



PEOPLES GAS

ORIGINAL

March 19, 2002

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 020003-GU - Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of February 2002 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased Report for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

Handwritten signature of W. Edward Elliott

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

- AUS
CAF
CMP
COM
CTR
ECR
GCL
OPC
MMS
SEC
OTH

DISTRIBUTION CENTER
02 MAR 20 PM 1:27

DOCUMENT NUMBER-DATE

03229 MAR 20 08

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

(813) 275-3900
HTTP://WWW.PEOPLEGAS.COM

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01						Page 1 of 3	
		CURRENT MONTH: FEBRUARY 02				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$156,959	\$156,757	(\$202)	(0.1)	\$340,932	\$320,624	(\$20,308)	(6.33)
2	NO NOTICE SERVICE	\$51,461	\$51,461	(\$0)	(0.00)	\$112,248	\$112,248	(\$0)	(0.00)
3	SWING SERVICE	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!
4	COMMODITY (Other)	\$5,050,244	\$5,169,056	\$118,812	2.30	\$13,569,705	\$10,269,150	(\$3,300,555)	(32.14)
5	DEMAND	\$3,159,082	\$3,202,397	\$43,315	1.35	\$6,633,212	\$6,868,507	\$235,295	3.43
6	OTHER	\$155,378	\$75,000	(\$80,378)	(107.17)	\$282,656	\$150,000	(\$132,656)	(88.44)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$58,205	\$60,414	\$2,209	3.66	\$118,693	\$126,974	\$8,281	6.52
8	DEMAND	\$530,504	\$547,866	\$17,362	3.17	\$1,080,314	\$1,131,365	\$51,051	4.51
9	OTHER	\$184,660	\$161,067	(\$23,593)	(14.65)	\$382,407	\$312,845	(\$69,562)	(22.24)
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,799,755	\$7,885,324	\$85,569	1.09	\$19,357,340	\$16,149,345	(\$3,207,995)	(19.86)
12	NET UNBILLED	(\$820,149)	\$0	\$820,149	0.00	\$560,699	\$0	(\$560,699)	0.00
13	COMPANY USE	\$4,112	\$0	(\$4,112)	0.00	\$8,656	\$0	(\$8,656)	0.00
14	TOTAL THERM SALES (11)	\$8,042,517	\$7,885,324	(\$157,193)	(1.99)	\$20,215,852	\$16,149,345	(\$4,066,507)	(25.18)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	38,674,810	33,325,600	(5,349,210)	(16.05)	84,551,999	68,471,177	(16,080,822)	(23.49)
16	NO NOTICE SERVICE	8,722,280	8,722,280	0	0.00	19,025,130	19,025,130	0	0.00
17	SWING SERVICE	0	0	0	#DIV/0!	-	-	0	#DIV/0!
18	COMMODITY (Other)	22,788,195	18,554,349	(4,233,846)	(22.82)	56,540,686	38,001,800	(18,538,886)	(48.78)
19	DEMAND	71,666,087	69,715,917	(1,950,170)	(2.80)	151,319,172	151,594,867	275,695	0.18
20	OTHER	0	0	0	0.00	-	-	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	14,231,020	14,771,251	540,231	3.66	29,020,210	30,469,377	1,449,167	4.76
22	DEMAND	14,303,160	14,771,251	468,091	3.17	29,126,820	30,469,377	1,342,557	4.41
23	OTHER	0	0	0	0.00	-	-	0	0.00
24	TOTAL PURCHASES (17+18-23)	22,788,195	18,554,349	(4,233,846)	(22.82)	56,540,686	38,001,800	(18,538,886)	(48.78)
25	NET UNBILLED	(1,993,877)	0	1,993,877	0.00	1,801,218	-	(1,801,218)	0.00
26	COMPANY USE	9,652	0	(9,652)	0.00	20,319	-	(20,319)	0.00
27	TOTAL THERM SALES (24)	23,148,768	18,554,349	(4,594,419)	(24.76)	52,842,224	38,001,800	(14,840,424)	(39.05)
CENTS PER THERM									
28	COMMODITY (Pipeline)	0.00406	0.00470	0.00065	13.72	0.00403	0.00468	0.00065	13.89
29	NO NOTICE SERVICE	0.00590	0.00590	(0.00000)	(0.00)	0.00590	0.00590	(0.00000)	(0.00)
30	SWING SERVICE	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	0.22162	0.27859	0.05697	20.45	0.24000	0.27023	0.03023	11.19
32	DEMAND	0.04408	0.04593	0.00185	4.04	0.04384	0.04531	0.00147	3.25
33	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline)	0.00409	0.00409	(0.00000)	(0.00)	0.00409	0.00417	0.00008	1.85
35	DEMAND	0.03709	0.03709	0.00000	0.00	0.03709	0.03713	0.00004	0.11
36	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	0.34227	0.42499	0.08272	19.46	0.34236	0.42496	0.08260	19.44
38	NET UNBILLED	0.41133	0.00000	(0.41133)	0.00	0.31129	0.00000	(0.31129)	0.00
39	COMPANY USE	0.42602	0.00000	(0.42602)	0.00	0.42600	0.00000	(0.42600)	0.00
40	TOTAL THERM SALES	0.33694	0.42499	0.08805	20.72	0.36632	0.42496	0.05864	13.80
41	TRUE-UP	(0.01340)	(0.01340)	0.00000	0.00	(0.01340)	(0.01340)	0.00000	0.00
42	TOTAL COST OF GAS	0.32354	0.41159	0.08805	21.39	0.35292	0.41156	0.05864	14.25
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	0.32517	0.41366	0.08849	21.39	0.35470	0.41363	0.05893	14.25
45	PGA FACTOR ROUNDED TO NEAREST .001	32.517	41.366	8.84900	21.39	35.470	41.363	5.89300	14.25

For Residential Customers FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01

	CURRENT MONTH: FEBRUARY 02				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	\$66,692	\$71,669	\$4,977	6.94	\$146,168	\$146,687	\$519	0.35	
2	\$23,760	\$23,760	\$0	0.00	\$51,825	\$51,825	\$0	0.00	
3	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!	
4	\$2,145,849	\$2,363,292	\$217,443	9.20	\$5,826,256	\$4,698,115	(\$1,128,141)	(24.01)	
5	\$1,458,548	\$1,478,547	\$19,999	1.35	\$3,062,554	\$3,171,190	\$108,636	3.43	
6	\$66,020	\$34,290	(\$31,730)	(92.53)	\$121,004	\$68,625	(\$52,379)	(76.33)	
LESS END-USE CONTRACT:									
7	\$24,731	\$27,621	\$2,890	10.46	\$50,862	\$58,092	\$7,230	12.45	
8	\$244,934	\$252,950	\$8,016	3.17	\$498,781	\$522,351	\$23,570	4.51	
9	\$78,462	\$73,640	(\$4,822)	0.00	\$163,889	\$143,124	(\$20,765)	0.00	
10									
11	\$3,412,742	\$3,617,347	\$204,605	5.66	\$8,494,275	\$7,412,875	(\$1,081,400)	(14.59)	
12	(\$373,983)	\$0	\$373,983	0.00	\$391,880	\$0	(\$391,880)	0.00	
13	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	\$2,649,960	\$3,617,347	\$967,387	26.74	\$7,187,730	\$7,412,875	\$225,145	3.04	
THERMS PURCHASED									
15	16,432,927	15,236,464	(1,196,463)	(7.85)	36,251,873	31,326,109	(4,925,764)	(15.72)	
16	4,027,077	4,027,077	0	0.00	8,783,903	8,783,903	0	0.00	
17	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
18	9,682,704	8,483,048	(1,199,656)	(14.14)	24,263,780	17,386,091	(6,877,689)	(39.56)	
19	33,088,232	32,187,839	(900,393)	(2.80)	69,864,061	69,991,350	127,289	0.18	
20	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21	6,046,760	6,753,416	706,656	10.46	12,435,690	13,940,018	1,504,328	10.79	
22	6,603,769	6,819,887	216,118	3.17	13,447,853	14,067,712	619,859	4.41	
23	0	0	0	0.00	0	0	0	0.00	
24	9,682,704	8,483,048	(1,199,656)	(14.14)	24,263,780	17,386,091	(6,877,689)	(39.56)	
25	(906,676)	0	906,676	0.00	1,389,844	0	(1,389,844)	0.00	
26	0	0	0	0.00	0	0	0	0.00	
27	7,321,363	8,483,048	1,161,685	13.69	16,456,080	17,386,091	930,011	5.35	
CENTS PER THERM									
28	0.00406	0.00470	0.00065	13.72	0.00403	0.00468	0.00065	13.89	
29	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00	
30	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
31	0.22162	0.27859	0.05697	20.45	0.24012	0.27022	0.03010	11.14	
32	0.04408	0.04593	0.00185	4.04	0.04384	0.04531	0.00147	3.25	
33	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34	0.00409	0.00409	(0.00000)	(0.00)	0.00409	0.00417	0.00008	1.85	
35	0.03709	0.03709	0.00000	0.00	0.03709	0.03713	0.00004	0.11	
36	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	0.35246	0.42643	0.07397	17.37	0.35008	0.42637	0.07629	17.89	
38	0.41248	0.00000	(0.41248)	0.00	0.28196	0.00000	(0.28196)	0.00	
39	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40	0.46613	0.42643	0.07397	17.35	0.51618	0.42637	(0.08981)	(21.06)	
41	(0.01340)	(0.01340)	0.00000	0.00	(0.01340)	(0.01340)	0.00000	0.00	
42	0.45273	0.41303	(0.03970)	(9.61)	0.50278	0.41297	(0.08981)	(21.75)	
43	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	0.45501	0.41510	(0.03991)	(9.62)	0.50531	0.41505	(0.09026)	(21.75)	
45	45.501	41.510	(3.99138)	(9.62)	50.531	41.505	(9.02621)	(21.75)	

(42x43)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1		
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR		FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01						Page 3 of 3		
For Commercial Customers		CURRENT MONTH: FEBRUARY 02				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$90,267	\$85,088	(\$5,179)	(6.09)	\$194,763	\$173,937	(\$20,826)	(11.97)	
2	NO NOTICE SERVICE	\$27,702	\$27,701	(\$1)	(0.00)	\$60,424	\$60,423	(\$1)	(0.00)	
3	SWING SERVICE	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!	
4	COMMODITY (Other)	\$2,904,395	\$2,805,764	(\$98,631)	(3.52)	\$7,743,449	\$5,571,035	(\$2,172,414)	(38.99)	
5	DEMAND	\$1,700,534	\$1,723,850	\$23,316	1.35	\$3,570,658	\$3,697,317	\$126,659	3.43	
6	OTHER	\$89,358	\$40,710	(\$48,648)	(119.50)	\$161,652	\$81,375	(\$80,277)	(98.65)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$33,474	\$32,793	(\$681)	(2.08)	\$67,831	\$68,882	\$1,051	1.53	
8	DEMAND	\$285,570	\$294,916	\$9,346	3.17	\$581,532	\$609,014	\$27,482	4.51	
9	OTHER	\$106,198	\$87,427	(\$18,771)	0.00	\$218,518	\$169,721	(\$48,797)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,387,014	\$4,267,977	(\$119,037)	(2.79)	\$10,863,065	\$8,736,470	(\$2,126,595)	(24.34)	
12	NET UNBILLED	(\$446,166)	\$0	\$446,166	0.00	\$168,819	\$0	(\$168,819)	0.00	
13	COMPANY USE	\$4,112	\$0	(\$4,112)	0.00	\$8,656	\$0	(\$8,656)	0.00	
14	TOTAL THERM SALES (11)	\$5,392,557	\$4,267,977	(\$1,124,580)	(26.35)	\$13,028,121	\$8,736,470	(\$4,291,651)	(49.12)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	22,241,883	18,089,136	(4,152,747)	(22.96)	48,300,126	37,145,068	(11,155,058)	(30.03)	
16	NO NOTICE SERVICE	4,695,203	4,695,203	0	0.00	10,241,227	10,241,227	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
18	COMMODITY (Other)	13,105,491	10,071,301	(3,034,190)	(30.13)	32,276,906	20,615,709	(11,661,197)	(56.56)	
19	DEMAND	38,577,855	37,528,078	(1,049,777)	(2.80)	81,455,111	81,603,517	148,406	0.18	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	8,184,260	8,017,835	(166,425)	(2.08)	16,584,520	16,529,359	(55,161)	(0.33)	
22	DEMAND	7,699,391	7,951,364	251,973	3.17	15,678,967	16,401,665	722,698	4.41	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	13,105,491	10,071,301	(3,034,190)	(30.13)	32,276,906	20,615,709	(11,661,197)	(56.56)	
25	NET UNBILLED	(1,087,201)	0	1,087,201	0.00	411,374	0	(411,374)	0.00	
26	COMPANY USE	9,652	0	(9,652)	0.00	20,319	0	(20,319)	0.00	
27	TOTAL THERM SALES (24)	15,827,404	10,071,301	(5,756,103)	(57.15)	36,386,144	20,615,709	(15,770,435)	(76.50)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00406	0.00470	0.00065	13.72	0.00403	0.00468	0.00065	13.89
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	(0.00000)	(0.00)	0.00590	0.00590	(0.00000)	(0.00)
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.22162	0.27859	0.05697	20.45	0.23991	0.27023	0.03033	11.22
32	DEMAND	(5/19)	0.04408	0.04593	0.00185	4.04	0.04384	0.04531	0.00147	3.25
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00409	0.00409	(0.00000)	(0.00)	0.00409	0.00417	0.00008	1.85
35	DEMAND	(8/22)	0.03709	0.03709	0.00000	0.00	0.03709	0.03713	0.00004	0.11
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.33475	0.42378	0.08903	21.01	0.33656	0.42378	0.08722	20.58
38	NET UNBILLED	(12/25)	0.41038	0.00000	(0.41038)	0.00	0.41038	0.00000	(0.41038)	0.00
39	COMPANY USE	(13/26)	0.42602	0.00000	(0.42602)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.27718	0.42378	0.08903	21.01	0.29855	0.42378	0.12523	29.55
41	TRUE-UP	(E-4)	(0.01340)	(0.01340)	0.00000	0.00	(0.01340)	(0.01340)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.26378	0.41038	0.14660	35.72	0.28515	0.41038	0.12523	30.52
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.26511	0.41244	0.14734	35.72	0.28658	0.41244	0.12586	30.52
45	PGA FACTOR ROUNDED TO NEAREST .001		26.511	41.244	14.73352	35.72	28.658	41.244	12.58577	30.52

FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02
CURRENT MONTH: February 2002

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	31,002,500	\$112,893	\$0.00364
2 Commodity Pipeline (SNG/ISO GA)	7,489,440	\$44,924	\$0.00600
3 Commodity Pipeline (SNG/ISO GA)Prior Month Adj.	(114,520)	\$3,277	(\$0.02861)
4 Commodity Pipeline-(FGT)-Jan'02 Accrual Adj.	107,760	(\$4,938)	(\$0.04582)
5 Commodity Pipeline-Due 3rd Party Supplier-Prior Month Adj.	2,678	\$11	\$0.00409
6 Cashouts-Peoples' Transportation Customers-Prior Month Adj.	186,952	\$793	\$0.00424
7			
8			
9			
10			
11 TOTAL COMMODITY (Pipeline)	38,674,810	\$156,959	\$0.00408
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers	0	\$0	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	0	\$0	#DIV/0!
14			
15			
16			
17			
18 TOTAL SWING SERVICE	0	\$0	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
19 Purchases from 3rd Party Suppliers	26,290,050	\$5,556,582	\$0.21136
20 City of Sunrise	20,270	\$11,343	\$0.55960
21 Purchases-3rd Party Suppliers-Jan '02 Accrual Adj.	(1,530,854)	(\$140,425)	\$0.09173
22 Cashouts-Peoples' Transportation Customers	185,525	\$35,597	\$0.19187
23 Okaloosa	350,830	\$95,502	\$0.27222
24 Imbalance Cashout (FGT)-Dec'01	(2,519,040)	(\$508,420)	\$0.20183
25 Purchases-3rd Party Suppliers-Prior Month Adj.	149,440	\$35,417	\$0.23700
26 NCTS Program Cashouts	26,634	\$6,073	\$0.22800
27 Bookouts-Jan'02	(184,660)	(\$41,425)	\$0.22433
28 TOTAL COMMODITY (Other)	22,788,195	\$5,050,244	\$0.22162
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (FGT)	93,339,960	\$3,925,388	\$0.04205
30 Demand (SNG/ISO GA)	9,996,000	\$464,516	\$0.04647
31 Temporary Relinquishment Credit-(FGT)	(34,531,480)	(\$1,273,962)	\$0.03689
32 Capacity Discount-Transportation Customer	2,162,405	\$20,045	\$0.00927
33 Demand-Due 3rd Party Supplier-Prior Month Adj.	302,250	\$5,839	\$0.01932
34 Cashouts-Peoples' Transportation Customers-Prior Month Adj.	186,952	\$6,949	\$0.03717
35 Demand (FGT)-Prior Month Adj.	210,000	\$10,308	\$0.04909
36			
37			
38 TOTAL DEMAND	71,666,087	\$3,159,082	\$0.04408
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
39 Administrative Costs	0	\$27,438	\$0.00000
40 Transportation Trailer Charges	0	\$126,344	\$0.00000
41 Legal Fees	0	\$1,595	\$0.00000
42			
43			
44 TOTAL OTHER	0	\$155,378	\$0.00000

FOR THE PERIOD OF:

January-02 Through December-02

Page 1 of 1

	CURRENT MONTH: FEBRUARY 02				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$4,861,472	\$5,007,989	\$146,517	0.02926	\$13,178,642	\$9,956,305	(\$3,222,337)	(\$0 32365)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,934,171	2,877,335	(56,836)	(0.01975)	\$6,170,042	\$6,193,040	22,998	0.00371
3 TOTAL	7,795,643	7,885,324	89,681	0 01137	\$19,348,684	\$16,149,345	(3,199,339)	(0 19811)
4 FUEL REVENUES (NET OF REVENUE TAX)	8,042,517	7,885,324	(157,193)	(0 01993)	\$20,215,852	\$16,149,345	(4,066,507)	(0 25181)
5 TRUE-UP REFUND/(COLLECTION)	300,076	300,076	0	0.00000	\$600,152	\$600,152	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	8,342,593	8,185,400	(157,193)	(0.01920)	\$20,816,004	\$16,749,497	(4,066,507)	(0 24278)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	546,950	300,076	(246,874)	(0.82270)	\$1,467,320	\$600,152	(867,168)	(1 44491)
8 INTEREST PROVISION-THIS PERIOD (21)	2,050	3,221	1,171	0.36349	\$3,474	\$6,465	2,990	0 46255
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,274,429	2,196,131	921,702	0.41969	652,710	2,192,887	1,540,177	0.70235
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 6)	(300,076)	(300,076)	0	0.00000	(\$600,152)	(\$600,152)	0	0 00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	1,523,353	2,199,352	675,999	0.30736	1,523,353	2,199,352	675,999	0 30736
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	1,523,353	2,199,352	675,999	0 30736	\$1,523,353	\$2,199,352	\$675,999	\$0 30736
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,274,429	2,196,131	921,702	0.41969				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	1,521,303	2,196,131	674,828	0.30728				
15 TOTAL (13+14)	2,795,731	4,392,261	1,596,530	0.36349				
16 AVERAGE (50% OF 15)	1,397,866	2,196,131	798,265	0.36349				
17 INTEREST RATE - FIRST DAY OF MONTH	1.77	1.77	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.75	1.75	0	0 00000				
19 TOTAL (17+18)	3.520	3.520	0	0.00000				
20 AVERAGE (50% OF 19)	1.760	1.760	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0 147	0.147	0	0.00000				
22 INTEREST PROVISION (16x21)	\$2,050	\$3,221	\$1,171	\$0.36349				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 02 THROUGH DECEMBER 02

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

FEBRUARY'02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	CHA FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	FEBRUARY'02	FGT	PGS FTS-1 COMM. PIPELINE	22,821,540		22,821,540		\$93,340.10			\$0.41
2	FEBRUARY'02	FGT	PGS FTS-1 COMM. PIPELINE		14,231,020	14,231,020		58,204.87			\$0.41
3	FEBRUARY'02	FGT	PGS FTS-2 COMM. PIPELINE	8,180,960		8,180,960		19,552.49			\$0.24
4	FEBRUARY'02	FGT	PGS FTS-1 DEMAND	46,386,300		46,386,300			\$1,720,467.86		\$3.71
5	FEBRUARY'02	FGT	PGS FTS-1 DEMAND		14,303,160	14,303,160			530,504.29		\$3.71
6	FEBRUARY'02	FGT	PGS FTS-2 DEMAND	12,422,180		12,422,180			930,957.34		\$7.49
7	FEBRUARY'02	FGT	PGS NO NOTICE	8,722,280		8,722,280			51,461.45		\$0.59
8	FEBRUARY'02	SONAT/ISO GA	PGS COMM. PIPELINE	7,489,440		7,489,440		44,924.29			\$0.60
9	FEBRUARY'02	SONAT/ISO GA	PGS DEMAND	9,996,000		9,996,000			464,515.73		\$4.65
10	FEBRUARY'02	ANADARKO	PGS COMM. OTHER	50,000		50,000	10,925.00				\$21.85
11	FEBRUARY'02	AQUILA	PGS COMM. OTHER	735,050		735,050	163,006.06				\$22.18
12	FEBRUARY'02	BP ENERGY	PGS COMM. OTHER	321,440		321,440	74,696.01				\$23.24
13	FEBRUARY'02	BRIDEGLINE	PGS COMM. OTHER	1,819,930		1,819,930	430,505.12				\$23.66
14	FEBRUARY'02	CINERGY	PGS COMM. OTHER	100,000		100,000	25,250.00				\$25.25
15	FEBRUARY'02	CORAL	PGS COMM. OTHER	295,420		295,420	76,525.23				\$25.90
16	FEBRUARY'02	DUKE ENERGY	PGS COMM. OTHER	934,740		934,740	223,133.08				\$23.87
17	FEBRUARY'02	DYNEGY	PGS COMM. OTHER	1,324,560		1,324,560	307,896.21				\$23.25
18	FEBRUARY'02	EL PASO	PGS COMM. OTHER	2,690,000		2,690,000	540,582.50				\$20.10
19	FEBRUARY'02	EXXON	PGS COMM. OTHER	5,425,630		5,425,630	1,068,236.06				\$19.69
20	FEBRUARY'02	FP&L	PGS COMM. OTHER	100,000		100,000	23,650.00				\$23.65
21	FEBRUARY'02	NOBLE	PGS COMM. OTHER	1,987,080		1,987,080	425,286.34				\$21.40
22	FEBRUARY'02	PRIOR ENERGY	PGS COMM. OTHER	8,297,130		8,297,130	1,685,646.45				\$20.32
23	FEBRUARY'02	RELIANT	PGS COMM. OTHER	530,000		530,000	130,750.00				\$24.67
24	FEBRUARY'02	TEXACO	PGS COMM. OTHER	254,860		254,860	49,315.40				\$19.35
25	FEBRUARY'02	UNOCAL	PGS COMM. OTHER	1,024,210		1,024,210	230,628.76				\$22.52
26	FEBRUARY'02	WESTERN	PGS COMM. OTHER	400,000		400,000	90,550.00				\$22.64
27	FEBRUARY'02	TRANSP. CUSTOMER	PGS FTS-1 DEMAND	2,162,405		2,162,405			20,045.49		\$0.93
28	FEBRUARY'02	NCTS PROGRAM C/O'S	PGS COMM. OTHER	26,634		26,634	6,072.51				\$22.80
29	FEBRUARY'02	C/O-TRANSP. CUSTOMERS	PGS FTS-1 DEMAND	186,952		186,952			6,949.02		\$3.72
30	FEBRUARY'02	C/O-TRANSP. CUSTOMERS	PGS COMM. PIPELINE	186,952		186,952		792.68			\$0.42
31	FEBRUARY'02	C/O-TRANSP. CUSTOMERS	PGS COMM. OTHER	185,525		185,525	35,597.46		0.00		\$19.19
32	Totals	**This report excludes prior month/period adjustments		145,057,218	28,534,180	173,591,398	\$5,598,252.19	\$216,814.43	\$3,724,901.18	\$0.00	\$5.50

FOR THE PERIOD OF:
PRESENT MONTH:

January-02
February-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 ANADARKO	DRN# 7995	179	174	5,000	4,877	2.16500	2.24034
2 AQUILA	DRN# 716	536	522	15,000	14,630	2.20000	2.25572
3 AQUILA	DRN# 6489	179	174	5,000	4,877	2.16500	2.21983
4 AQUILA	DRN# 6489	357	348	10,000	9,753	2.17000	2.22496
5 AQUILA	DRN# 6489	179	174	5,000	4,877	2.15000	2.20445
6 AQUILA	DRN# 6489	357	348	10,000	9,753	2.39000	2.45053
7 AQUILA	DRN# 6489	357	348	9,999	9,752	2.25500	2.31211
8 AQUILA	DRN# 6489	357	348	10,000	9,753	2.14000	2.19420
9 AQUILA	DRN# 6489	304	296	8,506	8,296	2.22000	2.27622
10 BP ENERGY	DRN# 716	679	662	19,017	18,547	2.20000	2.25572
11 BP ENERGY	DRN# 716	183	179	5,127	5,000	2.43000	2.49154
12 BP ENERGY	DRN# 716	286	279	8,000	7,802	2.55000	2.61458
13 BRIDGELINE	DRN# 7995	179	174	5,000	4,877	2.15000	2.20445
14 BRIDGELINE	DRN# 7995	357	348	10,000	9,753	2.17500	2.23008
15 BRIDGELINE	DRN# 7995	1,099	1,071	30,759	29,999	2.19750	2.26315
16 BRIDGELINE	DRN# 7995	179	174	5,000	4,877	2.44000	2.50179
17 BRIDGELINE	DRN# 7995	179	174	5,000	4,877	2.38000	2.44027
18 BRIDGELINE	DRN# 7995	1,294	1,262	36,234	35,339	2.36000	2.41977
19 BRIDGELINE	DRN# 7995	536	522	15,000	14,630	2.52000	2.58382
20 BRIDGELINE	DRN# 7995	1,071	1,045	30,000	29,259	2.51500	2.57869
21	SUBTOTAL	8,844	8,626	247,642	241,525	2.11357	2.16710

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.

(3) Included in the monthly gross volumes above are 838,805 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 715,684 dth's moved on the Southern Natural Gas pipeline shown on lines 99 THRU 103

FOR THE PERIOD OF:
PRESENT MONTH:

January-02
February-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 BRIDGELINE	DRN# 7995	714	697	20,000	19,506	2.51000	2.57357
23 BRIDGELINE	DRN# 7995	714	697	20,000	19,506	2.25000	2.30698
24 BRIDGELINE	DRN# 7995	179	174	5,000	4,877	2.47000	2.53255
25 CINERGY	DRN# 7995	357	348	10,000	9,753	2.52500	2.58895
26 CORAL	DRN# 716	349	340	9,771	9,530	2.57000	2.63509
27 CORAL	DRN# 716	349	340	9,771	9,530	2.56000	2.62483
28 CORAL	DRN# 7995	357	348	10,000	9,753	2.64000	2.70686
29 DUKE	DRN# 716	392	383	10,983	10,712	2.18000	2.23521
30 DUKE	DRN# 6489	536	522	15,000	14,630	2.18000	2.23521
31 DUKE	DRN# 6489	24	23	661	645	2.25000	2.30698
32 DUKE	DRN# 6489	214	209	6,000	5,852	2.46500	2.52743
33 DUKE	DRN# 6489	536	522	15,000	14,630	2.43000	2.49154
34 DUKE	DRN# 6489	357	348	10,000	9,753	2.41000	2.47103
35 DUKE	DRN# 6489	281	274	7,869	7,675	2.47500	2.53768
36 DUKE	DRN# 6489	431	420	12,055	11,757	2.53000	2.59407
37 DUKE	DRN# 6489	281	274	7,870	7,676	2.48000	2.54281
38 DUKE	DRN# 6489	287	280	8,036	7,838	2.51000	2.57357
39 DYNEGY	DRN# 716	357	348	10,000	9,753	2.50000	2.56331
40	SUBTOTAL	6,715	6,549	188,016	183,372	2.11357	2.16710

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.

(3) Included in the monthly gross volumes above are 838,805 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 715,684 dth's moved on the Southern Natural Gas pipeline shown on lines 99 THRU 103

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:		January-02	Through	December-02	Page 3 of 6	
		PRESENT MONTH:		February-02				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
41 DYNEGY	DRN# 7995	429	418	12,000	11,704	2.22000	2 27622	
42 DYNEGY	DRN# 7995	366	357	10,253	10,000	2.17000	2.22496	
43 DYNEGY	DRN# 7995	179	174	5,000	4,877	2.18000	2 23521	
44 DYNEGY	DRN# 7995	1,071	1,045	30,000	29,259	2.21000	2 26597	
45 DYNEGY	DRN# 7995	179	174	5,000	4,877	2.42000	2 48129	
46 DYNEGY	DRN# 7995	293	286	8,203	8,000	2.40000	2 46078	
47 DYNEGY	DRN# 7995	1,071	1,045	30,000	29,259	2.36000	2 41977	
48 DYNEGY	DRN# 7995	429	418	12,000	11,704	2.41000	2.47103	
49 DYNEGY	DRN# 7995	357	348	10,000	9,753	2.53000	2 59407	
50 EL PASO	DRN# 716	4,000	3,901	112,000	109,234	1.97500	2 02502	
51 EL PASO	DRN# 6489	5,000	4,877	140,000	136,542	1.97500	2 02502	
52 EXXON	DRN# 157740	9,998	9,751	279,951	273,036	1.97250	2 02245	
53 FP&L	DRN# 7995	357	348	10,000	9,753	2.36500	2.42489	
54 NOBLE	DRN# 6489	1,071	1,045	30,000	29,259	2.21000	2.26597	
55 NOBLE	DRN# 6489	179	174	5,000	4,877	2.16000	2.21470	
56 NOBLE	DRN# 6489	250	244	7,000	6,827	2.17000	2 22496	
57 NOBLE	DRN# 6489	179	174	5,000	4,877	2.42000	2.48129	
58 NOBLE	DRN# 6489	258	252	7,225	7,047	2.27000	2 32749	
59	SUB TOTAL	25,665	25,031	718,632	700,882	2.11357	2 16710	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.

(3) Included in the monthly gross volumes above are 838,805 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 715,684 dth's moved on the Southern Natural Gas pipeline shown on lines 99 THRU 103

FOR THE PERIOD OF:
PRESENT MONTH:January-02
February-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 NOBLE	DRN# 6489	179	174	5,000	4,877	2.43000	2.49154
61 NOBLE	DRN# 6489	179	174	5,000	4,877	2.49000	2.55306
62 NOBLE	DRN# 6489	242	236	6,781	6,614	2.52500	2.58895
63 NOBLE	DRN# 6489	107	104	3,000	2,926	2.26000	2.31724
64 NOBLE	DRN# 6489	179	174	5,000	4,877	2.48000	2.54281
65 NOBLE	DRN# 23422	4,275	4,169	119,702	116,745	2.03500	2.08654
66 PRIOR	DRN# 716	238	232	6,665	6,500	2.30000	2.35825
67 PRIOR	DRN# 716	357	348	10,000	9,753	2.20000	2.25572
68 PRIOR	DRN# 716	4,258	4,153	119,234	116,289	2.10500	2.15831
69 PRIOR	DRN# 6489	95	93	2,658	2,592	2.10500	2.15831
70 PRIOR	DRN# 7995	275	268	7,689	7,499	2.37000	2.43002
71 PRIOR	DRN# 7995	5,635	5,495	157,766	153,869	2.10500	2.15831
72 PRIOR	DRN# 7995	225	220	6,303	6,147	1.98750	2.03783
73 PRIOR	DRN# 23422	2,225	2,170	62,288	60,749	2.05000	2.10192
74 PRIOR	DRN# 23422	751	733	21,038	20,518	1.98750	2.03783
75 RELIANT	DRN# 716	179	174	5,000	4,877	2.59000	2.65559
76 RELIANT	DRN# 6489	214	209	6,000	5,852	2.46500	2.52743
77 RELIANT	DRN# 6489	250	244	7,000	6,827	2.48000	2.54281
78	SUB TOTAL	19,862	19,371	556,124	542,388	2.11357	2.16710

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.

(3) Included in the monthly gross volumes above are 838,805 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 715,684 dth's moved on the Southern Natural Gas pipeline shown on lines 99 THRU 103

FOR THE PERIOD OF:
PRESENT MONTH:

January-02
February-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
79 RELIANT	DRN# 6489	357	348	10,000	9,753	2.41000	2.47103
80 RELIANT	DRN# 7995	357	348	10,000	9,753	2.42000	2.48129
81 RELIANT	DRN# 7995	536	522	15,000	14,630	2.49000	2.55306
82 TEXACO	DRN# 99522	425	415	11,902	11,608	1.93500	1.98400
83 TEXACO	DRN# 179841	485	473	13,584	13,248	1.93500	1.98400
84 UNOCAL	DRN# 7995	432	421	12,099	11,800	2.22000	2.27622
85 UNOCAL	DRN# 7995	536	522	15,000	14,630	2.21500	2.27110
86 UNOCAL	DRN# 7995	94	92	2,644	2,579	2.17000	2.22496
87 UNOCAL	DRN# 7995	179	174	5,000	4,877	2.39000	2.45053
88 UNOCAL	DRN# 7995	179	174	5,000	4,877	2.41500	2.47616
89 UNOCAL	DRN# 7995	179	174	5,000	4,877	2.51500	2.57869
90 UNOCAL	DRN# 7995	168	164	4,711	4,595	2.52500	2.58895
91 UNOCAL	DRN# 23422	183	179	5,131	5,004	2.16000	2.21470
92 UNOCAL	DRN# 23422	352	343	9,859	9,615	2.19000	2.24546
93 UNOCAL	DRN# 23422	123	120	3,456	3,371	2.13000	2.18394
94 UNOCAL	DRN# 716	107	104	3,000	2,926	2.52000	2.58382
95 UNOCAL	DRN# 6489	1,126	1,098	31,521	30,742	2.18000	2.23521
96 WESTERN	DRN# 7995	1,071	1,045	30,000	29,259	2.21500	2.27110
97	SUBTOTAL	6,890	6,719	192,907	188,142	2.11357	2.16710

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.

(3) Included in the monthly gross volumes above are 838,805 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 715,684 dth's moved on the Southern Natural Gas pipeline shown on lines 99 THRU 103

FOR THE PERIOD OF:
PRESENT MONTH:

January-02
February-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 WESTERN	DRN# 7995	357	348	10,000	9,753	2.41000	2.47103
99 EL PASO	DRN# 18300	304	296	8,500	8,290	2.48500	2.54793
100 EL PASO	DRN# 18300	304	296	8,500	8,290	2.56000	2.62483
101 EXXON	DRN# 18450	9,379	9,147	262,612	256,125	1.96500	2.01476
102 PRIOR	DRN# 23422	574	560	16,072	15,675	1.99000	2.04040
103 PRIOR	DRN# 23422	15,000	14,630	420,000	409,626	1.97000	2.01989
104		0	0	0	0	0.00000	#DIV/0!
105		0	0	0	0	0.00000	#DIV/0!
106		0	0	0	0	0.00000	#DIV/0!
107		0	0	0	0	0.00000	#DIV/0!
108		0	0	0	0	0.00000	#DIV/0!
109		0	0	0	0	0.00000	#DIV/0!
110		0	0	0	0	0.00000	#DIV/0!
111		0	0	0	0	0.00000	#DIV/0!
112		0	0	0	0	0.00000	#DIV/0!
113		0	0	0	0	0.00000	#DIV/0!
114		0	0	0	0	0.00000	#DIV/0!
115	SUBTOTAL	25,917	25,277	725,684	707,760	2.11357	2.16710
116	TOTAL	93,893	91,574	2,629,005	2,564,069	2.11357	2.16710

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.47% per dth.

(3) Included in the monthly gross volumes above are 838,805 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.47% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 715,684 dth's moved on the Southern Natural Gas pipeline shown on lines 99 THRU 103

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
February-02

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	8,722,280	16	51,461.45	2
2 FTS-1 RESERVATION CHARGE	DEMAND	46,386,300	19	1,720,467.86	5
2a FTS-1 RESERVATION CHARGE	DEMAND*	210,000	19	10,307.88	5
3 FTS-2 RESERVATION CHARGE	DEMAND	12,422,180	19	930,957.34	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	22,821,540	15	93,340.10	1
4a FTS-1 USAGE CHARGE~Jan'02 Accrual Adj.	COMM. PIPELINE	107,760	15	358.24	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	8,180,960	15	19,552.49	1
5a FTS-2 USAGE CHARGE~Jan'02 Accrual Adj.	COMM. PIPELINE	0	15	(5,295.95)	1
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(3,503,650)	18	(\$798,832.20)	4
6a IMBALANCE CASHOUT CHARGE	COMM. OTHER*	984,610	18	\$290,411.96	4
7 TOTAL FGT		95,347,370		\$2,022,317.21	
8 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	7,489,440	15	44,924.29	1
9 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	9,996,000	19	464,515.73	5
10 CITY OF SUNRISE	COMM. OTHER	20,270	18	11,343.04	4
11 OKALOOSA	COMM. OTHER	350,830	18	95,501.56	4
12 ADMINISTRATIVE COSTS	OTHER			27,438.04	6
13 LEGAL FEES	OTHER			1,595.47	6
14 TRANSPORT TRAILER CHARGES	OTHER			126,344.12	6
15 BOOKOUTS	COMM. OTHER	(184,660)	18	(41,424.90)	4
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	185,525	18	35,597.46	4
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	186,952	15	792.68	1
18 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	186,952	19	6,949.02	5
19 NCTS PROGRAM C/O'S	COMM. OTHER	26,634	18	6,072.51	4
20 ANADARKO	COMM. OTHER	50,000	18	10,925.00	4
21 AQUILA	COMM. OTHER	735,050	18	163,006.06	4
22 BP ENERGY	COMM. OTHER	321,440	18	74,696.01	4
23 BRIDGELINE	COMM. OTHER	1,819,930	18	430,505.12	4
24 CINERGY	COMM. OTHER	100,000	18	25,250.00	4
25 CORAL ENERGY	COMM. OTHER	295,420	18	76,525.23	4
26 DUKE ENERGY	COMM. OTHER	934,740	18	223,133.08	4
27 DYNEGY	COMM. OTHER	1,324,560	18	307,896.21	4
28 EL PASO	COMM. OTHER	2,690,000	18	540,582.50	4
29 EXXON	COMM. OTHER	5,425,630	18	1,068,236.06	4
30 FP&L	COMM. OTHER	100,000	18	23,650.00	4
31 NOBLE	COMM. OTHER	1,987,080	18	425,286.34	4
32 PRIOR ENERGY	COMM. OTHER	8,297,130	18	1,685,646.45	4
33 RELIANT ENERGY	COMM. OTHER	530,000	18	130,750.00	4
34 TEXACO	COMM. OTHER	254,860	18	49,315.40	4
35 UNOCAL	COMM. OTHER	1,024,210	18	230,628.76	4
36 WESTERN	COMM. OTHER	400,000	18	90,550.00	4
37 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,162,405	19	20,045.49	5
38 CITRUS TRADING CORP.	COMM. PIPELINE*	2,678	15	10.95	1
39 CITRUS TRADING CORP.	DEMAND*	302,250	19	6,702.52	5
40 JAN'02 ACCRUAL ADJ.	COMM. OTHER	(1,530,854)	18	(140,425.30)	4
41 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER*	149,440	18	35,417.28	4
42 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE*	(114,520)	15	3,276.63	1
43 SONAT/SOUTH GEORGIA PIPELINE	DEMAND*	0	19	(863.80)	5
44 TOTAL		141,851,372		\$8,573,124.18	

*Prior Month Adjustment



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 02/28/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: March 01, 2002

Net Due Date: March 11, 2002

Invoice Identifier: 46415

Invoice Total Amount: \$1,771,929.31

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Wire to Citibank 3/1/02

Bill Pty Duns: 006922736

01-90-000-232-02-000

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 02/01/2002 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.3687	0.0022		0.3709	8,118,796	3,011,261.44		
		RDM		0.0590			0.0590	872,228	51,461.45		
		NO NOTICE RESERVATION CHARGE									
		RD1		0.3687	0.0022		0.3709	-848,400	-314,671.56		RC2
		TEMP RELINQ CR - ACQ CTRC 5344 AT POI 60953 AWARD 3046									
		RD1		0.3687	0.0022		0.3709	-196,000	-72,696.40	361439698	RC2
		TEMP RELINQ CR - ACQ CTRC 5227 AT POI 16151 AWARD 3897									
		RD1		0.3687	0.0022		0.3709	-417,200	-154,739.48	606252393	RC2
		TEMP RELINQ CR - ACQ CTRC 5228 AT POI 16195 AWARD 3930									
		RD1		0.3687	0.0022		0.3709	-53,900	-19,991.51	612075846	RC2
		TEMP RELINQ CR - ACQ CTRC 5223 AT POI 16209 AWARD 4028									
		RD1		0.3687	0.0022		0.3709	-924	-342.71	157220096	RC2
		TEMP RELINQ CR - ACQ CTRC 6146 AT POI 16119 AWARD 4080									
		RD1		0.3687	0.0022		0.3709	-8,092	-3,001.32	005705256	RC2
		TEMP RELINQ CR - ACQ CTRC 5217 AT POI 16121 AWARD 4321									
		RD1		0.3687	0.0022		0.3709	-25,844	-9,585.54	157220096	RC2
		TEMP RELINQ CR - ACQ CTRC 6114 AT POI 16119 AWARD 4324									
		RD1		0.3687	0.0022		0.3709	-8,484	-3,146.72	157220096	RC2
		TEMP RELINQ CR - ACQ CTRC 6115 AT POI 16119 AWARD 4326									
		RD1		0.3687	0.0022		0.3709	-20,888	-7,747.36	157220096	RC2
		TEMP RELINQ CR - ACQ CTRC 5972 AT POI 16119 AWARD 4329									
		RD1		0.3687	0.0022		0.3709	-80,668	-29,919.76	157220096	RC2
		TEMP RELINQ CR - ACQ CTRC 5698 AT POI 16119 AWARD 4332									
		RD1		0.3687	0.0022		0.3709	-40,768	-15,120.85	056576507	RC2
		TEMP RELINQ CR - ACQ CTRC 5337 AT POI 16202 AWARD 4334									
		RD1		0.3687	0.0022		0.3709	-54,320	-20,147.29	157220096	RC2
		TEMP RELINQ CR - ACQ CTRC 5872 AT POI 16119 AWARD 4336									



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: March 01, 2002

Net Due Date: March 01, 2002

Invoice Identifier: 46415

Invoice Total Amount: \$1,771,929.31

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 02/01/2002 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Due Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 6119 AT POI 16119 AWARD 4360	RD1		0.3687	0.0022		0.3709	-532	-197.32	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16119 AWARD 4362	RD1		0.3687	0.0022		0.3709	-12,488	-4,631.80	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5232 AT POI 16208 AWARD 4357	RD1		0.3687	0.0022		0.3709	-93,436	-34,655.41	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16119 AWARD 4365	RD1		0.3687	0.0022		0.3709	-90,160	-33,440.34	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5710 AT POI 59963 AWARD 4367	RD1		0.3687	0.0022		0.3709	-9,100	-3,375.19		RC2
TEMP RELINQ CR - ACQ	CTRC 6133 AT POI 16119 AWARD 4372	RD1		0.3687	0.0022		0.3709	-4,564	-1,692.79	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5225 AT POI 16208 AWARD 4358	RD1		0.3687	0.0022		0.3709	-13,328	-4,943.36	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 6146 AT POI 16119 AWARD 4364	RD1		0.3687	0.0022		0.3709	-2,296	-851.59	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 6220 AT POI 16119 AWARD 4369	RD1		0.3687	0.0022		0.3709	-2,632	-976.21	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 6218 AT POI 16151 AWARD 4370	RD1		0.3687	0.0022		0.3709	-420,000	-155,778.00	361439698	RC2
TEMP RELINQ CR - ACQ	CTRC 6112 AT POI 16208 AWARD 10034	RD1		0.3687	0.0022		0.3709	-22,400	-8,308.16	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5233 AT POI 16119 AWARD 10060	RD1		0.3687	0.0022		0.3709	-125,132	-46,411.46	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5231 AT POI 16149 AWARD 10036	RD1		0.3687	0.0022		0.3709	-114,800	-42,579.32	361439698	RC2
TEMP RELINQ CR - ACQ	CTRC 5220 AT POI 16173 AWARD 10039	RD1		0.3687	0.0022		0.3709	-41,580	-15,422.02	025715165	RC2

2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: March 01, 2002

Net Due Date: March 11, 2002

Invoice Identifier: 46415

Invoice Total Amount: \$1,771,929.31

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 02/01/2002 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc			Due	Pty ID	
TEMP RELINQ CR - ACQ	CTRC 5214 AT POI 16162 AWARD 10062	RD1		0.3687	0.0022		0.3709	-3,640	-1,350.08	781379557	RC2
TEMP RELINQ CR - ACQ	CTRC 5668 AT POI 57766 AWARD 10037	RD1		0.3687	0.0022		0.3709	-392	-145.39		RC2
TEMP RELINQ CR - ACQ	CTRC 6114 AT POI 16119 AWARD 10285	RD1		0.3687	0.0022		0.3709	-15,120	-5,608.01	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16208 AWARD 10292	RD1		0.3687	0.0022		0.3709	-112,384	-41,683.23	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16202 AWARD 10294	RD1		0.3687	0.0022		0.3709	-35,812	-13,282.67	056576507	RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16119 AWARD 10297	RD1		0.3687	0.0022		0.3709	-32,144	-11,922.21	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16208 AWARD 10299	RD1		0.3687	0.0022		0.3709	-181,776	-67,420.72	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 6146 AT POI 16119 AWARD 10302	RD1		0.3687	0.0022		0.3709	-9,576	-3,551.74	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16208 AWARD 10314	RD1		0.3687	0.0022		0.3709	-40,264	-14,933.92	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 6119 AT POI 16119 AWARD 10316	RD1		0.3687	0.0022		0.3709	-532	-197.32	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 6119 AT POI 16195 AWARD 10316	RD1		0.3687	0.0022		0.3709	-560	-207.70	606252393	RC2
TEMP RELINQ CR - ACQ	CTRC 6133 AT POI 16208 AWARD 10315	RD1		0.3687	0.0022		0.3709	-28,224	-10,468.28	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16146 AWARD 10308	RD1		0.3687	0.0022		0.3709	-188,524	-69,923.55	792028024	RC2
TEMP RELINQ CR - ACQ	CTRC 6220 AT POI 16119 AWARD 10298	RD1		0.3687	0.0022		0.3709	-18,094	-6,711.06	157220096	RC2

W



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: March 01, 2002

Net Due Date: March 11, 2002

Invoice Identifier: 46415

Invoice Total Amount: \$1,771,929.31

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 02/01/2002 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Ply ID	Repl Rel Cd	
				Base	Surc	Disc					Net
TEMP RELINQ CR - ACQ	CTRC 5226 AT POI 16197 AWARD 10289	RD1		0.3687	0.0022		0.3709	-54,880	-20,354.99	606252393	RC2
TEMP RELINQ CR - ACQ	CTRC 5668 AT POI 57766 AWARD 10288	RD1		0.3687	0.0022		0.3709	-26,908	-9,980.18		RC2
TEMP RELINQ CR - ACQ	CTRC 100715 AT POI 28713 AWARD 10325	RD1		0.3687	0.0022		0.3709	-23,400	-8,679.06		RC2

F



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: March 01, 2002

Net Due Date: March 17, 2002

Invoice Identifier: 46415

Invoice Total Amount: \$1,771,929.31

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 02/01/2002 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5047:								5,510,858	\$1,771,929.3		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

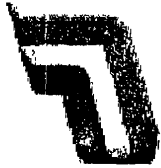
Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	36637.29	1808566.6
1999	0.0076	31677.52	1803606.8
2000	0.0066	26166.66	1798095.9
2001	0.003	6327.57	1778256.8
2002	0.0022	1918.89	1773848.2

57



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 02/28/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: March 01, 2002

Net Due Date: March 11, 2002

Invoice Identifier: 46590

Invoice Total Amount: \$930,957.34

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

*Wire Transfer
3/11/02*

Bill Pty Duns: 006922736

01-90-000-222-02-000

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 02/01/2002 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0022	0.0115	0.7525	1,191,400	896,528.50		
		RD1		0.7618		0.0224	0.7394	23,800	17,597.72		
		RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE									
		RD1		0.3887			0.3887	-23,800	-9,251.06	606252393	RC2
		TEMP RELINQ CR -ACQ CTRC 5647 AT POI 16195 AWARD 3931									
		RD1		0.7618	0.0022		0.7640	-756	-577.58	606252393	RC2
		TEMP RELINQ CR -ACQ CTRC 6147 AT POI 16195 AWARD 4081									
		RD1		0.7618	0.0022		0.7640	-17,444	-13,327.22	606252393	RC2
		TEMP RELINQ CR -ACQ CTRC 5982 AT POI 16195 AWARD 4325									
		RD1		0.7618	0.0022		0.7640	-18,956	-14,482.38		RC2
		TEMP RELINQ CR -ACQ CTRC 5916 AT POI 71403 AWARD 4328									
		RD1		0.7618	0.0022		0.7640	-22,596	-17,263.34	606252393	RC2
		TEMP RELINQ CR -ACQ CTRC 5973 AT POI 16195 AWARD 4330									
		RD1		0.7618	0.0022		0.7640	-32,620	-24,921.68		RC2
		TEMP RELINQ CR -ACQ CTRC 5478 AT POI 71403 AWARD 4333									
		RD1		0.7618	0.0022		0.7640	-63,940	-48,850.16	606252393	RC2
		TEMP RELINQ CR -ACQ CTRC 5832 AT POI 16195 AWARD 4335									
		RD1		0.7618	0.0022		0.7640	-104,076	-79,514.06	606252393	RC2
		TEMP RELINQ CR -ACQ CTRC 5699 AT POI 16195 AWARD 4338									
		RD1		0.7618	0.0022		0.7640	-672	-513.41	606252393	RC2
		TEMP RELINQ CR -ACQ CTRC 6120 AT POI 16195 AWARD 4359									
		RD1		0.7618	0.0022		0.7640	-16,100	-12,300.40	606252393	RC2
		TEMP RELINQ CR -ACQ CTRC 5479 AT POI 16195 AWARD 4361									
		RD1		0.7618	0.0022		0.7640	-116,368	-88,905.15		RC2
		TEMP RELINQ CR -ACQ CTRC 5786 AT POI 71403 AWARD 4366									
		RD1		0.7618	0.0022		0.7640	-8,204	-6,267.86		RC2
		TEMP RELINQ CR -ACQ CTRC 6134 AT POI 71403 AWARD 4371									



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: March 01, 2002

Net Due Date: March 11, 2002

Invoice Identifier: 46590

Invoice Total Amount: \$930,957.34

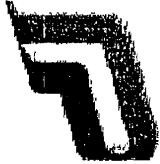
Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 02/01/2002 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
TEMP RELINQ CR - ACQ	CTRC 6147 AT POI 16195 AWARD 4363	RD1		0.7618	0.0022		0.7640	-3,416	-2,609.82	606252393	RC2
TEMP RELINQ CR - ACQ	CTRC 5626 AT POI 16195 AWARD 4368	RD1		0.7618	0.0022		0.7640	270	206.28	606252393	RC2
TEMP RELINQ CR - ACQ	CTRC 6222 AT POI 16195 AWARD 4368	RD1		0.7618	0.0022		0.7640	-3,416	2,609.82	606252393	RC2
TEMP RELINQ CR - ACQ	CTRC 6064 AT POI 16115 AWARD 10035	RD1		0.7618	0.0022		0.7640	-22,400	-17,113.60	004328568	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16195 AWARD 10286	RD1		0.7618	0.0022		0.7640	-7,040	-5,378.56	606252393	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16195 AWARD 10304	RD1		0.7618	0.0022		0.7640	-7,700	-5,882.80	606252393	RC2
TEMP RELINQ CR - ACQ	CTRC 6147 AT POI 16195 AWARD 10313	RD1		0.7618	0.0022		0.7640	-1,652	-1,262.13	606252393	RC2
TEMP RELINQ CR - ACQ	CTRC 6120 AT POI 16195 AWARD 10317	RD1		0.7618	0.0022		0.7640	-28	-21.39	606252393	RC2
TEMP RELINQ CR - ACQ	CTRC 6134 AT POI 71403 AWARD 10312	RD1		0.7618	0.0022		0.7640	-5,740	-4,385.36		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 71403 AWARD 10306	RD1		0.7618	0.0022		0.7640	-2,296	-1,754.14		RC2
TEMP RELINQ CR - ACQ	CTRC 6222 AT POI 16195 AWARD 10296	RD1		0.7618	0.0022		0.7640	-5,676	-4,336.46	606252393	RC2
TEMP RELINQ CR - ACQ	CTRC 5479 AT POI 16195 AWARD 10322	RD1		0.7618	0.0022		0.7640	-6,356	-4,855.98	606252393	RC2
		RD1		0.7618		0.0224	0.7394	518,000	383,009.20		

7



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: March 01, 2002

Net Due Date: March 11, 2002

Invoice Identifier: 46590

Invoice Total Amount: \$930,957.34

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 02/01/2002 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 02/28/2002 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
Total for Contract 5319:										1,242,218	\$930,957.34

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s) _____	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	11586.66	942544.00
1999	0.0076	10468.67	941426.01
2000	0.0066	9226.45	940183.79
2001	0.003	4754.46	935711.80
2002	0.0022	3760.69	934718.03

8

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR February 2002

15-Mar-02

h:\gas_acct\pga\Accrued El Paso Charges,2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-PIPELINE	ACCRUED	748,944	\$0.05998	\$44,924.29
2	DEMAND	ACCRUED	999,600	\$0.46470	\$464,515.73
3	TOTAL	ACCRUED	1,748,544		\$509,440.02



CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT

ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT		
93305-111588	08-11	Jan 15, 2002	Feb 14, 2002	\$		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2885.42	2885.42CR	0.00	0.00	0.00	3935.55	3935.55

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1 VENDOR 1007582
33601-2562 93305111588 JAN02

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
1 JACARANDA SQUARE
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

SP32961 AVE 1-31

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT _____ TRAN _____
ENTERED _____ AUTH AB

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 1/23/02

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE		
PEOPLES GAS	93305-111588	Jan 15, 2002	Feb 14, 2002	3935.55		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2885.42	2885.42CR	0.00	0.00	0.00	3935.55	3935.55

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	12/13/01- 1/15/02	33	90572	83438	7447
	TOTAL GAS USED					7447

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,935.55
Total Current Charges	3,935.55
Unpaid Balance	0.00
Total Amount Due	3,935.55

JAN 28 2002
ACCOUNT RECEIVABLE

MESSAGES

NATURAL GAS SERVICE MAY BE AVAILABLE IN YOUR AREA. PLEASE CALL THE CITY OF SUNRISE GAS DEPARTMENT AT (954) 572-2299 FOR MORE INFORMATION.

CURRENT CHARGES PAST DUE AFTER Feb 14, 2002

10



CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT

ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT		
132663-128434	03-41	Jan 10, 2002	Feb 08, 2002	\$		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
1838.26	1838.26CR	0.00	0.00	0.00	2503.91	2503.91

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1 VENDOR 1007582
33601-2562

CUSTOMER NAME:
PEOPLES GAS

SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BVD

MAKE CHECK PAYABLE TO: CITY OF SUNRISE

INVOICE # 32663128434 JAN 02
5132961 DUE 1-29

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT _____ TRAN _____ For assistance or to provide instructions about your account, check this box and write on the back of this statement.

ENTERED _____ AUTH: *AB*

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 1/17/02

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS	132663-128434	Jan 10, 2002	Feb 08, 2002	2503.91	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1838.26	1838.26CR	0.00	0.00	0.00	2503.91

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV. READ	USAGE
GS	6045179	12/06/01- 1/10/02	35	70742	65704	5038
TOTAL GAS USED						5038

RECEIVED
JAN 22 2002
ACCOUNTS PAYABLE

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,503.91

Total Current Charges 2,503.91
Unpaid Balance 0.00
Total Amount Due 2,503.91

CURRENT CHARGES PAST DUE AFTER Feb 08, 2002

MESSAGES

NATURAL GAS SERVICE MAY BE AVAILABLE IN YOUR AREA. PLEASE CALL THE CITY OF SUNRISE GAS DEPARTMENT AT (954) 572-2299 FOR MORE INFORMATION.



CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		10001-74500	01-01	Jan 31, 2002	Feb 28, 2002	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2518.49	2518.49CR	0.00	0.00	0.00	4903.58	4903.58

PEOPLES GAS
PO BOX 2562
TAMPA FL

CUSTOMER NAME:
CO 1 VENDOR 1007582 PEOPLES GAS

33601-2562 INVOICE

NO 1000174500 JAN 02

SERVICE ADDRESS:
NW 136 AVE & NW 8 ST

MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PO SP32961 DUE 2-14

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT _____ TRAN _____

ENTERED _____ AUTH JP

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 2/06/02

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jan 31, 2002	Feb 28, 2002	4903.58
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2518.49	2518.49CR	0.00	0.00	0.00	4903.58

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	12/31/01- 1/31/02	31	46402	38617	7785
TOTAL GAS USED						7785

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,903.58

(COPY)

Total Current Charges 4,903.58
Unpaid Balance 0.00
Total Amount Due 4,903.58

CURRENT CHARGES PAST DUE AFTER Feb 28, 2002

12

MESSAGES



Okaloosa Gas District

JAN 25 2002

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 01/17/02

INVOICE NO:

109 *A*

SERVICE PERIOD: THROUGH DECEMBER 31, 2001

(COPY)

750 DEKATHERMS @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

AMOUNT DUE BY: 02/01/02

CO *01* *0016408*
 INVOICE
 PO *1-17*
 BY
 SIGNATURE *[Signature]*

0016408 *SP35088*
 109 01 14 000 232 02 00 0 32550.00

13



Okaloosa Gas District

JAN 25 2002

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 01/17/02
CONTRACT NO: 1701-0001-027Z

INVOICE NO: 109
SERVICE PERIOD: THROUGH DECEMBER 31, 2001

11,833 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE	\$5.32	=	\$62,951.56
0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE	\$0.00	=	0.00
IMBALANCE ADJ 00 DEKATHERMS	\$0.00	=	0.00
PRIOR MONTH ADJUST 00 DEKATHERMS	\$0.00	=	0.00
			<u>\$62,951.56</u>

CO 01 VENDOR 0016408
 INVOICE 177
 PG 10
 ATT 100 TERM NET 30
 ENTERED 1/17/02 AUTH 0016408

AMOUNT DUE BY: 02/01/02

COPY

109	01	14	000	232	02	000	62951.56
-----	----	----	-----	-----	----	-----	----------

C

14

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
 WHITELAND, IN 46184

INVOICE

INVOICE NUMBER: PG-0202

Send payment to:
 5238 State Road 54
 New Port Richey, FL 34652

SOLD TO:
 Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

01 VENDOR 007474
 PAGE: 1
 1-28
 ENTERED

T.I.D. #59-3476799

75P 43118.03

CUSTOMER ID CUSTOMER P.O. SALES REP I.D.

Peoples SP-32890

PAYMENT TERMS INVOICE DATE DUE DATE

Net 10 Days 1/21/02 1/31/02

DESCRIPTION AMOUNT

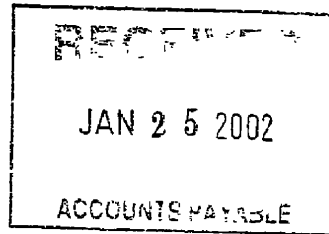
February 2002

Supplementary Agreement No. 001

One (1) ISO Tube Trailer \$ 6,000.00
 One (1) Regulation Set 440.00

Supplementary Agreement No. 002

One (1) 7-Tube Trailer 6,247.00
 One (1) 8-Tube Trailer 7,000.00
 One (1) CNG Operator 4,738.06
 CNG Operator's vehicle 980.00
 One (1) Line Heater 650.00
 One (1) Regulator Set 500.00
 Administrative Costs 200.00
 1.2 mmcf/day Compressor & Dehydration 6,300.00



*Keelbank
 01/29/02*

019000080403-000

Subtotal \$ 33,055.06

Sales Tax

Total Invoice Amount \$ 33,055.06

Payment Received 0.00

Check No: TOTAL DUE \$ 33,055.06

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
 WHITELAND, IN 46184

INVOICE NUMBER

PG-0203

Send payment to:
 5238 State Road 54
 New Port Richey, FL 34652

PAGE: 1

SOLD TO:

TID: 59-3476799

Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

CO 01 - VENDOR 0018998
 INVOICE 3
 PO 319
 ATT 19 TRAN 19
 ENTERED 8 AUTH 8

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP 43118-03	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	2/20/02	3/2/02

DESCRIPTION	AMOUNT
<i>March - 2002</i>	
Supplementary Agreement No. 001	
One (1) ISO Tube Trailer	\$ 6,000.00
One (1) Regulation Set	440.00
Supplementary Agreement No. 002	
One (1) 7-Tube Trailer	6,247.00
One (1) 8-Tube Trailer	7,000.00
One (1) CNG Operator	4,738.06
CNG Operator's vehicle	980.00
One (1) Line Heater	650.00
One (1) Regulator Set	500.00
Administrative Costs	200.00
1.2 mmcf/day Compressor & Dehydration	6,300.00
<i>0190000000403-000 full set operator</i>	
Subtotal	\$ 33,055.06
Sales Tax	
Total Invoice Amount	\$ 33,055.06
Payment Received	0.00
Check No:	TOTAL DUE \$ 33,055.06

INVOICE

Send payment to: **MARLIN GAS TRANSPORT, INC.**
 5238 State Road 54
 New Port Richey, FL 34652

INVOICE NUMBER: **PGS-020110**

PAGE: **1**

TID: 59-3476799

SOLD TO:

Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

COPY

CO-01 VENDOR **0018998**
 INVOICE
 PD: **1-17**
 ENTERED: AUTH: **[Signature]**

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
-------------	---------------	----------------

Peoples	SP-32890 SP4318-03	
---------	--------------------	--

PAYMENT TERMS	INVOICE DATE	DUE DATE
---------------	--------------	----------

Net 10 Days	1/10/02	1/20/02
-------------	---------	---------

DESCRIPTION	AMOUNT
-------------	--------

December 2001 - Additional Equipment Usage

<p>December 13, 2001 - Breakdown Pinellas Park (Paintball) Trailer Rental: 2 weeks @ \$1,846/week Line Heater Regulation Relocation (Pickup): 30 miles @ \$.75/mile Line Heater Regulation Usage (1 mo min. @ \$450/month)</p>	\$ 4,164.50
<p>December 2001 - Lake Weeks Subdivision Trailer Rental: 4 weeks @ \$1,846/week Regulation unload: N/C (Paid per annual contract fees) *****</p>	7,384.00
<p>December 10, 2001 - Breakdown Brooksville Trailer Rental 2 wk min @ \$1,846/wk Regulation Relocation (Pickup): 36 miles @ \$.75/mile Regulation Usage (1 mo min. @ \$440/month)</p>	4,951.00

[Signature]
 01/20/02

01 90 000 80 403-000

Subtotal	\$ 16,499.50
Sales Tax	
Total Invoice Amount	\$ 16,499.50
Payment Received	0.00
Check No: TOTAL DUE	\$ 16,499.50

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
 WHITELAND, IN 46184

Send payment to:
 5238 State Road 54
 New Port Richey, FL 34652

SOLD TO:

Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

INVOICE

INVOICE NUMBER: PL020129

PAGE: 1

01/31/02

019000080403-000

SP 4311803

T.I.D. #59-3476799

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP 32890	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	1/29/02	2/8/02
DESCRIPTION	AMOUNT	
Service thru 1/26/02		
January 14, 2001 - Switched out trailers in Ft. Myers Tractor Usage = 1 day @ 95/day Mileage = 391 miles @ 1.50/mile CDL/HAZMAT Driver = 12.75 hours @ \$25/hour Flagger = \$161.50 per trip	1,068.00	
January 17, 2002 - Switched out trailers in Ft. Myers Tractor Usage - 1 day @ 95/day Mileage = 384 miles @ 1.50 /mile CDL/HAZMAT Driver = 12.75 hours @ 25/hour Flagger = \$161.50 per trip	982.50	
January 19, 2002 - Switched out trailers in Ft. Myers Tractor Usage = 1 day @ 95/day Mileage = 399 miles @ \$1.50/mile CDL/HAZMAT Driver = 7.25 hours @ \$25/hour Flagger = \$161.50 per trip	1,036.25	
January 21, 2002 - Filled cascades in Ocala Tractor Usage = 1 day @ 95/day Mileage = 191 miles @ 1.50/mile CDL/HAZMAT Driver = 3.5 hours @ \$25/hour Flagger = N/C	469.00	

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment Received	Continued
TOTAL DUE	Continued

Check No:

18

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE NUMBER: **PL020129**

PAGE: **2**

D TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP-32890	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	1/29/02	2/8/02

DESCRIPTION

AMOUNT

**** Continued****

January 22, 2002 - Switched out trailers in Ft. Myers

Tractor Usage = 1 day @ 95/day
Mileage = 384 miles @ \$1.50/mile
CDL/HAZMAT Driver = 6 hours @ \$25/hour
Flagger = \$161.50 per trip

\$ 982.50

January 24, 2002 - Switched out trailers in Ft. Myers

Tractor Usage = 1 day @ 95/day
Mileage = 384 miles @ \$1.50/mile
CDL/HAZMAT Driver = 6 hours @ \$25/hour
Flagger = \$161.50 per trip

982.50

January 26, 2002 - Switched out trailers in Ft. Myers

Tractor Usage = 1 day @ \$95/day
Mileage = 387 miles @ \$1.50/mile
CDL/HAZMAT Driver = 8.25 hours @ \$25/hour
Flagger = \$161.50 per trip

1,043.25

COPY

Subtotal	\$ 6,564.00
Sales Tax	
Total Invoice Amount	\$ 6,564.00
Payment Received	0.00
Check No:	TOTAL DUE
	\$ 6,564.00

MARLIN GAS TRANSPORT INC.
 140 Crossroads Drive
 WHITELAND, IN 46184

INVOICE

INVOICE NUMBER: **PL020131**

PO _____

ATT _____

Send payment to:
 5238 State Road 54
 New Port Richey, FL 34652

ENTERED _____

AUTH _____

PAGE: 1

OLD TO:

Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

0190000 80403-000
[Signature]
02/04/02

T.I.D. #59-3476799

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
-------------	---------------	----------------

Peoples

SP-43118-03

PAYMENT TERMS	INVOICE DATE	DUE DATE
---------------	--------------	----------

Net 10 Days

1/31/02

2/10/02

DESCRIPTION	AMOUNT
-------------	--------

*****Additional Equipment for January*****

November 15, 2001 - Setup Brandon (Lake Weeks Subdiv)

Trailer Rental @ \$1,846 per week (4 weeks)
 Unload Relocation @ \$.75/mile
 H.D. Unload Rental @ \$440/mo - 1 mo. min.
 LH unload added 1/8/02

7,384.00

December 26, 2001 - Naples (Start invoicing for January 2, 2002)

Trailer rental @ \$1,846 per week - (4 weeks)
 Unload relocation @ .75/mile (240 miles)
 H.D. Unload Rental @ \$440/mo - 1 month min.

7,384.00
 180.00

January 9, 2002 - Lakeland

Trailer rental @ \$1846 per week (3 weeks)
 Setup Unload relocation @ \$.75/mile (72 miles)
 H.D. Unload Rental @ 440/mo. - 1 month min.

5,538.00
 54.00
 440.00

January 2, 2002 - Shuttle trailer (4 weeks)

7,384.00

COPY

Subtotal

\$ 28,814.00

Sales Tax

Total Invoice Amount

\$ 28,814.00

Payment Received

0.00

Check No:

TOTAL DUE

\$ 28,814.00

20

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
 WHITELAND, IN 46184

INVOICE NUMBER: **PL020218**

Send payment to:
 5238 State Road 54
 New Port Richey, FL 34652

PAGE: **1**

BILLED TO:

Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

T.I.D. #59-3476799

019000080403-000

*W. J. ...
 Director*

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP 12118-02	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	2/18/02	2/28/02
DESCRIPTION	VENDOR	AMOUNT
<p>**Service thru 2/16/02**</p> <p>January 29, 2002 - Switched out trailers in Ft. Myers Tractor Usage = 1 day @ \$95/day Mileage = 485 miles @ \$1.50/mile CDL/HAZMAT Driver = 12.5 hours @ \$25/hour Flagger = \$161.50 per trip</p>		\$ 1,296.50
<p>February 1, 2002 - Switched out trailers in Ft. Myers Tractor Usage = 1 day @ \$95/day Mileage = 385 miles @ \$1.50/mile CDL/HAZMAT Driver = 8.75 hours @ \$25/hour Flagger = \$161.50 per trip</p>		1,052.75
<p>February 4, 2002 - Switched out trailers in Ft. Myers Tractor Usage = 1 day @ \$95/day Mileage = 381 miles @ \$1.50/mile CDL/HAZMAT Driver = 8.75 hours @ \$25/hour Flagger = \$161.50 per trip</p>		1,046.75
<p>February 5, 2002 - Switched out trailers in Ft. Myers Tractor Usage = 1 day @ \$95/day Mileage = 381 miles @ \$1.50/mile CDL/HAZMAT Driver = 10.75 hours @ \$25/hour Flagger = \$161.50 per trip</p>		1,096.75

CO - VENDOR
 INVOICE
 PO - DUE 3/1/2
 ATI - TRAN
 ENTERED - AUTH

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment Received	Continued
Check No:	TOTAL DUE

21

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE NUMBER:

PL020218

PAGE:

2

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID

CUSTOMER P.O.

SALES REP I.D.

Peoples

PAYMENT TERMS

SP 43118 03

INVOICE DATE

DUE DATE

Net 10 Days

2/18/02

2/28/02

AMOUNT

DESCRIPTION

****Continued****

February 8, 2002 - Filled cascades in Ocala

\$ 795.50

Tractor Usage = 1 day @ \$95/day
Mileage = 317 miles @ \$1.50/mile
CDL/HAZMAT Driver = 8 hours @ \$25/hour
Flagger = N/C

February 9, 2002 - Switched out trailers in Ft. Myers

1,044.00

Tractor Usage = 1 day @ \$95/day
Mileage = 375 miles @ \$1.50/mile
CDL/HAZMAT Driver = 9 hours @ \$25/hour
Flagger = \$161.50 per trip

February 12, 2002 - Switched out trailers in Ft. Myers

1,046.75

Tractor Usage = 1 day @ \$95/day
Mileage = 381 miles @ \$1.50/mile
CDL/HAZMAT Driver = 8.75 hours @ \$25/hour
Flagger = \$161.50 per trip

February 16, 2002 - Switched out trailers in Ft. Myers

977.50

Tractor Usage = 1 day @ \$95/day
Mileage = 339 miles @ \$1.50/mile
CDL/HAZMAT Driver = 8.5 hours @ \$25/hour
Flagger = \$161.50 per trip

Subtotal

\$ 8,356.50

Sales Tax

Total Invoice Amount

\$ 8,356.50

Payment Received

0.00

Check No:

TOTAL DUE

\$ 8,356.50

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR FEBRUARY 2002

15-Mar-02

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,494,959	0.04090	\$102,043.82
2	FTS-1-NO NOTICE	ACCRUED	(212,805)	0.04090	(\$8,703.72)
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,282,154</u>		<u>\$93,340.10</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>818,096</u>	<u>0.02390</u>	<u>\$19,552.49</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>3,100,250</u>		<u>\$112,892.59</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 February-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ANADARKO	50,000.0	0.21850	\$10,925.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>50,000.0</u>		<u>\$10,925.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 February-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 AQUILA	50,000.0	0.21650	\$10,825.00
2 AQUILA	100,000.0	0.21700	\$21,700.00
3 AQUILA	50,000.0	0.21500	\$10,750.00
4 AQUILA	100,000.0	0.23900	\$23,900.00
5 AQUILA	99,990.0	0.22550	\$22,547.74
6 AQUILA	100,000.0	0.21400	\$21,400.00
7 AQUILA	85,060.0	0.22200	\$18,883.32
8 AQUILA	150,000.0	0.22000	\$33,000.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>735,050.0</u>		<u>\$163,006.06</u>

25

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 February-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY	190,170.0	0.22000	\$41,837.40
2 BP ENERGY	51,270.0	0.24300	\$12,458.61
3 BP ENERGY	80,000.0	0.25500	\$20,400.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>321,440.0</u>		<u>\$74,696.01</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 February-02
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BRIDGELINE	50,000.0	0.21500	\$10,750.00
2 BRIDGELINE	100,000.0	0.21750	\$21,750.00
3 BRIDGELINE	307,590.0	0.21975	\$67,592.88
4 BRIDGELINE	50,000.0	0.24400	\$12,200.00
5 BRIDGELINE	50,000.0	0.23800	\$11,900.00
6 BRIDGELINE	362,340.0	0.23600	\$85,512.24
7 BRIDGELINE	150,000.0	0.25200	\$37,800.00
8 BRIDGELINE	300,000.0	0.25150	\$75,450.00
9 BRIDGELINE	200,000.0	0.25100	\$50,200.00
10 BRIDGELINE	200,000.0	0.22500	\$45,000.00
11 BRIDGELINE	50,000.0	0.24700	\$12,350.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>1,819,930.0</u>		<u>\$430,505.12</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 February-02
 COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CINERGY	100,000.0	0.25250	\$25,250.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>100,000.0</u>		<u>\$25,250.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 February-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CORAL	97,710.0	0.25700	\$25,111.47
2 CORAL	97,710.0	0.25600	\$25,013.76
3 CORAL	100,000.0	0.26400	\$26,400.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17	0.0	0.00000	\$0.00
18 TOTAL:	<u>295,420.0</u>		<u>\$76,525.23</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 February-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DUKE	259,830.0	0.21800	\$56,642.94
2 DUKE	6,610.0	0.22500	\$1,487.25
3 DUKE	60,000.0	0.24650	\$14,790.00
4 DUKE	150,000.0	0.24300	\$36,450.00
5 DUKE	100,000.0	0.24100	\$24,100.00
6 DUKE	78,690.0	0.24750	\$19,475.78
7 DUKE	120,550.0	0.25300	\$30,499.15
8 DUKE	78,700.0	0.24800	\$19,517.60
9 DUKE	80,360.0	0.25100	\$20,170.36
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>934,740.0</u>		<u>\$223,133.08</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 February-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DYNEGY	120,000.0	0.22200	\$26,640.00
2 DYNEGY	102,530.0	0.21700	\$22,249.01
3 DYNEGY	50,000.0	0.21800	\$10,900.00
4 DYNEGY	300,000.0	0.22100	\$66,300.00
5 DYNEGY	50,000.0	0.24200	\$12,100.00
6 DYNEGY	82,030.0	0.24000	\$19,687.20
7 DYNEGY	300,000.0	0.23600	\$70,800.00
8 DYNEGY	120,000.0	0.24100	\$28,920.00
9 DYNEGY	100,000.0	0.25300	\$25,300.00
10 DYNEGY	100,000.0	0.25000	\$25,000.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,324,560.0</u>		<u>\$307,896.21</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 February-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EL PASO	1,120,000.0	0.19750	\$221,200.00
2 EL PASO	1,400,000.0	0.19750	\$276,500.00
3 EL PASO (SONAT)	85,000.0	0.24850	\$21,122.50
4 EL PASO (SONAT)	85,000.0	0.25600	\$21,760.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>2,690,000.0</u>		<u>\$540,582.50</u>

}2

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 February-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EXXON	2,799,510.0	0.19725	\$552,203.34
2 EXXON (SONAT)	2,626,120.0	0.19650	\$516,032.72
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>5,425,630.0</u>		<u>\$1,068,236.06</u>

}}}

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 February-02

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	FP&L	100,000.0	0.23650	\$23,650.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>100,000.0</u>		<u>\$23,650.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 February-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 NOBLE	300,000.0	0.22100	\$66,300.00
2 NOBLE	50,000.0	0.21600	\$10,800.00
3 NOBLE	70,000.0	0.21700	\$15,190.00
4 NOBLE	50,000.0	0.24200	\$12,100.00
5 NOBLE	72,250.0	0.22700	\$16,400.75
6 NOBLE	20,000.0	0.24300	\$4,860.00
7 NOBLE	30,000.0	0.24300	\$7,290.00
8 NOBLE	50,000.0	0.24900	\$12,450.00
9 NOBLE	67,810.0	0.25250	\$17,122.02
10 NOBLE	30,000.0	0.22600	\$6,780.00
11 NOBLE	50,000.0	0.24800	\$12,400.00
12 NOBLE	1,197,020.0	0.20350	\$243,593.57
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,987,080.00</u>		<u>\$425,286.34</u>

35

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 February-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	66,650.0	0.23000	\$15,329.50
2 PRIOR	100,000.0	0.22000	\$22,000.00
3 PRIOR	2,796,580.0	0.21050	\$588,680.11
4 PRIOR	76,890.0	0.23700	\$18,222.93
5 PRIOR	273,410.0	0.19875	\$54,340.23
6 PRIOR	622,880.0	0.20500	\$127,690.40
7 PRIOR (SONAT)	160,720.0	0.19900	\$31,983.28
8 PRIOR (SONAT)	4,200,000.0	0.19700	\$827,400.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>8,297,130.0</u>		<u>\$1,685,646.45</u>

36

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 February-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 RELIANT	50,000.0	0.25900	\$12,950.00
2 RELIANT	60,000.0	0.24650	\$14,790.00
3 RELIANT	70,000.0	0.24800	\$17,360.00
4 RELIANT	100,000.0	0.24100	\$24,100.00
5 RELIANT	100,000.0	0.24200	\$24,200.00
6 RELIANT	150,000.0	0.24900	\$37,350.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>530,000.0</u>		<u>\$130,750.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 February-02

SWING SERVICE-COMMODITY (Cont.)

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 TEXACO	254,860.0	0.19350	\$49,315.40
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>254,860.0</u>		<u>\$49,315.40</u>

38

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 February-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	30,000.0	0.25200	\$7,560.00
2 UNOCAL	315,210.0	0.21800	\$68,715.78
3 UNOCAL	120,990.0	0.22200	\$26,859.78
4 UNOCAL	150,000.0	0.22150	\$33,225.00
5 UNOCAL	26,440.0	0.21700	\$5,737.48
6 UNOCAL	50,000.0	0.23900	\$11,949.99
7 UNOCAL	50,000.0	0.24150	\$12,075.00
8 UNOCAL	50,000.0	0.25150	\$12,575.00
9 UNOCAL	47,110.0	0.25250	\$11,895.27
10 UNOCAL	51,310.0	0.21600	\$11,082.96
11 UNOCAL	98,590.0	0.21900	\$21,591.22
12 UNOCAL	34,560.0	0.21300	\$7,361.28
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>1,024,210.0</u>		<u>\$230,628.76</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 February-02
 COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	WESTERN	300,000.0	0.22150	\$66,450.00
2	WESTERN	100,000.0	0.24100	\$24,100.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>400,000.0</u>		<u>\$90,550.00</u>

40

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

January-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 ANADARKO	ACCRUED:	50,000.0	0.20550	\$10,275.00
2	ACTUAL:	50,000.0	0.20550	\$10,275.00
3 ANADARKO	ACCRUED:	63,930.0	0.20400	\$13,041.72
4	ACTUAL:	63,930.0	0.20400	\$13,041.72
5 ANADARKO	ACCRUED:	99,960.0	0.21400	\$21,391.44
6	ACTUAL:	99,960.0	0.21400	\$21,391.44
7 AQUILA	ACCRUED:	150,000.0	0.25850	\$38,775.00
8	ACTUAL:	150,000.0	0.25850	\$38,775.00
9 AQUILA	ACCRUED:	50,000.0	0.24000	\$12,000.00
10	ACTUAL:	50,000.0	0.24000	\$12,000.00
11 AQUILA	ACCRUED:	261,520.0	0.23700	\$61,980.24
12	ACTUAL:	261,520.0	0.23700	\$61,980.24
13 AQUILA	ACCRUED:	50,000.0	0.25000	\$12,500.00
14	ACTUAL:	50,000.0	0.25000	\$12,500.00
15 AQUILA	ACCRUED:	50,000.0	0.25200	\$12,600.00
16	ACTUAL:	50,000.0	0.25200	\$12,600.00
17 AQUILA	ACCRUED:	110,000.0	0.26100	\$28,710.00
18	ACTUAL:	110,000.0	0.26100	\$28,710.00
19 AQUILA	ACCRUED:	357,630.0	0.24750	\$88,513.43

41

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

January-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
20	ACTUAL:	357,630.0	0.24750	\$88,513.42
21 AQUILA	ACCRUED:	25,240.0	0.23500	\$5,931.40
22	ACTUAL:	25,240.0	0.23500	\$5,931.40
23 AQUILA	ACCRUED:	43,540.0	0.23800	\$10,362.52
24	ACTUAL:	43,540.0	0.23800	\$10,362.52
23 AQUILA	ACCRUED:	100,000.0	0.23850	\$23,850.00
24	ACTUAL:	100,000.0	0.23850	\$23,850.00
25 AQUILA	ACCRUED:	82,040.0	0.22600	\$18,541.04
26	ACTUAL:	82,040.0	0.22600	\$18,541.04
27 AQUILA	ACCRUED:	50,130.0	0.21100	\$10,577.43
28	ACTUAL:	50,130.0	0.21100	\$10,577.43
29 AQUILA	ACCRUED:	98,370.0	0.20225	\$19,895.33
30	ACTUAL:	96,740.0	0.20225	\$19,565.67
31 AQUILA	ACCRUED:	100,000.0	0.19800	\$19,800.00
32	ACTUAL:	100,000.0	0.19800	\$19,800.00
33 AQUILA	ACCRUED:	123,040.0	0.20900	\$25,715.36
34	ACTUAL:	123,040.0	0.20900	\$25,715.36
35 AQUILA	ACCRUED:	63,800.0	0.21400	\$13,653.20
36	ACTUAL:	63,800.0	0.21400	\$13,653.20

42

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

January-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
37 AQUILA	ACCRUED:	98,370.0	0.20300	\$19,969.10
38	ACTUAL:	100,000.0	0.20300	\$20,300.00
37 AQUILA	ACCRUED:	50,000.0	0.24550	\$12,275.00
38	ACTUAL:	50,000.0	0.24550	\$12,275.00
39 AQUILA	ACCRUED:	100,000.0	0.28500	\$28,500.00
40	ACTUAL:	100,000.0	0.28500	\$28,500.00
41 BP ENERGY	ACCRUED:	126,320.0	0.26500	\$33,474.80
42	ACTUAL:	126,320.0	0.26500	\$33,474.80
43 BP ENERGY	ACCRUED:	297,590.0	0.24800	\$73,802.32
44	ACTUAL:	297,590.0	0.24800	\$73,802.32
45 BP ENERGY	ACCRUED:	50,000.0	0.24050	\$12,025.00
46	ACTUAL:	50,000.0	0.24050	\$12,025.00
47 BP ENERGY	ACCRUED:	50,000.0	0.26000	\$13,000.00
48	ACTUAL:	50,000.0	0.26000	\$13,000.00
49 BP ENERGY	ACCRUED:	50,000.0	0.20550	\$10,275.00
50	ACTUAL:	50,000.0	0.20550	\$10,275.00
51 BP ENERGY	ACCRUED:	100,000.0	0.21500	\$21,500.00
52	ACTUAL:	100,000.0	0.21500	\$21,500.00
53 BP ENERGY	ACCRUED:	100,000.0	0.21800	\$21,800.00

43

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

January-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
54	ACTUAL:	100,000.0	0.21800	\$21,800.00
55 CITRUS	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	5,046.0	0.22000	\$1,110.10
55 CORAL	ACCRUED:	150,000.0	0.26500	\$39,750.00
56	ACTUAL:	150,000.0	0.26500	\$39,750.00
57 CORAL	ACCRUED:	100,000.0	0.21800	\$21,800.00
58	ACTUAL:	100,000.0	0.21800	\$21,800.00
59 CORAL	ACCRUED:	135,990.0	0.24500	\$33,317.55
60	ACTUAL:	135,990.0	0.24500	\$33,317.55
61 CORAL	ACCRUED:	113,930.0	0.21400	\$24,381.02
62	ACTUAL:	113,930.0	0.21400	\$24,381.02
63 CORAL	ACCRUED:	51,260.0	0.20500	\$10,508.30
64	ACTUAL:	51,260.0	0.20500	\$10,508.30
65 CORAL	ACCRUED:	153,800.0	0.20300	\$31,221.40
66	ACTUAL:	153,800.0	0.20300	\$31,221.40
67 DUKE	ACCRUED:	150,000.0	0.25500	\$38,250.00
68	ACTUAL:	150,000.0	0.25500	\$38,250.00
69 DUKE	ACCRUED:	36,820.0	0.24700	\$9,094.54
70	ACTUAL:	36,820.0	0.24700	\$9,094.54

44

PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

January-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
71 DUKE	ACCRUED:	100,000.0	0.21450	\$21,450.00
72	ACTUAL:	100,000.0	0.21450	\$21,450.00
73 DUKE	ACCRUED:	300,000.0	0.20250	\$60,750.00
74	ACTUAL:	300,000.0	0.20250	\$60,750.00
75 DUKE	ACCRUED:	47,850.0	0.26100	\$12,488.85
76	ACTUAL:	47,850.0	0.26100	\$12,488.85
77 DUKE	ACCRUED:	46,140.0	0.21200	\$9,781.68
78	ACTUAL:	46,140.0	0.21200	\$9,781.68
79 DYNEGY	ACCRUED:	100,000.0	0.23600	\$23,600.00
80	ACTUAL:	100,000.0	0.23600	\$23,600.00
81 DYNEGY	ACCRUED:	100,000.0	0.25500	\$25,500.00
82	ACTUAL:	100,000.0	0.25500	\$25,500.00
83 DYNEGY	ACCRUED:	100,000.0	0.23500	\$23,500.00
84	ACTUAL:	100,000.0	0.23500	\$23,500.00
85 DYNEGY	ACCRUED:	150,000.0	0.20600	\$30,900.00
86	ACTUAL:	150,000.0	0.20600	\$30,900.00
87 DYNEGY	ACCRUED:	200,000.0	0.24200	\$48,400.00
88	ACTUAL:	200,000.0	0.24200	\$48,400.00
89 DYNEGY	ACCRUED:	200,000.0	0.24500	\$49,000.00

45

PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

January-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
90	ACTUAL:	200,000.0	0.24500	\$49,000.00
91 DYNEGY	ACCRUED:	100,000.0	0.24100	\$24,100.00
92	ACTUAL:	100,000.0	0.24100	\$24,100.00
93 DYNEGY	ACCRUED:	300,000.0	0.23300	\$69,900.00
94	ACTUAL:	300,000.0	0.23300	\$69,900.00
95 DYNEGY	ACCRUED:	50,000.0	0.21100	\$10,550.00
96	ACTUAL:	50,000.0	0.21100	\$10,550.00
97 EL PASO	ACCRUED:	1,237,270.0	0.25750	\$318,597.02
98	ACTUAL:	1,237,270.0	0.25750	\$318,597.03
99 EL PASO	ACCRUED:	1,545,330.0	0.25550	\$394,831.82
100	ACTUAL:	1,545,330.0	0.25550	\$394,831.82
101 EL PASO	ACCRUED:	23,680.0	0.25900	\$6,133.12
102	ACTUAL:	23,680.0	0.25900	\$6,133.12
103 EXXON	ACCRUED:	3,087,240.0	0.25725	\$794,192.46
104	ACTUAL:	3,087,240.0	0.25725	\$794,192.49
105 EXXON	ACCRUED:	2,907,490.0	0.25150	\$731,233.89
106	ACTUAL:	2,907,490.0	0.25150	\$731,233.74
103 HARDEE	ACCRUED:	270,000.0	0.89606	\$241,935.66
104	ACTUAL:	269,680.0	0.64715	\$174,522.95

46

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

January-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
105 NOBLE	ACCRUED:	46,590.0	0.26200	\$12,206.58
106	ACTUAL:	46,590.0	0.26200	\$12,206.58
107 NOBLE	ACCRUED:	100,000.0	0.25400	\$25,400.00
108	ACTUAL:	100,000.0	0.25400	\$25,400.00
109 NOBLE	ACCRUED:	200,000.0	0.25000	\$50,000.00
110	ACTUAL:	200,000.0	0.25000	\$50,000.00
111 NOBLE	ACCRUED:	100,000.0	0.23700	\$23,700.00
112	ACTUAL:	100,000.0	0.23700	\$23,700.00
113 NOBLE	ACCRUED:	150,000.0	0.23750	\$35,625.00
114	ACTUAL:	150,000.0	0.23750	\$35,625.00
115 NOBLE	ACCRUED:	74,310.0	0.24200	\$17,983.02
116	ACTUAL:	74,310.0	0.24200	\$17,983.02
117 NOBLE	ACCRUED:	130,120.0	0.20700	\$26,934.84
118	ACTUAL:	130,120.0	0.20700	\$26,934.84
119 NOBLE	ACCRUED:	50,000.0	0.24300	\$12,150.00
120	ACTUAL:	50,000.0	0.24200	\$12,100.00
121 NOBLE	ACCRUED:	150,000.0	0.23400	\$35,100.00
122	ACTUAL:	150,000.0	0.23400	\$35,100.00
123 NOBLE	ACCRUED:	50,000.0	0.23650	\$11,825.00

47

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

January-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
124	ACTUAL:	50,000.0	0.23650	\$11,825.00
125 NOBLE	ACCRUED:	100,000.0	0.20100	\$20,100.00
126	ACTUAL:	100,000.0	0.20100	\$20,100.00
127 NOBLE	ACCRUED:	50,000.0	0.21250	\$10,625.00
128	ACTUAL:	50,000.0	0.21250	\$10,625.00
129 NOBLE	ACCRUED:	50,000.0	0.21550	\$10,775.00
130	ACTUAL:	50,000.0	0.21550	\$10,775.00
131 NOBLE	ACCRUED:	50,000.0	0.28000	\$14,000.00
132	ACTUAL:	50,000.0	0.28000	\$14,000.00
133 PRIOR	ACCRUED:	4,650,000.0	0.25200	\$1,171,800.00
134	ACTUAL:	3,099,860.0	0.34584	\$1,072,054.83
135 PRIOR	ACCRUED:	177,940.0	0.25400	\$45,196.76
136	ACTUAL:	177,940.0	0.25400	\$45,196.76
137 PRIOR	ACCRUED:	83,490.0	0.24900	\$20,789.01
138	ACTUAL:	83,490.0	0.24438	\$20,403.35
139 PRIOR	ACCRUED:	180,000.0	0.27300	\$49,140.00
140	ACTUAL:	180,000.0	0.24438	\$43,988.58
141 PRIOR	ACCRUED:	90,000.0	0.25600	\$23,040.00
142	ACTUAL:	90,000.0	0.24438	\$21,994.29

48

PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

January-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
143 PRIOR	ACCRUED:	90,000.0	0.25050	\$22,545.00
144	ACTUAL:	90,000.0	0.24438	\$21,994.29
145 PRIOR	ACCRUED:	270,000.0	0.23650	\$63,855.00
146	ACTUAL:	270,000.0	0.24438	\$65,982.87
147 PRIOR	ACCRUED:	180,000.0	0.22950	\$41,310.00
148	ACTUAL:	180,000.0	0.24438	\$43,988.58
149 PRIOR	ACCRUED:	90,000.0	0.23750	\$21,375.00
150	ACTUAL:	90,000.0	0.24438	\$21,994.29
151 PRIOR	ACCRUED:	15,660.0	0.23050	\$3,609.63
152	ACTUAL:	15,660.0	0.24438	\$3,827.01
153 PRIOR	ACCRUED:	5,220.0	0.23850	\$1,244.97
154	ACTUAL:	5,220.0	0.24438	\$1,275.67
155 PRIOR	ACCRUED:	5,220.0	0.23100	\$1,205.82
156	ACTUAL:	5,220.0	0.24438	\$1,275.67
157 PRIOR	ACCRUED:	5,220.0	0.23400	\$1,221.48
158	ACTUAL:	5,220.0	0.24438	\$1,275.67
159 PRIOR	ACCRUED:	5,220.0	0.23750	\$1,239.75
160	ACTUAL:	5,220.0	0.24438	\$1,275.67
161 PRIOR	ACCRUED:	5,220.0	0.24050	\$1,255.41
162	ACTUAL:	5,220.0	0.24438	\$1,275.67

49

PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

January-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
163 PRIOR	ACCRUED:	20,880.0	0.22650	\$4,729.32
164	ACTUAL:	20,880.0	0.24438	\$5,102.68
165 PRIOR	ACCRUED:	5,220.0	0.21650	\$1,130.13
166	ACTUAL:	5,220.0	0.24438	\$1,275.67
167 PRIOR	ACCRUED:	5,220.0	0.20950	\$1,093.59
168	ACTUAL:	5,220.0	0.24438	\$1,275.67
169 PRIOR	ACCRUED:	5,220.0	0.21250	\$1,109.25
170	ACTUAL:	5,220.0	0.24438	\$1,275.67
171 PRIOR	ACCRUED:	15,660.0	0.20250	\$3,171.15
172	ACTUAL:	15,660.0	0.24438	\$3,827.01
173 PRIOR	ACCRUED:	5,220.0	0.20100	\$1,049.22
174	ACTUAL:	5,220.0	0.24438	\$1,275.67
175 PRIOR	ACCRUED:	5,220.0	0.19850	\$1,036.17
176	ACTUAL:	5,220.0	0.24438	\$1,275.67
177 PRIOR	ACCRUED:	5,220.0	0.20800	\$1,085.76
178	ACTUAL:	5,220.0	0.24438	\$1,275.67
179 PRIOR	ACCRUED:	3,076,220.0	0.26550	\$816,736.38
180	ACTUAL:	3,076,220.0	0.26550	\$816,736.42
181 PRIOR	ACCRUED:	21,760.0	0.27650	\$6,016.64
182	ACTUAL:	21,760.0	0.23903	\$5,201.31

50

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

January-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
183 PRIOR	ACCRUED:	10,880.0	0.26200	\$2,850.56
184	ACTUAL:	10,880.0	0.23903	\$2,600.66
185 PRIOR	ACCRUED:	32,640.0	0.24850	\$8,111.04
186	ACTUAL:	32,640.0	0.23903	\$7,801.97
187 PRIOR	ACCRUED:	21,760.0	0.23800	\$5,178.88
188	ACTUAL:	21,760.0	0.23903	\$5,201.31
189 PRIOR	ACCRUED:	10,880.0	0.24650	\$2,681.92
190	ACTUAL:	10,880.0	0.23903	\$2,600.66
191 PRIOR	ACCRUED:	10,880.0	0.23600	\$2,567.68
192	ACTUAL:	10,880.0	0.23903	\$2,600.66
193 PRIOR	ACCRUED:	10,880.0	0.23200	\$2,524.16
194	ACTUAL:	10,880.0	0.23903	\$2,600.66
195 PRIOR	ACCRUED:	32,640.0	0.23300	\$7,605.12
196	ACTUAL:	32,640.0	0.23903	\$7,801.97
197 PRIOR	ACCRUED:	10,880.0	0.23350	\$2,540.48
198	ACTUAL:	10,880.0	0.23903	\$2,600.66
199 PRIOR	ACCRUED:	10,880.0	0.23900	\$2,600.32
200	ACTUAL:	10,880.0	0.23903	\$2,600.66
201 PRIOR	ACCRUED:	10,880.0	0.24050	\$2,616.64

51

PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

January-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
202	ACTUAL:	10,880.0	0.23903	\$2,600.66
203 PRIOR	ACCRUED:	43,520.0	0.22650	\$9,857.28
204	ACTUAL:	43,520.0	0.23903	\$10,402.63
205 PRIOR	ACCRUED:	10,880.0	0.21650	\$2,355.52
206	ACTUAL:	10,880.0	0.23903	\$2,600.66
207 PRIOR	ACCRUED:	10,880.0	0.21200	\$2,306.56
208	ACTUAL:	10,870.0	0.239031	\$2,598.33
209 PRIOR	ACCRUED:	7,710.0	0.21375	\$1,648.01
210	ACTUAL:	7,710.0	0.25675	\$1,979.54
211 PRIOR	ACCRUED:	38,280.0	0.20425	\$7,818.68
212	ACTUAL:	38,280.0	0.25675	\$9,828.39
213 PRIOR	ACCRUED:	25,460.0	0.20175	\$5,136.56
214	ACTUAL:	25,460.0	0.25675	\$6,536.86
215 PRIOR	ACCRUED:	50,920.0	0.21275	\$10,833.23
216	ACTUAL:	50,920.0	0.25675	\$13,073.71
217 PRIOR	ACCRUED:	50,940.0	0.27725	\$14,123.11
218	ACTUAL:	50,940.0	0.25675	\$13,078.85
219 PRIOR	ACCRUED:	14,820.0	0.26025	\$3,856.91
220	ACTUAL:	14,820.0	0.25675	\$3,805.04

52

PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

January-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
221 PRIOR	ACCRUED:	25,360.0	0.26275	\$6,663.33
222	ACTUAL:	25,360.0	0.25675	\$6,511.18
223 PRIOR	ACCRUED:	50,940.0	0.24925	\$12,696.79
224	ACTUAL:	50,940.0	0.25675	\$13,078.85
225 PRIOR	ACCRUED:	25,440.0	0.24925	\$6,340.92
226	ACTUAL:	25,440.0	0.25675	\$6,531.72
227 PRIOR	ACCRUED:	25,460.0	0.23875	\$6,078.58
228	ACTUAL:	25,460.0	0.25675	\$6,536.86
229 PRIOR	ACCRUED:	25,460.0	0.24725	\$6,294.99
230	ACTUAL:	25,460.0	0.25675	\$6,536.86
231 PRIOR	ACCRUED:	25,460.0	0.23675	\$6,027.66
232	ACTUAL:	25,460.0	0.25675	\$6,536.86
233 PRIOR	ACCRUED:	25,460.0	0.23275	\$5,925.82
234	ACTUAL:	25,460.0	0.25675	\$6,536.86
235 PRIOR	ACCRUED:	76,380.0	0.23375	\$17,853.83
236	ACTUAL:	76,380.0	0.25675	\$19,610.57
237 PRIOR	ACCRUED:	25,460.0	0.23425	\$5,964.01
238	ACTUAL:	25,460.0	0.25675	\$6,536.86
239 PRIOR	ACCRUED:	25,460.0	0.23875	\$6,078.58

53

PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

January-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
240	ACTUAL:	25,460.0	0.25675	\$6,536.86
241 PRIOR	ACCRUED:	25,460.0	0.23975	\$6,104.04
242	ACTUAL:	25,460.0	0.25675	\$6,536.86
243 PRIOR	ACCRUED:	25,460.0	0.24125	\$6,142.23
244	ACTUAL:	25,460.0	0.25675	\$6,536.86
245 PRIOR	ACCRUED:	101,840.0	0.22725	\$23,143.14
246	ACTUAL:	101,840.0	0.25675	\$26,147.42
247 PRIOR	ACCRUED:	25,460.0	0.21725	\$5,531.19
248	ACTUAL:	25,460.0	0.25675	\$6,536.86
249 PRIOR	ACCRUED:	17,760.0	0.21375	\$3,796.20
250	ACTUAL:	17,760.0	0.25675	\$4,559.88
251 PRIOR	ACCRUED:	63,560.0	0.20425	\$12,982.06
252	ACTUAL:	63,560.0	0.25675	\$16,319.03
253 PRIOR	ACCRUED:	30,900.0	0.25675	\$7,933.50
254	ACTUAL:	30,900.0	0.25675	\$7,933.50
255 PRIOR	ACCRUED:	150.0	0.25673	\$38.51
256	ACTUAL:	4,000.0	0.25675	\$1,027.00
257 RELIANT	ACCRUED:	403,590.0	0.26000	\$104,933.40
258	ACTUAL:	403,590.0	0.26000	\$104,933.40

54

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

January-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
259 RELIANT	ACCRUED:	300,000.0	0.20700	\$62,100.00
260	ACTUAL:	300,000.0	0.20700	\$62,100.00
261 RELIANT	ACCRUED:	100,000.0	0.21200	\$21,200.00
262	ACTUAL:	100,000.0	0.21200	\$21,200.00
263 RELIANT	ACCRUED:	250,000.0	0.28800	\$72,000.00
264	ACTUAL:	250,000.0	0.28800	\$72,000.00
265 RELIANT	ACCRUED:	46,140.0	0.22650	\$10,450.71
266	ACTUAL:	46,140.0	0.22650	\$10,450.71
267 RELIANT	ACCRUED:	100,000.0	0.26400	\$26,400.00
268	ACTUAL:	100,000.0	0.26400	\$26,400.00
269 RELIANT	ACCRUED:	50,000.0	0.26500	\$13,250.00
270	ACTUAL:	50,000.0	0.26500	\$13,250.00
271 RELIANT	ACCRUED:	100,000.0	0.20400	\$20,400.00
272	ACTUAL:	100,000.0	0.20400	\$20,400.00
273 RELIANT	ACCRUED:	50,000.0	0.24550	\$12,275.00
274	ACTUAL:	50,000.0	0.24550	\$12,275.00
275 RELIANT	ACCRUED:	50,000.0	0.23950	\$11,975.00
276	ACTUAL:	50,000.0	0.23950	\$11,975.00
277 RELIANT	ACCRUED:	269,980.0	0.25000	\$67,495.00

55

PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

January-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
278	ACTUAL:	270,000.0	0.25000	\$67,500.00
279 RELIANT	ACCRUED:	100,000.0	0.23700	\$23,700.00
280	ACTUAL:	100,000.0	0.23700	\$23,700.00
281 RELIANT	ACCRUED:	100,000.0	0.24800	\$24,800.00
282	ACTUAL:	100,000.0	0.24800	\$24,800.00
283 RELIANT	ACCRUED:	100,000.0	0.24300	\$24,300.00
284	ACTUAL:	100,000.0	0.24300	\$24,300.00
285 RELIANT	ACCRUED:	376,840.0	0.23900	\$90,064.76
286	ACTUAL:	376,840.0	0.23900	\$90,064.76
287 RELIANT	ACCRUED:	300,000.0	0.23200	\$69,600.00
288	ACTUAL:	300,000.0	0.23200	\$69,600.00
289 RELIANT	ACCRUED:	0.0	0.00000	\$0.00
290	ACTUAL:	10,000.0	0.47500	\$4,750.00
289 RELIANT	ACCRUED:	100,000.0	0.23600	\$23,600.00
290	ACTUAL:	100,000.0	0.23600	\$23,600.00
291 TEXACO	ACCRUED:	726,810.0	0.25150	\$182,792.82
292	ACTUAL:	727,510.0	0.25150	\$182,968.87
293 UNOCAL	ACCRUED:	192,070.0	0.25850	\$49,650.10
294	ACTUAL:	192,070.0	0.25850	\$49,650.10

56

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

January-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
295 UNOCAL	ACCRUED:	148,490.0	0.25700	\$38,161.93
296	ACTUAL:	148,490.0	0.25700	\$38,161.93
297 UNOCAL	ACCRUED:	70,740.0	0.24400	\$17,260.56
298	ACTUAL:	70,740.0	0.24400	\$17,260.56
299 UNOCAL	ACCRUED:	51,270.0	0.22700	\$11,638.29
300	ACTUAL:	51,270.0	0.22700	\$11,638.29
301 UNOCAL	ACCRUED:	199,480.0	0.21000	\$41,890.80
302	ACTUAL:	199,480.0	0.21000	\$41,890.80
303 UNOCAL	ACCRUED:	588,520.0	0.24250	\$142,716.10
304	ACTUAL:	588,520.0	0.24250	\$142,716.10
305 UNOCAL	ACCRUED:	70,760.0	0.23550	\$16,663.98
306	ACTUAL:	70,760.0	0.23550	\$16,663.98
307 UNOCAL	ACCRUED:	184,180.0	0.23700	\$43,650.66
308	ACTUAL:	184,180.0	0.23700	\$43,650.66
309 UNOCAL	ACCRUED:	100,000.0	0.23350	\$23,350.00
310	ACTUAL:	100,000.0	0.23350	\$23,350.00
311 UNOCAL	ACCRUED:	400,000.0	0.23200	\$92,800.00
312	ACTUAL:	400,000.0	0.23200	\$92,800.00
313 UNOCAL	ACCRUED:	60,000.0	0.20400	\$12,240.00

57

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

January-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
314	ACTUAL:	60,000.0	0.20400	\$12,240.00
315 UNOCAL	ACCRUED:	67,680.0	0.27550	\$18,645.84
316	ACTUAL:	67,680.0	0.27550	\$18,645.04
317 UNOCAL	ACCRUED:	293,940.0	0.24750	\$72,750.16
318	ACTUAL:	293,940.0	0.24750	\$72,750.16
319 UNOCAL	ACCRUED:	100,000.0	0.23500	\$23,500.00
320	ACTUAL:	100,000.0	0.23500	\$23,500.00
321 UNOCAL	ACCRUED:	100,000.0	0.23100	\$23,100.00
322	ACTUAL:	100,000.0	0.23100	\$23,100.00
323 UNOCAL	ACCRUED:	100,000.0	0.23250	\$23,250.00
324	ACTUAL:	100,000.0	0.23250	\$23,250.00
325 UNOCAL	ACCRUED:	70,750.0	0.24000	\$16,980.00
326	ACTUAL:	70,750.0	0.24000	\$16,980.00
327 UNOCAL	ACCRUED:	93,610.0	0.21550	\$20,172.95
328	ACTUAL:	93,610.0	0.21550	\$20,172.96
329 UNOCAL	ACCRUED:	100,000.0	0.21100	\$21,100.00
330	ACTUAL:	100,000.0	0.21100	\$21,100.00
331 UNOCAL	ACCRUED:	499,500.0	0.20100	\$100,399.50
332	ACTUAL:	499,500.0	0.20100	\$100,399.50
333 WESTERN	ACCRUED:	68,040.0	0.26500	\$18,030.60

58

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

January-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
334	ACTUAL:	68,040.0	0.26500	\$18,030.60
335 WESTERN	ACCRUED:	242,230.0	0.24800	\$60,073.04
336	ACTUAL:	242,230.0	0.24800	\$60,073.04
337 WESTERN	ACCRUED:	63,930.0	0.20800	\$13,297.44
338	ACTUAL:	63,930.0	0.20800	\$13,297.44
339 WESTERN	ACCRUED:	90,730.0	0.26700	\$24,224.91
340	ACTUAL:	90,730.0	0.26700	\$24,224.91
341 WESTERN	ACCRUED:	100,000.0	0.29500	\$29,500.00
342	ACTUAL:	100,000.0	0.29500	\$29,500.00
343 WESTERN	ACCRUED:	200,000.0	0.23900	\$47,800.00
344	ACTUAL:	200,000.0	0.23900	\$47,800.00
345 WESTERN	ACCRUED:	126,070.0	0.24900	\$31,391.43
346	ACTUAL:	126,070.0	0.24900	\$31,391.43
347 WESTERN	ACCRUED:	100,000.0	0.24500	\$24,500.00
348	ACTUAL:	100,000.0	0.24500	\$24,500.00
349 WESTERN	ACCRUED:	70,740.0	0.23200	\$16,411.68
350	ACTUAL:	70,740.0	0.23200	\$16,411.68
351 WESTERN	ACCRUED:	70,750.0	0.23400	\$16,555.50
352	ACTUAL:	70,750.0	0.23400	\$16,555.50
353 WESTERN	ACCRUED:	50,000.0	0.21500	\$10,750.00
354	ACTUAL:	50,000.0	0.21500	\$10,750.00

59

PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

January-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
355 WESTERN	ACCRUED:	100,000.0	0.21300	\$21,300.00
356	ACTUAL:	100,000.0	0.21300	\$21,300.00
357 WESTERN	ACCRUED:	431,790.0	0.20400	\$88,085.16
358	ACTUAL:	431,790.0	0.20400	\$88,085.16
359 WESTERN	ACCRUED:	113,930.0	0.21250	\$24,210.13
360	ACTUAL:	113,930.0	0.21250	\$24,210.13
361 WESTERN	ACCRUED:	379,920.0	0.24600	\$93,460.32
362	ACTUAL:	379,920.0	0.24600	\$93,460.32
363 WESTERN	ACCRUED:	70,000.0	0.23600	\$16,520.00
364	ACTUAL:	<u>70,000.0</u>	0.23600	<u>\$16,520.00</u>
365 TOTAL ACCRUED:		35,358,890.0		\$8,862,487.33
366 TOTAL ACTUAL:		33,828,036.0		\$8,722,062.03
367	ADJUSTMENT:	<u><u>-1,530,854.0</u></u>		<u><u>-\$140,425.30</u></u>

60



Attn: Gas Mktg-Accounts Payable
 Peoples Gas System
 a Division of Tampa Electric Company
 P. O. Box 2562
 Tampa, FL 33601-2562

Invoice: A0202S0009
 Invoice Date: 02/11/2002
 Customer #: 1171
 AESC Contract #: SLS01562

COPY

Wire Trf 02/25/2002

Due Date: 02/25/2002	When paying, please refer to invoice #: A0202S0009	Remit by wire transfer to: Anadarko Energy Services Company Mellon Bank ABA #: 043000261 Account #: 1157237 01-90-000-23202-000
-------------------------	---	--

FOR NATURAL GAS SOLD DURING THE MONTH OF JANUARY 2002

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT	7995	FGT ZN 2 POOL (STA 8)							
			01282002007800 0001	29	29	✓ 5.000	MMBTU	2.0550 ✓	\$10,275.00 ✓
			01282002007800 0002	30	30	✓ 6.393	MMBTU	2.0400 ✓	\$13,041.72 ✓
			01282002007800 0003	31	31	* 10.000	MMBTU	2.1400 ✓	\$21,400.00 ✓
				Total Volume:		21.393			\$44,716.72
						<u>21,389.0</u>			
			INVOICE TOTALS:			21,393			<u>\$44,716.72</u>

of the 9,996.0 -01282002007800 0003 mmbtu's

Volume Correction 01282002007800 003 <10,000> <2,1400> <21,400⁰⁰>
Volume Revised 01282002007800 003 9996 2.1400 21,391⁴⁴
Total Due \$44,708¹⁴

61

COPY

-Invoice- AQUILA

A UtiliCorp United Company

PEOPLES GAS SYSTEM, DIV. TAMPA ELECTRIC
702 North Franklin Street
Tampa, FL 33601-2562
USA

Inv No: 102013A02 Agree No: 303501
Date: 02/06/2002 Attention:
Currency: US\$ Phone: 813-228-4149
Fax: 813-228-4194

To invoice for Jan 2002 transactions as follows:

Rev #	Description	UOM	Total Volume	Total Amount (\$)
	FGT	MMBTU	196,368	464,150.28
			196,368	\$464,150.28
	Cash Received			0.00
	Due Amount			\$464,150.28

Wire Trf 2/25/02

Remit By : WIRE Due Date: 02/25/2002
Bank: THE NORTHERN TRUST COMPANY
Branch: CHICAGO, IL
ABA Number : 071-000-152
Account of: AQUILA ENERGY MARKETING CORPORATION
Account Number: 80330

01-90-000-23202-000

Direct Inquiries to:
AQUILA ENERGY MARKETING CORPORATION
1100 WALNUT, SUITE 3100
KANSAS CITY, MO 64106
Attn: COMMODITY ACCOUNTING
Phone: (816) 527-1020
Fax: (816) 527-1076

62

-Invoice Detail-

Rev #	Flow Day Start	Flow Day End	UOM	Daily Volume	Rate	Total Volume	Total Amount (\$)
Pipeline: FGT							
Pipeline Point: ZONE 1 POOL				Meter Number: 0001		Trade Ref: 1703022	
Point Ref: 30401						5047	
05	06	MMBTU	11,924	2.47500 ✓	23,848 ✓	59,023.80	
07	07	MMBTU	11,915	2.47500 ✓	11,915 ✓	29,489.62	
						35,763	\$88,513.42 ✓
Pipeline Point: ZONE 1 POOL				Meter Number: 0001		Trade Ref: 1723682	
Point Ref: 30681						5319	
16	16	MMBTU	4,354	2.38000 ✓	4,354 ✓	10,362.52	
						4,354	\$10,362.52 ✓
Pipeline Point: ZONE 1 POOL				Meter Number: 0001		Trade Ref: 1700703	
Point Ref: 31475						5047	
04	04	MMBTU	11,000	2.61000 ✓	11,000 ✓	28,710.00	
						11,000	\$28,710.00 ✓
Pipeline Point: ZONE 1 POOL				Meter Number: 0001		Trade Ref: 1739619	
Point Ref: 31853						5047	
24	24	MMBTU	6,380	2.14000 ✓	6,380 ✓	13,653.20	
						6,380	\$13,653.20 ✓
Pipeline Point: ZONE 1 POOL				Meter Number: 0001		Trade Ref: 1755446	
Point Ref: 34657						5047	
31	31	MMBTU	12,304	2.09000 ✓	12,304 ✓	25,715.36	
						12,304	\$25,715.36 ✓
Pipeline Point: ZONE 1 POOL				Meter Number: 0001		Trade Ref: 1726853	
Point Ref: 35938						5047	
17	17	MMBTU	10,000	2.38500 ✓	10,000 ✓	23,850.00 ✓	
						10,000	\$23,850.00
Pipeline Point: ZONE 1 POOL				Meter Number: 0001		Trade Ref: 1739526	
Point Ref: 36132						5047	
24	24	MMBTU	5,013	2.11000 ✓	5,013 ✓	10,577.43	
						5,013	\$10,577.43 ✓
Pipeline Point: ZONE 1 POOL				Meter Number: 0001		Trade Ref: 1711559	
Point Ref: 37414						5047	
10	10	MMBTU	2,524	2.35000 ✓	2,524 ✓	5,931.40 ✓	
						2,524	\$5,931.40
Pipeline Point: ZONE 1 POOL				Meter Number: 0001		Trade Ref: 1706360	
Point Ref: 38351						5047	
08	08	MMBTU	11,924	2.37000 ✓	11,924 ✓	28,259.88	
						11,924	\$28,259.88 ✓
Pipeline Point: ZONE 1 POOL				Meter Number: 0001		Trade Ref: 1748325	
Point Ref: 38859						5047	
29	29	MMBTU	9,674	2.02250	9,674	19,565.67	
						9,674	\$19,565.67

63

-Invoice Detail-

Rev #	Flow Day Start	Flow Day End	UOM	Daily Volume	Rate	Total Volume	Total Amount (\$)
Pipeline: FGT							
Pipeline Point: ZONE 1 POOL				Meter Number: 0001		Trade Ref: 1748597	
Point Ref: 39011						5047	
29	29	MMBTU	10,000	2.03000	10,000	20,300.00	
					10,000	\$20,300.00	
Pipeline Point: ZONE 1 POOL				Meter Number: 0001		Trade Ref: 1732949	
Point Ref: 39288						5047	
19	22	MMBTU	2,051	2.26000 ✓	8,204 ✓	18,541.04	
					8,204	\$18,541.04 ✓	
Pipeline Point: ZONE 1 POOL				Meter Number: 0001		Trade Ref: 1697854	
Point Ref: 41259						5319	
03	03	MMBTU	6,622	2.58500 ✓	6,622 ✓	17,117.87	
					6,622	\$17,117.87 ✓	
Pipeline Point: ZONE 1 POOL				Meter Number: 0001		Trade Ref: 1708889	
Point Ref: 42137						5047	
09	09	MMBTU	5,000	2.45500 ✓	5,000 ✓	12,275.00	
					5,000	\$12,275.00 ✓	
Pipeline Point: ZONE 1 POOL				Meter Number: 0001		Trade Ref: 1751807	
Point Ref: 42612						5047	
30	30	MMBTU	10,000	1.98000 ✓	10,000 ✓	19,800.00	
					10,000	\$19,800.00 ✓	
Pipeline Point: ZONE 2 POOL				Meter Number: 0002		Trade Ref: 1730063	
Point Ref: 30969						5047	
18	18	MMBTU	9,228	2.37000 ✓	9,228 ✓	21,870.36	
					9,228	\$21,870.36 ✓	
Pipeline Point: ZONE 2 POOL				Meter Number: 0002		Trade Ref: 1697945	
Point Ref: 41715							
02	02	MMBTU	10,000	2.85000 ✓	10,000 ✓	28,500.00	
					10,000	\$28,500.00 ✓	
Pipeline Point: ZONE 3 POOL				Meter Number: 0003		Trade Ref: 1697854	
Point Ref: 33315						5319	
03	03	MMBTU	8,378	2.58500 ✓	8,378 ✓	21,657.13	
					8,378	\$21,657.13 ✓	
Pipeline Point: ZONE 3 POOL				Meter Number: 0003		Trade Ref: 1714936	
Point Ref: 35795						5047	
11	11	MMBTU	5,000	2.40000 ✓	5,000 ✓	12,000.00	
					5,000	\$12,000.00 ✓	
Pipeline Point: ZONE 3 POOL				Meter Number: 0003		Trade Ref: 1711671	
Point Ref: 39031						5047	
10	10	MMBTU	5,000	2.50000 ✓	5,000 ✓	12,500.00	
					5,000	\$12,500.00 ✓	

64

-Invoice Detail-

Rev #	Flow Day Start	Flow Day End	UOM	Daily Volume	Rate	Total Volume	Total Amount (\$)
Pipeline: FGT							
Pipeline Point: ZONE 3 POOL			Meter Number: 0003		Trade Ref: 1708805		
Point Ref: 39467			5047				
09	09		MMBTU	5,000	2.52000 ✓	5,000 ✓	12,600.00 ✓
						5,000	\$12,600.00
Pipeline Point: ZONE 3 POOL			Meter Number: 0003		Trade Ref: 1720913		
Point Ref: 41544			5319				
15	15		MMBTU	5,000	2.37000 ✓	5,000 ✓	11,850.00 ✓
						5,000	\$11,850.00
FGT Total:						196,368	\$464,150.28

65

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

COPY

Invoice Number 1023867
Invoice Date 02/08/2002
Contract# 164326
Delivery Month Jan 2002
Due Date 02/25/2002

To:

Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2582
TAMPA, FL, 33601-2582

Fax # (813) 228-4194

Remit:

US \$ WIRE 02/25/02
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548087
ABA# 021000021
NEW YORK, NY, 10081-6000

01-90-000-232-02-000

Natural Gas delivered during Jan 2002

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #11 MOUNT VERNON (0025309)	57,391	2.4843	142,877.12
CS #8 ZACHARY (0025412)	20,000	2.1650	43,300.00
Total Amount Due	77,391		185,877.12

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Tier Pricing:

1270863 / 1273069	Tier 1	10,000 MMBTU @	2.1500 US \$
	Tier 2	10,000 MMBTU @	2.1800 US \$
	Wtd Avg	20,000 MMBTU @	2.1650 US \$

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melendt@bp.com

Melencan, Troy at (281) 366-4265

66

For BP use only: 128328 00

SALES INVOICE

Wire Transfer



Citrus Trading Corp.

Bill To: Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562	Remit To: <i>2-20-02</i> Citrus Trading Corp. Bank: Citibank ABA: 021000089 Acct: 40668734	Invoice Number: 2503 Delivery Period: Jan-02 Invoice Date: February 8, 2002 Due Date: February 20, 2002 Payment Method: Wire
Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Contact: Max Doner Telephone: (713) 853-6639	

Delivery Date

Start	End	Description	Deal #	EOL#	Tiers	MCF Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
01/01	01/31	Cost of Gas	SA-22844			30,675	30,675	MMBtu	\$2.2000	MMBtu	\$67,485.00	\$67,485.00
						Pre-tax Sub-total:	<u>30,675</u>	<u>30,675</u>			<u>\$67,485.00</u>	
01/01	01/31	LE RIDER - CITRUS									(\$66,374.90)	
01/01	01/31	TRANSPORT DEMAND CHARGE REIMBURSEMENT									\$6,702.52	
01/01	01/31	TRANSPORTATION USAGE REIMBURSEMENT									\$10.95	
											(\$50,661.43)	
						Invoice Total:	<u>30,675</u>				<u>\$7,823.57</u>	
												USD

01-90-000-232-02-00-0

CE

(11/11/02)

79

CITRUS TRADING CORP.
 LE RIDER REIMBURSEMENT CALCULATION
 PEOPLES GAS SYSTEMS
 FOR THE PRODUCTION MONTH - JANUARY 2002

LE Rider Customers' Measured Volumes at City Gate:	29,425.2 ✓
Add: FGT Fuel @ 2.47% ((29425.2/.9753)-29425.2)	745.2 ✓
LE Rider Customers' Measured Volumes at FGT Receipt Point:	<u>30,170.4 ✓</u>
 Volumes Released to Citrus at City Gate:	 30,225.0 ✓
Confirmed Delivery Volume at City Gate:	29,693.0 ✓
Less: LE Rider Measured Volume at City Gate:	<u>29,425.2 ✓</u>
People's Volumes @ City Gate:	<u>267.8 ✓</u>

Calculation of Amount Due:

	Volume	Rate	Amount
Commodity Fuel (Due Citrus Trading)	30,675.0 ✓	\$2.20 ✓	\$67,485.00 ✓
Commodity Fuel (Due Peoples Gas)	(30,170.4) ✓	\$2.20 ✓	(\$66,374.90) ✓
Reservation Fees (Due Citrus Trading)	267.8 ✓	\$0.3709 ✓	\$99.34 ³³ ✓
Usage Charges (Due Citrus Trading)	267.8 ✓	\$0.0409 ✓	\$10.95 ✓
Additional Reservation/Usage Charges (USF) (Due Citrus Trading) Rate = (.3709 + .0409 - .1941)	29,425.2 ✓	\$0.2177 ✓	\$6,405.87 ✓
Unused (Excess) Capacity (Due Citrus Trading)	532.0 ✓	\$0.3709 ✓	\$197.32 ✓
 Amount Due Citrus Trading			 \$7,823.57 ✓

89



COPY

Coral Energy Resources, L.P.
909 Fannin, Suite 700
Houston, Texas 77010
Main No. 713.767.5400
Accounting Fax 713.767.5445

Peoples Gas System a div of Tampa Electric Co
702 N Franklin St
Tampa, FL 33602
Fax - (813) 228-4194

Coral Energy Resources LP
Sales Invoice

Invoice No: CER-I-0201-0443
Contract Number: 010-NG-BS-05402
GMS Contract Number: S-PEOPLES-S-0002
Customer ID: PEOPLES
Invoice Date: 02/07/2002
Due Date: 02/25/2002
Volume Base: MMBtu

Prod. Month	Pipeline	Meter/Pool #	Description	MMBtu	Avg. Price*	Amount Due
1/2002	FL GAS TR	0025309	CS #11 MOUNT VERNON	15,000	\$2.3367	\$35,050.00
1/2002	FL GAS TR	0025412	CS #8 ZACHARY	55,498	\$2.2691	\$125,928.27
						\$160,978.27 Totals

(* = Average Price is rounded)

Recap:

Commodity Total	\$160,978.27
Net Amount Due in U.S. \$	\$160,978.27

FEB 12 2002

69

Wire To: 02/25/02

Please Wire Amount To:

Chase Manhattan Bank
New York, NY
Account#:323863876
ABA# 021000021

Please Fax Payment Detail To:

Accounts Receivable Department
Fax (713) 265-4869

Please Direct Invoice Questions To:

Clint Young
Phone (713) 230-3849
Fax (713) 265-3849

01-90-000-0232-02-000



Mobil

COPY

Peoples Gas System, Inc.
ATTN: ED ELLIOTT
111 MADISON STREET
P. O. BOX 2562
TAMPA, FL 33601

Invoice No: SR02010919
Customer No: 211829-01
Customer Fax: (813) 275-3768

Payment ~~By wire transfer~~
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 9102771269

Wire Trf 2/25/02
01-90-000-23202-000

Invoice Date: February 10, 2002
Payment Terms: Due February 25, 2002
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P.O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
1/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	15,000 ✓	2.5500 ✓	38,250.00 ✓
* 1/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	5,000	2.4700	12,350.00
* 1/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	3,467	2.6100	9,048.87
1/02	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	4,614 ✓	2.1200 ✓	9,781.68 ✓
1/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	10,000 ✓	2.1450 ✓	21,450.00 ✓
1/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	30,000 ✓	2.0250 ✓	60,750.00 ✓
** Invoice Totals				68,081		\$151,630.55

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.

<i>Volume Correction</i>	<i>(5,000)</i>	<i>(2.4700)</i>	<i>(12,350.00)</i>
<i>Revised Volume per Edette Monroe</i>	<i>3,682</i>	<i>@ 2.4700</i>	<i># 9,094.54</i>
<i>Volume Correction</i>	<i>(3,467)</i>	<i>(2.6100)</i>	<i>(9,048.87)</i>
<i>Revised Volume per Edette Monroe Has Supply</i>	<i>4,785</i>	<i>@ 2.6100</i>	<i>12,488.85</i>
<i>Revised Invoice Total</i>	<i>68,081.0 dth</i>		<i>\$ 151,815.00</i>

70



Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 220413-00
 INVOICE DATE: 02-08-02
 CONTRACT NO.: 3497
 CLIENT CONTACT: ANS
 TERMS: Net Due On or Before
 02-20-02

PEOPLES GAS SYSTEM, INC.
 P. O. BOX 2562
 702 N. FRANKLIN STREET
 TAMPA FL 33602-2562
 GAS ACCOUNTING
 (813)-228-4149
 #3608100
 2396*1808

COPY

Volumes: MMBTUs
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated January 2002 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 2 POOL	10,000 ✓	2.420000	24,200.00 ✓
ZONE 2 POOL	10,000 ✓	2.450000	24,500.00 ✓
ZONE 3 POOL	10,000 ✓	2.360000	23,600.00 ✓
ZONE 3 POOL	10,000 ✓	2.420000	24,200.00 ✓
ZONE 3 POOL	10,000 ✓	2.550000	25,500.00 ✓
<i>Wire Tot 2/20/02</i>			
Wire To: BANK ONE, NA Chicago, IL ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Fred Hudy at (713)-767-6355. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	50,000 MMBTUs		122,000.00 ^(R)
		01-90-000-23202-00	<i>[Signature]</i> 71



Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 220414-00
 INVOICE DATE: 02-08-02
 CONTRACT NO.: 8083
 CLIENT CONTACT: ANS
 TERMS: Net Due On or Before
 02-20-02

PEOPLES GAS SYSTEM, INC.
 P. O. BOX 2562
 702 N. FRANKLIN STREET
 TAMPA FL 33602-2562
 GAS ACCOUNTING
 (813)-228-4149
 #3608100
 2396*1808

COPY

Volumes: MMBTUs
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated January 2002 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 2 POOL	5,000 ✓	2.110000 ✓	10,550.00 ✓
ZONE 2 POOL	30,000 ✓	2.330000 ✓	59,900.00 ✓
ZONE 2 POOL	10,000 ✓	2.410000 ✓	24,100.00 ✓
ZONE 3 POOL	15,000 ✓	2.060000 ✓	30,900.00 ✓
ZONE 3 POOL	10,000 ✓	2.350000 ✓	23,500.00 ✓
ZONE 3 POOL	10,000 ✓	2.450000 ✓	24,500.00 ✓
Wire To: BANK ONE, NA Chicago, IL ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Fred Hudy at (713)-767-6355. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	80,000 MMBTUs		183,450.00 (u)
		01-90-000-23202-00	ll 72

El Paso Merchant Energy, L.P.

P.O. Box 2511
Houston, TX 77252-2511

Sales Invoice

Bill To: Peoples Gas System, Inc.
P.O. Box 2562
Tampa, FL 33601-2562
Attn: A/P - Dee Wilkerson, Attn:
Fax: (813) 228-4194

Invoice Nbr: 1020150056
Invoice Date: 02/11/2002
Contract Nbr: SLS02121
Contract Date: 08/01/2001
Customer #: 827

COPY

SOLD DURING THE MONTH OF JANUARY 2002

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT 25309	CS #11 - MOUNT VERNON	Downstream K #: 5319						Prod Type: GAS
Deal-Order-Rev Nbr: 10262001000160-0003-00		① BASE COMMODITY	01	31	124,000	MMBTU	\$2.5750	\$319,300.00
FGT 25306	CS #7 - EUNICE	Downstream K #: 5047						Prod Type: GAS
Deal-Order-Rev Nbr: 01022002000190-0001-00		BASE COMMODITY	03	03 ✓	2,368 ✓	MMBTU	\$2.5900 ✓	\$6,133.12 ✓
Deal-Order-Rev Nbr: 10262001000166-0002-00		② BASE COMMODITY	01	06	30,000	MMBTU	\$2.5550	\$76,650.00
		BASE COMMODITY	07	07 15# 994	4,996	MMBTU	\$2.5550	\$12,764.78
		BASE COMMODITY	08	31	120,000	MMBTU	\$2.5550	\$306,600.00

Total Base Commodity 281,364 Net Amount Due \$721,447.90

721,447.90+
319,300.00-
318,597.03+
596,014.78-
394,231.82+
719,561.97*

① { Volume correction - CS #11 (124,000.0) (\$319,300.00)
 Revised Volume - CS #11 123,727.0 \$318,597.00
 ② { Volume correction CS #7 (154,996.0) (\$396,014.78)
 Revised Volume CS #7 154,533.0 \$394,231.8
 Revised Total Due 280,628.0 \$719,561.97

TERMS: Pay by Wire Transfer on or before February 25, 2002

If paying an amount:

For questions please call Ming Hu
Phone: 713-420-3076
Fax: 713-420-2108

2,368.0+ PL
123,727.0+
154,533.0+
280,628.0*

TOTAL PAY
statement to
\$719,561.97

SEND PAYMENT TO:

El Paso Merchant Energy, L.P. *Wire Trf*
Mellon Bank
ABA #: 04300261
Account #: 0209517
Attn:
02/25/02
01-90-000-23202-000

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.
P.O. Box 2511
Houston, TX 77252-2511

73

ExxonMobil Gas Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

INVOICE

Wire Trf 2/25/02

REMIT PAYMENT TO: Exxon Mobil Corporation
Citibank, N.A.
New York, NY ABA # 021000089
Gas Marketing Remittance Acct.# 30439217

01-90-000-23202-000

[Signature]

PEOPLES GAS SYSTEM
MR. ED ELLIOTT
702 N FRANKLIN STREET
TAMPA, FL 33601

COPY

INVOICE # GS02010081 / 0

INVOICE DATE 02/11/02

CUSTOMER # 175408

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 02/25/02

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Jan/2002	43595/2	FLORIDA	MOBILE BAY		ACTUAL	308,724	\$2.572500	\$794,192.49

74

TOTAL

308,724

\$794,192.49

PLEASE DIRECT INQUIRIES TO:

Evelyn V. Scott
713 658-3738

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

ExxonMobil Gas Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM
MR. ED ELLIOTT
702 N FRANKLIN STREET
TAMPA, FL 33601

COPY

REMIT PAYMENT TO: Exxon Mobil Corporation
Citibank, N.A.
New York, NY ABA # 021000089
Gas Marketing Remittance Acct.# 30439217

Wire Trf 2/25/02

01-90-000-23202-000

ll

INVOICE # GS02010059 / 0

INVOICE DATE 02/11/02

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 02/26/02

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Jan/2002	43594/2	SOUTHERN	VIOSCA KNOLL GATHERING-SOUTHERN NATURAL I/C @ MAIN PASS 289		ACTUAL	290,749	\$2.515000	\$731,233.74

75

TOTAL

290,749

\$731,233.74

PLEASE DIRECT INQUIRIES TO:

Heather S. Golden

713 656-4802

ll

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.



HARDEE POWER PARTNERS

INVOICE

USE AS int. #

RECALLED SYSTEM GAS/OIL SWAP

INVOICE DATE: 19-Feb-02
INVOICE MONTH: JANUARY 2002
PAYMENT DUE DATE: 28-Feb-02

PEOPLES GAS SYSTEM
P.O. Box 2562
Tampa, FL 33601-9990
Attention: Jude Campbell

COPY

PERIOD OF DELIVERY	VOLUME MMBTU	GAS CHARGE = SMMBTU	SUBTOTAL GAS	OIL CHARGE = SMMBTU	SUBTOTAL OIL
01/08/02 - 01/08/02	26,968	X \$2.49	(\$67,125.97)		
01/08/02 - 01/08/02	26,968 ✓			X \$8.96	\$241,648.92

Balance Due HPS = Difference Gas/Oil	\$174,522.95
--------------------------------------	--------------

Send Remittance to:
Hardee Power Partners, Limited
P. O. Box 111
Tampa, Florida 33601
Attention: Maria Huth

Wiring Instructions: *Wire TRF 2/28/02*

Bank: Bank of America
Bank Routing (ABA) #: 1110-0001-2
Account Number: 375 037 0456

Chq 01-90-000-23202-000
cc: Paige Valiente

For further information contact Stephanie McHargue (813) 228-4524.

76



NOBLE GAS MARKETING, INC.
 350 GLENBOROUGH, SUITE 180
 HOUSTON, TEXAS 77067
 (281) 876-8800
 (281) 876-8845 FAX

INVOICE NO.....: 02010088-00
 INVOICE DATE.....: 2/08/02
 DUE DATE.....: 02/18/02
 PRODUCTION MONTH.: JAN-02
 CONTRACT NO.....: 03474
 TRADER #.....: 05889
 PAGE 1

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562

Please Wire To: *date 02/15/02*
 JPMorgan Chase Bank
 Dallas, TX
 For the account of
 Noble Gas Marketing, Inc.
 ABA # 113000609
 ACCT # 088-00944330
01-90-000-23202-000

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019
 PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
SALES POINT				
FLORIDA GAS TRANSMISSION				
FGT POOL-ZN 2	01-02 ✓	5,000 ✓	\$2.8000 ✓	\$14,000.00
FGT POOL ZN 3	01-03 ✓	4,659 ✓	\$2.6200 ✓	\$12,206.58
FGT POOL ZN 3	01-09 ✓	10,000 ✓	\$2.5400 ✓	\$25,400.00
FGT POOL ZN 3	01-10 ✓	20,000 ✓	\$2.5000 ✓	\$50,000.00
FGT POOL ZN 3	01-11 ✓	5,000 ✓	\$2.3700 ✓	\$11,850.00
FGT POOL ZN 3	01-11 ✓	5,000	\$2.4200 ✓	\$12,100.00
FGT POOL ZN 3	01-12 ✓	5,000 ✓	\$2.3400 ✓	\$11,700.00
FGT POOL ZN 3	01-12 ✓	5,000 ✓	\$2.3750 ✓	\$11,875.00
FGT POOL ZN 3	01-13 ✓	5,000 ✓	\$2.3400 ✓	\$11,700.00
FGT POOL ZN 3	01-13 ✓	5,000 ✓	\$2.3750 ✓	\$11,875.00
FGT POOL ZN 3	01-14 ✓	5,000 ✓	\$2.3400 ✓	\$11,700.00
FGT POOL ZN 3	01-14 ✓	5,000 ✓	\$2.3750 ✓	\$11,875.00
FGT POOL ZN 3	01-15 ✓	5,000 ✓	\$2.3650 ✓	\$11,825.00
FGT POOL ZN 3	01-15 ✓	5,000	\$2.3700 ✓	\$11,850.00
FGT POOL ZN 3	01-17 ✓	7,431 ✓	\$2.4200 ✓	\$17,983.02
FGT POOL ZN 3	01-26 ✓	4,236 ✓	\$2.0700 ✓	\$8,768.52
FGT POOL ZN 3	01-27 ✓	4,388 ✓	\$2.0700 ✓	\$9,083.16
FGT POOL ZN 3	01-28 ✓	4,388 ✓	\$2.0700 ✓	\$9,083.16
SALES POINT TOTAL		105,102		\$250,874.44
FGT POOL-ZN 1	01-25 ✓	5,000 ✓	\$2.1250 ✓	\$10,625.00
FGT POOL-ZN 1	01-30 ✓	10,000 ✓	\$2.0100 ✓	\$20,100.00
FGT POOL-ZN 1	01-31 ✓	5,000 ✓	\$2.1550 ✓	\$10,775.00
SALES POINT TOTAL		20,000		\$41,500.00
INVOICE TOTAL		130,102		\$306,374.44

RECEIVED

FEB 11 2002

77

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (251) 470-0321
 Fax: (251) 470-0703

Peoples Gas System
 Mgr, Gas Acctg.
 702 North Franklin Street
 Tampa, FL 33602
 Attn: Ed Elliott
 FAX: 813-228-4194

Invoice Number: 23320
 Invoice Date: February 13, 2002
 Due Date: Net 10

P. 01

99%

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
01 / 02							
Pipeline: Southern Natural Gas Company							
	1 SNG XPT	-32,482	\$ 0.04250	\$-1,380.49	\$0.00	\$0.00	\$-1,380.49
	1 SNG XPT	-83,956	\$ 0.08050	\$-6,758.46	\$0.00	\$0.00	\$-6,758.46
	1 SNG IT	-3,958	\$ 0.30650	\$-1,213.13	\$0.00	\$0.00	\$-1,213.13
	1 CASHOUT	-33,957	\$ 2.37000	\$-80,478.09	\$0.00	\$0.00	\$-80,478.09
	Baker	10,962 ✓	\$ 2.44381	\$26,789.05	\$0.00	\$0.00	\$26,789.05
	PGS	98,349 ✓	\$ 2.44381	\$240,346.27	\$0.00	\$0.00	\$240,346.27
	PSNG226	465,000 ✓	\$ 2.52000 ✓	\$1,171,800.00	\$0.00	\$0.00	\$1,171,800.00 ✓
	PSNG226	17,794 ✓	\$ 2.54000 ✓	\$45,196.76	\$0.00	\$0.00	\$45,196.76 ✓
	1 PENALTY	-661	\$15.00000	\$-9,915.00	\$0.00	\$0.00	\$-9,915.00

1 3342223778

17-7000 0:72

78

REB-10-2002 10:11 AM

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (251) 470-0321
Fax: (251) 470-0703

Peoples Gas System
Mgr, Gas Acctg.
702 North Franklin Street
Tampa, FL 33602
Attn: Ed Elliott
FAX: 813-228-4194

Invoice Number: 23320
Invoice Date: February 13, 2002
Due Date: Net 10

TOTAL P.02
P.02

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
	Invoice Total:	437,091		\$1,384,386.91	\$0.00	\$0.00	\$1,384,386.91
					NET DUE:		\$1,384,386.91

99%

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

Wire Trf 2/22/02
BANK OF AMERICA, DALLAS, TX
ABA #111000012
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT #3751873622

01-90-000-23302-000

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (251) 470-0703...



1 371222779

FEB-13-2002 18:15 P:KUN PRIOR ENERGY

66

INVOICE

PRIOR ENERGY CORPORATION
 605 Bel Air Boulevard, Suite 400
 Mobile, AL 36606

Phone: (251) 470-0321
 Fax: (251) 470-0703

COPY

FEB 11 2002

Peoples Gas System
 Manager, Gas Accounting
 702 North Franklin Street
 Tampa, FL 33602
 FAX: 813-228-4194

Invoice Number: 20020207PGS
 Invoice Date: February 7, 2002
 Due Date: Net 10

Gas Delivered Mo/Yr	Delivery Point	Volume	Price	Gross Amount	Net Amount
Jan-02					
Florida Gas Transmission					
	CS 11	99,445.0	2.65500	262,112.22	262,112.22
	CS 8	208,177	2.65500	552,709.94	552,709.94
	CS 11	6,711	2.39800	62,642.69	62,642.69
	Johnson's Bayou	39,785	2.56750	102,147.99	102,147.99
	MOPS/Tivoli	35,650	2.56750	91,531.38	91,531.38
		415,159		\$ 1,088,374.70	

Volume s/b 25,023.0
Volume s/b 29,785.0
Volume s/b 34,581.0
34,851.0

~~412,959~~
 413,990

Amount Due Prior Energy ==> \$ 1,088,374.70

Chq to 01-90-000-23202-000

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

TO: Bank of America, Dallas, TX *win Trf*

ABA: #111000012

ACCT OF: Prior Energy Corporation *2/22/02*

ACCT #: #3751873622

OKay to Pay
\$ 1,085,402.50
per Evette Makerso
Gas Supply
See her work she
attached
Wick

CR

Prior JB 1,088 MMBtu GDAZ1+.01

	Volume	Price	Dollars
1	1,088	2.76500	\$3,008.32
2	1,088	2.76500	\$3,008.32
3	0	0.00000	\$0.00
4	1,088	2.62000	\$2,850.56
5	1,088	2.48500	\$2,703.68
6	1,088	2.48500	\$2,703.68
7	1,088	2.48500	\$2,703.68
8	1,088	2.38000	\$2,589.44
9	1,088	2.46500	\$2,681.92
10	1,088	2.36000	\$2,567.68
11	1,088	2.32000	\$2,524.16
12	1,088	2.33000	\$2,535.04
13	1,088	2.33000	\$2,535.04
14	1,088	2.33000	\$2,535.04
15	1,088	2.33500	\$2,540.48
16	1,088	2.38000	\$2,589.44
17	1,088	2.39000	\$2,600.32
18	1,088	2.40500	\$2,616.64
19	1,088	2.26500	\$2,464.32
20	1,088	2.26500	\$2,464.32
21	1,088	2.26500	\$2,464.32
22	1,088	2.26500	\$2,464.32
23	1,088	2.16500	\$2,355.52
24	1,088	2.12000	\$2,306.56
Totals	25,024		\$59,812.80

Wgt. Avg. Price
\$2.39022

Prior per invoice

Prior January, 2002 Invoice Reconciliation

Pgs per Evette

Rec. Pt.	Prior Invoice	Price	Amount	Actual Rec. Pt.	PGS/FGT Actual *	Price	Amount
CS 11	98,724	2.65500	\$262,112.22	CS 11	99,445	2.65500	\$264,026.48
CS 8	208,177	2.65500	\$552,709.94	CS 8	208,177	2.65500	\$552,709.94
CS 11	26,112	2.39900	\$62,642.69	JB	25,023	2.39031	\$59,812.80
CS 11	6,711	2.56750	\$17,230.49	CS 11	6,711	2.56750	\$17,230.49
JB	39,785	2.56750	\$102,147.99	JB	39,783	2.56750	\$102,142.85
MOPS	35,650	2.56750	\$91,531.38	MOPS	34,851	2.56750	\$89,479.94
Totals	415,159		\$1,088,374.70	Totals	413,990		\$1,085,402.50 ✓
				Diff:		-1,169	-\$2,972.20

* The actual volumes include extra 216 MMBtu on Mops adj. made by FGT for Prior on Cont. 5047, the extra 171 MMBtu on JB adj. made by FGT for Prior on Cont. 5319, and the 3 MMBtu receipt point imbalance on JB for Prior on the Legal Entity Report.

H:\GAS_SUPPLY\Discrepancies\[Priorbil0102.xls]Sheet2

82

Reliant Energy Services, Inc.

P. O. Box 4455
Houston, TX 77210-4455

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.
702 N FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No 1963-GSI-0007
Invoice No: 01-2126100
Invoice Date: 2/15/2002
Due Date: 2/25/2002
Page: 1

Fax Number: (813) - 228 - 4194

Billing for gas delivered as follows.

Location: EGAN HUB - FGT INTERCONNECT - Meter: 313370 - St. LA

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
1/13/2002	195994	200201	Nom	27,684 ✓	2.3900	0	66,164.76 US\$ ✓
Amount Due				27,684			66,164.76 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - PGS-JACKSONVILLE - Meter: 0016151 - St. FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
1/4/2002	194294	200201	Act	0	3.5000	1	0.00 US\$
1/8/2002	194294	200201	Act	1,000	4.7500	1	4,750.00 US\$ ✓
Amount Due				1,000			4,750.00 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 7 COMPRESSOR ZONE 1 POOL POINT - Meter 25306 - St. FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
1/2/2002	193708	200201	Nom	25,000 ✓	2.8800	0	72,000.00 US\$
1/22/2002	193708	200201	Nom	4,614 ✓	2.2650	0	10,450.71 US\$
Amount Due				29,614			82,450.71 US\$ ✓

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St. FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
1/3/2002	193709	200201	Nom	10,000 ✓	2.6400	1	26,400.00 US\$ ✓
1/4/2002	193709	200201	Nom	5,000 ✓	2.6500	1	13,250.00 US\$ ✓
1/9/2002	193709	200201	Nom	5,000 ✓	2.4550	1	12,275.00 US\$ ✓
1/10/2002	193709	200201	Nom	5,000 ✓	2.3950	1	11,975.00 US\$ ✓
1/29/2002	193709	200201	Nom	10,000 ✓	2.0400	1	20,400.00 US\$ ✓
Amount Due				35,000			84,300.00 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - POLK POWER PARTNERS - Meter 280955 - St. FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
1/4/2002	194294	200201	Act	3,500 ✓	3.5000	1	12,250.00 US\$ ✓
1/8/2002	194294	200201	Act	0	4.7500	1	0.00 US\$
Amount Due				3,500			12,250.00 US\$

Location: NGPL GULF COAST - FLA GAS/NGPL VERMILION - Meter: 7936 - St. LA

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
1/5/2002	194725	200201	Act	27,000	2.5000	1	67,500.00 US\$
1/8/2002	194725	200201	Act	10,000 ✓	2.3700	1	23,700.00 US\$ ✓
1/9/2002	194725	200201	Act	10,000 ✓	2.4800	1	24,800.00 US\$ ✓
1/10/2002	194725	200201	Act	10,000 ✓	2.4300	1	24,300.00 US\$ ✓
1/11/2002	194725	200201	Act	10,000 ✓	2.3900	1	23,900.00 US\$ ✓
1/12/2002	194725	200201	Act	30,000 ✓	2.3200	1	69,600.00 US\$ ✓
1/15/2002	194725	200201	Act	10,000 ✓	2.3600	1	23,600.00 US\$ ✓
1/25/2002	194725	200201	Act	10,000 ✓	2.1200	1	21,200.00 US\$ ✓

As Agent For
TEC

12,250.00 US\$

83

REF ID: A107 2002
**Reliant Energy
 Services, Inc.**

P.O. Box 4455
 Houston, TX 77210-4455

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.
 702 N. FRANKLIN, PLAZA 7
 TAMPA FL 33601-9990
 ED ELLIOTT

Contract No: 1963-GSI-0007
 Invoice No: 01-2126100
 Invoice Date: 2/15/2002
 Due Date: 2/25/2002
 Page 2

Fax Number: (813) - 228 - 4194

Billing for gas delivered as follows:

Location: NGPL GULF COAST - FLA GAS/NGPL VERMILION - Meter: 7936 - St: LA

<u>Trans Date</u>	<u>Deal Id</u>	<u>Month</u>	<u>Act/Nom</u>	<u>Volume</u>	<u>Rate</u>	<u>Revision</u>	<u>Amount</u>
1/25/2002	194725	200201	Act	30,000	✓ 2.0700	1	62,100.00 US\$ ✓
				Amount Due	147,000		340,700.00 US\$
				Total Amount Due	243,798 MMBTU		590,615.47 US\$ <i>UE</i>

Wire Trk 2562
 Wire Instructions: Reliant Energy Services, Inc.
 Chase Bank of Texas
 Houston, Texas
 ABA No. 113000609
 US Account No. 0010-261-2158

Check Instructions: Reliant Energy Services, Inc.
 P.O. Box 201142
 Houston, Texas 77216-1142

01-90-000-23262-000

If you have any questions please contact Jerry Wihborg at (713) 207-5213 or fax (713) 207-9344.

84

Reliant Energy Services, Inc.

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.
702 N FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No. 1963-NSF-0002
Invoice No: 01-2126063
Invoice Date: 2/15/2002
Due Date: 2/25/2002
Page: 1

Fax Number (813) - 228 - 4194

Billing for gas delivered as follows

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
1/1/2002	192769	200201	Nom	40,359	2.6000	0	104,933.40 US\$
Amount Due				40,359			104,933.40 US\$
Total Amount Due				40,359	MMBTU		104,933.40 US\$

WIN TRK 2/25/02

Wire Instructions: Reliant Energy Services, Inc
Chase Bank of Texas
Houston, Texas
ABA No 113000609
US Account No. 0010-261-2158

Check Instructions: Reliant Energy Services, Inc.
P.O. Box 201142
Houston, Texas 77216-1142

01-90-000-22202-000

U

If you have any questions please contact Jerry Winborg at (713) 207-5213 or fax (713) 207-9344.

85



TEXACO
Natural Gas

email: pxtngar@texaco.com

ORIGINAL INVOICE

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.
P.O. BOX 842306
DALLAS, TX 75284-2306

PEOPLES GAS SYSTEM INC
111 MADISON ST
PO BOX 2562
TAMPA, FL 33601-2562
ATTENTION: ED ELLIOTT

COPY

PAYMENT BY
ELECTRONIC FUNDS TRANSFER:
Wire Trf 2/25/2002
THE CHASE MANHATTAN BANK
ACCT# 9102774818
ABA# 021000021

01-90-000-23202-000

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200201 2302	02/07/2002	01/2002	90020829	DIEDRA WILLIAMS (713)752-4647

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	MATAGORDA ISLAND 686	77	50,468	\$2.5150	\$126,927.02
FGT	MUSTANG ISLAND 759	78	24,186	<u>\$2.5150</u>	\$60,827.79

	Total Amount Due	\$187,754.81
<i>Volume Connection Matagorda</i>	<i><50,468></i>	<i><\$126,927.02></i>
<i>Revised Volumes per Leg. Legal Entity</i>	<i>50,291</i>	<i>\$126,481.87</i>
<i>Volume Connection Mustang Island per Leg</i>	<i><24,186></i>	<i><\$60,827.79></i>
<i>Revised Volumes per Leg</i>	<i>22,640</i>	<i>\$56,486.90</i>
<i>Total</i>	<i>72,931.0</i>	<i>\$182,968.87</i>

22,460 @

727,500 Thousands

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORT
P/L OR METER STMT OR PRICE TO 713-752-4044 OR EMAIL PXTNGAR@TEXACO.COM ATTN: ACCT. RECE

86

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-5577	STATE CODE BA-407	BAP #	ACCOUNT MANAGER WILLIAM PICKHAVER
----------------------------	----------------------	-------	--------------------------------------

Unocal Energy Trading I
 P.O. Box 4551
 Houston, TX 77210-455

Teco Peoples Gas System,
 Attn: Ed Elliott/Gas Actg
 P.O. Box 2562
 Tampa, FL 33601-2562
 Fax: (813) 228-4194

821,075.05+
 24,750.00-
 24,750.00-
 24,750.00-
 24,128.78+
 23,950.58+
 24,670.00+
 20,218.21-
 20,172.96+
 100,500.00-
 100,399.50+
 20,013.00-
 19,903.80+
 9,339.33-
 12,300.00-
 12,240.00+
 809,920.08*

Number: 200201-I-0133
 er ID: TECOPEOPLES
 er Number:
 ontract Number: S-TECOPEOPLES-S-0001
 Date: 12-Feb-2002
 e: 25-Feb-2002
 ion Month: 1/2002

For Questions Please Contact
 Marlene Sinclair @ (281) 287-7618
 Fax: (281) 287-7327

Unocal Energy Trading Inc.

Pipeline	Meter	Stat.	Quantity	Avg. Price	Amount Due
(Prodmonth = 1	Pr				
FGT	23422	Sabine Plant / Johnson's Bayou Nom	201,755 Dth	\$2.24771	\$453,487.05
FGT	23422	Sabine Plant / Johnson's Bayou Nom	3,634 Dth	\$2.57000	\$9,339.38
FGT	25412	Station 8	Act 148,073 Dth	\$2.41941	\$358,248.62
Current Totals			353,462 Dth		\$821,075.05

*Adjustments made per
 Ed Elliott - Gas Supply
 2/15/02 = 2 - 41,91*

Recap: Commodity Total \$821,075.05
 Net Amount Due \$821,075.05

1/15/2002 Purchase meter 23422 Volume Correction (10,000.0) (2.4750) (24,750.00)
1/15/2002 Revised Volumes meter 23422 9,749.0 2.4750 24,128.78
1/16/2002 Purchase meter 23422 Volume Correction (10,000.0) (2.4750) (24,750.00)
1/16/2002 Revised Volumes - meter 23422 9,177.0 2.4750 23,950.58
1/17/2002 Purchase meter 23422 Volume Correction (10,000.0) (2.4750) (24,750.00)
1/17/2002 Revised Volumes - meter 23422 9,962.0 2.4750 24,670.00
1/23/2002 Purchase meter 23422 Volume Correction (9,322.0) (2.1550) (20,218.21)
1/23/2002 Revised Volumes meter 23422 9,361.0 2.1550 20,172.96
1/26-0/30 Purchase meter 23422 Volume Correction (50,000.0) (2.0100) (100,500.00)
1/26-01/30 Revised Volumes - meter 23422 49,950.0 2.0100 100,399.50
1/31/02 Purchase meter 23422 Volume Correction (9,530.0) (2.1000) (20,013.00)
1/31/02 Revised Volumes - meter 23422 9,478.0 2.1000 19,903.80
1/24/02 Volume Revision - Overbill - meter 23422 (3,634.0) (2.5700) (9,339.38)
1/25-01/28 Rate Adjustment (2,000.0) (2.0500) (12,300.00)
1/25-01/28 Revised Rate 6,400.0 2.0400 12,240.00

Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL
 Account #: 99430
 ABA# 071000152

Please Send Invoices To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

Please Remit Check To:
 Unocal Energy Trading Inc.
 75 Remittance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

REVISED TOTAL
 809,920.08



Western Gas Resources, Inc.

Invoice No 146307
 Invoice Date 02/08/02
 Due Date 02/25/02
 Terms Letter 25th/10 day
 Page 2 of 2

9934.16005
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
 ATTN ED ELLIOTT
 702 N FRANKLIN ST
 TAMPA, FL 33602

Please remit payment to:
 Western Gas Resources, Inc.
 PO Box 845367
 Dallas, TX 75284-5367

Win Trf 2/25/02
 Please ACH or wire transfer to:
 Western Gas Resources, Inc.
 Bank of America, N.A.
 Dallas, TX; Acct #0180352922

ABA #1110-00012

COPY

01-90-000-23202-00

DESCRIPTION	AMOUNT
Natural gas sale for month of January 2002	
③ FGT 7995 37,990 dry mmbtu X 2.460000 price =	93,455.40
④ FGT 7995 12,610 dry mmbtu X 2.490000 price =	31,398.90
FGT 7995 10,000 dry mmbtu X 2.950000 price =	29,500.00
Sub-total \$420,486.77 Volume Sub-total: 181,321	
① FGT 716 (5877 mmbtu) X (\$2.6500)	(B 15,574.05)
① FGT 716 Revised Volume 6804.0 dth X (\$2.6500)	B 18,030.60
② FGT 716 Volume Correction (10,000.0 dth) X (\$2.6700)	(B 26,700.00)
② FGT 716 Revised Volume 9073.0 dth X (\$2.6700)	B 24,224.91
③ FGT 7995 Volume Correction (37990 dth) X (\$2.4600)	(B 93,455.40)
③ FGT 7995 Revised Volume 37992 dth X (\$2.4600)	B 93,460.32
④ FGT 7995 Volume Correction (12,610 dth) X (\$2.4900)	(B 31,398.90)
④ FGT 7995 Revised Volume 12,607 dth X (\$2.49)	B 31,391.43
Revised Total Due 227,813 dth	\$ 536,110.21
0.* 536,131.30+ 15,574.05- 18,030.60+ 26,700.00- 24,224.91+ 93,455.40- 93,460.32+ 31,398.90- 31,391.43+ 536,110.21*	
* An additional copy will NOT follow, unless specifically requested by you.	
Billing Inquiries: DAWN GRAFF	Total \$536,131.30 USD

88



Western Gas Resources, Inc.

Invoice No 146307
 Invoice Date 02/08/02
 Due Date 02/25/02
 Terms Latter 25th/10 day
 Page 1 of 2

9934.16005
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
 ATTN ED ELLIOTT
 702 N FRANKLIN ST
 TAMPA, FL 33602

Please remit payment to:
 Western Gas Resources, Inc.
 PO Box 845367
 Dallas, TX 75284-5367

Please ACH or wire transfer to:
 Western Gas Resources, Inc.
 Bank of America, N.A.
 Dallas, TX; Acct #0180352922
 ABA #1110-00012

DESCRIPTION	AMOUNT
Natural gas sale for month of January 2002	
FGT 716 6,393 ✓ dry mmbtu X 2.080000 price = ✓	13,297.44 ✓
FGT 716 24,223 ✓ dry mmbtu X 2.480000 price = ✓	60,073.04 ✓
① FGT 716 5,877 dry mmbtu X 2.650000 price =	15,574.05
② FGT 716 10,000 dry mmbtu X 2.670000 price =	26,700.00
Sub-total \$115,644.53 Volume Sub-total: 46,493	
FGT 7995 43,179 ✓ dry mmbtu X 2.040000 price = ✓	88,085.16 ✓
FGT 7995 11,393 ✓ dry mmbtu X 2.125000 price = ✓	24,210.13 ✓
FGT 7995 10,000 ✓ dry mmbtu X 2.130000 price = ✓	21,300.00 ✓
FGT 7995 5,000 ✓ dry mmbtu X 2.150000 price = ✓	10,750.00 ✓
FGT 7995 7,074 ✓ dry mmbtu X 2.320000 price = ✓	16,411.68 ✓
FGT 7995 7,075 ✓ dry mmbtu X 2.340000 price = ✓	16,555.50 ✓
FGT 7995 7,000 ✓ dry mmbtu X 2.360000 price = ✓	16,520.00 ✓
FGT 7995 20,000 ✓ dry mmbtu X 2.390000 price = ✓	47,800.00 ✓
FGT 7995 10,000 ✓ dry mmbtu X 2.450000 price = ✓	24,500.00 ✓
89	
Billing Inquiries: DAWN GRAFF	Continued

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JANUARY 2002

15-Mar-02

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2002.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	3,096,578	0.04090	\$126,650.04
2			3,096,578	0.04087	\$126,567.54
3	FTS-1-NO NOTICE	ACCRUED	(427,297)	0.04090	(\$17,476.45)
4		ACTUAL	(416,521)	0.04090	(\$17,035.71)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,669,281		\$109,173.59
8		ACTUAL	2,680,057		\$109,531.83
9		DIFFERENCE	10,776		\$358.24
10	FTS-2-USAGE	ACCRUED	962,898	0.02390	\$23,013.26
11		ACTUAL	962,898	0.01840	\$17,717.31
12		DIFFERENCE	0		(\$5,295.95)
13	GRAND TOTAL	ACCRUED	3,632,179		\$132,186.85
14		ACTUAL	3,642,955		\$127,249.14
15		DIFFERENCE	10,776		(\$4,937.71)

90



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmnt D/T: 02/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: February 10, 2002

Net Due Date: February 20, 2002

Invoice Identifier: 46188

Invoice Total Amount: \$126,567.54

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Citibank; New York NY

Account # 40668742

ABA # 021000089

*Wire Trf
2/20/2002*

Bill Pty Duns: 006922736

Chg: 01-90-000-232-02-000

Svc Req K: 5047

Svc Req: PEOPLES GAS

Acct No: 4120 400002544

Beg Date: 01/01/2002

Contact Name: Cynthia Rivers

Svc Code: FT

Svc Req ID: 006922736

Prev Inv ID:

End Date: 01/31/2002

Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	2977 PGS-COCONUT CREEK	COT		0.0312	0.0097		458	18.73		
	2988 PGS-NORTH MIAMI	COT		0.0312	0.0097		429,693	17,574.44		
25809 MOPS-REFUGIO FGT	2988 PGS-NORTH MIAMI	COT		0.0312	0.0097		5,970	244.17		
	3005 PGS-MIAMI	COT		0.0312	0.0097		2,024	82.78		
	3004 PGS-MIAMI BEACH	COT		0.0312	0.0097		19,549	799.55		
716 CS #11 MOUNT VERNON	3004 PGS-MIAMI BEACH	COT		0.0312	0.0097		3,901	159.55		
7995 CS #8 ZACHARY	3004 PGS-MIAMI BEACH	COT		0.0312	0.0097		5,082	207.85		
	2953 PGS-PANAMA CITY	COT		0.0312	0.0097		51,601	2,110.48		
23422 ENRON SABINE PASS	2953 PGS-PANAMA CITY	COT		0.0312	0.0097		13,173	538.78		
10034 KOCH-ST. LANDRY FGT	2953 PGS-PANAMA CITY	COT		0.0312	0.0097		17,550	717.80		
9906 KOCH-ST. HELENA FGT	2953 PGS-PANAMA CITY	COT		0.0312	0.0097		9,360	382.82		
6489 CS #7 EUNICE	2953 PGS-PANAMA CITY	COT		0.0312	0.0097		6,971	285.11		
716 CS #11 MOUNT VERNON	2953 PGS-PANAMA CITY	COT		0.0312	0.0097		7,663	313.42		
7995 CS #8 ZACHARY	2953 PGS-PANAMA CITY	COT		0.0312	0.0097		4,000	163.60		
	3117 PGS-OCALA	COT		0.0312	0.0097		8,930	365.24		
25809 MOPS-REFUGIO FGT	3117 PGS-OCALA	COT		0.0312	0.0097		7,294	298.32		
	3018 PGS-JACKSONVILLE	COT		0.0312	0.0097		179,681	7,348.95		
25809 MOPS-REFUGIO FGT	3018 PGS-JACKSONVILLE	COT		0.0312	0.0097		1,507	61.64		
7995 CS #8 ZACHARY	3018 PGS-JACKSONVILLE	COT		0.0312	0.0097		9,000	368.10		
	3281 PGS-DAYTONA BEACH	COT		0.0312	0.0097		26,730	1,093.26		
	3134 PGS-ORLANDO	COT		0.0312	0.0097		44,854	1,834.53		
25809 MOPS-REFUGIO FGT	3136 PGS-ORLANDO SOUTH	COT		0.0312	0.0097		3,497	143.03		
	3245 FT PIERCE SOUTH	COT		0.0312	0.0097		725	29.65		
	3202 PGS-FROSTPROOF	COT		0.0312	0.0097		11,416	466.91		
	3046 PGS-AVON PARK	COT		0.0312	0.0097		5,329	217.96		
	3115 PGS-ONEOC TECO/FGT	COT		0.0312	0.0097		3,530	144.38		
	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0097		5,201	212.72		
23422 ENRON SABINE PASS	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0097		152,482	6,236.51		

16



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: February 10, 2002

Net Due Date: February 20, 2002

Invoice Identifier: 46188

Invoice Total Amount: \$126,567.54

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 01/01/2002 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 01/31/2002 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
9906 KOCH-ST. HELENA FGT	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0097		0.0409	512	20.94	
6489 CS #7 EUNICE	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0097		0.0409	5,852	239.35	
716 CS #11 MOUNT VERNON	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0097		0.0409	28,256	1,155.67	
7995 CS #8 ZACHARY	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0097		0.0409	115,593	4,727.75	
32606 NGPL VERMILION	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0097		0.0409	147,171	6,019.29	
157742 DAUPHIN ISLAND	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0097		0.0409	989	40.45	
	3063 PGS-TAMPA SOUTH	COT		0.0312	0.0097		0.0409	4,006	163.85	
	3069 PGS-TAMPA NORTH	COT		0.0312	0.0097		0.0409	69,951	2,861.00	
25809 MOPS-REFUGIO FGT	3069 PGS-TAMPA NORTH	COT		0.0312	0.0097		0.0409	3,618	147.98	
7995 CS #8 ZACHARY	3069 PGS-TAMPA NORTH	COT		0.0312	0.0097		0.0409	4,985	203.89	
	3173 PGS-ST PETERSBURG	COT		0.0312	0.0097		0.0409	44,383	1,815.26	
25809 MOPS-REFUGIO FGT	3173 PGS-ST PETERSBURG	COT		0.0312	0.0097		0.0409	3,618	147.98	
	3177 PGS-TAMPA WEST	COT		0.0312	0.0097		0.0409	930	38.04	
	2944 GAINESVILLE	COT		0.0312	0.0097		0.0409	6,600	269.94	
25809 MOPS-REFUGIO FGT	3096 MINUTE MAID PLYMOUTH	COT		0.0312	0.0097		0.0409	2,261	92.47	
	99449 OKALOOSA COUNTY	COT		0.0312	0.0097		0.0409	30,326	1,240.33	
	68141 ST. JOE OVERSTREET	COT		0.0312	0.0097		0.0409	1,592	65.11	
25809 MOPS-REFUGIO FGT	68141 ST. JOE OVERSTREET	COT		0.0312	0.0097		0.0409	6,028	246.55	
7995 CS #8 ZACHARY	68141 ST. JOE OVERSTREET	COT		0.0312	0.0097		0.0409	39,367	1,610.11	
6489 CS #7 EUNICE	68368 PGS- OCALA NORTH	COT		0.0312	0.0097		0.0409	1,623	66.38	
716 CS #11 MOUNT VERNON	68368 PGS- OCALA NORTH	COT		0.0312	0.0097		0.0409	23,981	980.82	
7995 CS #8 ZACHARY	68368 PGS- OCALA NORTH	COT		0.0312	0.0097		0.0409	11,340	463.81	
6489 CS #7 EUNICE	90297 HARDEE POWER	COT		0.0312	0.0097		0.0409	111,363	4,554.75	
716 CS #11 MOUNT VERNON	90297 HARDEE POWER	COT		0.0312	0.0097		0.0409	87,949	3,597.11	
7995 CS #8 ZACHARY	90297 HARDEE POWER	COT		0.0312	0.0097		0.0409	188,181	7,696.60	
32606 NGPL VERMILION	90297 HARDEE POWER	COT		0.0312	0.0097		0.0409	6,450	263.81	
313370 EGAN HUB RECP/FGT	90297 HARDEE POWER	COT		0.0312	0.0097		0.0409	49,977	2,044.06	
	109188 PGS- LAKE MURPHY	COT		0.0312	0.0097		0.0409	5,200	212.68	

96



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: February 10, 2002

Net Due Date: February 20, 2002

Invoice Identifier: 46188

Invoice Total Amount: \$126,567.54

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 01/01/2002 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 01/31/2002 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
23422 ENRON SABINE PASS	109188 PGS- LAKE MURPHY	COT		0.0312	0.0097		152,515	6,237.86		
9906 KOCH-ST. HELENA FGT	109188 PGS- LAKE MURPHY	COT		0.0312	0.0097		53	2.17		
6489 CS #7 EUNICE	109188 PGS- LAKE MURPHY	COT		0.0312	0.0097		5,852	239.35		
716 CS #11 MOUNT VERNON	109188 PGS- LAKE MURPHY	COT		0.0312	0.0097		22,477	919.31		
7995 CS #8 ZACHARY	109188 PGS- LAKE MURPHY	COT		0.0312	0.0097		130,261	5,327.67		
32606 NGPL VERMILION	109188 PGS- LAKE MURPHY	COT		0.0312	0.0097		166,241	6,799.26		
157742 DAUPHIN ISLAND	109188 PGS- LAKE MURPHY	COT		0.0312	0.0097		224	9.16		
241390 DESTIN PIPELINE/FGT	109188 PGS- LAKE MURPHY	COT		0.0312	0.0097		1,419	58.04		
255278 MBPP OUTLET FGT	109188 PGS- LAKE MURPHY	COT		0.0312	0.0097		3,040	124.34		
	112699 PGS-ORLANDO TURNPIKE	COT		0.0312	0.0097		68,350	2,795.52		
	280955 TECO - POLK POWER	COT		0.0312	0.0097		24,000	981.60		
	283530 FPL-FT MYERS/FGT CTG	COT		0.0312	0.0097		380,880	15,577.99		
	310455 NUI - PIONEER GATE/FGT	COT		0.0312	0.0042		8,000	283.20		
	312067 SHADY HILLS -	COT		0.0312	0.0097		86,993	3,558.01		
	313876 GULF POWER SMITH	COT		0.0312	0.0042		7,000	247.80		

93



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: February 10, 2002

Net Due Date: February 20, 2002

Invoice Identifier: 46188

Invoice Total Amount: \$126,567.54

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 01/01/2002 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 01/31/2002 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates		Quantity	Amount Due	Repl Qty ID	Repl Rel Cd	
						Disc	Net					
Total for Contract 5047:									3,096,578	\$126,567.54		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	10301.12	136868.66
1999	0.0075	6275.57	132843.11
2000	0.0072	5346.59	131914.13
2001	0.007	4727.28	131294.82
2002	0.0055	82.41	126649.95

h6



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 02/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: February 10, 2002

Net Due Date: February 20, 2002

Invoice Identifier: 46191

Invoice Total Amount: \$17,035.71

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

WT 02/20/2002

Bill Pty Duns: 006922736

01-90-000-23202-000

Svc Req K: 5064 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 01/01/2002 Contact Name: Cynthia Rivers
Svc Code: OB Svc Req ID: 006922736 Prev Inv ID: End Date: 01/31/2002 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
NO NOTICE		COT		0.0312	0.0097		0.0409	-416,521	-17,035.71		

Total for Contract 5064: -416,521 -\$17,035.71

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-17035.71
1999	0.0075	0.00	-17035.71
2000	0.0072	0.00	-17035.71
2001	0.007	0.00	-17035.71
2002	0.0055	0.00	-17035.71

Late Payment Charges are assessed on past due balances paid after the invoice date.

95



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 02/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: February 10, 2002
Net Due Date: February 20, 2002
Invoice Identifier: 46353
Invoice Total Amount: \$17,717.31

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518 *Wire Trf 2/20/02*
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089
01-90-000-232-02-000

Bill Pty Duns: 006922736

Svc Req K: 5319 **Svc Req:** PEOPLES GAS **Acct No:** 4120 4000002544 **Beg Date:** 01/01/2002 **Contact Name:** Cynthia Rivers
Svc Code: FT **Svc Req ID:** 006922736 **Prev Inv ID:** **End Date:** 01/31/2002 **Contact Phone:** (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3152 PGS-PALM BEACH	COT		0.0142	0.0042		66,569	1,224.87		
	2977 PGS-COCONUT CREEK	COT		0.0142	0.0042		436	8.02		
	2988 PGS-NORTH MIAMI	COT		0.0142	0.0042		112,814	2,075.78		
23422 ENRON SABINE PASS	2953 PGS-PANAMA CITY	COT		0.0142	0.0042		31,230	574.63		
716 CS #11 MOUNT VERNON	2953 PGS-PANAMA CITY	COT		0.0142	0.0042		6,544	120.41		
	3117 PGS-OCALA	COT		0.0142	0.0042		96,893	1,782.83		
	3018 PGS-JACKSONVILLE	COT		0.0142	0.0042		35,347	650.38		
23422 ENRON SABINE PASS	3018 PGS-JACKSONVILLE	COT		0.0142	0.0042		3,087	56.80		
	3281 PGS-DAYTONA BEACH	COT		0.0142	0.0042		156,829	2,885.65		
	3245 FT PIERCE SOUTH	COT		0.0142	0.0042		400	7.36		
	3197 CUC-LAKE WALES/FGT	COT		0.0142	0.0042		13,170	242.33		
	3202 PGS-FROSTPROOF	COT		0.0142	0.0042		10,220	188.05		
	3046 PGS-AVON PARK	COT		0.0142	0.0042		4,803	88.38		
	3115 PGS-ONEOC TECO/FGT	COT		0.0142	0.0042		105,449	1,940.26		
23422 ENRON SABINE PASS	3115 PGS-ONEOC TECO/FGT	COT		0.0142	0.0042		4,292	78.97		
	3063 PGS-TAMPA SOUTH	COT		0.0142	0.0042		3,801	69.94		
	3177 PGS-TAMPA WEST	COT		0.0142	0.0042		925	17.02		
	220764 FPC HINES ENERGY	COT		0.0142	0.0042		10,000	184.00		
	253067 PGS LAKEWOOD RANCH	COT		0.0142	0.0042		167,222	3,076.88		
	283530 FPL-FT MYERS/FGT CTG	COT		0.0142	0.0042		89,120	1,639.81		
	312067 SHADY HILLS -	COT		0.0142	0.0042		38,747	712.94		
	313876 GULF POWER SMITH	COT		0.0142	0.0042		5,000	92.00		

96



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: February 10, 2002

Net Due Date: February 20, 2002

Invoice Identifier: 46353

Invoice Total Amount: \$17,717.31

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 01/01/2002 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 01/31/2002 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5319:								962,898	\$17,717.31		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:		
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.		
Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	8473.50	26190.81
1999	0.0075	7221.74	24939.05
2000	0.0072	6932.87	24650.18
2001	0.007	6740.29	24457.60
2002	0.0055	5295.94	23013.25

Late Payment Charges are assessed on past due balances paid after the invoice date.

97

**ACTUAL/ACCRUAL RECONCILIATION
SONA/SOUTH GEORGIA PIPELINE
IN DTH'S**

FOR January 2002

h:\gas_acct\pga\Accrued El Paso Charges,2001.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED		0.00000	\$0.00
2		ACTUAL	14,944	2.37000	\$35,417.28
3		DIFFERENCE	14,944		\$35,417.28
4	COMMODITY-PIPELINE	ACCRUED	840,640	\$0.05527	\$46,460.98
5		ACTUAL	829,188	0.05998	\$49,737.61
6		DIFFERENCE	(11,452)		\$3,276.63
7	DEMAND	ACCRUED	1,106,700	\$0.41973	\$464,515.73
8		ACTUAL	1,106,700	0.41895	\$463,651.93
9		DIFFERENCE	0		(\$863.80)
10	TOTAL	ACCRUED	1,947,340		\$510,976.71
11		ACTUAL	1,950,832		\$548,806.82
12		DIFFERENCE	3,492		\$37,830.11

98

BILLING FACILITIES SUMMARY

COPY

Agent ID: 006922736

Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
702 NORTH FRANKLIN STREET
TECO PLAZA
TAMPA, FL 33601-0000

Billing Year : 2002

Billing Month : JAN

Summary

Facilities Name	Agent ID	Amount (\$)
SNG - SOUTH GEORGIA FACILITIES	006922736	179,730.21
SOUTHERN NATURAL GAS COMPANY	006922736	421,266.61
TOTAL		610,996.82

PAY — @ 548,806.82

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS M. TATE
PHONE NUMBER (205) 325-3846

Wire Trf 2/22/02

WIRE INSTRUCTIONS :
SOUTHERN NATURAL GAS COMPANY
SUN TRUST BANK
ABA # 061000104
A/C # 8800598453

01-90-000-23202-000

bb

BILLING SUMMARY

Invoice No. : 002200202006922736
Invoice Date: FEB 11 2002

Billing Year: 2002
Billing Month: JAN

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
702 NORTH FRANKLIN STREET
TECO PLAZA
TAMPA, FL 33601-0000

PEOPLES GAS SYSTEM, A DIV.OF TAMPA
006922736
PEOPLES GAS SYSTEM, A DIV.OF TAMPA
702 NORTH FRANKLIN STREET
TECO PLAZA
TAMPA, FL 33601-0000

Summary of Bill Charges

Schedule	Service Description	Amount
1	Master Firm Transportation	332,247.35
1	Master IT Transportation	1,411.98
3	Excess Delivery Penalty	62,190.00
4	Cash Out	35,417.28
	<u>Subtotal</u>	<u>431,266.61</u>
	<u>Grand Total</u>	<u>431,266.61</u>

*IN DISPUTE
REQUIRES AUTH FROM GAS SUPPLY
TO PAY.*

Please Pay this Amount By 24-FEB-02

431,266.61

*< 62,190.00 > SEE ABOVE
369,076.61*

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL 35202-0000

ATTN: DORIS M. TATE
PHONE NUMBER : (205) 325-3846

WIRE INSTRUCTIONS :
SOUTHERN NATURAL GAS COMPANY
SUN TRUST BANK
ATLANTA
ABA # 061000104
A/C # 8800598453

RESERVATION CHARGES

Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : JAN.
 Billing Year : 2002

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
589	RESERVATION FT	25,731	\$8.10000	\$208,421.10
590	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992		\$291,535.20
Less :				
Net FT Reservation Charges				\$291,535.20
Net Reservation Charges				\$291,535.20
GRI RESERVATION HIGH LOAD		35,992	\$0.06600	\$2,375.48
Net Reservation Charges & GRI				\$293,910.68

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 11

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : JAN.
Customer ID. : 006922736	Billing Year : 2002
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : RESERVATION FT
Contract ID. : FSNG87	Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	0	32,482	0.00800	259.86
0	2	920,297	0.01900	17,485.64
Total Deliveries		<u>952,779</u>		<u>17,745.50</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	32,482	-0.00550	-178.65
GRI COMMODITY	952,779	0.00550	5,240.28
SCRM	952,779	0.01200	11,433.34
ACA	952,779	0.00210	2,000.83
Total Surcharges			<u>18,495.80</u>
Total Commodity & Surcharges			<u>36,241.30</u>

102

MASTER IT COMMODITY CHARGES

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : ISNG153

Billing Month : JAN.
Billing Year : 2002
Service Type : INTERRUPTIBLE TRAN
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	2	4,545	0.28500	1,295.33
1	2	103	0.20400	21.01
2	2	23	0.17700	4.07
Total Deliveries		<u>4,671</u>		<u>1,320.41</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	4,671	0.00550	25.70
SCRM	4,671	0.01200	56.06
ACA	4,671	0.00210	9.81
Total Surcharges			<u>91.57</u>
Total Commodity & Surcharges			<u>1,411.98</u>

103

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 11

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87
 Billing Month : JAN.
 Billing Year : 2002
 Service Type : OVERRUN
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	2	5,856	0.28500	1,668.96
1	2	1,253	0.20400	255.61
2	2	160	0.17700	28.32
Total Deliveries		<u>7,269</u>		<u>1,952.89</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	7,269	0.00550	39.98
SCRM	7,269	0.01200	87.23
ACA	7,269	0.00210	15.27
Total Surcharges			<u>142.48</u>
Total Commodity & Surcharges			<u>2,095.37</u>

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Customer ID. : 006922736

Billing Year : 2002
Billing Month : JAN

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	949,775	964,719	0	0	0	(14,944)	1.45457000	77,608
ESTIMATED IMBALANCE	949,775	935,577	0	0	0	14,198	1.42736000	59,127

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	14,944	2.560	100.000	2.37	35,417.28
Total	1.00000	14,944				35,417.28

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)
PEOPLES GAS SYS	FSNG87	941,618	956,583	(14,965)
PEOPLES GAS SYS	ISNG153	8,157	8,136	21
Total		949,775	964,719	
Less Pool Transaction		0	0	
Net		949,775	964,719	(14,944)

Related Pool Transactions	
Receipts	Deliveries
0	0
0	0
Total	0

105

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : JAN.
Billing Year : 2002

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
Total FT Reservation		35,735		\$169,741.25
Net FT Reservation Charges				\$169,741.25

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSGA21

Billing Month : JAN.
 Billing Year : 2002
 Service Type : FT
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	823,660	0.01100	9,060.26
Total Deliveries		<u>823,660</u>		<u>9,060.26</u>
Net Commodity & Surcharges				<u>9,060.26</u>

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : ISGA22

Billing Month : JAN.
Billing Year : 2002
Service Type : IT
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	4,143	0.16800	696.02
Total Deliveries		<u>4,143</u>		<u>696.02</u>
Net Commodity & Surcharges				<u>696.02</u>

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : JAN.
Billing Year : 2002
Service Type : OVERRUN
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	1,385	0.16800	232.68
Total Deliveries		<u>1,385</u>		<u>232.68</u>
Net Commodity & Surcharges				<u>232.68</u>

109

COPY

INVOICE

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/El Paso Energy Affiliate

07/10/02
02/20/02
DICE NO. 46124
AL AMOUNT DUE \$1,998,950.00
5,412.17

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
ATTN: ELLIOTT, ED
DEPT: GAS ACCOUNTING
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
Wire Transfer *WIN TRF 02/20/2002*
Florida Gas Transmission Company
Citibank; New York NY
Account # 40668742
ABA # 021000089
01-90-000-23202-000

TRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT CYNTHIA RIVERS
LEGAL ENTITY NO: 4120 AT (713)853-1591 WITH ANY QUESTIONS REGARDING THIS INVOICE
DUNS NO: 006922736 OR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
		POJ NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE												
NOTICE RESERVATION CHARGE												
				01/02	A	RES	0.3687	0.0022		0.3709	8,988,667	\$3,333,896.59
				01/02	A	NMR	0.0590			0.0590	1,030,285	\$60,786.82
JMP RELINQ CR	- Acq ctrc 5344, at poi 60953, award 3046			01/02	A	TRL	0.3687	0.0022		0.3709	(939,300)	(\$348,386.37)
JMP RELINQ CR	- Acq ctrc 5227, at poi 16151, award 3897			01/02	A	TRI	0.3687	0.0022		0.3709	(217,000)	(\$80,485.30)
JMP RELINQ CR	- Acq ctrc 5228, at poi 16195, award 3930			01/02	A	TRL	0.3687	0.0022		0.3709	(461,900)	(\$171,318.71)
JMP RELINQ CR	- Acq ctrc 5223, at poi 16209, award 4028			01/02	A	TRL	0.3687	0.0022		0.3709	(59,675)	(\$22,133.46)
JMP RELINQ CR	- Acq ctrc 6146, at poi 16119, award 4080			01/02	A	TRL	0.3687	0.0022		0.3709	(1,023)	(\$379.43)
JMP RELINQ CR	- Acq ctrc 5217, at poi 16121, award 4321			01/02	A	TRL	0.3687	0.0022		0.3709	(8,959)	(\$3,322.89)
JMP RELINQ CR	- Acq ctrc 6114, at poi 16119, award 4324			01/02	A	TRL	0.3687	0.0022		0.3709	(28,613)	(\$10,612.56)
JMP RELINQ CR	- Acq ctrc 6115, at poi 16119, award 4326			01/02	A	TRL	0.3687	0.0022		0.3709	(19,654)	(\$7,289.67)
JMP RELINQ CR	- Acq ctrc 5972, at poi 16119, award 4329			01/02	A	TRL	0.3687	0.0022		0.3709	(23,126)	(\$8,577.43)
JMP RELINQ CR	- Acq ctrc 5698, at poi 16119, award 4332			01/02	A	TRL	0.3687	0.0022		0.3709	(89,311)	(\$33,125.45)
JMP RELINQ CR	- Acq ctrc 5337, at poi 16202, award 4334			01/02	A	TRL	0.3687	0.0022		0.3709	(45,136)	(\$16,740.94)
JMP RELINQ CR	- Acq ctrc 5872, at poi 16119, award 4336			01/02	A	TRL	0.3687	0.0022		0.3709	(60,140)	(\$22,305.93)
JMP RELINQ CR	- Acq ctrc 6119, at poi 16119, award 4360			01/02	A	TRL	0.3687	0.0022		0.3709	(589)	(\$218.46)
JMP RELINQ CR	- Acq ctrc 5381, at poi 16119, award 4362			01/02	A	TRL	0.3687	0.0022		0.3709	(13,826)	(\$5,128.06)
JMP RELINQ CR	- Acq ctrc 5232, at poi 16208, award 4357			01/02	A	TRL	0.3687	0.0022		0.3709	(103,447)	(\$38,368.49)
JMP RELINQ CR	- Acq ctrc 5767, at poi 16119, award 4365			01/02	A	TRL	0.3687	0.0022		0.3709	(99,820)	(\$37,023.24)
JMP RELINQ CR	- Acq ctrc 5710, at poi 59963, award 4367			01/02	A	TRL	0.3687	0.0022		0.3709	(10,075)	(\$3,736.82)
JMP RELINQ CR	- Acq ctrc 6133, at poi 16119, award 4372			01/02	A	TRL	0.3687	0.0022		0.3709	(5,053)	(\$1,874.16)
JMP RELINQ CR	- Acq ctrc 5225, at poi 16208, award 4358			01/02	A	TRL	0.3687	0.0022		0.3709	(14,756)	(\$5,473.00)
JMP RELINQ CR	- Acq ctrc 6146, at poi 16119, award 4364			01/02	A	TRL	0.3687	0.0022		0.3709	(2,542)	(\$942.83)

110

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

E	02/0/02	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING PLAZA 7 702 NORTH FRANKLIN ST. TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Citibank, New York NY Account # 40668742 ABA # 021000089
	02/20/02		
OTICE NO.	46124		
A. AMOUNT DUE	1,998,950.00		

TRACT: 5047	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	SAP CUSTOMER NO: 4000002544	PLEASE CONTACT CYNTHIA RIVERS
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 4120	AT (713)853-1591 WITH ANY QUESTIONS REGARDING THIS INVOICE
		DUNS NO: 006922736	OR CODE LIST

NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
MP RELIQU CR	- Acj	ctrc 6210, at poi 16119, award 4369			01/02	A	TRL	0.3687	0.0022		0.3709	(2,914)	(\$1,080.80) ✓
MP RELIQU CR	- Acj	ctrc 6218, at poi 16151, award 4370			01/02	A	TRL	0.3687	0.0022		0.3709	(465,000)	(\$172,468.50) ✓
MP RELIQU CR	- Acj	ctrc 6112, at poi 16208, award 10034			01/02	A	TRL	0.3687	0.0022		0.3709	(24,800)	(\$9,198.32) ✓
MP RELIQU CR	- Acj	ctrc 5213, at poi 16119, award 10060			01/02	A	TRL	0.3687	0.0022		0.3709	(138,539)	(\$51,384.12) ✓
MP RELIQU CR	- Acj	ctrc 5211, at poi 16149, award 10036			01/02	A	TRL	0.3687	0.0022		0.3709	(127,100)	(\$47,141.39) ✓
MP RELIQU CR	- Acj	ctrc 5210, at poi 16173, award 10039			01/02	A	TRL	0.3687	0.0022		0.3709	(46,035)	(\$17,074.38) ✓
MP RELIQU CR	- Acj	ctrc 5214, at poi 16162, award 10062			01/02	A	TRL	0.3687	0.0022		0.3709	(4,030)	(\$1,494.73) ✓
MP RELIQU CR	- Acj	ctrc 5618, at poi 57766, award 10037			01/02	A	TRL	0.3687	0.0022		0.3709	(434)	(\$160.97) ✓
MP RELIQU CR	- Acj	ctrc 6114, at poi 16119, award 10201			01/02	A	TRL	0.3687	0.0022		0.3709	(18,569)	(\$6,887.24) ✓
MP RELIQU CR	- Acj	ctrc 6119, at poi 16195, award 10202			01/02	A	TRL	0.3687	0.0022		0.3709	(620)	(\$229.96) ✓
MP RELIQU CR	- Acj	ctrc 5211, at poi 16208, award 10204			01/02	A	TRL	0.3687	0.0022		0.3709	(38,564)	(\$14,303.39) ✓
MP RELIQU CR	- Acj	ctrc 6116, at poi 16119, award 10246			01/02	A	TRL	0.3687	0.0022		0.3709	(9,889)	(\$3,667.83) ✓
MP RELIQU CR	- Acj	ctrc 5217, at poi 16146, award 10205			01/02	A	TRL	0.3687	0.0022		0.3709	(172,577)	(\$64,008.81) ✓
MP RELIQU CR	- Acj	ctrc 6113, at poi 16208, award 10213			01/02	A	TRL	0.3687	0.0022		0.3709	(24,924)	(\$9,244.31) ✓
MP RELIQU CR	- Acj	ctrc 5618, at poi 16208, award 10207			01/02	A	TRL	0.3687	0.0022		0.3709	(165,168)	(\$61,260.81) ✓
MP RELIQU CR	- Acj	ctrc 5512, at poi 16119, award 10208			01/02	A	TRL	0.3687	0.0022		0.3709	(27,683)	(\$10,267.62) ✓
MP RELIQU CR	- Acj	ctrc 5612, at poi 16208, award 10211 - To correct error in acquisition volume.			01/02	A	TRL	0.3687	0.0022		0.3709	(113,407)	(\$42,062.66) ✗
MP RELIQU CR	- Acj	ctrc 5217, at poi 16202, award 10210			01/02	A	TRL	0.3687	0.0022		0.3709	(31,372)	(\$11,635.87) ✓
MP RELIQU CR	- Acj	ctrc 100715, at poi 28713, award 10240			01/02	A	TRL	0.3687	0.0022		0.3709	(27,900)	(\$10,348.11) ✓
MP RELIQU CR	- Acj	ctrc 5216, at poi 16197, award 10241			01/02	A	TRL	0.3687	0.0022		0.3709	(60,760)	(\$22,535.88) ✓
MP RELIQU CR	- Acj	ctrc 6210, at poi 16119, award 10247			01/02	A	TRL	0.3687	0.0022		0.3709	(29,078)	(\$10,785.03) ✓
MP RELIQU CR	- Acj	ctrc 5618, at poi 57766, award 10248			01/02	A	TRL	0.3687	0.0022		0.3709	(29,791)	(\$11,049.48) ✓

111

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/CI Paso Energy Affiliate

02/10/02	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING PLAZA 7 702 NORTH FRANKLIN ST. TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire transfer Florida Gas Transmission Company Citibank; New York NY Account # 40668742 ABA # 021000089
02/20/02		
ICE NO. 46124		
AMOUNT DUE \$1,998,950.00		

RAC1: 504/ SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT CYNTHIA RIVERS
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4120 AT (73)653-1591 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006922736 DR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DT+ DRY	AMOUNT
		POI NO.	DRN No.				BASE	SJRC CHARGES	DISC	NET		

TOTAL FOR CONTRACT 5047 FOR MONTH OF 01/02.

6,255,853 \$1,998,950.00
~~6,241,261 -1,997,537.83~~
 14,592 # 5,412.17

Less Jan '02 Filing

Gas Research Institute (GRI) Contributions:			
Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project(s)	Project Area(s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$41,678.51	\$2,340,628.51
1999	0.0076	\$36,048.24	\$2,334,998.24
2000	0.0066	\$29,792.39	\$2,328,742.39
2001	0.0030	\$7,271.32	\$2,306,221.32
2002	0.0022	\$2,266.64	\$2,301,216.64

*** END OF INVOICE 46124 ***

112

COPY

INVOICE FLORIDA GAS TRANSMISSION COMPANY An ENRON/EI Paso Energy Affiliate

02/10/02
02/20/02
ICE NO. 46126
AMOUNT DUE \$1,053,611.09
<i>W</i> 4,895.71

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to: *Wire Trf 02/20/2002*
 Wire Transfer
 Florida Gas Transmission Company
 Citibank; New York NY
 Account # 40668742
 ABA # 021000089
01-90-000-23202-000

TRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT CYNTHIA RIVERS
 LEGAL ENTITY NO: 4120 AT (713)853-1591 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST *u*

RECEIPTS NO.	DRN No.	DELIVERIES		PRDD MONTH	TC	RC	RATES			VOLUMES DTH DAY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
				01/02	A	RES	0.7618	0.0022	0.0121	0.7519	1,319,050	\$991,793.70
				01/02	A	RES	0.7618		0.0224	0.7394	573,500	\$424,045.90
				01/02	A	RES	0.7618		0.0252	0.7366	26,350	\$19,409.41
				01/02	A	TRL	0.3887			0.3887	(26,350)	(\$10,242.25)
				01/02	A	TRL	0.7618	0.0022		0.7640	(837)	(\$639.47)
				01/02	A	TRL	0.7618	0.0022		0.7640	(20,708)	(\$15,820.91)
				01/02	A	TRL	0.7618	0.0022		0.7640	(20,305)	(\$15,513.02)
				01/02	A	TRL	0.7618	0.0022		0.7640	(22,320)	(\$17,052.48)
				01/02	A	TRL	0.7618	0.0022		0.7640	(33,573)	(\$25,649.77)
				01/02	A	TRL	0.7618	0.0022		0.7640	(71,185)	(\$54,385.34)
				01/02	A	TRL	0.7618	0.0022		0.7640	(111,693)	(\$85,333.45)
				01/02	A	TRL	0.7618	0.0022		0.7640	(527)	(\$402.63)
				01/02	A	TRL	0.7618	0.0022		0.7640	(17,825)	(\$13,618.30)
				01/02	A	TRL	0.7618	0.0022		0.7640	(119,536)	(\$91,325.50)
				01/02	A	TRL	0.7618	0.0022		0.7640	(9,083)	(\$6,939.41)
				01/02	A	TRL	0.7618	0.0022		0.7640	(3,782)	(\$2,889.45)
				01/02	A	TRL	0.7618	0.0022		0.7640	(3,782)	(\$2,889.45)
				01/02	A	TRL	0.7618	0.0022		0.7640	(24,800)	(\$18,947.20)
				01/02	A	TRL	0.7618	0.0022		0.7640	(5,177)	(\$3,955.23)
				01/02	A	TRL	0.7618	0.0022		0.7640	(1,674)	(\$1,278.94)
				01/02	A	TRL	0.7618	0.0022		0.7640	(4,061)	(\$3,102.60)
				01/02	A	TRL	0.7618	0.0022		0.7640	(4,991)	(\$3,813.12)

To correct error in relinquished volume.

113

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

<u>02/10/02</u>	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING PLAZA 7 702 NORTH FRANKLIN ST. TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Citibank; New York NY Account # 40668742 ABA # 021000089
<u>02/20/02</u>		
INVOICE NO. <u>46126</u>		
AMOUNT DUE <u>\$1,053,611.09</u>		

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT CYNTHIA RIVERS
 LEGAL ENTITY NO: 4120 AT (713)853-1591 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC		
4P RELINQ CR	-	Acq	ctrc 6222	at poi 16195	award 10250							
					01/02	A	TRL	0.7618	0.0022		0.7640	(10,261) (\$7,839.40)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 01/02.											1,406,430	\$1,053,611.09

Less Jan '02 Filing

- 1,400,022 \$1,048,715.38
6,408 \$ 4,895.71

Gas Research Institute (GRI) Contributions:			
Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project(s)	Project Area(s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$13,024.11	\$1,066,635.20
1999	0.0076	\$11,758.32	\$1,065,369.41
2000	0.0066	\$10,351.89	\$1,063,962.98
2001	0.0030	\$5,288.74	\$1,058,899.83
2002	0.0022	\$4,163.60	\$1,057,774.69

*** END OF INVOICE 46126 ***

114

EMITTANCE STATEMENT

VENDOR NUMBER: 500055840

ORDER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
	02072002	WT0214 PEOPLES		798832.20	0.00	798832.20
TOTAL						

SPECIAL INSTRUCTIONS:


Please call Alma Green for pick up 3-5832 DB

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 100001606 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

THIS DOCUMENT IS PRINTED IN TWO COLORS. DO NOT ACCEPT UNLESS BLUE AND BROWN ARE PRESENT



FLORIDA GAS TRANSMISSION
P.O. BOX 1188
HOUSTON, TX 77251-1188

DATE 02/14/2002

62-20

311

NOT VALID AFTER 1 YEAR

AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
ONE ANNAS WAY, NEW CASTLE, DE 19720

NO. 100001606

\$ 798,832.20

Seven Hundred Ninety-Eight Thousand
Eight Hundred Thirty-Two and 20/100 Dollars

PEOPLE GAS SYSTEM
A DIVISION OF TAMPA
ATTN: ED ELLIOT-GAS ACCOUNTING
702 N FRANKLIN ST PLAZA SEVEN
TAMPA FL 33602

R. M. Brown Jr.

REDACTED

115

RPT1
 5-02
 1 PM

FLORIDA GAS TRANSMISSION
 Monthly Cash-In/Cash-Out Report
 Final - For the Production Month - December 2001

Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

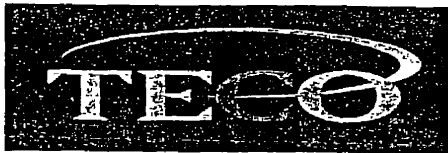
Balance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Contract Delivery	(61,560)	1,062	60,498	60,498	0	8,839,019	0	0	1.00	Yes
FTS-1						7,213,762				
FTS-2						2,424,798				
Spot	2,717	0	(2,717)	(2,717)	0	3,429,875	0	0	1.00	Yes
FTS-1						2,608,774				
FTS-2						821,101				
Notice	(372,560)	0	22,195	22,195	0	0	(350,365)	0	1.00	Yes

Charges

Category	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
NO-K-OUT						
NOTICE NETTING						
NETTING						
SH-IN-CASH-OUT						
No Notice	(150,365)	1.0000	2.2800			(798,832.20)
TOTAL AMOUNT:						(798,832.20)

Due Transporter
 Due Shipper

116



PEOPLES GAS

PURCHASE STATEMENT

Purchase Statement Number: 0014GP
Purchase Statement Date: 11/19/01
Prod. Mo./Yr: Oct-01

TAMPA ELECTRIC COMPANY
PRODUCTION SERVICES COMPLEX
6944 U.S. HWY 41 NORTH
APOLLO BEACH, FL 33572

ATTN: JOANN WEHLE-FUELS DEPT.

<u>Point</u>	<u>Description</u>	<u>Volumes</u> <u>In Mmbtu's</u>	<u>Unit</u> <u>Price</u>	<u>Amount Due</u>
TECO Polk Power Station	Imbalance Cashout-FGT	(14,647)	\$2.4400	(\$35,738.68)
Total Credit Due Tampa Electric Company				<u>(\$35,738.68)</u>

Contact:
Peoples Gas System
Ed Elliott
(813) 228-4149
FAX (813) 228-4194

h:\gas_acct\bill_01\Peoples Gas as Agent.xls

117

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562



PEOPLES GAS

PURCHASE STATEMENT

Purchase Statement Number: 0009GP
Purchase Statement Date: 11/12/01
Prod. Mo./Yr: Aug-01

TAMPA ELECTRIC COMPANY
PRODUCTION SERVICES COMPLEX
6944 U.S. HWY 41 NORTH
APOLLO BEACH, FL 33572

ATTN: JOANN WEHLE-FUELS DEPT.

<u>Point</u>	<u>Description</u>	<u>Volumes In Mmbtu's</u>	<u>Unit Price</u>	<u>Amount Due</u>
TECO Polk Power Station	Imbalance Cashout-FGT	(24,185)	\$2.9000	(\$70,136.50)
Total Credit Due Tampa Electric Company				<u>(\$70,136.50)</u>

Contact:
Peoples Gas System
Ed Elliott
(813) 228-4149
FAX (813) 228-4194

h\gas_acc\bill_01\Peoples Gas as Agent.xls

0009GP

118

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY



PEOPLES GAS

PURCHASE STATEMENT

Purchase Statement Number: 0017GP
Purchase Statement Date: 11/30/01
Prod. Mo./Yr: Jul-01

TAMPA ELECTRIC COMPANY
PRODUCTION SERVICES COMPLEX
6944 U.S. HWY 41 NORTH
APOLLO BEACH, FL 33572

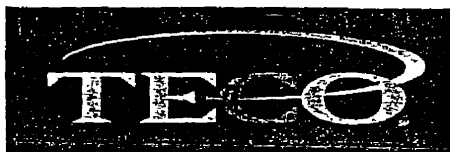
ATTN: JOANN WEHLE-FUELS DEPT.

Point	Description	Volumes In Mmbtu's	Unit Price	Amount Due
TECO Polk Power Station	Imbalance Cashout-FGT	(57,478)	\$3.1200	(\$179,331.36)
Total Credit Due Tampa Electric Company				<u>(\$179,331.36)</u>

Contact:
Peoples Gas System
Ed Elliott
(813) 228-4149
FAX (813) 228-4194

h:\gas_acc\bill_01\agent\Peoples Gas as Agent.xls

119



PEOPLES GAS

PURCHASE STATEMENT

Purchase Statement Number: 0020GP
Purchase Statement Date: 12/12/01
Prod. Mo./Yr: Nov-01

TAMPA ELECTRIC COMPANY
PRODUCTION SERVICES COMPLEX
6944 U.S. HWY 41 NORTH
APOLLO BEACH, FL 33572

ATTN: JOANN WEHLE-FUELS DEPT.

Table with 3 columns: Point, Description, Amount Due. Row 1: TECO Polk Power Station, Imbalance Cashout-FGT, (\$5,205.42). Row 2: Total Credit Due Tampa Electric Company, (\$5,205.42)

Contact:
Peoples Gas System
Ed Elliott
(813) 228-4149
FAX (813) 228-4194

h:\gas_accrbill_01\Peoples Gas as Agent.xls

120

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY



Invoice

Reliant Energy Services, Inc.
P.O. Box 4455
Houston, Tx 77210-4455
Attn: Mallory Bakkenist

Statement Date: 02/27/02

Invoice for Imbalance Book-Out for the Month of January 2002

Description	Volume (in DTH)	Price	Amount Due
Receipts	21,783	\$2.250	\$49,011.75
Total Amount Due Payable Upon Receipt			<u>\$49,011.75</u>

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System
ABA # 111000012
Account # 375-082-9318
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

121

Trading Partner		invoice#	IMS2002010002
TECO (Tampa Electric)		invoice Date	02/25/02
Attn. Greg Capone		Production Month	Jan-02
702 N Franklin Str.		Acct #:	T103
Tampa, FL 33602			
Phone: 813-228-1456			
Fax: 813-228-4194			

Item	Volume (MMBtu)	Price	Amount
January 2002 Market Delivery FGT Bookout	1,236	\$2.3500	\$2,904.60

019000023202050

Total Due

\$2,904.60

Payment Due Date: March 7, 2002

Questions regarding invoices may be directed to Kathy Reaves at 352-331-1654 x4151

By Wire: 3/25/02
 Infinite Energy/AEM
 SunTrust Bank North Central Florida
 Gainesville, FL
 ABA 063100727
 Account 0050000123528

By Check:
 Infinite Energy/AEM
 P.O. Box 917215
 Orlando, FL 32891-7215

Ida



New Ideas. Traditional Values.

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

February 19, 2002

Sale Invoice

Peoples Gas of Florida

PO Box 2562
Tampa, FL 33601-2562

Attention: Francine Ford (Accts Pay)
Invoice Date: 02/19/2002
Invoice No.: 3725

Phone: (813) 228-4119
Fax: (813) 228-4194
Due Date: 02/25/2002

Deal No.	Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
Commodity Cost							
57742	01/31/2002	1/31/2002	Market Area	FGT	2,081	\$ 2.25000 \$	4,682.25
Total : Commodity Cost					2,081	\$	4,682.25

01 90000 23202000

Total For Invoice: 3725 2,081 \$ 4,682.25

Payment by ACH & Wire Transfer: *2/28/02*
Company: NUI Corporation
Bank: Mellon Bank, Pittsburgh, PA
ABA No.: 043-000-261
Account No.: 004-9200

Make check payable to:
NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083

Direct Invoice Inquiries to:
Trevor Duncan
Phone: (908) 470-4612
Fax: (908) 781-2794

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:
Trevor Duncan, Fax: (908) 781-2794

123