



P O Box 3395
West Palm Beach, FL 33402-3395

March 18, 2002

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: DOCKET NO. 020003-GU
Customers of former South Florida Natural Gas
PURCHASE GAS ADJUSTMENT

Dear Ms Bayo:

We are enclosing the Original and Seven (7) copies of the February 2002 Purchase Gas Adjustment filing for the customers of the former South Florida Natural Gas.

This filing does not include the customers of Florida Public Utilities: that filing will be made under separate cover.

Any questions may be directed to me at CMMARTIN@FPUC.COM, (561) 838-1725; or Jim Mesite at JIMM@FPUC.COM, (561) 838-1733.

Sincerely,

A handwritten signature in black ink that reads "Cheryl M. Martin". The signature is written in a cursive style. Below the signature, the initials "py:" are written in a smaller, less legible hand.

Cheryl M. Martin
Controller

Enclosures

CC: George Bachman - cover
Marc Schneidermann - cover
Welch, Kathy - FPSC, Miami
Jim Mesite - cover
SJ 80-445

DOCUMENT NUMBER 020003

03142 MAR 19 2002

FPSC-COMMISSION CLERK

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 Customers of former South Florida Natural Gas

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1/FLEXDOWN

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	CURRENT MONTH: FEBRUARY				PERIOD TO DATE					
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	1,407	1,865	458	24.56	2,925	3,283	358	10.90	
2	NO NOTICE SERVICE	743	743	0	0.00	2,023	743	(1,280)	(172.27)	
3	SWING SERVICE	0	0	0		0	0	0		
4	COMMODITY (Other)	90,068	500,045	409,977	81.99	197,532	883,012	685,480	77.63	
5	DEMAND	24,981	19,916	(5,065)	(25.43)	51,385	35,063	(16,322)	(46.55)	
6	OTHER	0	0	0		0	0	0		
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	0	0	0		0	0	0		
8	DEMAND	0	0	0		0	0	0		
9	COMMODITY (Other)	0	0	0		0	0	0		
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	(362,629)	(362,629)	100.00	0	(539,157)	(539,157)	100.00	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	117,199	159,940	42,741	26.72	253,865	382,944	129,079	33.71	
12	NET UNBILLED	0	0	0		0	0	0		
13	COMPANY USE	0	0	0		0	0	0		
14	TOTAL THERM SALES	86,595	159,940	73,345	45.86	265,776	382,944	117,168	30.60	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	343,980	535,807	191,827	35.80	715,020	943,305	228,285	24.20	
16	NO NOTICE SERVICE	126,000	126,000	0	0.00	343,000	126,000	(217,000)	(172.22)	
17	SWING SERVICE	0	0	0		0	0	0		
18	COMMODITY (Other)	317,360	535,807	218,447	40.77	688,400	943,305	254,905	27.02	
19	DEMAND	673,400	535,807	(137,593)	(25.68)	1,356,950	943,305	(413,645)	(43.85)	
20	OTHER	0	0	0		0	0	0		
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0		0	0	0		
22	DEMAND	0	0	0		0	0	0		
23	COMMODITY (Other)	0	0	0		0	0	0		
24	TOTAL PURCHASES (+17+18+20)-(21+23)	317,360	535,807	218,447	40.77	688,400	943,305	254,905	27.02	
25	NET UNBILLED	0	0	0		0	0	0		
26	COMPANY USE	0	0	0		0	0	0		
27	TOTAL THERM SALES (For Estimated, 24 - 26)	290,650	535,807	245,157	45.75	619,280	943,305	254,905	27.02	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.409	0.348	(0.061)	(17.53)	0.409	0.348	(0.061)	(17.53)
29	NO NOTICE SERVICE	(2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30	SWING SERVICE	(3/17)	0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18)	28.380	93.326	64.946	69.59	28.694	93.608	64.914	69.35
32	DEMAND	(5/19)	3.710	3.717	0.007	0.19	3.787	3.717	(0.070)	(1.88)
33	OTHER	(6/20)	0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22)	0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23)	0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24)	36.929	29.850	(7.079)	(23.72)	36.878	40.596	3.718	9.16
38	NET UNBILLED	(12/25)	0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26)	0.000	0.000	0.000		0.000	0.000	0.000	
40	TOTAL COST OF THERM SOLD	(11/27)	40.323	29.850	(10.473)	(35.09)	40.994	40.596	(0.398)	(0.98)
41	TRUE-UP	(E-2)	0.000	0.000	0.000		0.000	0.000	0.000	
42	TOTAL COST OF GAS	(40+41)	40.323	29.850	(10.473)	(35.09)	40.994	40.596	(0.398)	(0.98)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	40.52582	30.00015	(10.526)	(35.09)	41.20020	40.80020	(0.400)	(0.98)
45	PGA FACTOR ROUNDED TO NEAREST .001		40.526	30.000	(10.526)	(35.09)	41.200	40.800	(0.400)	(0.98)

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**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 DBA SOUTH FLORIDA NATURAL GAS COMPANY**

**PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002
 CURRENT MONTH: FEBRUARY 2002**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	398,000	1,627.82	0.409
2 No Notice Commodity Adjustment - System Supply	(54,020)	(220.94)	0.409
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	343,980	1,406.88	0.409
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	317,360	90,067.56	28.380
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	317,360	90,067.56	28.380
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	673,400	24,980.89	3.710
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	673,400	24,980.89	3.710
OTHER			
33 Legal/Administrative Fees	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Loan Origination Fees	0	0.00	0.000
38 GRI Voluntary R&D	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY DBA SOUTH FLORIDA NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002
CURRENT MONTH: FEBRUARY 2002

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	46567	9	23,642.77	0.00	743.40	0.00	0.00	22,899.37	0.00
2	FGT	46568	10	2,081.52	0.00	0.00	0.00	0.00	2,081.52	0.00
3	FGT	46839	11	1,627.82	1,627.82	0.00	0.00	0.00	0.00	0.00
4	FGT	46840	12	(220.94)	(220.94)	0.00	0.00	0.00	0.00	0.00
5	BP ENERGY	1025306	13	90,067.56	0.00	0.00	0.00	90,067.56	0.00	0.00
6										
7										
8										
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10										
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25										
TOTAL				117,198.73	1,406.88	743.40	0.00	90,067.56	24,980.89	0.00

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FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

			CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	90,068	137,416	47,348	34.46	197,532	343,855	146,323	42.55
2	TRANSPORTATION COST	Sch. A-1 Lines 1,2,3,5,6	27,131	22,524	(4,607)	(20.45)	56,333	39,089	(17,244)	(44.11)
3	TOTAL		117,199	159,940	42,741	26.72	253,865	382,944	129,079	33.71
4	FUEL REVENUES (NET OF REVENUE TAX)		86,595	159,940	73,345	45.86	265,776	382,944	117,168	30.60
5	TRUE-UP - (COLLECTED) OR REFUNDED *		0	0	0	0.00	(9)	(9)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	86,595	159,940	73,345	45.86	265,767	382,935	117,168	30.60
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(30,604)	0	30,604	0.00	11,902	(9)	(11,911)	132,344.44
8	INTEREST PROVISION -THIS PERIOD	Line 21	55	(82)	(137)	167.07	102	(164)	(266)	162.20
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		53,031	(55,779)	(108,810)	195.07	10,469	(55,697)	(66,166)	118.80
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	0	0	0	0.00	9	9	0	0.00
10a	FLEX RATE REFUND (if applicable)		0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	Add Lines 7 + 8 + 9 + 10 + 10a	22,482	(55,861)	(78,343)	140.25	22,482	(55,861)	(78,343)	140.25
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND	Line 9	53,031	(55,779)	(108,810)	195.07	* NOTE If Line 5 is a refund enter as a positive number. If Line 5 is a collection, enter as a negative			
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	22,427	(55,779)	(78,206)	140.21				
14	TOTAL (12+13)	Add Lines 12 + 13	75,458	(111,558)	(187,016)	167.64				
15	AVERAGE	50% of Line 14	37,729	(55,779)	(93,508)	167.64				
16	INTEREST RATE - FIRST DAY OF MONTH		1.77%	1.77%	0	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.75%	1.75%	0	0.00				
18	TOTAL	Add Lines 16 + 17	3.52%	3.5200%	0	0.00				
19	AVERAGE	50% of Line 18	1.76%	1.7600%	0	0.00				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.147%	0.147%	0	0.00				
21	INTEREST PROVISION	Line 15 x Line 20	55	(82)	(137)	167.07				

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Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 Customers of former South Florida Natural Gas

TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE
 ACTUAL FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

SCHEDULE A-3

PRESENT MONTH: FEBRUARY

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan 2002	BP	SYS SUPPLY	N/A	371,040	0	371,040	107,464	N/A	N/A	INCL. IN COST	28.962915
2	Feb 2002	BP	SYS SUPPLY	N/A	317,360	0	317,360	90,068	N/A	N/A	INCL. IN COST	28.380388
TOTAL					688,400	0	688,400	197,532	0	0	0	28.69

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
DBA SOUTH FLORIDA NATURAL GAS
 FOR THE PERIOD: JANUARY 2002 THROUGH DECEMBER 2002
 MONTH: FEBRUARY 2002

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	BP ENERGY	7995	564	550	15,792	15,400	\$2.0625	\$2.1150
2	BP ENERGY	7995	35	34	974	950	\$2.1700	\$2.2248
3	BP ENERGY	7995	35	34	974	950	\$2.1850	\$2.2402
4	BP ENERGY	7995	168	164	4,716	4,600	\$2.1900	\$2.2452
5	BP ENERGY	7995	35	34	974	950	\$2.2100	\$2.2658
6	BP ENERGY	7995	165	161	4,614	4,500	\$2.2300	\$2.2865
7	BP ENERGY	7995	35	34	974	950	\$2.2350	\$2.2915
8	BP ENERGY	7995	55	54	1,538	1,500	\$2.2450	\$2.3019
9	BP ENERGY	7995	42	41	1,179	1,150	\$2.2800	\$2.3375
10	BP ENERGY	7995	42	41	1,179	1,150	\$2.3200	\$2.3785
11	BP ENERGY	7995	42	41	1,179	1,150	\$2.3800	\$2.4400
12	BP ENERGY	7995	13	13	359	350	\$2.3950	\$2.4566
13	BP ENERGY	7995	38	38	1,077	1,050	\$2.4050	\$2.4668
14	BP ENERGY	7995	42	41	1,179	1,150	\$2.4150	\$2.4759
15	BP ENERGY	7995	13	13	359	350	\$2.4300	\$2.4925
16	BP ENERGY	7995	13	13	359	350	\$2.4450	\$2.5079
17	BP ENERGY	7995	60	59	1,692	1,650	\$2.5300	\$2.5944
18	BP ENERGY	7995	60	59	1,692	1,650	\$2.5400	\$2.6047
19								
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43								
TOTAL			1,457	1,424	40,810	39,800		
WEIGHTED AVERAGE							\$2.2070	\$2.2630

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	R.C.	CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11)	175,890	303,327	127,437	42.01	357,210	555,215	198,005	35.66
RESIDENTIAL SERVICE (RS)	(21), (31)	114,760	232,480	117,720	50.64	262,070	388,090	126,020	32.47
LARGE VOLUME SERVICE (LVS)	(51)	-	-	-	-	-	-	-	-
GENERAL SERVICE TRANS (GSTS)	(90)	-	-	-	-	-	-	-	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	-	-	-	-	-	-	-	-
TOTAL FIRM		290,650	535,807	245,157	45.75	619,280	943,305	324,025	34.35
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	-	-	-	-	-	-	-	-
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	-	-	-	-	-	-	-	-
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	-	-	-	-	-	-	-
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	-	-	-	-	-
TOTAL INTERRUPTIBLE		-	-	-	-	-	-	-	-
TOTAL THERM SALES		290,650	535,807	245,157	45.75	619,280	943,305	324,025	34.35
NUMBER OF CUSTOMERS (FIRM)									
GENERAL SERVICE (GS)	(11)	358	381	23	6.04	357	376	19	5.05
RESIDENTIAL SERVICE (RS)	(21), (31)	4,316	4,291	(25)	(0.58)	4,290	4,261	(29)	(0.68)
LARGE VOLUME SERVICE (LVS)	(51)	-	-	-	-	-	-	-	-
GENERAL SERVICE TRANS (GSTS)	(90)	-	-	-	-	-	-	-	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	-	-	-	-	-	-	-	-
TOTAL FIRM		4,674	4,672	(2)	(0.04)	4,647	4,637	(10)	(0.22)
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	-	-	-	-	-	-	-	-
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	-	-	-	-	-	-	-	-
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	-	-	-	-	-	-	-
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	-	-	-	-	-
TOTAL INTERRUPTIBLE		-	-	-	-	-	-	-	-
TOTAL CUSTOMERS		4,674	4,672	(2)	(0.04)	4,647	4,637	(10)	(0.22)
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS)	(11)	491	796	305	38.32	1,001	1,477	476	32.23
RESIDENTIAL SERVICE (RS)	(21), (31)	27	54	27	50.00	61	91	30	32.97
LARGE VOLUME SERVICE (LVS)	(51)	-	-	-	-	-	-	-	-
GENERAL SERVICE TRANS (GSTS)	(90)	-	-	-	-	-	-	-	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	-	-	-	-	-	-	-	-
INTERRUPTIBLE SERVICE (IS)	(61)	-	-	-	-	-	-	-	-
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	-	-	-	-	-	-	-	-
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	-	-	-	-	-	-	-
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	-	-	-	-	-

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FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
CENTRAL FLORIDA - Customers of South Florida Natural Gas only.												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0361	1.0412										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06										



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: March 01, 2002

Net Due Date: March 01, 2002

Invoice Identifier: 46567

Invoice Total Amount: \$23,642.77

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 100740 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 02/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0022		0.3709	61,740	22,899.37		
		RDM		0.0590			0.0590	12,600	743.40		

NO NOTICE RESERVATION CHARGE

Total for Contract 100740: 74,340 \$23,642.77

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	496.06	24138.83
1999	0.0076	429.15	24071.92
2000	0.0066	354.81	23997.58
2001	0.003	87.19	23729.96
2002	0.0022	27.72	23670.49



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: March 01, 2002

Net Due Date: March 11, 2002

Invoice Identifier: 46568

Invoice Total Amount: \$2,081.52

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 100752 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 02/01/2002 **Contact Name:** Cust Svc (pager)
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 02/28/2002 **Contact Phone:** (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
TEMP ACQ RES CHG - RELQ CTRC 6219 AT POI 16268 AWARD 10178		RD1		0.3695	0.0022		0.3717	5,600	2,081.52	R3A

Total for Contract 100752: 5,600 \$2,081.52

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s) _____	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	35.28	2116.80
1999	0.0076	30.24	2111.76
2000	0.0066	24.64	2106.16
2001	0.003	4.48	2086.00
2002	0.0022	0.00	2081.52

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10



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: March 10, 2002

Net Due Date: March 20, 2002

Invoice Identifier: 46839

Invoice Total Amount: \$1,627.82

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 100740 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 02/01/2002 **Contact Name:** Cust Svc (pager)
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 02/28/2002 **Contact Phone:** (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc	Net		Due	Pty ID	
	3280 FPU-NEW SMYRNA	COT		0.0312	0.0097		0.0409	39,800	1,627.82		
Total for Contract 100740:								39,800	\$1,627.82		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	131.34	1759.16
1999	0.0075	79.60	1707.42
2000	0.0072	67.66	1695.48
2001	0.007	59.70	1687.52
2002	0.0055	0.00	1627.82



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: March 10, 2002

Net Due Date: March 20, 2002

Invoice Identifier: 46840

Invoice Total Amount: \$220.94

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 100834 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 02/01/2002 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 006924427 Prev Inv ID: End Date: 02/28/2002 Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
NO NOTICE		COT		0.0312	0.0097		0.0409	-5,402	-220.94		

Total for Contract 100834: -5,402 -\$220.94

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-220.94
1999	0.0075	0.00	-220.94
2000	0.0072	0.00	-220.94
2001	0.007	0.00	-220.94
2002	0.0055	0.00	-220.94

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Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number 1025306
Invoice Date 03/06/2002
Contract # 157115
Delivery Month Feb 2002
Due Date 03/25/2002

To:

Amell Willis
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL, 33402-3395

Fax # (561) 838-1713

Remit:

US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 810-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

Natural Gas delivered during Feb 2002

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #11 MOUNT VERNON (0025309)	1,200	2.17 1.9900	2,388.00 2410.00
CS #7 EUNICE (0025306)	25,200	1.9900	50,148.00
CS #8 ZACHARY (0025412)	206,778	2.2713	469,645.63 472,297.66
Fairway-Amoco (Yellowhammer) (84406)	62,400	1.9825	123,708.00
Total Amount Due	295,578		645,889.63 648,763.66

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

02/01-02/28: FGT Zone 2 IF	2.0500
02/01-02/28: FGT Zone 3 IF	1.9700
02/01-02/01: LA Onsh S- FGT - Z2 GD	2.1300
02/02-02/02: LA Onsh S- FGT - Z2 GD	2.2000
02/03-02/03: LA Onsh S- FGT - Z2 GD	2.2000
02/04-02/04: LA Onsh S- FGT - Z2 GD	2.2000
02/05-02/05: LA Onsh S- FGT - Z2 GD	2.1950
02/06-02/06: LA Onsh S- FGT - Z2 GD	2.2200
02/07-02/07: LA Onsh S- FGT - Z2 GD	2.1550
02/08-02/08: LA Onsh S- FGT - Z2 GD	2.1700
02/09-02/09: LA Onsh S- FGT - Z2 GD	2.2150
02/10-02/10: LA Onsh S- FGT - Z2 GD	2.2150
02/11-02/11: LA Onsh S- FGT - Z2 GD	2.2150

FPOC \$ 558,696.10
NSB \$ 90,067.56
\$ 648,763.66

If you have any questions, please contact:
or send a facsimile to: (281) 366-5313
Or Email: melonct@bp.com

Meloncon, Troy at (281) 366-4265

For BP use only: 141876 01