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Pensacola, Florida 32520

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May 1, 2002

Ms. Blanca S. Bayo, Director  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 020001-EI are an original and ten (10) copies of a replacement for Schedule A-3, which did not print lines 56 through 61, of Gulf's March 2002 filing that was mailed on April 19, 2002.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

Susan D. Ritenour  
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc: Florida Public Service Commission  
Auditing Services  
Rhonda Hicks  
Division of Economic Regulation  
Connie Kummer

DOCUMENT NUMBER-DATE

04832 MAY-38

FPSC-COMMISSION CLERK

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
FOR THE MONTH OF:  
MARCH 2002**

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (1)	EST. (2)	DIFFERENCE		ACTUAL (5)	EST. (6)	DIFFERENCE	
			AMOUNT (3)	% (4)			AMOUNT (7)	% (8)
2 LIGHTER OIL	13,345	39,025	(25,680)	(65.80)	75,433	138,398	(62,965)	(45.50)
3 COAL excluding Scherer	8,017,421	11,855,545	(3,838,124)	(32.37)	28,943,011	43,235,783	(14,292,772)	(33.06)
3a COAL at Scherer	2,211,896	2,307,750	(95,854)	(4.15)	5,932,149	6,744,310	(812,161)	(12.04)
4 GAS	99,114	233,467	(134,353)	(57.55)	223,584	788,764	(565,180)	(71.65)
4a GAS (B.L.)	5,591	26,968	(21,377)	(79.27)	22,785	103,686	(80,901)	(78.02)
6 OTHER - C.T.	-	62,262	(62,262)	(100.00)	8,702	489,848	(481,146)	(98.22)
6a OTHER GENERATION	185,616	24,058	161,558	671.54	580,853	75,580	505,273	668.53
6b OTHER - C.C.	0	0	0	#N/A	32,649	0	32,649	#N/A
7 TOTAL (\$)	<u>10,532,983</u>	<u>14,549,075</u>	<u>(4,016,092)</u>	<u>(27.60)</u>	<u>35,819,166</u>	<u>51,576,369</u>	<u>(15,757,203)</u>	<u>(30.55)</u>
<b>SYSTEM NET GEN. (MWH)</b>								
9 LIGHTER OIL	0	0	0	#N/A	-	-	0	#N/A
10 COAL (Total)	573,508	818,670	(245,162)	(29.95)	1,973,588	2,887,490	(913,902)	(31.65)
11 GAS	2,992	2,640	352	13.33	9,115	8,950	165	1.84
13 OTHER - C.T.	97	860	(763)	(88.72)	142	6,720	(6,578)	(97.89)
13a OTHER GENERATION	8,738	1,130	7,608	673.27	27,495	3,550	23,945	674.51
13b OTHER - C.C.	150,637	0	0	0.00	0	0	0	0.00
14 TOTAL (MWH)	<u>735,972</u>	<u>823,300</u>	<u>(87,328)</u>	<u>(10.61)</u>	<u>2,160,977</u>	<u>2,906,710</u>	<u>(745,733)</u>	<u>(25.66)</u>
<b>UNITS OF FUEL BURNED</b>								
16 LIGHTER OIL (BBL)	440	1,272	(832)	(65.41)	2,528	4,469	(1,941)	(43.43)
17 COAL (TON) (1)	205,801	297,893	(92,092)	(30.91)	749,940	1,074,694	(324,754)	(30.22)
18 GAS (MCF)	32,387	55,948	(23,561)	(42.11)	82,818	185,399	(102,581)	(55.33)
20 OTHER - C.T. (BBL)	-	2,058	(2,058)	(100.00)	245	16,010	(15,765)	(98.47)
21 OTHER - C.C.	-	-	0	#N/A	16,083	-	16,083	#N/A
<b>BTU'S BURNED (MMBTU)</b>								
22 LIGHTER OIL	-	0	0	#N/A	-	-	0	#N/A
23 COAL + B.L. (OIL & GAS)	5,945,887	8,351,859	(2,405,972)	(28.81)	20,521,191	29,437,162	(8,915,971)	(30.29)
24 GAS	31,823	51,234	(19,411)	(37.89)	77,882	167,487	(89,605)	(53.50)
26 OTHER - C.T.	0	12,153	(12,153)	(100)	1,426	94,526	(93,100)	(98.49)
26a OTHER - C.C.	0	0	0	#N/A	16,565	0	16,565	#N/A
27 TOTAL (MMBTU)	<u>5,977,710</u>	<u>8,415,246</u>	<u>(2,437,536)</u>	<u>(28.97)</u>	<u>20,617,064</u>	<u>29,699,175</u>	<u>(9,082,111)</u>	<u>(30.58)</u>
<b>GENERATION MIX (% MWH)</b>								
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
30 COAL + B.L.	77.93	99.44	(21.51)	(21.63)	91.33	99.34	(8.01)	(8.06)
31 GAS	0.41	0.32	0.09	28.13	0.42	0.31	0.11	35.48
33 OTHER - C.T.	20.47	0.10	20.37	20,370.00	6.98	0.23	6.75	2,934.78
33a OTHER GENERATION	1.19	0.14	1.05	750.00	1.27	0.12	1.15	958.33
33b OTHER - C.C.	20.47	0.00	20.47	#N/A	0.00	0.00	0.00	#N/A
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
<b>FUEL COST (\$ / UNIT)</b>								
36 LIGHTER OIL (\$/BBL)	30.31	30.68	(0.37)	(1.21)	29.84	30.97	(1.13)	(3.65)
37 COAL (\$/TON) (1)	38.96	39.80	(0.84)	(2.11)	38.59	40.23	(1.64)	(4.08)
38 GAS (ALL) (\$/MCF)	3.23	4.65	(1.42)	(30.54)	2.97	4.81	(1.84)	(38.25)
40 OTHER - C.T. (\$/BBL)	#N/A	30.25	#N/A	#N/A	35.52	30.60	4.92	16.08
41 OTHER - C.C.	#N/A	#N/A	#N/A	#N/A	2.03	#N/A	#N/A	#N/A
<b>FUEL COST (\$ / MMBTU)</b>								
42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
43 COAL + GAS B.L. +OIL B.L.	1.72	1.69	0.03	1.78	1.70	1.70	0.00	0.00
44 GAS - Generation	3.11	4.56	(1.45)	(31.80)	2.87	4.71	(1.84)	(39.07)
46 OTHER - C.T.	#N/A	5.12	#N/A	#N/A	6.10	5.18	0.92	17.76
46a OTHER - C.C.	#N/A	#N/A	#N/A	#N/A	1.97	#N/A	#N/A	#N/A
47 TOTAL (\$/MMBTU)	<u>1.76</u>	<u>1.73</u>	<u>0.03</u>	<u>1.73</u>	<u>1.73</u>	<u>1.73</u>	<u>0.00</u>	<u>0.00</u>
<b>BTU BURNED / KWH</b>								
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
50 COAL + GAS B.L. +OIL B.L.	10,368	10,202	166	1.63	10,398	10,195	203	1.99
51 GAS - Generation	10,836	19,407	(8,771)	(45.20)	8,544	18,714	(10,170)	(54.34)
53 OTHER - C.T.	0	14,131	(14,131)	(100)	10,042	14,066	(4,024)	(29)
53a OTHER - C.C.	0	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
54 TOTAL (BTU/KWH)	<u>8,220</u>	<u>10,235</u>	<u>(2,015)</u>	<u>(19.69)</u>	<u>9,664</u>	<u>10,230</u>	<u>(566)</u>	<u>(5.53)</u>
<b>FUEL COST (¢ / KWH)</b>								
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
57 COAL + B.L. (OIL & GAS)	1.79	1.74	0.05	2.87	1.77	1.74	0.03	1.72
58 GAS	3.31	8.84	(5.53)	(62.56)	2.45	8.81	(6.36)	(72.19)
60 OTHER - C.T.	0.00	7.24	(7.24)	(100.00)	6.13	7.29	(1.16)	(15.91)
60a OTHER GENERATION	2.12	2.13	(0.01)	(0.47)	2.11	2.13	(0.02)	(0.94)
60b OTHER - C.C.	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
61 TOTAL (¢ / KWH)	<u>1.43</u>	<u>1.77</u>	<u>(0.34)</u>	<u>(19.21)</u>	<u>1.66</u>	<u>1.77</u>	<u>(0.11)</u>	<u>(6.21)</u>

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost )  
Recovery Clause with Generating )  
Performance Incentive Factor )  
\_\_\_\_\_ )

Docket No. 020001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 1~~st~~ day of May 2002 on the following:

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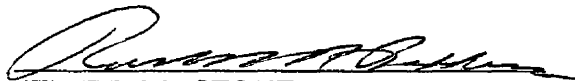
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