		924,521	4.066	37,589,197	4.640	42,895,037	5,305,841
TOTAL		2,018,425	3.758	75,845,637	4.481	90,442,467	14,596,830