

One Energy Place
Pensacola, Florida 32520

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February 19, 2002

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 020001-EI are an original and ten (10) copies of the following for the month of January 2002 based on actual amounts:

- | | | |
|----|--------------|--|
| 1. | Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2. | Schedule A2: | Calculation of True-up and Interest Provision |
| 3. | Schedule A3: | Generating System Comparative Data by Fuel Type |
| 4. | Schedule A4: | System Net Generation and Fuel Cost |
| 5. | Schedule A5: | System Generated Fuel Cost Inventory Analysis |
| 6. | Schedule A6: | Power Sold |
| 7. | Schedule A7: | Purchased Power (Exclusive of Economy Energy Purchases) |
| 8. | Schedule A8: | Energy Payments to Qualifying Facilities |
| 9. | Schedule A9: | Economy Energy Purchases |

Also enclosed are revisions to September, October, and November 2001's Schedule A-6.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc: Florida Public Service Commission
Auditing Services
Rhonda Hicks
Division of Economic Regulation
Connie Kummer

DOCUMENT NUMBER DATE

02065 FEB 21 8

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 020001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of February 2002 on the following:

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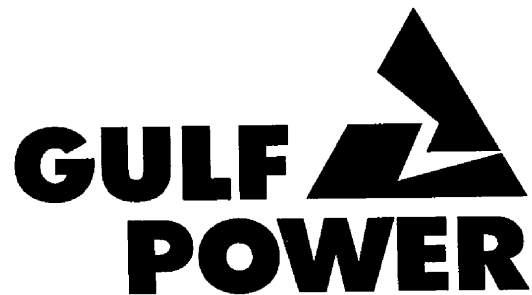


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**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 020001-E1

**ACTUAL MONTHLY FUEL FILING
JANUARY 2002**



A SOUTHERN COMPANY

DOCUMENT NUMBER-DATE
02065 FEB 21 8
FPSC-COMMISSION CLERK

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JANUARY 2002
CURRENT MONTH**

	<u>DOLLARS</u>				<u>KWH</u>				<u>CENTS/KWH</u>			
	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>	
			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	13,401,619	21,047,622	(7,646,003)	(36.33)	800,163,000	1,185,660,000	(385,497,000)	(32.51)	1.6749	1.7752	(0.10)	(5.65)
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
Adjustments to Fuel Cost (A2, Page 1) ***	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	13,401,619	21,047,622	(7,646,003)	(36.33)	800,163,000	1,185,660,000	(385,497,000)	(32.51)	1.6749	1.7752	(0.10)	(5.65)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	4,424,362	1,623,000	2,801,362	172.60	292,096,970	62,825,000	229,271,970	364.94	1.5147	2.5834	(1.07)	(41.37)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	386,056	21,831	364,225	22.14	24,167,579	1,160,000	23,007,579	1,983.41	1.5974	1.8820	(0.28)	(15.12)
12 TOTAL COST OF PURCHASED POWER	4,810,418	1,644,831	3,165,587	192.46	316,264,549	63,985,000	252,279,549	394.28	1.5210	2.5707	(1.05)	(40.83)
13 Total Available MWH (Line 5 + Line 12)	18,212,037	22,692,453	(4,480,416)	(19.74)	1,116,427,549	1,249,645,000	(133,217,451)	(10.66)				
14 Fuel Cost of Economy Sales (A6)	(358,385)	(49,000)	(309,385)	631.40	(18,113,463)	(1,462,000)	(16,651,463)	(1,138.95)	(1.9786)	(3.3516)	1.37	40.97
15 Gain on Economy Sales (A6)	(64,365)	(5,000)	(59,365)	1,187.30	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(2,174,263)	(2,373,000)	198,737	(8.37)	(111,252,698)	(112,806,000)	1,553,302	1.38	(1.9543)	(2.1036)	0.15	7.10
17 Fuel Cost of Other Power Sales (A6)	(421,537)	(4,726,000)	4,304,463	(91.08)	(71,458,961)	(191,566,000)	120,107,039	62.70	(0.5899)	(2.4670)	1.88	76.09
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(3,018,550)	(7,153,000)	4,134,450	57.80	(200,825,122)	(305,834,000)	105,008,878	34.34	(1.5031)	(2.3389)	0.84	35.73
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	15,193,487	15,539,453	(345,966)	(2.23)	915,602,427	943,811,000	(28,208,573)	(2.99)	1.6594	1.6465	0.01	0.78
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	37,624	30,724	6,900	22.46	2,267,315	1,866,000	401,315	(21.51)	1.6594	1.6465	0.01	0.78
23 T & D Losses *	856,514	892,716	(36,202)	(4.06)	51,615,870	54,219,000	(2,603,130)	4.80	1.6594	1.6465	0.01	0.78
24 TERRITORIAL KWH SALES	15,193,487	15,539,453	(345,966)	(2.23)	861,719,242	887,726,000	(26,006,758)	2.93	1.7632	1.7505	0.01	0.73
25 Wholesale KWH Sales	517,096	537,432	(20,336)	(3.78)	29,327,869	30,702,000	(1,374,131)	4.48	1.7632	1.7505	0.01	0.73
26 Jurisdictional KWH Sales	14,676,391	15,002,021	(325,630)	(2.17)	832,391,373	857,024,000	(24,632,627)	(2.87)	1.7632	1.7505	0.01	0.73
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	14,696,938	15,023,024	0	0.00	832,391,373	857,024,000	(24,632,627)	2.87	1.7656	1.7530	0.01	0.72
28 TRUE-UP	891,808	891,808	0	0.00	832,391,373	857,024,000	(24,632,627)	2.87	0.1071	0.1041	0.00	2.88
29 TOTAL JURISDICTIONAL FUEL COST	15,588,746	15,914,832	(326,086)	(2.05)	832,391,373	857,024,000	(24,632,627)	(2.87)	1.8727	1.8571	0.02	0.84
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.9026	1.8868	0.02	0.84
32 GPIF Reward / (Penalty) **	31,644	31,644	0	0.00	832,391,373	857,024,000	(24,632,627)	(2.87)	0.0038	0.0037	0.00	2.70
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.9064	1.8905	0.02	0.84
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.906	1.891		

* Include for Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales.

SCHEDULE A1a

**GULF POWER COMPANY
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1
FOR THE MONTH OF
JANUARY 2002**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$13,401,619
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	4,424,362
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilitie	Sch. A-8, Col. 8, Line 6	386,056
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 63	<u>(3,018,550)</u>
9	Total Fuel and Net Power Transactions		<u>\$15,193,487</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JANUARY 2002
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	13,401,619	21,047,622	(7,646,003)	(36.33)	800,163,000	1,185,660,000	(385,497,000)	(32.51)	1.6749	1.7752	(0.10)	(5.65)
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	13,401,619	21,047,622	(7,646,003)	(36.33)	800,163,000	1,185,660,000	(385,497,000)	(32.51)	1.6749	1.7752	(0.10)	(5.65)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	4,424,362	1,623,000	2,801,362	172.60	292,096,970	62,825,000	229,271,970	364.94	1.5147	2.5834	(1.07)	(41.37)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	386,056	21,831	364,225	1,668.38	24,167,579	1,160,000	23,007,579	1,983.41	1.5974	1.8820	(0.28)	(15.12)
12 TOTAL COST OF PURCHASED POWER	4,810,418	1,644,831	3,165,587	192.46	316,264,549	63,985,000	252,279,549	394.28	1.5210	2.5707	(1.05)	(40.83)
13 Total Available MWH (Line 5 + Line 12)	18,212,037	22,692,453	(4,480,416)	(19.74)	1,116,427,549	1,249,645,000	(133,217,451)	(10.66)				
14 Fuel Cost of Economy Sales (A6)	(358,385)	(49,000)	(309,385)	631.40	(18,113,463)	(1,462,000)	(16,651,463)	(1,138.95)	(1.9786)	(3.3516)	1.37	40.97
15 Gain on Economy Sales (A6)	(64,365)	(5,000)	(59,365)	1,187.30	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(2,174,263)	(2,373,000)	198,737	(8.37)	(111,252,698)	(112,806,000)	1,553,302	1.38	(1.9543)	(2.1036)	0.15	7.10
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18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(3,018,550)	(7,153,000)	4,134,450	57.80	(200,825,122)	(305,834,000)	105,008,878	34.34	(1.5031)	(2.3389)	0.84	35.73
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	15,193,487	15,539,453	(345,966)	(2.23)	915,602,427	943,811,000	(28,208,573)	(2.99)	1.6594	1.6465	0.01	0.78
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	37,624	30,724	6,900	22.46	2,267,315	1,866,000	401,315	(21.51)	1.6594	1.6465	0.01	0.78
23 T & D Losses *	856,514	892,716	(36,202)	(4.06)	51,615,870	54,219,000	(2,603,130)	4.80	1.6594	1.6465	0.01	0.78
24 TERRITORIAL KWH SALES	15,193,487	15,539,453	(345,966)	(2.23)	861,719,242	887,726,000	(26,006,758)	2.93	1.7632	1.7505	0.01	0.73
25 Wholesale KWH Sales	517,096	537,432	(20,336)	(3.78)	29,327,869	30,702,000	(1,374,131)	4.48	1.7632	1.7505	0.01	0.73
26 Jurisdictional KWH Sales	14,676,391	15,002,021	(325,630)	(2.17)	832,391,373	857,024,000	(24,632,627)	(2.87)	1.7632	1.7505	0.01	0.73
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	14,696,938	15,023,024	(326,086)	(2.17)	832,391,373	857,024,000	(24,632,627)	2.87	1.7656	1.7529	0.01	0.72
28 TRUE-UP	891,808	891,808	0	0.00	832,391,373	857,024,000	(24,632,627)	2.87	0.1071	0.1041	0.00	2.88
29 TOTAL JURISDICTIONAL FUEL COST	15,588,746	15,914,832	(326,086)	(2.05)	832,391,373	857,024,000	(24,632,627)	(2.87)	1.8727	1.8570	0.02	0.85
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.9026	1.8867	0.02	0.84
32 GPIF Reward / (Penalty) **	31,644	31,644	0	0.00	832,391,373	857,024,000	(24,632,627)	(2.87)	0.0038	0.0037	0.00	2.70
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.9064	1.8904	0.02	0.85
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.906	1.890		

* Include for Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY**

FOR THE MONTH OF: JANUARY 2002

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	
A. Fuel Cost & Net Power Transactions									
1 Fuel Cost of System Net Generation	13,194,864.53	21,031,867	(7,837,002.47)	(37.26)	13,194,864.53	21,031,867	(7,837,002.47)	(37.26)	
1a Other Generation	206,753.99	15,755	190,998.99	1,212.31	206,753.99	15,755	190,998.99	1,212.31	
2 Fuel Cost of Power Sold	(3,018,550.14)	(7,153,000)	4,134,449.86	(57.80)	(3,018,550.14)	(7,153,000)	4,134,449.86	(57.80)	
3 Fuel Cost - Purchased Power	4,424,362.16	1,623,000	2,801,362.16	172.60	4,424,362.16	1,623,000	2,801,362.16	172.60	
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
3b Energy Payments to Qualifying Facilities	386,056.00	21,831	364,225.00	1,668.38	386,056.00	21,831	364,225.00	1,668.38	
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
5 Total Fuel & Net Power Transactions	15,193,486.54	15,539,453	(345,966.46)	(2.23)	15,193,486.54	15,539,453	(345,966.46)	(2.23)	
6 Adjustments To Fuel Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
7 Adj. Total Fuel & Net Power Transactions	15,193,486.54	15,539,453	(345,966.46)	(2.23)	15,193,486.54	15,539,453	(345,966.46)	(2.23)	
B. KWH Sales									
1 Jurisdictional Sales	832,391,373	857,024,000	(24,632,627)	(2.87)	832,391,373	857,024,000	(24,632,627)	(2.87)	
2 Non-Jurisdictional Sales	29,327,869	30,702,000	(1,374,131)	(4.48)	29,327,869	30,702,000	(1,374,131)	(4.48)	
3 Total Territorial Sales	861,719,242	887,726,000	(26,006,758)	(2.93)	861,719,242	887,726,000	(26,006,758)	(2.93)	
4 Juris. Sales as % of Total Terr. Sales	96.5966	96.5415	0.0551	0.06	96.5966	96.5415	0.0551	0.06	

4

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2002**

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	18,622,366.28	18,659,381	(37,014.29)	(0.20)	18,622,366.28	18,659,381	(37,014.29)	(0.20)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(891,807.58)	(891,808)	0.42	0.00	(891,807.58)	(891,808)	0.42	0.00
2b Incentive Provision	(31,146.92)	(31,147)	0.08	0.00	(31,146.92)	(31,147)	0.08	0.00
2c Special Contract Recovery Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3 Juris. Fuel Revenue Applicable to Period	<u>17,699,411.78</u>	<u>17,736,426</u>	<u>(37,014.22)</u>	<u>(0.21)</u>	<u>17,699,411.78</u>	<u>17,736,426</u>	<u>(37,014.22)</u>	<u>(0.21)</u>
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	15,193,486.54	15,539,453	(345,966.46)	(2.23)	15,193,486.54	15,539,453	(345,966.46)	(2.23)
5 Juris. Sales % of Total KWH Sales (Line B4)	<u>96.5966</u>	<u>96.5415</u>	<u>0.0551</u>	<u>0.06</u>	<u>96.5966</u>	<u>96.5415</u>	<u>0.0551</u>	<u>0.06</u>
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	<u>14,696,938.37</u>	<u>15,023,024</u>	<u>(326,085.63)</u>	<u>(2.17)</u>	<u>14,696,938.37</u>	<u>15,023,024</u>	<u>(326,085.63)</u>	<u>(2.17)</u>
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	3,002,473.41	2,713,402	289,071.41	10.65	3,002,473.41	2,713,402	289,071.41	10.65
8 Interest Provision for the Month	(31,240.44)	(13,162)	(18,078.44)	137.35	(31,240.44)	(13,162)	(18,078.44)	137.35
9 Beginning True-Up & Interest Provision	(23,069,814.80)	(10,701,691)	(12,368,123.80)	115.57	(23,069,814.80)	4,310,684	(27,380,498.80)	(635.18)
10 True-Up Collected / (Refunded)	<u>891,807.58</u>	<u>891,808</u>	<u>(0.42)</u>	<u>0.00</u>	<u>891,807.58</u>	<u>891,808</u>	<u>(0.42)</u>	<u>0.00</u>
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	<u>(19,206,774.25)</u>	<u>(7,109,643)</u>	<u>(12,097,131.25)</u>	<u>170.15</u>	<u>(19,206,774.25)</u>	<u>7,902,732</u>	<u>(27,109,506.25)</u>	<u>(343.04)</u>

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2002**

	CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%
<i>D. Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(23,069,814.80)	(10,701,691.00)	(12,368,123.80)	115.57
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(19,175,533.81)	(7,096,481.00)	(12,079,052.81)	170.21
3 Total of Beginning & Ending True-Up Amts.	(42,245,348.61)	(17,798,172.00)	(24,447,176.61)	137.36
4 Average True-Up Amount	(21,122,674.31)	(8,899,086)	(12,223,588.31)	137.36
5 Interest Rate -				
1st Day of Reporting Business Month	1.78	1.78	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	1.77	1.77	0.0000	
7 Total (D5+D6)	3.55	3.55	0.0000	
8 Annual Average Interest Rate	1.78	1.78	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.1479	0.1479	0.0000	
10 Interest Provision (D4*D9)	(31,240.44)	(13,162.00)	(18,078.44)	137.35
Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF :
JANUARY 2002

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL (1)	EST. (2)	DIFFERENCE		ACTUAL (5)	EST. (6)	DIFFERENCE		
			AMOUNT (3)	% (4)			AMOUNT (7)	% (8)	
2 LIGHTER OIL	28,701	52,684	(23,983)	(45.52)	28,701	52,684	(23,983)	(45.52)	
3 COAL excluding Scherer	11,193,243	18,233,116	(7,039,873)	(38.61)	11,193,243	18,233,116	(7,039,873)	(38.61)	
3a COAL at Scherer	1,913,653	2,213,991	(300,338)	(13.57)	1,913,653	2,213,991	(300,338)	(13.57)	
4 GAS	55,439	281,518	(226,079)	(80.31)	55,439	281,518	(226,079)	(80.31)	
4a GAS (B.L.)	3,829	40,685	(36,856)	(90.59)	3,829	40,685	(36,856)	(90.59)	
6 OTHER - C.T.	-	209,873	(209,873)	(100.00)	-	209,873	(209,873)	(100.00)	
6a OTHER GENERATION	<u>206,754</u>	<u>15,755</u>	<u>190,999</u>	<u>1,212.31</u>	<u>206,754</u>	<u>15,755</u>	<u>190,999</u>	<u>1,212.31</u>	
7 TOTAL (\$)	<u>13,401,619</u>	<u>21,047,622</u>	<u>(7,646,003)</u>	<u>(36.33)</u>	<u>13,401,619</u>	<u>21,047,622</u>	<u>(7,646,003)</u>	<u>(36.33)</u>	
SYSTEM NET GEN. (MWH)									
9 LIGHTER OIL	0	0	0	#N/A	-	0	0	#N/A	
10 COAL (Total)	786,100	1,179,030	(392,930)	(33.33)	786,100	1,179,030	(392,930)	(33.33)	
11 GAS	4,320	3,040	1,280	42.11	4,320	3,040	1,280	42.11	
13 OTHER - C.T.	(25)	2,850	(2,875)	(100.88)	(25)	2,850	(2,875)	(100.88)	
13a OTHER GENERATION	<u>9,768</u>	<u>740</u>	<u>9,028</u>	<u>1,220.00</u>	<u>9,768</u>	<u>740</u>	<u>9,028</u>	<u>1,220.00</u>	
14 TOTAL (MWH)	<u>800,163</u>	<u>1,185,660</u>	<u>(385,497)</u>	<u>(32.51)</u>	<u>800,163</u>	<u>1,185,660</u>	<u>(385,497)</u>	<u>(32.51)</u>	
UNITS OF FUEL BURNED									
16 LIGHTER OIL (BBL)	928	1,688	(760)	(45.02)	928	1,688	(760)	(45.02)	
17 COAL (TON) (1)	308,829	450,621	(141,792)	(31.47)	308,829	450,621	(141,792)	(31.47)	
18 GAS (MCF)	21,431	62,140	(40,709)	(65.51)	21,431	62,140	(40,709)	(65.51)	
20 OTHER - C.T. (BBL)	-	6,786	(6,786)	(100.00)	-	6,786	(6,786)	(100.00)	
BTU'S BURNED (MMBTU)									
22 LIGHTER OIL	-	0	0	#N/A	-	0	0	#N/A	
23 COAL + B.L. (OIL & GAS)	8,148,800	12,042,721	(3,893,921)	(32.33)	8,148,800	12,042,721	(3,893,921)	(32.33)	
24 GAS	21,008	55,463	(34,455)	(62.12)	21,008	55,463	(34,455)	(62.12)	
26 OTHER - C.T.	0	40,061	(40,061)	(100)	0	40,061	(40,061)	(100.00)	
27 TOTAL (MMBTU)	<u>8,169,808</u>	<u>12,138,245</u>	<u>(3,968,437)</u>	<u>(32.69)</u>	<u>8,169,808</u>	<u>12,138,245</u>	<u>(3,968,437)</u>	<u>(32.69)</u>	
GENERATION MIX (% MWH)									
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A	
30 COAL + B.L.	98.24	99.44	(1.20)	(1.21)	98.24	99.44	(1.20)	(1.21)	
31 GAS	0.54	0.26	0.28	107.69	0.54	0.26	0.28	107.69	
33 OTHER - C.T.	0.00	0.24	(0.24)	(100.00)	0.00	0.24	(0.24)	(100.00)	
33a OTHER GENERATION	<u>1.22</u>	<u>0.06</u>	<u>1.16</u>	<u>1,933.33</u>	<u>1.22</u>	<u>0.06</u>	<u>1.16</u>	<u>1,933.33</u>	
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	
FUEL COST (\$) / UNIT									
36 LIGHTER OIL (\$/BBL)	30.93	31.21	(0.28)	(0.90)	30.93	31.21	(0.28)	(0.90)	
37 COAL (\$/TON) (1)	36.24	40.46	(4.22)	(10.43)	36.24	40.46	(4.22)	(10.43)	
38 GAS (ALL) (\$/MCF)	2.77	5.19	(2.42)	(46.63)	2.77	5.19	(2.42)	(46.63)	
40 OTHER - C.T. (\$/BBL)	#N/A	30.93	#N/A	#N/A	#N/A	30.93	#N/A	#N/A	
FUEL COST (\$) / MMBTU									
42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
43 COAL + GAS B.L. +OIL B.L.	1.61	1.70	(0.09)	(5.29)	1.61	1.70	(0.09)	(5.29)	
44 GAS - Generation	2.64	5.08	(2.44)	(48.03)	2.64	5.08	(2.44)	(48.03)	
46 OTHER - C.T.	#N/A	<u>5.24</u>	#N/A	#N/A	#N/A	<u>5.24</u>	#N/A	#N/A	
47 TOTAL (\$/MMBTU)	<u>1.64</u>	<u>1.73</u>	<u>(0.09)</u>	<u>(5.20)</u>	<u>1.64</u>	<u>1.73</u>	<u>(0.09)</u>	<u>(5.20)</u>	
BTU BURNED / KWH									
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
50 COAL + GAS B.L. +OIL B.L.	10,366	10,214	152	1.49	10,366	10,214	152	1.49	
51 GAS - Generation	4,863	18,244	(13,381)	(73.34)	4,863	18,244	(13,381)	(73.34)	
53 OTHER - C.T.	#N/A	<u>14,056</u>	#N/A	#N/A	#N/A	<u>14,056</u>	#N/A	#N/A	
54 TOTAL (BTU/KWH)	<u>10,336</u>	<u>10,244</u>	<u>92</u>	<u>0.90</u>	<u>10,336</u>	<u>10,244</u>	<u>92</u>	<u>0.90</u>	
FUEL COST (¢ / KWH)									
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
57 COAL + B.L. (OIL & GAS)	1.67	1.74	(0.07)	(4.02)	1.67	1.74	(0.07)	(4.02)	
58 GAS	1.28	9.26	(7.98)	(86.18)	1.28	9.26	(7.98)	(86.18)	
60 OTHER - C.T.	#N/A	7.36	#N/A	#N/A	#N/A	7.36	#N/A	#N/A	
60a OTHER GENERATION	<u>2.12</u>	<u>2.13</u>	<u>(0.01)</u>	<u>(0.47)</u>	<u>2.12</u>	<u>2.13</u>	<u>(0.01)</u>	<u>(0.47)</u>	
61 TOTAL (¢ / KWH)	<u>1.67</u>	<u>1.78</u>	<u>(0.11)</u>	<u>(6.18)</u>	<u>1.67</u>	<u>1.78</u>	<u>(0.11)</u>	<u>(6.18)</u>	

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2002**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW) 2002	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	(143)	(0.8)	100.0	(0.8)	#N/A	Gas-G	0	1,048	0	0	0.00	0.00
2								Oil-G						
3			0					Gas-S	0	1,048	0	0		0.00
4	Crist 2	24.0	(39)	(0.2)	100.0	(0.2)	#N/A	Gas-G	0	1,048	0	0	0.00	0.00
5								Oil-G						
6								Gas-S	0	1,048	0	0		0.00
7	Cnst 3	35.0	(86)	(0.3)	100.0	(0.3)	#N/A	Gas-G	0	1,048	0	0	0.00	0.00
8								Oil-G						
9								Gas-S	0	1,048	0	0		0.00
10	Crist 4	78.0	8,228	14.3	100.0	14.3	12,409	Coal	4,344	11,752	102,101	157,518	1.91	36.26
11			59					Gas-G	493	1,048	517	1,363	2.31	2.76
12								Gas-S	682	1,048	715	1,885		2.76
13								Oil-S	0	138,342	0	0		#N/A
14	Crist 5	80.0	(343)	(0.6)	100.0	(0.6)	0	Coal	22	0	0	789	(0.23)	35.86
15			0					Gas-G	0	1,048	0	0	#N/A	#N/A
16								Gas-S	0	1,048	0	0		#N/A
17								Oil-S	0	138,342	0	0		#N/A
18	Crist 6	302.0	122,282	54.7	98.8	55.4	11,367	Coal	59,205	11,739	1,390,018	2,146,836	1.76	36.26
19			726					Gas-G	6,483	1,048	6,794	17,929	2.47	2.77
20								Gas-S	703	1,048	737	1,944		2.77
21								Oil-S	374	138,342	2,172	12,437		33.26
22	Crist 7	477.0	206,422	58.6	100.0	58.6	10,654	Coal	94,165	11,677	2,199,135	3,414,527	1.65	36.26
23			1,547					Gas-G	13,070	1,048	13,697	36,148	2.34	2.77
24								Gas-S	0	1,048	0	0		#N/A
25								Oil-S	69	138,342	402	2,304		33.27
26	Scherer 3 (2)	210.5	101,052	64.5	99.6	64.8	9,485	Coal	0	11,299	958,494	1,913,653	1.89	#N/A
27								Oil-S	19	138,000	111	601		31.32
28	Scholz 1	46.0	4,128	12.1	100.0	12.1	12,560	Coal	2,047	12,667	51,849	79,834	1.93	39.01
29								Oil-S	17	138,500	102	536		30.67
30	2	46.0	3,846	11.2	100.0	11.2	12,564	Coal	1,928	12,534	48,321	75,191	1.96	39.01
31								Oil-S	12	138,500	71	373		30.66
32	Smith 1	162.0	84,365	70.0	99.7	70.2	10,059	Coal	36,969	11,478	848,652	1,562,221	1.85	42.26
33								Oil-S	138	138,500	805	3,840		27.76
34	2	189.0	76,123	54.1	100.0	54.1	9,883	Coal	32,877	11,442	752,350	1,389,304	1.83	42.26
35								Oil-S	29	138,500	166	793		27.78
36	3		2,256											
37	A	40.0	(25)	(0.1)	100.0	(0.1)	#N/A	Oil	0	138,500	0	0	#N/A	#N/A
38	Other Generation	0.0	9,768		0.0				0	0		206,754	2.12	#N/A
39	Daniel 1 (1)	250.5	86,681	46.5	80.4	57.8	10,451	Coal	39,089	11,588	905,915	1,204,926	1.39	30.83
40								Oil-S	6	138,765	36	181		28.96
41	Daniel 2 (1)	255.0	93,316	49.2	51.6	95.2	9,485	Coal	38,185	11,590	885,117	1,177,059	1.26	30.83
42								Oil-S	263	138,765	1,531	7,635		29.06
43	Total	2,219.0	800,163	48.5	92.0	52.7	10,336				8,169,808	13,416,581	1.68	

Notes & Adjust : (1) Represents Gulf's 50% Ownership
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
 Smith A uses light oil; Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter
 Oil-G is oil used for generation; Oil-S is oil used for starter.

Scherer Oil Inventory Adjustment
 Daniel Coal Inventory Adjustment
 Scholz Coal Inventory Adjustment
 Scherer Coal Inventory Adjustment
 Daniel Railcar Lease Premium (8,350)
 Daniel Railcar Track Deprec. (6,612)
 Recoverable Fuel 13,401,619 1.67

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2002

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
LIGHT OIL									
14	<i>PURCHASES :</i>								
15	UNITS (BBL)	923	1,703	(780)	(45.80)	923	1,703	(780)	(45.80)
16	UNIT COST (\$/BBL)	24.18	29.80	(5.62)	(18.86)	24.18	29.80	(5.62)	(18.86)
17	AMOUNT (\$)	22,316	50,747	(28,431)	(56.02)	22,316	50,747	(28,431)	(56.02)
18	<i>BURNED :</i>								
19	UNITS (BBL)	972	1,688	(716)	(42.42)	972	1,688	(716)	(42.42)
20	UNIT COST (\$/BBL)	30.91	31.21	(0.30)	(0.96)	30.91	31.21	(0.30)	(0.96)
21	AMOUNT (\$)	30,054	52,684	(22,630)	(42.95)	30,054	52,684	(22,630)	(42.95)
22	<i>ENDING INVENTORY :</i>								
23	UNITS (BBL)	6,205	8,803	(2,598)	(29.51)	6,205	8,803	(2,598)	(29.51)
24	UNIT COST (\$/BBL)	31.53	31.62	(0.09)	(0.28)	31.53	31.62	(0.09)	(0.28)
25	AMOUNT (\$)	195,662	278,370	(82,708)	(29.71)	195,662	278,370	(82,708)	(29.71)
26	DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCHERER									
27	<i>PURCHASES :</i>								
28	UNITS (TONS)	362,296	477,772	(115,476)	(24.17)	362,296	477,772	(115,476)	(24.17)
29	UNIT COST (\$/TON)	29.40	39.58	(10.18)	(25.72)	29.40	39.58	(10.18)	(25.72)
30	AMOUNT (\$)	10,649,895	18,908,837	(8,258,942)	(43.68)	10,649,895	18,908,837	(8,258,942)	(43.68)
31	<i>BURNED :</i>								
32	UNITS (TONS)	308,829	450,621	(141,792)	(31.47)	308,829	450,621	(141,792)	(31.47)
33	UNIT COST (\$/TON)	36.29	40.46	(4.17)	(10.31)	36.29	40.46	(4.17)	(10.31)
34	AMOUNT (\$)	11,208,205	18,233,116	(7,024,911)	(38.53)	11,208,205	18,233,116	(7,024,911)	(38.53)
35	<i>ENDING INVENTORY :</i>								
36	UNITS (TONS)	727,179	654,209	72,970	11.15	727,179	654,209	72,970	11.15
37	UNIT COST (\$/TON)	35.82	40.45	(4.63)	(11.45)	35.82	40.45	(4.63)	(11.45)
38	AMOUNT (\$)	26,045,938	26,463,703	(417,765)	(1.58)	26,045,938	26,463,703	(417,765)	(1.58)
39	DAYS SUPPLY	38	34	4	11.76	38	34	4	11.76
COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)									
40	<i>PURCHASES :</i>								
41	UNITS (MMBTU)	749,484	448,127	301,357	67.25	749,484	448,127	301,357	67.25
42	UNIT COST (\$/MMBTU)	2.26	2.20	0.06	2.73	2.26	2.20	0.06	2.73
43	AMOUNT (\$)	1,691,105	984,293	706,812	71.81	1,691,105	984,293	706,812	71.81
44	<i>BURNED :</i>								
45	UNITS (MMBTU)	958,494	1,152,275	(193,781)	(16.82)	958,494	1,152,275	(193,781)	(16.82)
46	UNIT COST (\$/MMBTU)	2.00	1.92	0.08	4.17	2.00	1.92	0.08	4.17
47	AMOUNT (\$)	1,913,653	2,213,991	(300,338)	(13.57)	1,913,653	2,213,991	(300,338)	(13.57)
48	<i>ENDING INVENTORY :</i>								
49	UNITS (MMBTU)	3,258,407	3,532,207	(273,800)	(7.75)	3,258,407	3,532,207	(273,800)	(7.75)
50	UNIT COST (\$/MMBTU)	2.00	2.01	(0.01)	(0.50)	2.00	2.01	(0.01)	(0.50)
51	AMOUNT (\$)	6,505,476	7,101,301	(595,825)	(8.39)	6,505,476	7,101,301	(595,825)	(8.39)
52	DAYS SUPPLY	64	69	(5)	(7.25)	64	69	(5)	(7.25)
GAS									
59	<i>PURCHASES :</i>								
60	UNITS (MCF)	145,268	62,140	83,128	133.78	145,268	62,140	83,128	133.78
61	UNIT COST (\$/MCF)	4.65	5.19	(0.54)	(10.40)	4.65	5.19	(0.54)	(10.40)
62	AMOUNT (\$)	675,120	322,203	352,917	109.53	675,120	322,203	352,917	109.53
63	<i>BURNED :</i>								
64	UNITS (MCF)	117,944	62,140	55,804	89.80	117,944	62,140	55,804	89.80
65	UNIT COST (\$/MCF)	5.07	5.19	(0.12)	(2.31)	5.07	5.19	(0.12)	(2.31)
66	AMOUNT (\$)	598,442	322,203	276,239	85.73	598,442	322,203	276,239	85.73
67	<i>ENDING INVENTORY :</i>								
68	UNITS (MCF)	90,190	0	90,190	#N/A	90,190	0	90,190	#N/A
69	UNIT COST (\$/MCF)	2.75	#N/A	#N/A	#N/A	2.75	#N/A	#N/A	#N/A
70	AMOUNT (\$)	247,803	0	247,803	#N/A	247,803	0	247,803	#N/A
OTHER - C.T. OIL									
71	<i>PURCHASES :</i>								
72	UNITS (BBL)	0	6,788	(6,788)	(100.00)	0	6,788	(6,788)	(100.00)
73	UNIT COST (\$/BBL)	#N/A	29.72	#N/A	#N/A	#N/A	29.72	#N/A	#N/A
74	AMOUNT (\$)	0	201,751	(201,751)	(100.00)	0	201,751	(201,751)	(100.00)
75	<i>BURNED :</i>								
76	UNITS (BBL)	0	6,786	(6,786)	(100.00)	0	6,786	(6,786)	(100.00)
77	UNIT COST (\$/BBL)	#N/A	30.93	#N/A	#N/A	#N/A	30.93	#N/A	#N/A
78	AMOUNT (\$)	0	209,873	(209,873)	(100.00)	0	209,873	(209,873)	(100.00)
79	<i>ENDING INVENTORY :</i>								
80	UNITS (BBL) *	13,282	8,572	4,710	54.95	13,282	8,572	4,710	54.95
81	UNIT COST (\$/BBL)	35.54	30.94	4.60	14.87	35.54	30.94	4.60	14.87
82	AMOUNT (\$) *	472,059	265,188	206,871	78.01	472,059	265,188	206,871	78.01
83	DAYS SUPPLY	166	107	59	1.00				

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: JANUARY 2002

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	1,160,000			1,160,000	1.882	1.882	21,831
<i>ACTUAL</i>								
2	Montenay Bay, LLC	1,579				1.71	1.71	27
3	Pensacola Christian College	0				#N/A	#N/A	0
4	Solutia	24,122,000				1.60	1.60	384,853
5	International Paper	44,000				2.67	2.67	1,176
6	TOTAL	24,167,579				1.60	1.60	386,056

PERIOD-TO-DATE								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	1,160,000	0	0	1,160,000	1.88	1.88	21,831
<i>ACTUAL</i>								
2	Montenay Bay, LLC	1,579	0	0	0	1.71	1.71	27
3	Pensacola Christian College	0	0	0	0	#N/A	#N/A	0
4	Solutia	24,122,000	0	0	0	1.60	1.60	384,853
5	International Paper	44,000	0	0	0	2.67	2.67	1,176
6	TOTAL	24,167,579				1.60	1.60	386,056

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2002**

(2)	CURRENT MONTH			PERIOD - TO - DATE		
	(3)	(4)	(5)	TOTAL	TRANS.	TOTAL \$
PURCHASED FROM	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.	KWH PURCHASED	COST ¢ / KWH	FOR FUEL ADJ.
<i>ESTIMATED</i>						
1 Southern Company Interchange	22,635,000	3.12	707,000	22,635,000	3.12	707,000
2 Unit Power Sales	4,202,000	5.45	229,000	4,202,000	5.45	229,000
3 Economy Energy	675,000	4.44	30,000	675,000	4.44	30,000
4 Other Purchases	<u>35,313,000</u>	1.86	<u>657,000</u>	<u>35,313,000</u>	1.86	<u>657,000</u>
5 TOTAL ESTIMATED PURCHASES	<u>62,825,000</u>	2.58	<u>1,623,000</u>	<u>62,825,000</u>	2.58	<u>1,623,000</u>
<i>ACTUAL</i>						
6 Southern Company Interchange	240,790,358	1.81	4,369,358	240,790,358	1.81	4,369,358
7 Non-Associated Companies	57,204,437	1.22	698,346	57,204,437	1.22	698,346
8 Alabama Electric Co-op	3,915,000	1.46	57,211	3,915,000	1.46	57,211
9 Other Wheeled Energy	7,456,947	N/A	N/A	7,456,947	N/A	N/A
10 Other Transactions	51,146,966	N/A	5,462	51,146,966	N/A	5,462
11 Less: Flow-Thru Energy	<u>(68,416,738)</u>	1.03	<u>(706,015)</u>	<u>(68,416,738)</u>	1.03	<u>(706,015)</u>
12 TOTAL ACTUAL PURCHASES	<u>292,096,970</u>	1.51	<u>4,424,362</u>	<u>292,096,970</u>	1.51	<u>4,424,362</u>
13 Difference in Amount	229,271,970	(1.07)	2,801,362	229,271,970	(1.07)	2,801,362
15 Difference in Percent	364.94	(41.47)	172.60	364.94	(41.47)	172.60