



**SEBRING GAS SYSTEM, INC.**

3515 U.S. Hwy. 27, South  
Sebring, FL 33870-5452  
(863) 385-0194

DISTRIBUTION CENTER  
02 MAY 27 AM 8:53

May 2, 2002

Ms. Blanca S. Bayo  
Division of Records and Reporting  
Florida Public Service Commission  
2549 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules  
FPSC Docket No. 020003-GU

Dear Ms. Bayo:

Enclosed please find an original and fifteen copies of the First Revised Purchased Gas Adjustment (PGA) Schedules A-1 for the month March 2002.

This revision is necessary to correct Lines 18, 19, 20 and 24 of the Actual, Period To Date Column. The revision is due to an error in documenting the Therm Purchases. The revision does not affect other schedules.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.  
Sebring Gas System, Inc.

Enclosures

- AUS \_\_\_\_\_
- CAF \_\_\_\_\_
- OMP \_\_\_\_\_
- COM 5
- QTR \_\_\_\_\_
- ECR \_\_\_\_\_
- GCL \_\_\_\_\_
- OPC \_\_\_\_\_
- MMS \_\_\_\_\_
- SEC 1
- QTH \_\_\_\_\_

DOCUMENT NUMBER-DATE

04896 MAY-78

FPSC-COMMISSION CLERK

COMPANY: SEBRING GAS SYSTEM, INC.  
 FIRST REVISION: 04/23/02

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
 (REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF:

JAN 02 Through DEC 02

| COST OF GAS PURCHASED  | CURRENT MONTH: |                  | MAR 02     |         | PERIOD TO DATE |                  |            |         |
|--|----------------|------------------|------------|---------|----------------|------------------|------------|---------|
|  | ACTUAL         | REVISED ESTIMATE | DIFFERENCE |         | ACTUAL         | REVISED ESTIMATE | DIFFERENCE |         |
|  |                |                  | AMOUNT     | %       |                |                  | AMOUNT     | %       |
| 1 COMMODITY (Pipeline)   | \$283          | \$244            | (\$39)     | (33.61) | \$885          | \$721            | (\$164)    | (22.75) |
| 2 NO NOTICE SERVICE  | 0              | 0                | 0          | 0.00    | 0              | 0                | 0          | 0.00    |
| 3 SWING SERVICE  | 0              | 0                | 0          | 0.00    | 0              | 0                | 0          | 0.00    |
| 4 COMMODITY (Other)  | 17,318         | 20,320           | \$3,002    | 14.77   | 52,292         | 57,252           | \$4,960    | 8.66    |
| 5 DEMAND   | 2,570          | 2,602            | \$32       | 1.23    | 7,936          | 7,690            | (\$246)    | (3.20)  |
| 6 OTHER - TECO Transportation  | 2,241          | 2,450            | \$209      | 8.53    | 7,136          | 7,240            | \$104      | 1.44    |
| <b>LESS END-USE CONTRACT</b>   |                |                  |            |         |                |                  |            |         |
| 7 COMMODITY (Pipeline)   | 0              | 0                | 0          | 0.00    | 0              | 0                | 0          | 0.00    |
| 8 DEMAND   | 0              | 0                | 0          | 0.00    | 0              | 0                | 0          | 0.00    |
| 9  | 0              | 0                | 0          | 0.00    | 0              | 0                | 0          | 0.00    |
| 10   | 0              | 0                | 0          | 0.00    | 0              | 0                | 0          | 0.00    |
| 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)                                   | \$22,412       | \$25,616         | \$3,204    | 12.51   | \$68,249       | \$72,903         | \$4,654    | 6.38    |
| 12 NET UNBILLED  | 0              | 0                | 0          | 0.00    | 0              | 0                | 0          | 0.00    |
| 13 COMPANY USE   | 0              | 0                | 0          | 0.00    | 0              | 0                | 0          | 0.00    |
| 14 TOTAL THERM SALES   | \$24,170       | \$25,616         | \$1,446    | 5.65    | \$70,503       | \$72,903         | \$2,400    | 3.29    |
| <b>THERMS PURCHASED</b>  |                |                  |            |         |                |                  |            |         |
| 15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY                        | 69,290         | 70,000           | 710        | 1.01    | 219,790        | 211,200          | (8,590)    | (4.07)  |
| 16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY                           | 0              | 0                | 0          | 0.00    | 0              | 0                | 0          | 0.00    |
| 17 SWING SERVICE COMMODITY   | 0              | 0                | 0          | 0.00    | 0              | 0                | 0          | 0.00    |
| 18 COMMODITY (Other) COMMODITY   | 69,290         | 70,000           | 710        | 1.01    | 219,790        | 211,200          | (8,590)    | (4.07)  |
| 19 DEMAND BILLING DETERMINANTS ONLY                                      | 69,290         | 70,000           | 710        | 1.01    | 219,790        | 211,200          | (8,590)    | (4.07)  |
| 20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY               | 68,537         | 70,000           | 1,463      | 2.09    | 218,555        | 211,200          | (7,355)    | (3.48)  |
| <b>LESS END-USE CONTRACT</b>   |                |                  |            |         |                |                  |            |         |
| 21 COMMODITY (Pipeline)  | 0              | 0                | 0          | 0.00    | 0              | 0                | 0          | 0.00    |
| 22 DEMAND  | 0              | 0                | 0          | 0.00    | 0              | 0                | 0          | 0.00    |
| 23   | 0              | 0                | 0          | 0.00    | 0              | 0                | 0          | 0.00    |
| 24 TOTAL PURCHASES (+17+18+)-(21+23)                                     | 69,290         | 70,000           | 710        | 1.01    | 219,790        | 211,200          | (8,590)    | (4.07)  |
| 25 NET UNBILLED  | 0              | 0                | 0          | 0.00    | 0              | 0                | 0          | 0.00    |
| 26 COMPANY USE   | 0              | 0                | 0          | 0.00    | 0              | 0                | 0          | 0.00    |
| 27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL | 70,816         | 70,000           | (816)      | (1.17)  | 220,425        | 211,200          | (9,225)    | (4.37)  |
| <b>CENTS PER THERM</b>   |                |                  |            |         |                |                  |            |         |
| 28 COMMODITY (Pipeline) (1/15)   | 0.408          | 0.349            | (0.060)    | (17.17) | 0.403          | 0.341            | (0.061)    | (17.95) |
| 29 NO NOTICE SERVICE (2/16)  | 0.000          | 0.000            | 0.000      | 0.00    | 0.000          | 0.000            | 0.000      | 0.00    |
| 30 SWING SERVICE (3/17)  | 0.000          | 0.00000          | 0.00000    | 0.00    | 0.00000        | 0.00000          | 0.00000    | 0.00    |
| 31 COMMODITY (Other) (4/18)  | 24.994         | 29.029           | 4.035      | 13.90   | 23.792         | 27.108           | 3.316      | 12.23   |
| 32 DEMAND (5/19)   | 3.709          | 3.717            | 0.008      | 0.22    | 3.611          | 3.641            | 0.030      | 0.83    |
| 33 OTHER (6/20)  | 3.270          | 3.500            | 0.230      | 6.58    | 3.265          | 3.428            | 0.163      | 4.75    |
| <b>LESS END-USE CONTRACT</b>   |                |                  |            |         |                |                  |            |         |
| 34 COMMODITY Pipeline (7/21)   | 0.00000        | 0.00000          | 0.00000    | 0.00    | 0.00000        | 0.00000          | 0.00000    | 0.00    |
| 35 DEMAND (8/22)   | 0.00000        | 0.00000          | 0.00000    | 0.00    | 0.00000        | 0.00000          | 0.00000    | 0.00    |
| 36   | 0.00000        | 0.00000          | 0.00000    | 0.00    | 0.00000        | 0.00000          | 0.00000    | 0.00    |
| 37 TOTAL COST OF PURCHASES (11/24)                                       | 32.345         | 36.594           | 4.249      | 11.61   | 31.052         | 34.518           | 3.466      | 10.04   |
| 38 NET UNBILLED (12/25)  | 0.00000        | 0.00000          | 0.00000    | 0.00    | 0.00000        | 0.00000          | 0.00000    | 0.00    |
| 39 COMPANY USE (13/26)   | 0.00000        | 0.00000          | 0.00000    | 0.00    | 0.00000        | 0.00000          | 0.00000    | 0.00    |
| 40 TOTAL COST OF THERM SOLD (11/27)                                      | 31.648         | 36.594           | 4.946      | 13.52   | 30.962         | 34.518           | 3.556      | 10.30   |
| 41 TRUE-UP (E-2)   | (3.09964)      | (3.09964)        | 0.00000    | 0.00    | 3.09964        | 3.22380          | 0.12416    | 0.00    |
| 42 TOTAL COST OF GAS (40+41)   | 28.548         | 33.495           | 4.946      | 14.77   | 34.062         | 37.742           | 3.680      | 9.75    |
| 43 REVENUE TAX FACTOR  | 1.01911        | 1.01911          | 0.00000    | 0.00    | 1.01911        | 1.01911          | 0.00000    | 0.00    |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43)                                 | 29.094         | 34.135           | 5.041      | 14.77   | 34.713         | 28.989           | (5.724)    | (19.74) |
| 45 PGA FACTOR ROUNDED TO NEAREST 001                                     | 29.094         | 34.130           | 5.036      | 14.76   | 34.713         | 28.990           | (5.723)    | (19.74) |

DOCUMENT NUMBER-DATE

04896 MAY-78

FPSC-COMMISSION CLERK