



P O Box 3395
West Palm Beach, FL 33402-3395

March 18, 2002

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: DOCKET NO. 020003-GU
Florida Public Utilities Company
PURCHASE GAS ADJUSTMENT

Dear Ms Bayo:

We are enclosing the Original and Seven (7) copies of the February 2002 Purchase Gas Adjustment filing for Florida Public Utilities Company.

This filing does not include the customers of the former South Florida Natural Gas: that filing will be made under separate cover.

Any questions may be directed to me at CMMARTIN@FPUC.COM, (561) 838-1725; or Jim Mesite at JIMM@FPUC.COM, (561) 838-1733.

Sincerely,

A handwritten signature in black ink that reads "Cheryl M. Martin" followed by a stylized circular flourish.

Cheryl M. Martin
Controller

Enclosures

CC: George Bachman - cover
Marc Schneidermann - cover
Welch, Kathy - FPSC, Miami
Jim Mesite - cover
SJ 80-445

DOCUMENT NUMBER - DATE
03141 MAR 19 2002
FPSC-COMMISSION CLERK

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1/FLEXDOWN

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

		CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	13,325	13,307	(18)	(0.14)	27,302	26,214	(1,088)	(4.15)
2	NO NOTICE SERVICE	7,104	7,104	0	0.00	16,798	16,798	0	0.00
3	SWING SERVICE	0	0	(75)		0	0	(75)	
4	COMMODITY (Other)	868,307	3,874,225	3,005,918	77.59	2,014,132	7,774,186	5,760,054	74.09
5	DEMAND	381,896	426,754	44,858	10.51	800,691	919,882	119,191	12.96
6	OTHER	75	0	(75)		75	0	(75)	
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0		0	0	0	
8	DEMAND	0	0	0		0	0	0	
9	COMMODITY (Other)	0	0	0		0	0	0	
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	(2,740,504)	(2,740,504)	100.00	0	(5,306,709)	(5,306,709)	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,270,707	1,580,886	310,104	19.62	2,858,998	3,430,371	571,298	16.65
12	NET UNBILLED	0	0	0		0	0	0	
13	COMPANY USE	12,762	4,457	(8,305)	(186.34)	26,513	8,941	(17,572)	(196.53)
14	TOTAL THERM SALES	1,196,674	1,576,429	379,755	24.09	2,841,801	3,421,430	579,629	16.94
THERMS PURCHASED									
15	COMMODITY (Pipeline)	4,127,170	5,165,810	1,038,640	20.11	8,522,620	10,365,510	1,842,890	17.78
16	NO NOTICE SERVICE	1,204,000	1,204,000	0	0.00	2,847,000	2,847,000	0	0.00
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	4,127,170	5,165,810	1,038,640	20.11	8,522,620	10,365,510	1,842,890	17.78
19	DEMAND	6,036,380	5,537,840	(498,540)	(9.00)	12,493,990	13,570,870	1,076,880	7.94
20	OTHER	0	0	0		0	0	0	
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,127,170	5,165,810	1,038,640	20.11	8,522,620	10,365,510	1,842,890	17.78
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	42,752	9,640	(33,112)	(343.49)	82,240	19,320	(62,920)	(325.67)
27	TOTAL THERM SALES (For Estimated, 24 - 26)	6,229,261	5,156,170	(1,073,091)	(20.81)	13,588,914	10,346,190	1,905,810	18.42
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 0.323	0.258	(0.065)	(25.19)	0.320	0.253	(0.067)	(26.48)
29	NO NOTICE SERVICE	(2/16) 0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 21.039	74.997	53.958	71.95	23.633	75.001	51.368	68.49
32	DEMAND	(5/19) 6.327	7.706	1.379	17.90	6.409	6.778	0.369	5.44
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 30.789	30.603	(0.186)	(0.61)	33.546	33.094	(0.452)	(1.37)
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 29.851	46.234	16.383	35.44	32.239	46.278	14.039	30.34
40	TOTAL COST OF THERM SOLD	(11/27) 20.399	30.660	10.261	33.47	21.039	33.156	12.117	36.55
41	TRUE-UP	(E-2) (0.810)	(0.810)	0.000	0.00	(0.810)	(0.810)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 19.589	29.850	10.261	34.38	20.229	32.346	12.117	37.46
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 19.68753	30.00015	10.313	34.38	20.33075	32.50870	12.178	37.46
45	PGA FACTOR ROUNDED TO NEAREST .001	19.688	30.000	10.312	34.37	20.331	32.509	12.178	37.46

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF: CURRENT MONTH:		JANUARY 2002 THROUGH DECEMBER 2002 FEBRUARY 2002	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,902,150	12,404.77	0.318
2 No Notice Commodity Adjustment - System Supply	4,020	16.44	0.409
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	221,000	903.89	0.409
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	4,127,170	13,325.10	0.323
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	3,906,170	849,011.74	21.735
18 Commodity Other - Scheduled FTS - OSSS	221,000	48,246.36	21.831
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(28,951.44)	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,127,170	868,306.66	21.039
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	5,815,380	381,896.14	6.567
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	221,000	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	6,036,380	381,896.14	6.327
OTHER			
33 Legal/Administrative Fees	0	75.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Loan Origination Fees	0	0.00	0.000
38 GRI Voluntary R&D	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	75.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002
CURRENT MONTH: FEBRUARY 2002

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	46411	9-14	196,009.78	0.00	7,103.60	0.00	0.00	188,906.18	0.00
2	FGT	46579	15-19	192,989.96	0.00	0.00	0.00	0.00	192,989.96	0.00
3	FGT	46691	20-21	8,310.67	8,310.67	0.00	0.00	0.00	0.00	0.00
4	FGT	46682	22-23	4,997.99	4,997.99	0.00	0.00	0.00	0.00	0.00
5	FGT	46690	24	16.44	16.44	0.00	0.00	0.00	0.00	0.00
6	FGT	CK1000001600	25	(28,951.44)	0.00	0.00	0.00	(28,951.44)	0.00	0.00
7	BP ENERGY	1025306	26	558,696.10	0.00	0.00	0.00	558,696.10	0.00	0.00
8	DUKE ENERGY	SR02020968	27	338,562.00	0.00	0.00	0.00	338,562.00	0.00	0.00
9	LEGAL/ADMIN			75.00	0.00	0.00	0.00	0.00	0.00	75.00
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21										
22										
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24										
25										
TOTAL				1,270,706.50	13,325.10	7,103.60	0.00	868,306.66	381,896.14	75.00

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REVISED AS REQUESTED BY MALISSA MARSHALL @ FPSC 3/6/02

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

			CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	868,307	1,133,721	265,414	23.41	2,014,132	2,467,477	453,345	18.37
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	402,400	447,165	44,765	10.01	844,866	962,894	118,028	12.26
3	TOTAL		1,270,707	1,580,886	310,179	19.62	2,858,998	3,430,371	571,373	16.66
4	FUEL REVENUES (NET OF REVENUE TAX)		1,196,674	1,576,429	379,755	24.09	2,841,801	3,421,430	579,629	16.94
5	TRUE-UP - (COLLECTED) OR REFUNDED *		30,502	30,502	0	0.00	61,000	61,000	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	1,227,176	1,606,931	379,755	23.63	2,902,801	3,482,430	579,629	16.64
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(43,531)	26,045	69,576	267.14	43,803	52,059	8,256	15.86
8	INTEREST PROVISION -THIS PERIOD	Line 21	2,786	19,715	16,929	85.87	5,527	39,226	33,699	85.91
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		1,883,075	13,200,166	11,317,091	85.73	1,823,498	13,185,139	11,361,641	86.17
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(30,502)	(30,502)	0	0.00	(61,000)	(61,000)	0	0.00
10a	FLEX RATE REFUND (if applicable)		0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	Add Lines 7 + 8 + 9 + 10 + 10a	1,811,828	13,215,424	11,403,596	86.29	1,811,828	13,215,424	11,403,596	86.29
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND	Line 9	1,883,075	13,200,166	11,317,091	85.73	<p>* NOTE</p> <p>If Line 5 is a refund enter as a positive number.</p> <p>If Line 5 is a collection, enter as a negative number.</p> <div style="border: 1px solid black; padding: 5px;"> <p>NOTE FOR FEBRUARY 2002</p> <p>February 2002 interest has been increased by \$72 actual and \$314 estimated, due to incorrect ending interest rate originally reported for July 2001. Adjustment covers the period July 2001 through February 2002.</p> </div>			
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	1,809,042	13,195,709	11,386,667	86.29				
14	TOTAL (12+13)	Add Lines 12 + 13	3,692,117	26,395,875	22,703,758	86.01				
15	AVERAGE	50% of Line 14	1,846,059	13,197,938	11,351,879	86.01				
16	INTEREST RATE - FIRST DAY OF MONTH		1.77%	1.77%	0	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.75%	1.75%	0	0.00				
18	TOTAL	Add Lines 16 + 17	3.52%	3.52%	0	0.00				
19	AVERAGE	50% of Line 18	1.76%	1.76%	0	0.00				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.147%	0.147%	0	0.00				
21	INTEREST PROVISION (SEE NOTE AT RIGHT)	Line 15 x Line 20	2,786	19,715	16,929	85.87				

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

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ACTUAL FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

PRESENT MONTH: FEBRUARY

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan 2002	DUKE	SYS SUPPLY	N/A	1,930,800	197,750	2,128,550	556,200	N/A	N/A	INCL IN COST	26.130464
2	Jan 2002	BP	SYS SUPPLY	N/A	2,266,900	0	2,266,900	589,625	N/A	N/A	INCL IN COST	26.010190
3	Feb 2002	DUKE	SYS SUPPLY	N/A	1,421,300	221,000	1,642,300	338,562	N/A	N/A	INCL IN COST	20.615113
4	Feb 2002	BP	SYS SUPPLY	N/A	2,484,870	0	2,484,870	558,696	N/A	N/A	INCL IN COST	22.483913
5	Feb 2002	FGT	SYS SUPPLY	N/A	0	0	0	(28,951)	N/A	N/A	INCL IN COST	N/A
TOTAL					8,103,870	418,750	8,522,620	2,014,132	0	0	0	23.63

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2002 THROUGH DECEMBER 2002

MONTH: FEBRUARY 2002

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	BP ENERGY	716	43	42	1,200	1,170	\$2.1750	\$2.2308
2	DUKE ENERGY	6489	2,100	2,048	58,800	57,344	\$1.9900	\$2.0405
3	DUKE ENERGY	6489	2,700	2,633	75,600	73,724	\$2.0550	\$2.1073
4	BP ENERGY	7995	636	621	17,808	17,378	\$2.0625	\$2.1135
5	BP ENERGY	7995	36	35	1,000	975	\$2.1450	\$2.2000
6	BP ENERGY	7995	107	105	3,000	2,926	\$2.1700	\$2.2249
7	BP ENERGY	7995	107	105	3,000	2,926	\$2.1850	\$2.2403
8	BP ENERGY	7995	629	613	17,600	17,164	\$2.1900	\$2.2456
9	BP ENERGY	7995	107	105	3,000	2,926	\$2.2100	\$2.2659
10	BP ENERGY	7995	107	104	3,000	2,925	\$2.2150	\$2.2718
11	BP ENERGY	7995	900	878	25,200	24,576	\$2.2300	\$2.2866
12	BP ENERGY	7995	107	105	3,000	2,926	\$2.2350	\$2.2915
13	BP ENERGY	7995	300	293	8,400	8,192	\$2.2450	\$2.3020
14	BP ENERGY	7995	157	153	4,400	4,291	\$2.2800	\$2.3379
15	BP ENERGY	7995	157	153	4,400	4,291	\$2.3200	\$2.3789
16	BP ENERGY	7995	157	153	4,400	4,291	\$2.3800	\$2.4405
17	BP ENERGY	7995	365	356	10,220	9,967	\$2.3950	\$2.4558
18	BP ENERGY	7995	774	754	21,660	21,123	\$2.4050	\$2.4661
19	BP ENERGY	7995	157	153	4,400	4,291	\$2.4150	\$2.4763
20	BP ENERGY	7995	172	168	4,820	4,701	\$2.4300	\$2.4915
21	BP ENERGY	7995	186	182	5,220	5,091	\$2.4450	\$2.5070
22	BP ENERGY	7995	454	443	12,720	12,406	\$2.5300	\$2.5940
23	BP ENERGY	7995	311	304	8,720	8,505	\$2.5400	\$2.6042
24	BP ENERGY	25809	900	878	25,200	24,580	\$1.9900	\$2.0402
25	BP ENERGY	157738	2,229	2,174	62,400	60,866	\$1.9825	\$2.0325
26	BP ENERGY	255278	1,200	1,170	33,600	32,760	\$1.9700	\$2.0205
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	TOTAL		15,098	14,728	422,768	412,315		
					WEIGHTED AVERAGE		\$2.1223	\$2.1761

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

	R.C.	CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11)	1,129,437	1,445,560	316,123	21.87	2,551,908	2,855,260	303,352	10.62
RESIDENTIAL SERVICE (RS)	(21), (31)	1,172,903	1,434,250	261,347	18.22	2,762,835	2,887,580	124,745	4.32
LARGE VOLUME SERVICE (LVS)	(51)	1,559,126	2,131,310	572,184	26.85	3,218,804	4,299,240	1,080,436	25.13
GENERAL SERVICE TRANS (GSTS)	(90)	38,956	-	(38,956)	-	81,503	-	(81,503)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	544,280	546,070	1,790	0.33	1,309,176	1,091,600	(217,576)	(19.93)
TOTAL FIRM		4,444,702	5,557,190	1,112,488	20.02	9,924,226	11,133,680	1,209,454	10.86
INTERRUPTIBLE SERVICE (IS)									
INTERRUPTIBLE SERVICE (IS)	(61)	83,374	145,050	61,676	42.52	180,472	304,110	123,638	40.66
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	449,554	294,540	(155,014)	(52.63)	881,461	637,740	(243,721)	(38.22)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	838,015	1,834,980	996,965	54.33	1,991,390	3,669,960	1,678,570	45.74
OFF SYS SALES SERVICE (OSSS-1)	(95)	221,000	-	(221,000)	-	418,750	-	(418,750)	-
TOTAL INTERRUPTIBLE		1,591,943	2,274,570	682,627	30.01	3,472,073	4,611,810	1,139,737	24.71
TOTAL THERM SALES		6,036,645	7,831,760	1,795,115	22.92	13,396,299	15,745,490	2,349,191	14.92
NUMBER OF CUSTOMERS (FIRM)									
GENERAL SERVICE (GS)	(11)	2,912	2,983	71	2.38	2,909	2,958	49	1.66
RESIDENTIAL SERVICE (RS)	(21), (31)	37,516	37,966	450	1.19	37,363	37,908	545	1.44
LARGE VOLUME SERVICE (LVS)	(51)	893	1,023	130	12.71	893	1,016	123	12.11
GENERAL SERVICE TRANS (GSTS)	(90)	54	-	(54)	-	54	-	(54)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	131	71	(60)	(84.51)	131	71	(60)	(84.51)
TOTAL FIRM		41,506	42,043	537	1.28	41,350	41,953	603	1.44
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	4	7	3	42.86	4	7	3	42.86
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	10	7	(3)	(42.86)	10	8	(2)	(25.00)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1	1	-	-	1	1	-	-
OFF SYS SALES SERVICE (OSSS-1)	(95)	1	-	(1)	-	2	-	(2)	-
TOTAL INTERRUPTIBLE		16	15	(1)	(6.67)	17	16	(1)	(6.25)
TOTAL CUSTOMERS		41,522	42,058	536	1.27	41,367	41,969	602	1.43
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS)	(11)	388	485	97	20.00	877	965	88	9.12
RESIDENTIAL SERVICE (RS)	(21), (31)	31	38	7	18.42	74	76	2	2.63
LARGE VOLUME SERVICE (LVS)	(51)	1,746	2,083	337	16.18	3,604	4,232	628	14.84
GENERAL SERVICE TRANS (GSTS)	(90)	721	-	(721)	-	1,509	-	(1,509)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	4,155	7,691	3,536	45.98	9,994	15,375	5,381	35.00
INTERRUPTIBLE SERVICE (IS)	(61)	20,844	20,721	(123)	(0.59)	45,118	43,444	(1,674)	(3.85)
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	44,955	42,077	(2,878)	(6.84)	88,146	79,718	(8,428)	(10.57)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	838,015	1,834,980	996,965	54.33	1,991,390	3,669,960	1,678,570	45.74
OFF SYS SALES SERVICE (OSSS-1)	(95)	221,000	-	(221,000)	-	209,375	-	(209,375)	-

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FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0363	1.0382										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05										
CENTRAL FLORIDA - Does not include former South Florida Natural Gas customers												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0365	1.0380										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06										



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 02/28/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: March 01, 2002
Net Due Date: March 11, 2002
Invoice Identifier: 46411
Invoice Total Amount: \$196,009.78

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 02/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
		RD1		0.3687	0.0022		440,048	163,213.80			
		RD1		0.3687			322,000	118,721.40			
		RDM		0.0590			120,400	7,103.60			
		RD1		0.1000			-8,400	-840.00	055954176	RC2	
		RD1		0.1000			-11,200	-1,120.00	968786749	RC2	
		RD1		0.1000			-11,200	-1,120.00		RC2	
		RD1		0.1000			-16,800	-1,680.00		RC2	
		RD1		0.1000			-2,800	-280.00	966335010	RC2	
		RD1		0.1000			-2,800	-280.00		RC2	
		RD1		0.1000			-16,800	-1,680.00	966335010	RC2	
		RD1		0.3687	0.0022		0.3709	-4,228	-1,568.17	055954176	RC2
		RD1		0.3687	0.0022		0.3709	-4,816	-1,786.25	968786749	RC2
		RD1		0.3687	0.0022		0.3709	-8,904	-3,302.49		RC2
		RD1		0.3687	0.0022		0.3709	-140	-51.93		RC2

REDACTED



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: March 01, 2002
Net Due Date: March 11, 2002
Invoice Identifier: 46411
Invoice Total Amount: \$196,009.78

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 750742
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 02/01/2002 **Contact Name:** James Cramer
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 02/28/2002 **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR -ACQ	CTRC 5872 AT POI 16109 AWARD 10086	RD1		0.3687	0.0022		0.3709	-11,424	-4,237.16	966335010	RC2
TEMP RELINQ CR -ACQ	CTRC 5872 AT POI 16156 AWARD 10086	RD1		0.3687	0.0022		0.3709	-5,516	-2,045.88	081390429	RC2
TEMP RELINQ CR -ACQ	CTRC 5872 AT POI 16157 AWARD 10086	RD1		0.3687	0.0022		0.3709	-6,384	-2,367.83	611767658	RC2
TEMP RELINQ CR -ACQ	CTRC 5872 AT POI 16158 AWARD 10086	RD1		0.3687	0.0022		0.3709	-1,232	-456.95	609746565	RC2
TEMP RELINQ CR -ACQ	CTRC 5872 AT POI 62992 AWARD 10086	RD1		0.3687	0.0022		0.3709	-2,268	-841.20		RC2
TEMP RELINQ CR -ACQ	CTRC 5698 AT POI 16103 AWARD 10168	RD1		0.3687	0.0022		0.3709	-448	-166.16	055954176	RC2
TEMP RELINQ CR -ACQ	CTRC 5698 AT POI 16104 AWARD 10168	RD1		0.3687	0.0022		0.3709	-280	-103.85	968786749	RC2
TEMP RELINQ CR -ACQ	CTRC 5698 AT POI 16105 AWARD 10168	RD1		0.3687	0.0022		0.3709	-7,420	-2,752.08		RC2
TEMP RELINQ CR -ACQ	CTRC 5698 AT POI 16106 AWARD 10168	RD1		0.3687	0.0022		0.3709	-280	-103.85		RC2
TEMP RELINQ CR -ACQ	CTRC 5698 AT POI 16107 AWARD 10168	RD1		0.3687	0.0022		0.3709	-2,576	-955.44	966335010	RC2
TEMP RELINQ CR -ACQ	CTRC 5698 AT POI 16108 AWARD 10168	RD1		0.3687	0.0022		0.3709	-924	-342.71		RC2
TEMP RELINQ CR -ACQ	CTRC 5698 AT POI 16109 AWARD 10168	RD1		0.3687	0.0022		0.3709	-1,092	-405.02	966335010	RC2
TEMP RELINQ CR -ACQ	CTRC 5698 AT POI 16156 AWARD 10168	RD1		0.3687	0.0022		0.3709	-84	-31.16	081390429	RC2
TEMP RELINQ CR -ACQ	CTRC 5698 AT POI 16157 AWARD 10168	RD1		0.3687	0.0022		0.3709	-84	-31.16	611767658	RC2

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REDACTED



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: March 01, 2002
Net Due Date: March 11, 2002
Invoice Identifier: 46411
Invoice Total Amount: \$196,009.78

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 02/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16158 AWARD 10168	RD1		0.3687	0.0022		0.3709	-364	-135.01	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16103 AWARD 10180	RD1		0.3687	0.0022		0.3709	-308	-114.24	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16105 AWARD 10180	RD1		0.3687	0.0022		0.3709	-448	-166.16		RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16106 AWARD 10180	RD1		0.3687	0.0022		0.3709	-224	-83.08		RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16107 AWARD 10180	RD1		0.3687	0.0022		0.3709	-840	-311.56	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16108 AWARD 10180	RD1		0.3687	0.0022		0.3709	-2,128	-789.28		RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16109 AWARD 10180	RD1		0.3687	0.0022		0.3709	-1,512	-560.80	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16103 AWARD 10181	RD1		0.3687	0.0022		0.3709	-35	-12.98	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16104 AWARD 10181	RD1		0.3687	0.0022		0.3709	-35	-12.98	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16105 AWARD 10181	RD1		0.3687	0.0022		0.3709	-455	-168.76		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16106 AWARD 10181	RD1		0.3687	0.0022		0.3709	-105	-38.94		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16107 AWARD 10181	RD1		0.3687	0.0022		0.3709	-70	-25.96	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16108 AWARD 10181	RD1		0.3687	0.0022		0.3709	-98	-36.35		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16109 AWARD 10181	RD1		0.3687	0.0022		0.3709	-434	-160.97	966335010	RC2

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REDACTED



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: March 01, 2002

Net Due Date: March 11, 2002

Invoice Identifier: 46411

Invoice Total Amount: \$196,009.78

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA# 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 02/01/2002 **Contact Name:** James Cramer
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 02/28/2002 **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR -ACQ	CTRC 5767 AT POI 16156 AWARD 10181	RD1		0.3687	0.0022		0.3709	-350	-129.82	081390429	RC2
TEMP RELINQ CR -ACQ	CTRC 5767 AT POI 16157 AWARD 10181	RD1		0.3687	0.0022		0.3709	-84	-31.16	611767658	RC2
TEMP RELINQ CR -ACQ	CTRC 5767 AT POI 16158 AWARD 10181	RD1		0.3687	0.0022		0.3709	-119	-44.14	609746565	RC2
TEMP RELINQ CR -ACQ	CTRC 5337 AT POI 16103 AWARD 10259	RD1		0.3687	0.0022		0.3709	-5,852	-2,170.51	055954176	RC2
TEMP RELINQ CR -ACQ	CTRC 5337 AT POI 16104 AWARD 10259	RD1		0.3687	0.0022		0.3709	-840	-311.56	968786749	RC2
TEMP RELINQ CR -ACQ	CTRC 5337 AT POI 16105 AWARD 10259	RD1		0.3687	0.0022		0.3709	-4,312	-1,599.32		RC2
TEMP RELINQ CR -ACQ	CTRC 5337 AT POI 16107 AWARD 10259	RD1		0.3687	0.0022		0.3709	-3,304	-1,225.45	966335010	RC2
TEMP RELINQ CR -ACQ	CTRC 5337 AT POI 16108 AWARD 10259	RD1		0.3687	0.0022		0.3709	-5,880	-2,180.89		RC2
TEMP RELINQ CR -ACQ	CTRC 5337 AT POI 16109 AWARD 10259	RD1		0.3687	0.0022		0.3709	-2,884	-1,069.68	966335010	RC2
TEMP RELINQ CR -ACQ	CTRC 5337 AT POI 16156 AWARD 10259	RD1		0.3687	0.0022		0.3709	-2,072	-768.50	081390429	RC2
TEMP RELINQ CR -ACQ	CTRC 5872 AT POI 16106 AWARD 10262	RD1		0.2000			0.2000	-112,000	-22,400.00		RC2
TEMP RELINQ CR -ACQ	CTRC 5381 AT POI 16156 AWARD 10263	RD1		0.2000			0.2000	-28,000	-5,600.00	081390429	RC2
TEMP RELINQ CR -ACQ	CTRC 5381 AT POI 16157 AWARD 10263	RD1		0.2000			0.2000	-28,000	-5,600.00	611767658	RC2
TEMP RELINQ CR -ACQ	CTRC 5381 AT POI 16158 AWARD 10263	RD1		0.2000			0.2000	-64,400	-12,880.00	609746565	RC2

12

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REDACTED



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: March 01, 2002
Net Due Date: March 11, 2002
Invoice Identifier: 46411
Invoice Total Amount: \$196,009.78

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 02/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR -ACQ CTRC 5381 AT POI 62992 AWARD 10263		RD1		0.2000			-19,600	-3,920.00		RC2
TEMP RELINQ CR -ACQ CTRC 5767 AT POI 16103 AWARD 10272		RD1		0.3687	0.0022		-105	-38.94	055954176	RC2
TEMP RELINQ CR -ACQ CTRC 5767 AT POI 16104 AWARD 10272		RD1		0.3687	0.0022		-105	-38.94	968786749	RC2
TEMP RELINQ CR -ACQ CTRC 5767 AT POI 16105 AWARD 10272		RD1		0.3687	0.0022		-1,365	-506.28		RC2
TEMP RELINQ CR -ACQ CTRC 5767 AT POI 16106 AWARD 10272		RD1		0.3687	0.0022		-315	-116.83		RC2
TEMP RELINQ CR -ACQ CTRC 5767 AT POI 16107 AWARD 10272		RD1		0.3687	0.0022		-210	-77.89	966335010	RC2
TEMP RELINQ CR -ACQ CTRC 5767 AT POI 16108 AWARD 10272		RD1		0.3687	0.0022		-294	-109.04		RC2
TEMP RELINQ CR -ACQ CTRC 5767 AT POI 16109 AWARD 10272		RD1		0.3687	0.0022		-1,302	-482.91	966335010	RC2
TEMP RELINQ CR -ACQ CTRC 5767 AT POI 16156 AWARD 10272		RD1		0.3687	0.0022		-903	-334.92	081390429	RC2
TEMP RELINQ CR -ACQ CTRC 5767 AT POI 16157 AWARD 10272		RD1		0.3687	0.0022		-252	-93.47	611767658	RC2
TEMP RELINQ CR -ACQ CTRC 5767 AT POI 16158 AWARD 10272		RD1		0.3687	0.0022		-357	-132.41	609746565	RC2

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REDACTED



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: March 01, 2002
Net Due Date: March 11, 2002
Invoice Identifier: 46411
Invoice Total Amount: \$196,009.78

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 02/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5009:								464,387	\$196,009.78		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Gas Research Institute (GRI) Contributions:		
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.		
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	3190.51	199200.29
1999	0.0076	2772.56	198782.34
2000	0.0066	2308.17	198317.95
2001	0.003	636.38	196646.16
2002	0.0022	264.87	196274.65

Late Payment Charges are assessed on past due balances paid after the invoice date.

REDACTED



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: March 01, 2002
Net Due Date: March 11, 2002
Invoice Identifier: 46579
Invoice Total Amount: \$192,989.96

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 02/01/2002 **Contact Name:** James Cramer
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 02/28/2002 **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0022	0.0182	0.7458	295,792	220,601.67		
TEMP RELINQ CR	- ACQ CTRC 5832 AT POI 16103 AWARD 10087	RD1		0.7618	0.0022		0.7640	-1,456	-1,112.38	055954176	RC2
TEMP RELINQ CR	- ACQ CTRC 5832 AT POI 16104 AWARD 10087	RD1		0.7618	0.0022		0.7640	-1,652	-1,262.13	968786749	RC2
TEMP RELINQ CR	- ACQ CTRC 5832 AT POI 16105 AWARD 10087	RD1		0.7618	0.0022		0.7640	-3,080	-2,353.12		RC2
TEMP RELINQ CR	- ACQ CTRC 5832 AT POI 16108 AWARD 10087	RD1		0.7618	0.0022		0.7640	-56	-42.78		RC2
TEMP RELINQ CR	- ACQ CTRC 5832 AT POI 16109 AWARD 10087	RD1		0.7618	0.0022		0.7640	-3,948	-3,016.27	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5832 AT POI 16156 AWARD 10087	RD1		0.7618	0.0022		0.7640	-2,688	-2,053.63	081390429	RC2
TEMP RELINQ CR	- ACQ CTRC 5832 AT POI 16157 AWARD 10087	RD1		0.7618	0.0022		0.7640	-3,108	-2,374.51	611767658	RC2
TEMP RELINQ CR	- ACQ CTRC 5832 AT POI 16158 AWARD 10087	RD1		0.7618	0.0022		0.7640	-616	-470.62	609746565	RC2
TEMP RELINQ CR	- ACQ CTRC 5832 AT POI 62992 AWARD 10087	RD1		0.7618	0.0022		0.7640	-1,120	-855.68		RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16103 AWARD 10169	RD1		0.7618	0.0022		0.7640	-168	-128.35	055954176	RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16104 AWARD 10169	RD1		0.7618	0.0022		0.7640	-112	-85.57	968786749	RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16105 AWARD 10169	RD1		0.7618	0.0022		0.7640	-2,548	-1,946.67		RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16106 AWARD 10169	RD1		0.7618	0.0022		0.7640	-84	-64.18		RC2

15

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REDACTED



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: March 01, 2002
Net Due Date: March 11, 2002
Invoice Identifier: 46579
Invoice Total Amount: \$192,989.96

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 02/01/2002 **Contact Name:** James Cramer
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 02/28/2002 **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16107 AWARD 10169	RD1		0.7618	0.0022		0.7640	-896	-684.54	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16108 AWARD 10169	RD1		0.7618	0.0022		0.7640	-336	-256.70		RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16109 AWARD 10169	RD1		0.7618	0.0022		0.7640	-392	-299.49	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16156 AWARD 10169	RD1		0.7618	0.0022		0.7640	-28	-21.39	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16157 AWARD 10169	RD1		0.7618	0.0022		0.7640	-28	-21.39	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16158 AWARD 10169	RD1		0.7618	0.0022		0.7640	-196	-149.74	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16103 AWARD 10182	RD1		0.7618	0.0022		0.7640	-112	-85.57	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16105 AWARD 10182	RD1		0.7618	0.0022		0.7640	-168	-128.35		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16106 AWARD 10182	RD1		0.7618	0.0022		0.7640	-84	-64.18		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16107 AWARD 10182	RD1		0.7618	0.0022		0.7640	-308	-235.31	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16108 AWARD 10182	RD1		0.7618	0.0022		0.7640	-728	-556.19		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16109 AWARD 10182	RD1		0.7618	0.0022		0.7640	-532	-406.45	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16103 AWARD 10183	RD1		0.7618	0.0022		0.7640	-14	-10.70	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16104 AWARD 10183	RD1		0.7618	0.0022		0.7640	-14	-10.70	968786749	RC2

16

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REDACTED



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: March 01, 2002
Net Due Date: March 11, 2002
Invoice Identifier: 46579
Invoice Total Amount: \$192,989.96

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 02/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16105 AWARD 10183	RD1		0.7618	0.0022		-154	-117.66		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16106 AWARD 10183	RD1		0.7618	0.0022		-35	-26.74		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16107 AWARD 10183	RD1		0.7618	0.0022		-28	-21.39	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16108 AWARD 10183	RD1		0.7618	0.0022		-35	-26.74		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16109 AWARD 10183	RD1		0.7618	0.0022		-154	-117.66	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16156 AWARD 10183	RD1		0.7618	0.0022		-168	-128.35	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16157 AWARD 10183	RD1		0.7618	0.0022		-42	-32.09	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16158 AWARD 10183	RD1		0.7618	0.0022		-56	-42.78	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16103 AWARD 10260	RD1		0.7618	0.0022		-2,016	-1,540.22	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16104 AWARD 10260	RD1		0.7618	0.0022		-280	-213.92	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16105 AWARD 10260	RD1		0.7618	0.0022		-1,484	-1,133.78		RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16107 AWARD 10260	RD1		0.7618	0.0022		-1,148	-877.07	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16108 AWARD 10260	RD1		0.7618	0.0022		-2,044	-1,561.62		RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16109 AWARD 10260	RD1		0.7618	0.0022		-980	-748.72	966335010	RC2

REDACTED

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: March 01, 2002

Net Due Date: March 11, 2002

Invoice Identifier: 46579

Invoice Total Amount: \$192,989.96

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 02/01/2002 **Contact Name:** James Cramer
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 02/28/2002 **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16156 AWARD 10260	RD1		0.7618	0.0022		0.7640	-1,008	-770.11	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16103 AWARD 10264	RD1		0.7618	0.0022		0.7640	-42	-32.09	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16104 AWARD 10264	RD1		0.7618	0.0022		0.7640	-42	-32.09	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16105 AWARD 10264	RD1		0.7618	0.0022		0.7640	-462	-352.97		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16106 AWARD 10264	RD1		0.7618	0.0022		0.7640	-105	-80.22		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16107 AWARD 10264	RD1		0.7618	0.0022		0.7640	-84	-64.18	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16108 AWARD 10264	RD1		0.7618	0.0022		0.7640	-105	-80.22		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16109 AWARD 10264	RD1		0.7618	0.0022		0.7640	-462	-352.97	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16156 AWARD 10264	RD1		0.7618	0.0022		0.7640	-441	-336.92	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16157 AWARD 10264	RD1		0.7618	0.0022		0.7640	-126	-96.26	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16158 AWARD 10264	RD1		0.7618	0.0022		0.7640	-168	-128.35	609746565	RC2

18

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REDACTED



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: March 01, 2002
Net Due Date: March 11, 2002
Invoice Identifier: 46579
Invoice Total Amount: \$192,989.96

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank, New York NY
Account #
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 02/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 3624:								259,651	\$192,989.96		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	2286.55	195276.51
1999	0.0076	2052.87	195042.83
2000	0.0066	1793.22	194783.18
2001	0.003	858.47	193848.43
2002	0.0022	650.75	193640.71

REDACTED



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: March 10, 2002
Net Due Date: March 20, 2002
Invoice Identifier: 46691
Invoice Total Amount: \$8,310.67

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 02/01/2002 **Contact Name:** James Cramer
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 02/28/2002 **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0097		9,114	372.76		
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0097		24,175	988.76		
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0097		41,804	1,709.78		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0097		15,912	650.80		
	3161 FPU-LAKE WORTH	COT		0.0312	0.0097		16,404	670.92		
	3163 FPU-BOYNTON BEACH	COT		0.0312	0.0097		11,732	479.84		
	3165 FPU-BOCA RATON	COT		0.0312	0.0097		20,846	852.60		
	3262 FPU-SANFORD	COT		0.0312	0.0097		13,000	531.70		
	3261 FPU-SANFORD WEST	COT		0.0312	0.0097		10,100	413.09		
	3277 FPU-DELAND	COT		0.0312	0.0097		5,712	233.62		
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0097		22,100	903.89		
	217831 FLORIDA PUBLIC	COT		0.0312	0.0097		12,296	502.91		

20

20

REDACTED



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: March 10, 2002
Net Due Date: March 20, 2002
Invoice Identifier: 46691
Invoice Total Amount: \$8,310.67

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 02/01/2002 **Contact Name:** James Cramer
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 02/28/2002 **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5009:										203,195	\$8,310.67

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	670.54	8981.21
1999	0.0075	406.38	8717.05
2000	0.0072	345.42	8656.09
2001	0.007	304.79	8615.46
2002	0.0055	0.00	8310.67

REDACTED



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: March 10, 2002
Net Due Date: March 20, 2002
Invoice Identifier: 46682
Invoice Total Amount: \$4,997.99

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 02/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 02/28/2002 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0097		19,768	472.46		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0097		8,956	214.05		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0097		32,368	773.60		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0097		28,252	675.22		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0097		14,784	353.34		
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0097		13,002	310.75		
	3165 FPU-BOCA RATON	COT		0.0142	0.0097		32,518	777.18		
	3262 FPU-SANFORD	COT		0.0142	0.0097		20,740	495.69		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0097		11,612	277.53		
	3277 FPU-DELAND	COT		0.0142	0.0097		13,404	320.36		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0097		13,716	327.81		

22

22

REDACTED



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: March 10, 2002
Net Due Date: March 20, 2002
Invoice Identifier: 46682
Invoice Total Amount: \$4,997.99

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA# 021000063

Bill Pty Duns: 006924427

Svc Req K: 3624 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 400002517 **Beg Date:** 02/01/2002 **Contact Name:** James Cramer
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 02/28/2002 **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 3624:								209,120	\$4,997.99		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s) _____	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	690.10	5688.09
1999	0.0075	418.24	5416.23
2000	0.0072	355.50	5353.49
2001	0.007	313.68	5311.67
2002	0.0055	0.00	4997.99

REDACTED

23

23



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: March 10, 2002
Net Due Date: March 20, 2002
Invoice Identifier: 46690
Invoice Total Amount: \$16.44

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5002 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 02/01/2002 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 006924427 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
NO NOTICE		COT		0.0312	0.0097		0.0409	402	16.44		

Total for Contract 5002: **402** **\$16.44**

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	1.33	17.77
1999	0.0075	0.81	17.25
2000	0.0072	0.68	17.12
2001	0.007	0.60	17.04
2002	0.0055	0.00	16.44

REDACTED

STATEMENT OF ACCOUNTS

VENDOR NUMBER: 5000018373

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
	02062002	WT0214 FLORIDA P		28951.44	0.00	28951.44
					TOTAL	
SPECIAL INSTRUCTIONS: Please call Alma Green for pick up 3-5832 DB						

REDACTED

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 1000001600 ATTACHED BELOW
 REMOVE DOCUMENT ALONG THIS PERFORATION

THIS DOCUMENT IS PRINTED IN TWO COLORS. DO NOT ACCEPT UNLESS BLUE AND BROWN ARE PRESENT.

MOORE SECURITY MARK • MOORE SECURITY MARK • MOORE



FLORIDA GAS TRANSMISSION
 P.O. BOX 1188
 HOUSTON, TX 77251-1188

DATE 02/14/2002 NO. 1000001600

62-20
 311

\$*28,951.44**
 NOT VALID AFTER 1 YEAR

PAY *Twenty-Eight Thousand Nine Hundred Fifty-One and 44/100 Dollars*
 TO THE ORDER OF FLORIDA PUBLIC UTILITIES CO
 PO Box 3395
 WEST PALM BEACH FL 33402-3395

Raymond M Bowen, Jr
 AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
 ONE PENN'S WAY, NEW CASTLE, DE 19720

REDACTED

Gas Sales Invoice



BP Energy Company
Tax ID 38-3421804

Invoice Number 1025306
Invoice Date 03/08/2002
Contract # 157115
Delivery Month Feb 2002
Due Date 03/25/2002

REDACTED

To:
Amell Willis
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL, 33402-3395

Fax # (561) 838-1713

Remit:
US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA# 021000021
NEW YORK, NY, 10081-6000

Natural Gas delivered during Feb 2002

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #11 MOUNT VERNON (0025309)	1,200	2.17 1.9900	2,388.00 2410.00
CS #7 EUNICE (0025308)	25,200	1.9900	50,148.00
CS #8 ZACHARY (0025412)	208,778	2.2713	472,297.66 472,297.66
Fairway-Amoco (Yellowhammer) (84408)	62,400	1.9825	123,708.00
Total Amount Due	295,578		645,889.63 648,763.66

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

02/01-02/28: FGT Zone 2 IF	2.0500
02/01-02/28: FGT Zone 3 IF	1.9700
02/01-02/01: LA Onsh S- FGT - Z2 GD	2.1300
02/02-02/02: LA Onsh S- FGT - Z2 GD	2.2000
02/03-02/03: LA Onsh S- FGT - Z2 GD	2.2000
02/04-02/04: LA Onsh S- FGT - Z2 GD	2.2000
02/05-02/05: LA Onsh S- FGT - Z2 GD	2.1950
02/06-02/06: LA Onsh S- FGT - Z2 GD	2.2200
02/07-02/07: LA Onsh S- FGT - Z2 GD	2.1550
02/08-02/08: LA Onsh S- FGT - Z2 GD	2.1700
02/09-02/09: LA Onsh S- FGT - Z2 GD	2.2150
02/10-02/10: LA Onsh S- FGT - Z2 GD	2.2150
02/11-02/11: LA Onsh S- FGT - Z2 GD	2.2150

FPOC \$ 558,696.60
NSB \$ 90,067.56
\$ 648,763.66

If you have any questions, please contact:
or send a facsimile to: (281) 368-3313
Or Email: melonctt@bp.com

Meloncon, Troy at (281) 368-4285

For BP use only: 141878 01



Mobil

Post-It® Fax Note	7671	Date	# of pages
To	Chris Sydn	From	David
Co./Dept.		Co.	
Phone #		Phone #	
Fax #	561-838-1713	Fax #	

REDACTED

Florida Public Utilities Company
 P.O. BOX 3395
 WEST PALM BEACH, FL 33402-3395

Invoice No: SR02020968
 Customer No: 205877-01
 Customer Fax: (561) 838-1713

Payment by wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 Account #:

Invoice Date: March 10, 2002
 Payment Terms: Due March 25, 2002
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P.O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
2/02	5430 - ZONE 1	25306	Pooling/Zone 1 CS #7	58,800	1.9900	117,012.00
2/02	5430 - ZONE 1	25412	Pooling/Zone 2 CS # 8	75,600	2.0550	155,358.00
2/02	B2B1500	255278	Mobile Bay Partner Process Interco	33,600	1.9700	66,192.00
** Invoice Totals				168,000		\$338,562.00

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.

Duke Energy Trading and Marketing, L.L.C.

Page 1

A Duke Energy and Mobil Company
 5400 Westheimer Court
 HOUSTON, TX 77056-5310