



Florida Power
A Progress Energy Company

ORIGINAL

James McGee
Associate General Counsel

February 27, 2002

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COMMISSION
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Ms. Blanco S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 020001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Florida Power Corporation's FPSC 423 Forms for the month of December 2001. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Florida Power's Request for Specified Confidential Treatment, which includes an unedited copy of the 423 Forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

AUS _____
CAF _____
CMP JAM:scc
COM Enclosures
CTR cc: Parties of record
ECR _____
GCL _____
OPC _____
MMS _____
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CERTIFICATE OF SERVICE

Docket No. 020001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's 423 Forms for the month of December 2001 have been furnished to the following individuals by regular U.S. Mail this 27th day of February 2002.

Matthew M. Childs, Esquire
Steel, Hector & Davis
215 South Monroe, Suite 601
Tallahassee, FL 32301-1804

Stephen C. Burgess, Esquire
Office of the Public Counsel
111 West Madison Street
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Tallahassee, FL 32399-1400

Jeffrey A. Stone, Esquire
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Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576-2950

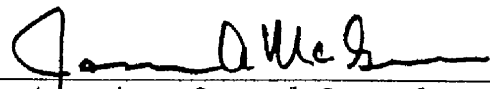
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Arnold & Steen, P.A.
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Tallahassee, FL 32302



Associate General Counsel

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH Dec-01

2. REPORTING COMPANY. FLORIDA POWER CORPORATION

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM JIMMY L. WILSON PROJECT ANALYST (919) 546-2132

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT *Pam Murphy*
PAM MURPHY - DIRECTOR, GAS & OIL TRADING

5 DATE COMPLETED 02/08/02

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/01	F02	0.48	137,300	1,618	\$20.6009
2	AVON PARK PEAKERS	NO DELIVERIES									
3	BARTOW PEAKERS	NO DELIVERIES									
4	BARTOW	NO DELIVERIES									
5	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	12/01	F06	0.98	156,121	120,339	\$18.1053
6	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	12/01	F06	1.02	155,063	120,387	\$17.2363
7	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	12/01	F06	0.98	156,121	120,142	\$17.9077
8	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	12/01	F06	0.98	155,985	114,581	\$17.1843
9	BARTOW FUEL TERMINAL - UT 2	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	12/01	F06	2.24	155,604	118,645	\$16.8765
10	BAYBORO PEAKERS	NO DELIVERIES									
11	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/01	F02	0.49	137,298	9,524	\$20.9717
12	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/01	F02	0.50	137,298	2,580	\$20.6276
13	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES									
14	DEBARY PEAKERS	BP OIL COMPANY	TAFT, FL	MTC	FOB PLANT	12/01	F02	0.27	137,537	2,152	\$20.2900
15	HIGGINS PEAKERS	NO DELIVERIES									
16	HINES ENERGY COMPLEX	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/01	F02	0.02	132,682	17,645	\$21.3890
17	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/01	F02	0.04	137,053	5,076	\$22.9003
18	RIO PINAR PEAKERS	NO DELIVERIES									

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**


1. Report for: Mo. December 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: February 15, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AEI Coal Sales Co., Inc.	08 , Ky , 193	LTC	UR	31,365			\$42.89	0.99	12,249	11.09	6.49
2	AEI Coal Sales Co., Inc.	08 , Ky , 119	S	UR	10,616			\$43.39	1.06	12,730	8.13	7.84
3	Consolidated Coal Sales	08 , Ky , 119	MTC	UR	10,222			\$43.35	1.21	12,603	8.90	6.93
4	Consolidated Coal Sales	08 , Ky , 119	MTC	UR	20,815			\$41.90	1.28	12,672	8.98	6.18
5	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	10,351			\$43.35	1.24	12,646	9.21	6.36
6	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	41,517			\$41.90	1.18	12,834	8.49	6.02
7	Dynegy Marketing & Trade	08 , Ky , 195	S	UR	10,239			\$62.15	0.95	12,503	11.04	5.89
8	Dynegy Marketing & Trade	08 , Ky , 195	S	UR	9,829			\$62.15	1.08	12,605	9.35	6.74
9	Dynegy Marketing & Trade	08 , Wv , 101	S	UR	20,633			\$63.07	1.10	12,403	13.65	3.75
10	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	10,312			\$43.55	0.91	12,438	9.11	7.90
11	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	39,651			\$42.10	0.96	12,688	8.54	6.44
12	Peabody Coal Sales, Inc.	08 , Ky , 119	S	UR	10,354			\$45.79	1.18	12,763	8.47	5.92
13	Quaker Coal Company, Inc.	08 , Ky , 195	S	UR	9,648			\$62.15	1.00	12,509	10.82	5.86
14	Transfer Facility	N/A	N/A	OB	N/A			N/A	N/A	N/A	N/A	N/A

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. December 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: February 15, 2002

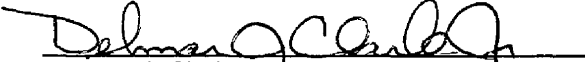
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AEI Coal Sales Co., Inc.	08 , Ky , 193	LTC	31,365		\$0.00					
2	AEI Coal Sales Co., Inc.	08 , Ky , 119	S	10,616		\$0.00					
3	Consolidated Coal Sales	08 , Ky , 119	MTC	10,222		\$0.00					
4	Consolidated Coal Sales	08 , Ky , 119	MTC	20,815		\$0.00					
5	Consolidated Coal Sales	08 , Ky , 133	MTC	10,351		\$0.00					
6	Consolidated Coal Sales	08 , Ky , 133	MTC	41,517		\$0.00					
7	Dynegy Marketing & Trade	08 , Ky , 195	S	10,239		\$0.00					
8	Dynegy Marketing & Trade	08 , Ky , 195	S	9,829		\$0.00					
9	Dynegy Marketing & Trade	08 , Wv , 101	S	20,633		\$0.00					
10	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	10,312		\$0.00					
11	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	39,651		\$0.00					
12	Peabody Coal Sales, Inc.	08 , Ky , 119	S	10,354		\$0.00					
13	Quaker Coal Company, Inc.	08 , Ky , 195	S	9,648		\$0.00					
14	Transfer Facility	N/A	N/A	N/A		\$0.00					

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. December 2001
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: February 15, 2002

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	AEI Coal Sales Co., Inc.	08 , Ky , 193	Perry, Ky	UR	31,365		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$42.89
2	AEI Coal Sales Co., Inc.	08 , Ky , 119	Knott, Ky	UR	10,616		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$43.39
3	Consolidated Coal Sales	08 , Ky , 119	Knott, Ky	UR	10,222		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$43.35
4	Consolidated Coal Sales	08 , Ky , 119	Knott, Ky	UR	20,815		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$41.90
5	Consolidated Coal Sales	08 , Ky , 133	Letcher, Ky	UR	10,351		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$43.35
6	Consolidated Coal Sales	08 , Ky , 133	Letcher, Ky	UR	41,517		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$41.90
7	Dynegy Marketing & Trade	08 , Ky , 195	Pike, Ky	UR	10,239		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$62.15
8	Dynegy Marketing & Trade	08 , Ky , 195	Pike, Ky	UR	9,829		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$62.15
9	Dynegy Marketing & Trade	08 , Wv , 101	Webster, Wv	UR	20,633		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$63.07
10	Massey Coal Sales Company, Inc.	08 , Ky , 195	Pike, Ky	UR	10,312		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$43.55
11	Massey Coal Sales Company, Inc.	08 , Ky , 195	Pike, Ky	UR	39,651		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$42.10
12	Peabody Coal Sales, Inc.	08 , Ky , 119	Knott, Ky	UR	10,354		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$45.79
13	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	9,648		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$62.15
14	Transfer Facility	N/A	Plaquemines Parrish, La	OB	N/A		N/A			N/A	N/A	N/A	\$0.00	\$0.00		N/A

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

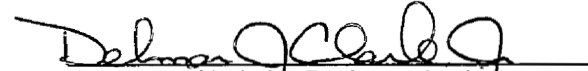
1. Report for: Mo. December 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: February 15, 2002

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	10/01	CR1&2	CR1&2	AEI Coal Sales Co., Inc.	1	40,607	2A	(k) Quality Adjustments			\$43.62	Quality Adjustment
2	10/01	CR1&2	CR1&2	Dynegy Marketing & Trade	4	10,434	2A	(k) Quality Adjustments			\$62.45	Quality Adjustment
3	10/01	CR1&2	CR1&2	Dynegy Marketing & Trade	4	10,434	2A	(k) Quality Adjustments <i>(see line above)</i>			\$62.57	SO2 Adjustment
4	10/01	CR1&2	CR1&2	Dynegy Marketing & Trade	5	30,625	2A	(k) Quality Adjustments			\$63.74	Quality Adjustment
5	10/01	CR1&2	CR1&2	Dynegy Marketing & Trade	5	30,625	2A	(k) Quality Adjustments <i>(see line above)</i>			\$64.27	SO2 Adjustment
6	11/01	CR1&2	CR1&2	Consolidated Coal Sales	2	82,377	2A	(k) Quality Adjustments			\$41.74	Quality Adjustment
7	11/01	CR1&2	CR1&2	Consolidated Coal Sales	2	82,377	2A	(k) Quality Adjustments <i>(see line above)</i>			\$41.44	SO2 Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. December 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: February 15, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance Coal Sales Corp.	08 , Ky , 195	S	UR	51,617			\$62.14	0.66	12,787	7.73	6.68
2	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	20,320			\$44.39	0.72	12,810	7.82	6.38
3	Conectiv Energy	08 , Wv , 45	S	UR	10,923			\$56.98	0.57	12,207	13.90	4.82
4	Created Mining, LLC	08 , Ky , 133	S	UR	10,728			\$64.93	0.73	13,026	6.83	5.59
5	Massey Coal Sales Company, Inc.	08 , Wv , 5	MTC	UR	8,661			\$44.78	0.71	12,333	11.26	6.61
6	Powell Mountain Coal Company	08 , Ky , 195	LTC	UR	11,184			\$50.39	0.62	12,854	7.86	7.14
7	Powell Mountain Coal Company	08 , Ky , 119	LTC	UR	41,185			\$50.90	0.70	12,858	8.09	5.98
8	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	UR	30,529			\$49.64	0.68	12,672	9.67	6.42
9	Transfer Facility	N/A	N/A	OB	150,225			\$63.68	0.68	12,287	10.68	7.03

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**


1. Report for: Mo. December 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: February 15, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance Coal Sales Corp.	08 , Ky , 195	S	51,617		\$0.00					
2	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	20,320		\$0.00					
3	Conectiv Energy	08 , Wv , 45	S	10,923		\$0.00					
4	Created Mining, LLC	08 , Ky , 133	S	10,728		\$0.00					
5	Massey Coal Sales Company, Inc.	08 , Wv , 5	MTC	8,661		\$0.00					
6	Powell Mountain Coal Company	08 , Ky , 195	LTC	11,184		\$0.00					
7	Powell Mountain Coal Company	08 , Ky , 119	LTC	41,185		\$0.00					
8	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	30,529		\$0.00					
9	Transfer Facility	N/A	N/A	150,225		\$0.00					

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. December 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

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Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: February 15, 2002

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B.
																Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	51,617		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$62.14
2	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	20,320		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$44.39
3	Conectiv Energy	08 , Wv , 45	Logan, Wv	UR	10,923		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$56.98
4	Created Mining, LLC	08 , Ky , 133	Letcher, Ky	UR	10,728		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$64.93
5	Massey Coal Sales Company, Inc.	08 , Wv , 5	Boone, Wv	UR	8,661		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$44.78
6	Powell Mountain Coal Company	08 , Ky , 195	Pike, Ky	UR	11,184		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$50.39
7	Powell Mountain Coal Company	08 , Ky , 119	Knott, Ky	UR	41,185		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$50.90
8	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	30,529		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$49.64
9	Transfer Facility	N/A	Plaquemines Parrish, La	OB	150,225		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$63.68

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**


1. Report for: Mo. December 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: February 15, 2002

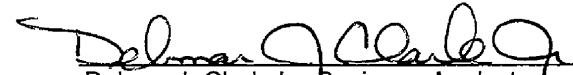
Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	10/01	CR4&5	CR4&5	Alliance Coal Sales Corp.	2	39,328	2A	(k) Quality Adjustments			\$45.41	Quality Adjustment
2	10/01	CR4&5	CR4&5	Duke Energy Merchants, LLC	4	10,313	2A	(k) Quality Adjustments			\$64.94	Quality Adjustment
3	11/01	CR4&5	CR4&5	Conectiv Energy	5	10,181	2A	(k) Quality Adjustments			\$55.75	Quality Adjustment
4	11/01	CR4&5	CR4&5	Created Mining, LLC	7	10,099	2A	(g) Short haul & Idg chg			\$69.17	Price Adjustment
5	11/01	CR4&5	CR4&5	Created Mining, LLC	7	10,099	2A	(k) Quality Adjustments <i>(see line above)</i>			\$67.67	Quality Adjustment
6	11/01	CR4&5	CR4&5	Marshall Resources	8	10,039	2A	(k) Quality Adjustments			\$57.15	Quality Adjustment
7	11/01	CR4&5	CR4&5	Massey Coal Sales Company, Inc.	10	9,523	2	(f) Tons			\$54.59	Tonnage Adjustment
8	11/01	CR4&5	CR4&5	Massey Coal Sales Company, Inc.	10	9,631	2A	(k) Quality Adjustments <i>(see line above)</i>			\$54.56	Quality Adjustment
9	11/01	CR4&5	CR4&5	Quaker Coal Company, Inc.	14	51,085	2A	(k) Quality Adjustments			\$49.96	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. December 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Business Analyst
 (727) 824-6616

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Business Analyst

6. Date Completed: February 15, 2002

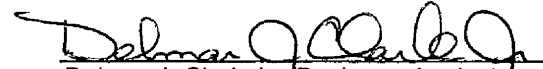
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Pen Coal Company	08 , Wv , 99	LTC	B	16,917			\$49.93	0.67	12,128	10.90	6.75
2	Black Hawk Synfuel, LLC	08 , Wv , 99	S	B	26,743			\$62.91	0.84	13,685	5.48	6.52
3	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	22,968			\$66.16	0.69	12,154	11.70	7.54
4	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	29,119			\$62.91	0.68	12,747	9.50	7.32
5	New River Synfuel, LLC	08 , Wv , 39	S	B	50,301			\$42.11	0.69	12,207	11.65	7.25

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. December 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
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 Delmar J. Clark Jr., Business Analyst

6. Date Completed: February 15, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Pen Coal Company	08 , Wv , 99	LTC	16,917		\$0.00					
2	Black Hawk Synfuel, LLC	08 , Wv , 99	S	26,743		\$0.00					
3	Black Hawk Synfuel, LLC	08 , Wv , 39	S	22,968		\$0.00					
4	Black Hawk Synfuel, LLC	08 , Wv , 39	S	29,119		\$0.00					
5	New River Synfuel, LLC	08 , Wv , 39	S	50,301		\$0.00					

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**


1. Report for: Mo. December 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: February 15, 2002

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Pen Coal Company	08 , Wv ,	99 Wayne, Wv	B	16,917		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$49.93
2	Black Hawk Synfuel, LLC	08 , Wv ,	99 Wayne, Wv	B	26,743		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$62.91
3	Black Hawk Synfuel, LLC	08 , Wv ,	39 Kanawha, Wv	B	22,968		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$66.16
4	Black Hawk Synfuel, LLC	08 , Wv ,	39 Kanawha, Wv	B	29,119		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$62.91
5	New River Synfuel, LLC	08 , Wv ,	39 Kanawha, Wv	B	50,301		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$42.11

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**


1. Report for: Mo. December 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: February 15, 2002

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	10/01	Transfer Facility-IMT	Transfer Facility-IMT	Pen Coal Company	1	15,025	2A	(k) Quality Adjustments			\$49.50	Quality Adjustment
2	10/01	Transfer Facility-IMT	Transfer Facility-IMT	Pen Coal Company	2	4,978	2A	(k) Quality Adjustments			\$49.63	Quality Adjustment