



SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South  
Sebring, FL 33870-5452  
(863) 385-0194

June 18, 2002

DISTRIBUTION CENTER  
02 JUN 21 AM 8:33

Ms. Blanca S. Bayo  
Division of Records and Reporting  
Florida Public Service Commission  
2549 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

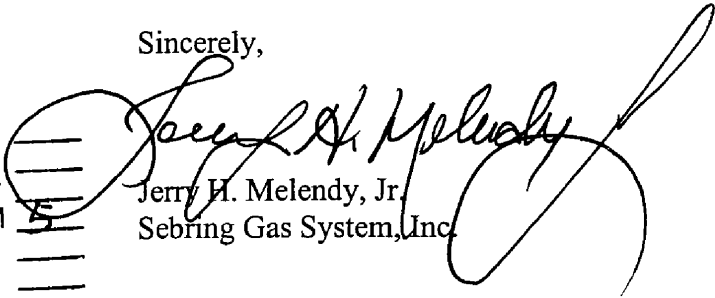
RE: Purchased Gas Adjustment Schedules  
FPSC Docket No. 020003-GU

Dear Ms. Bayo:

Enclosed please find, for the month May 2002, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

  
Jerry H. Melendy, Jr.  
Sebring Gas System, Inc.

Enclosures

- AUS
- CAF
- CMP
- COM
- CTR
- ECR
- GCL
- OFC
- MMS
- SEC
- OTH

DOCUMENT NUMBER-DATE

06428 JUN 21 02

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JAN 02 Through MAY 02 DEC 02

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$304	\$188	(\$116)	(33.61)	\$1,433	\$1,111	(\$322)	(28.98)
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	19,765	14,074	(\$5,691)	(40.44)	94,572	87,018	(\$7,554)	(8.68)
5 DEMAND	2,077	2,007	(\$70)	(3.49)	11,682	11,853	\$171	1.44
6 OTHER - TECO Transportation	1,830	1,890	\$60	3.17	10,884	11,160	\$276	2.47
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$23,976	\$18,159	(\$5,817)	(32.03)	\$118,571	\$111,142	(\$7,429)	(6.68)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$18,080	\$18,159	\$79	0.44	\$108,105	\$111,142	\$3,037	2.73
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	56,000	54,000	(2,000)	(3.70)	314,790	323,200	8,410	2.60
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	56,000	54,000	(2,000)	(3.70)	330,790	323,200	(7,590)	(2.35)
19 DEMAND BILLING DETERMINANTS ONLY	56,000	54,000	(2,000)	(3.70)	314,790	323,200	8,410	2.60
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	56,204	54,000	(2,204)	(4.08)	333,195	323,200	(9,995)	(3.09)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	56,000	54,000	(2,000)	(3.70)	330,790	323,200	(7,590)	(2.35)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	58,115	54,000	(4,115)	(7.62)	281,202	323,200	41,998	12.99
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.543	0.348	(0.195)	(55.93)	0.455	0.344	(0.111)	(32.43)
29 NO NOTICE SERVICE (2/18)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	35.295	26.063	(9.232)	(35.42)	28.590	26.924	(1.666)	(6.19)
32 DEMAND (5/19)	3.709	3.717	0.008	0.21	3.711	3.667	(0.044)	(1.19)
33 OTHER (6/20)	3.256	3.500	0.244	6.97	3.267	3.453	0.186	5.40
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	42.814	33.628	(9.186)	(27.32)	35.845	34.388	(1.457)	(4.24)
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	41.256	33.628	(7.628)	(22.68)	42.166	34.388	(7.778)	(22.62)
41 TRUE-UP (E-2)	(3.09964)	(3.09964)	0.00000	0.00	3.09964	3.22380	0.12416	0.00
42 TOTAL COST OF GAS (40+41)	38.156	30.528	(7.628)	(24.99)	45.266	37.612	(7.654)	(20.35)
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	38.886	31.112	(7.774)	(24.99)	46.131	28.989	(17.142)	(59.13)
45 PGA FACTOR ROUNDED TO NEAREST .001	38.886	31.110	(7.776)	(25.00)	46.131	28.990	(17.141)	(59.13)

DOCUMENT NUMBER DATE

06428 JUN 21 88

FPSO-COMMISSION CLERK

Docket No. 020003-GU  
 Sebring Gas System, Inc., Exhibit No.  
 Page 1 of 10

COMPANY: SEBRING GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

SCHEDULE A-1S

FOR THE PERIOD:

JAN 02  
CURRENT MONTH :

THROUGH  
MAY 02

DEC 02

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	56,000	\$ 304	\$ 0.005
2			
3			
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	56,000	\$ 304	\$ 0.005
<b>SWING SERVICE</b>	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9	0	\$ 0	\$ 0.000
10			
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	\$ 0.000
<b>COMMODITY OTHER</b>	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	56,000	\$ 19,515	\$ 0.348
18			
19			
20			
21			
22			
23 Commodity (MS - PESCO)		\$ 250	
24 TOTAL COMMODITY (Other)	56,000	\$ 19,765	\$ 0.353
<b>DEMAND</b>	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	56,000	\$ 2,077	\$ 0.037
26			
27			
28			
29			
30			
31			
32 TOTAL DEMAND	56,000	\$ 2,077	\$ 0.037
<b>OTHER</b>	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	56,204	\$ 1,830	\$ 0.033
36			
37			
38			
39			
40 TOTAL OTHER	56,204	\$ 1,830	\$ 0.033
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:	JAN 02		Through		DEC 02			
	CURRENT MONTH:				MAY 02			
	PERIOD TO DATE							
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE	
	ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$20,069	\$14,262	(\$5,807)	(40.72)	\$96,005	\$88,129	(\$7,876)	(8.94)
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	3,907	3,897	(10)	(0.26)	22,566	23,013	447	1.94
3 TOTAL (A-1, LINE 11)	23,976	18,159	(5,817)	(32.03)	118,571	111,142	(7,429)	(6.68)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	18,080	18,159	79	0.44	108,105	111,142	3,037	2.73
5 TRUE-UP (COLLECTED) OR REFUNDED	1,943	1,943	0	0.00	7,772	7,772	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	20,023	20,102	79	0.40	115,877	118,914	3,037	2.55
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(3,953)	1,943	5,896	303.47	(2,694)	7,772	10,466	134.66
8 INTEREST PROVISION-THIS PERIOD (21)	(10)	(12)	(3)	100.00	(8)	(60)	(52)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(3,541)	(8,199)	(4,658)	56.81	1,027	(8,151)	(9,178)	112.60
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,943)	(1,943)	0	0.00	(7,772)	(7,772)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$9,447)	(\$8,211)	\$1,236	(15.05)	(\$9,447)	(\$8,211)	\$1,236	(15.05)
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$3,541)	(\$8,199)	(\$4,658)	56.812	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(9,437)	(8,199)	1,238	(15.105)				
14 TOTAL (12+13)	(12,978)	(16,398)	(3,420)	20.854				
15 AVERAGE (50% OF 14)	(6,489)	(8,199)	(1,710)	20.854				
16 INTEREST RATE - FIRST DAY OF MONTH	1.75000%	1.75000%	0.00000	0.00000				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.77000%	1.77000%	0.00000	0.00000				
18 TOTAL (16+17)	3.5200%	3.52000%	0.00000	0.00000				
19 AVERAGE (50% OF 18)	1.76000%	1.76000%	0.00000	0.00000				
20 MONTHLY AVERAGE (19/12 Months)	0.14667%	0.14667%	0.00000	0.00000				
21 INTEREST PROVISION (15x20)	(\$10)	(\$12)	(\$3)	20.85362				

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: MAY 02

JAN 02

Through

DEC 02

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
					NOT	APPLICABLE					0.00
							0.00				0.00
							0.00				0.00
							0.00				0.00
							0.00				0.00
							0.00				0.00
							0.00				0.00
							0.00				0.00
							0.00				0.00
							0.00				0.00
							0.00				0.00
							0.00				0.00
							0.00				0.00
							0.00				0.00
							0.00				0.00
							0.00				0.00
							0.00				0.00
							0.00				0.00
							0.00				0.00
							0.00				0.00
							0.00				0.00
							0.00				0.00
							0.00				0.00
							0.00				0.00
							0.00				0.00
							0.00				0.00
<b>TOTAL</b>						0.00	0.00			0.00	0.00

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 02 Through DEC 02

MONTH: MAY 02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
			NOT	APPLICABLE			0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
<b>TOTAL</b>		<b>WEIGHTED AVERAGE</b>					

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

Docket No. 020003-GU  
 Sebring Gas System, Inc., Exhibit No.  
 Page 5 of 10

**THERM SALES AND CUSTOMER DATA**

SCHEDULE A-5

FOR THE PERIOD OF: **JAN 02** Through **DEC 02**

	CURRENT MONTH:		MAY 02		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	3,942	4,000	58	1.45	37,041	34,200	(2,841)	(8.31)
COMMERCIAL	54,173	50,000	(4,173)	(8.35)	302,074	289,000	(13,074)	(4.52)
<b>TOTAL FIRM</b>	<b>58,115</b>	<b>54,000</b>	<b>(4,115)</b>	<b>(7.62)</b>	<b>339,115</b>	<b>323,200</b>	<b>(15,915)</b>	<b>(4.92)</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00
<b>TOTAL THERM SALES</b>	<b>58,115</b>	<b>54,000</b>	<b>(4,115)</b>	<b>(7.62)</b>	<b>339,115</b>	<b>323,200</b>	<b>(15,915)</b>	<b>(4.92)</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
RESIDENTIAL	513	500	(13)	(2.60)	539	582	43	7.39
COMMERCIAL	94	95	1	1.05	95	94	(1)	(1.06)
<b>TOTAL FIRM</b>	<b>607</b>	<b>595</b>	<b>(12)</b>	<b>(2.02)</b>	<b>634</b>	<b>676</b>	<b>42</b>	<b>6.21</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
<b>TOTAL CUSTOMERS</b>	<b>607</b>	<b>595</b>	<b>(12)</b>	<b>(2.02)</b>	<b>634</b>	<b>676</b>	<b>42</b>	<b>6.21</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	7.68	8.00	0.32	3.95	68.72	58.76	0.32	0.54
COMMERCIAL	576.31	526.32	(49.99)	(9.50)	3179.73	3074.47	(49.99)	(1.63)

ACTUAL FOR THE PERIOD OF: JAN 02 through DEC 02

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED} = \text{AVG. BTU CONTENT}}{\text{CCF PURCHASED}}$	1.04086	1.03399	1.03541	1.03154	1.03956	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.07619	1.06909	1.07056	1.06655	1.07485	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000



## *Sales Recap by Type*

<i>District:</i>	SEB	#	101	<i>Month:</i>	05/31/02
<i>Type Description</i>		<i>Count</i>	<i>Sales</i>	<i>Price</i>	<i>Therms</i>
RM Residential Meter		437	5667.96	1.438	3941.5
CM Commercial Meter		94	32807.08	0.606	54173.5
Total		531	38475.04	0.662	58115.0

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
 P.O. Box 615  
 Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	06/07/02
	<b>Account Number</b>	700
Sebring Gas System 35 15 US Highway 27 South Sebring, Florida 33870-5452	<b>Payable Upon Receipt</b>	
	<b>Past Due After</b>	06/17/02
<b>Attention:</b> Jerry Melendy	Interest Charges will accrue for all payments past due date as per your contract.	

**Production month of:** May-02

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	5,600	\$3.4848	\$19,514.60
D	5,600	\$0.3709	\$2,077.04
C	5,600	\$0.0542	\$303.52
MS			\$250.00
Interest			\$ 368.60
Subtotal Current Bill			\$22,513.76
Previous Balance			\$76,955.90
<b>TOTAL AMOUNT DUE</b>			<b>\$99,469.66</b>

\* MMBtu's  
 \*\* Includes 3.06% Fuel  
 \*\*\* Estimated

BS - BaseLoad Service  
 D - Demand / FGT Reservation  
 C - Commodity / FGT Usage  
 MS - Management Service

<b>Please Remit To</b> Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	<b>For Wire Payments</b> WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089
--	---

<b>For Billing Inquiries call Customer Accounting at</b> <b>Facsimile Number</b>	(863) 224-7841 (863) 294-3895
---	----------------------------------

PLEASE REMIT PAYMENT TO



PO Box 31017  
 TAMPA FL 33631-3017

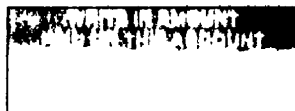
7784648

1831.67

06/02/02

**CORRECTED BILL**

SEBRING GAS SVC  
 3515 S US 27  
 SEBRING, FL 33870



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



1085 W. MAIN STREET  
 AVON PARK, FLORIDA 32825  
 1-877-832-8747

1246 N RIDGEWOOD DR  
 AVON PARK FL 33870

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,  
 BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES

-- SERVICE PERIOD --		NUMBER	STATEMENT
TO	OF DAYS		DATE
06/01/02	30		6/2/02

THIS MONTH'S METER INFORMATION

METER NUMBER	METER PRESENT	METER READS PREVIOUS	MCF
ZRE00210	298892	294863	5229
TOTAL THERMS =			5229.0

THIS MONTH'S BILLING INFORMATION

GENERAL SERVICE LARGE VOL II

PREVIOUS BALANCE		4,158.35
PAYMENT		-4,158.35
*** FGT TRANSPORTATION ***		
CUSTOMER CHARGE		0.00
TRANSPORATION CHARGE	5229.0 X 0.35000 =	1,830.15
TRANSITION CHARGE	5229.0 X 0.00000 =	0.00
LATE PAYMENT FEE		1.52

**TOTAL BALANCE DUE**

1831.67

$$5,229 \text{ mcf} \times 1.07485 \times 10 = 56,204 \text{ THERMS}$$