

ORIGINAL



July 19, 2002

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 020003-GU -- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of June 2002 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

A handwritten signature in blue ink that reads "W. Edward Elliott".

W. Edward Elliott
Manager-Gas Accounting

Enclosures

cc: Ms. Angie Llewellyn

File: \gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

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PEOPLES GAS
702 NORTH FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER DATE

07562 JUL 22 02

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02							
		CURRENT MONTH: JUNE 02				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$257,362	\$155,313	(\$102,049)	(65.71)	\$1,167,239	\$1,041,638	(\$125,601)	(12.06)
2	NO NOTICE SERVICE	\$38,055	\$38,055	\$0	0.00	\$255,589	\$255,589	\$0	0.00
3	SWING SERVICE	\$870,031	\$0	(\$870,031)	#DIV/0!	\$2,119,822	\$0	(\$2,119,822)	#DIV/0!
4	COMMODITY (Other)	\$6,585,688	\$3,378,249	(\$3,207,439)	(94.94)	\$48,750,296	\$27,366,164	(\$21,384,132)	(78.14)
5	DEMAND	\$2,244,978	\$2,418,554	\$173,576	7.18	\$17,979,338	\$18,215,899	\$236,561	1.30
6	OTHER	\$92,070	\$100,000	\$7,930	7.93	\$711,989	\$525,000	(\$186,989)	(35.62)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$80,350	\$78,720	(\$1,630)	(2.07)	\$461,933	\$467,454	\$5,521	1.18
8	DEMAND	\$548,748	\$538,697	(\$10,051)	(1.87)	\$3,071,654	\$3,124,850	\$53,196	1.70
9	OTHER	\$166,294	\$191,808	\$25,514	13.30	\$1,111,754	\$1,100,871	(\$10,883)	(0.99)
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,292,791	\$5,280,946	(\$4,011,845)	(75.97)	\$66,338,931	\$42,711,115	(\$23,627,816)	(55.32)
12	NET UNBILLED	(\$187,543)	\$0	\$187,543	0.00	(\$540,391)	\$0	\$540,391	0.00
13	COMPANY USE	\$7,927	\$0	(\$7,927)	0.00	\$37,956	\$0	(\$37,956)	0.00
14	TOTAL THERM SALES (11)	\$9,965,424	\$5,280,946	(\$4,684,478)	(88.71)	\$68,872,303	\$42,711,115	(\$26,161,188)	(61.25)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	40,615,254	32,437,709	(8,177,545)	(25.21)	268,347,468	224,175,263	(44,172,205)	(19.70)
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	43,320,130	43,320,130	0	0.00
17	SWING SERVICE	2,713,530	0	(2,713,530)	#DIV/0!	6,251,430	-	(6,251,430)	#DIV/0!
18	COMMODITY (Other)	20,015,026	10,775,227	(9,239,799)	(85.75)	164,107,685	95,924,769	(68,182,916)	(71.08)
19	DEMAND	48,713,315	48,562,800	(150,515)	(0.31)	406,897,522	395,470,235	(11,427,287)	(2.89)
20	OTHER	0	0	0	0.00	-	-	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	14,824,740	14,524,042	(300,698)	(2.07)	96,322,660	97,711,506	1,388,846	1.42
22	DEMAND	14,795,040	14,524,042	(270,998)	(1.87)	96,370,920	97,711,506	1,340,586	1.37
23	OTHER	0	0	0	0.00	-	-	0	0.00
24	TOTAL PURCHASES (17+18-23)	22,728,556	10,775,227	(11,953,329)	(110.93)	170,359,115	95,924,769	(74,434,346)	(77.60)
25	NET UNBILLED	(442,050)	0	442,050	0.00	(1,676,187)	-	1,676,187	0.00
26	COMPANY USE	16,865	0	(16,865)	0.00	85,122	-	(85,122)	0.00
27	TOTAL THERM SALES (24)	26,712,612	10,775,227	(15,937,385)	(147.91)	177,480,113	95,924,769	(81,555,344)	(85.02)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00634	0.00479	(0.00155)	(32.34)	0.00435	0.00465	0.00030	6.39
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE (3/17)	0.32063	#DIV/0!	#DIV/0!	#DIV/0!	0.33909	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.32904	0.31352	(0.01552)	(4.95)	0.29706	0.28529	(0.01178)	(4.13)
32	DEMAND (5/19)	0.04609	0.04980	0.00372	7.46	0.04419	0.04606	0.00187	4.07
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00542	0.00542	(0.00000)	(0.00)	0.00480	0.00478	(0.00001)	(0.24)
35	DEMAND (8/22)	0.03709	0.03709	0.00000	0.00	0.03187	0.03198	0.00011	0.33
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.40886	0.49010	0.08124	16.58	0.38941	0.44526	0.05585	12.54
38	NET UNBILLED (12/25)	0.42426	0.00000	(0.42426)	0.00	0.32239	0.00000	(0.32239)	0.00
39	COMPANY USE (13/26)	0.47002	0.00000	(0.47002)	0.00	0.44590	0.00000	(0.44590)	0.00
40	TOTAL THERM SALES (11/27)	0.34788	0.49010	0.14222	29.02	0.37378	0.44526	0.07147	16.05
41	TRUE-UP (E-4)	(0.01340)	(0.01340)	0.00000	0.00	(0.01340)	(0.01340)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.33448	0.47670	0.14222	29.83	0.36038	0.43186	0.07147	16.55
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.33616	0.47910	0.14294	29.83	0.36220	0.43403	0.07183	16.55
45	PGA FACTOR ROUNDED TO NEAREST .001	33.616	47.910	14.29400	29.84	36.220	43.403	7.18300	16.55

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 2 of 3	
For Residential Customers		FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02									
		CURRENT MONTH: JUNE 02				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$83,462	\$50,756	(\$32,706)	(64.44)	\$446,009	\$391,019	(\$54,990)	(14.06)		
2	NO NOTICE SERVICE	\$15,660	\$15,660	\$0	0.00	\$112,922	\$112,922	\$0	0.00		
3	SWING SERVICE	\$282,151	\$0	(\$282,151)	#DIV/0!	\$701,331	\$0	(\$701,331)	#DIV/0!		
4	COMMODITY (Other)	\$2,135,739	\$1,104,012	(\$1,031,727)	(93.45)	\$18,765,965	\$10,488,256	(\$8,277,709)	(78.92)		
5	DEMAND	\$923,809	\$995,235	\$71,426	7.18	\$7,914,762	\$8,010,986	\$96,224	1.20		
6	OTHER	\$29,858	\$32,680	\$2,822	8.64	\$277,732	\$194,813	(\$82,919)	(42.56)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$26,058	\$25,726	(\$332)	(1.29)	\$174,081	\$173,002	(\$1,079)	(0.62)		
8	DEMAND	\$225,810	\$221,674	(\$4,136)	(1.87)	\$1,339,728	\$1,365,788	\$26,060	1.91		
9	OTHER	\$53,929	\$62,683	\$8,754	0.00	\$428,600	\$410,565	(\$18,035)	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,164,882	\$1,888,260	(\$1,276,622)	(67.61)	\$26,276,312	\$17,248,641	(\$9,027,671)	(52.34)		
12	NET UNBILLED	(\$77,239)	\$0	\$77,239	0.00	(\$256,304)	\$0	\$256,304	0.00		
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
14	TOTAL THERM SALES (11)	\$1,650,335	\$1,888,260	\$237,925	12.60	\$15,917,214	\$17,248,641	\$1,331,427	7.72		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	13,171,527	10,600,643	(2,570,884)	(24.25)	103,294,723	84,470,732	(18,823,991)	(22.28)		
16	NO NOTICE SERVICE	2,654,175	2,654,175	0	0.00	19,139,222	19,139,222	0	0.00		
17	SWING SERVICE	879,998	0	(879,998)	#DIV/0!	2,066,610	-	(2,066,610)	#DIV/0!		
18	COMMODITY (Other)	6,490,873	3,521,344	(2,969,529)	(84.33)	64,134,364	37,240,930	(26,893,434)	(72.21)		
19	DEMAND	20,045,529	19,983,592	(61,937)	(0.31)	179,194,112	174,112,890	(5,081,222)	(2.92)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	4,807,663	4,746,457	(61,206)	(1.29)	36,818,432	36,831,039	12,607	0.03		
22	DEMAND	6,088,159	5,976,643	(111,516)	(1.87)	41,932,035	42,642,631	710,596	1.67		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	7,370,871	3,521,344	(3,849,527)	(109.32)	66,200,974	37,240,930	(28,960,044)	(77.76)		
25	NET UNBILLED	(199,256)	0	199,256	0.00	(618,701)	-	618,701	0.00		
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00		
27	TOTAL THERM SALES (24)	3,304,274	3,521,344	217,070	6.16	36,067,309	37,240,930	1,173,621	3.15		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00634	0.00479	(0.00155)	(32.34)	0.00432	0.00463	0.00031	6.72		
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00		
30	SWING SERVICE (3/17)	0.32063	#DIV/0!	#DIV/0!	#DIV/0!	0.33936	#DIV/0!	#DIV/0!	#DIV/0!		
31	COMMODITY (Other) (4/18)	0.32904	0.31352	(0.01552)	(4.95)	0.29260	0.28163	(0.01097)	(3.90)		
32	DEMAND (5/19)	0.04609	0.04980	0.00372	7.46	0.04417	0.04601	0.00184	4.00		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00542	0.00542	(0.00000)	(0.00)	0.00473	0.00470	(0.00003)	(0.66)		
35	DEMAND (8/22)	0.03709	0.03709	0.00000	0.00	0.03195	0.03203	0.00008	0.25		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.42938	0.53623	0.10686	19.93	0.39692	0.46316	0.06625	14.30		
38	NET UNBILLED (12/25)	0.38764	0.00000	(0.38764)	0.00	0.41426	0.00000	(0.41426)	0.00		
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
40	TOTAL THERM SALES (11/27)	0.95781	0.53623	0.10686	19.93	0.72854	0.46316	(0.26537)	(57.30)		
41	TRUE-UP (E-4)	(0.01340)	(0.01340)	0.00000	0.00	(0.01340)	(0.01340)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.94441	0.52283	(0.42158)	(80.63)	0.71514	0.44976	(0.26537)	(59.00)		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.94916	0.52546	(0.42370)	(80.63)	0.71873	0.45203	(0.26671)	(59.00)		
45	PGA FACTOR ROUNDED TO NEAREST .001	94.916	52.546	(42.37023)	(80.63)	71.873	45.203	(26.67067)	(59.00)		

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02									
		CURRENT MONTH: JUNE 02				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$173,899	\$104,557	(\$69,342)	(66.32)	\$721,228	\$650,619	(\$70,609)	(10.85)		
2	NO NOTICE SERVICE	\$22,395	\$22,395	\$0	0.00	\$142,668	\$142,667	(\$1)	(0.00)		
3	SWING SERVICE	\$587,880	\$0	(\$587,880)	#DIV/0!	\$1,418,491	\$0	(\$1,418,491)	#DIV/0!		
4	COMMODITY (Other)	\$4,449,949	\$2,274,237	(\$2,175,712)	(95.67)	\$29,984,332	\$16,877,908	(\$13,106,424)	(77.65)		
5	DEMAND	\$1,321,170	\$1,423,319	\$102,149	7.18	\$10,064,577	\$10,204,913	\$140,336	1.38		
6	OTHER	\$62,212	\$67,320	\$5,108	7.59	\$434,258	\$330,188	(\$104,070)	(31.52)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$54,293	\$52,994	(\$1,299)	(2.45)	\$287,854	\$294,452	\$6,598	2.24		
8	DEMAND	\$322,938	\$317,023	(\$5,915)	(1.87)	\$1,731,927	\$1,759,062	\$27,135	1.54		
9	OTHER	\$112,365	\$129,125	\$16,760	0.00	\$683,154	\$690,306	\$7,152	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,127,909	\$3,392,686	(\$2,735,223)	(80.62)	\$40,062,619	\$25,462,474	(\$14,600,145)	(57.34)		
12	NET UNBILLED	(\$110,304)	\$0	\$110,304	0.00	(\$284,087)	\$0	\$284,087	0.00		
13	COMPANY USE	\$7,927	\$0	(\$7,927)	0.00	\$37,956	\$0	(\$37,956)	0.00		
14	TOTAL THERM SALES (11)	\$8,315,089	\$3,392,686	(\$4,922,403)	(145.09)	\$52,955,088	\$25,462,474	(\$27,492,614)	(107.97)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	27,443,727	21,837,066	(5,606,661)	(25.67)	165,052,745	139,704,531	(25,348,214)	(18.14)		
16	NO NOTICE SERVICE	3,795,825	3,795,825	0	0.00	24,180,909	24,180,909	0	0.00		
17	SWING SERVICE	1,833,532	0	(1,833,532)	#DIV/0!	4,184,820	-	(4,184,820)	#DIV/0!		
18	COMMODITY (Other)	13,524,153	7,253,883	(6,270,270)	(86.44)	99,973,321	58,683,839	(41,289,482)	(70.36)		
19	DEMAND	28,667,786	28,579,208	(88,578)	(0.31)	227,703,410	221,357,345	(6,346,065)	(2.87)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	10,017,077	9,777,585	(239,492)	(2.45)	59,504,228	60,880,467	1,376,239	2.26		
22	DEMAND	8,706,881	8,547,399	(159,482)	(1.87)	54,438,885	55,068,875	629,990	1.14		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	15,357,685	7,253,883	(8,103,802)	(111.72)	104,158,141	58,683,839	(45,474,302)	(77.49)		
25	NET UNBILLED	(242,794)	0	242,794	0.00	(1,057,486)	-	1,057,486	0.00		
26	COMPANY USE	16,865	0	(16,865)	0.00	85,122	-	(85,122)	0.00		
27	TOTAL THERM SALES (24)	23,408,338	7,253,883	(16,154,455)	(222.70)	141,412,804	58,683,839	(82,728,965)	(140.97)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00634	0.00479	(0.00155)	(32.34)	0.00437	0.00466	0.00029	6.17		
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	(0.00000)	(0.00)		
30	SWING SERVICE (3/17)	0.32063	#DIV/0!	#DIV/0!	#DIV/0!	0.33896	#DIV/0!	#DIV/0!	#DIV/0!		
31	COMMODITY (Other) (4/18)	0.32904	0.31352	(0.01552)	(4.95)	0.29992	0.28761	(0.01232)	(4.28)		
32	DEMAND (5/19)	0.04609	0.04980	0.00372	7.46	0.04420	0.04610	0.00190	4.12		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00542	0.00542	(0.00000)	(0.00)	0.00484	0.00484	(0.00000)	(0.02)		
35	DEMAND (8/22)	0.03709	0.03709	0.00000	0.00	0.03181	0.03194	0.00013	0.40		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.39901	0.46771	0.06869	14.69	0.38463	0.43389	0.04926	11.35		
38	NET UNBILLED (12/25)	0.45431	0.00000	(0.45431)	0.00	0.26864	0.00000	(0.26864)	0.00		
39	COMPANY USE (13/26)	0.47002	0.00000	(0.47002)	0.00	0.00000	0.00000	0.00000	0.00		
40	TOTAL THERM SALES (11/27)	0.26178	0.46771	0.06869	14.69	0.28330	0.43389	0.15059	34.71		
41	TRUE-UP (E-4)	(0.01340)	(0.01340)	0.00000	0.00	(0.01340)	(0.01340)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.24838	0.45431	0.20592	45.33	0.26990	0.42049	0.15059	35.81		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.24963	0.45659	0.20696	45.33	0.27126	0.42261	0.15135	35.81		
45	PGA FACTOR ROUNDED TO NEAREST .001	24.963	45.659	20.69588	45.33	27.126	42.261	15.13473	35.81		

COMPANY: PEOPLES GAS SYSTEM

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

Page 1 of 1

FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02
CURRENT MONTH: JUNE 2002

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	27,437,660	\$133,269	\$0.00466
2 Commodity Pipeline (SNG/SO GA)	9,653,850	\$74,832	\$0.00775
3 Commodity Pipeline (SNG/SO GA)Prior Month Adj.	2,989,020	\$49,592	\$0.01659
4 Commodity Pipeline-(FGT)-May'02 Accrual Adj.	432,080	(\$887)	(\$0.00205)
5 Commodity Pipeline-Due 3rd Party Supplier-Prior Month Adj.	102,644	\$556	\$0.00542
6			
7			
8			
9			
10			
11 TOTAL COMMODITY (Pipeline)	40,615,254	\$257,362	\$0.00634
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers	0	\$7,514	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	2,713,530	\$862,516	\$0.31786
14			
15			
16			
17			
18 TOTAL SWING SERVICE	2,713,530	\$870,031	\$0.32063
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
19 Purchases from 3rd Party Suppliers	20,746,395	\$6,971,248	\$0.33602
20 City of Sunrise	16,561	\$9,993	\$0.60342
21 Purchases-3rd Party Suppliers-May'02 Accrual Adj.	1,371,576	\$246,733	\$0.17989
22 Cashouts-Peoples' Transportation Customers	493,759	\$166,467	\$0.33714
23 Alert Day Charges - Transportation Customers	0	\$82,793	#DIV/0!
24 Purchases-3rd Party Suppliers-Prior Month Adj.	(464,410)	(\$159,862)	\$0.34423
25 NCTS Program Cashouts	2,135	\$745	\$0.34898
26 Imbalance Cashout (FGT)	(1,814,460)	(\$616,916)	\$0.34000
27 Bookouts-May'02	(336,530)	(\$115,514)	\$0.34325
28 TOTAL COMMODITY (Other)	20,015,026	\$6,585,688	\$0.32904
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (FGT)	67,169,400	\$3,359,411	\$0.05001
30 Demand (SNG/SO GA)	10,710,000	\$463,652	\$0.04329
31 Temporary Relinquishment Credit-(FGT)	(31,456,500)	(\$1,600,894)	\$0.05089
32 Capacity Discount-Transportation Customer	2,162,405	\$20,045	\$0.00927
33 Demand-Due 3rd Party Supplier-Prior Month Adj.	300,390	\$8,713	\$0.02901
34 Demand (FGT)-Prior Month Adj.	36,060	\$1,781	\$0.04939
35 Volumetric Relinquishment Credit-(FGT)	(224,480)	(\$8,326)	\$0.03709
36 Volumetric Relinquishment Credit-(FGT)-May'02 Accrual Adj.	16,040	\$595	\$0.03708
37			#DIV/0!
38	0		#DIV/0!
39 TOTAL DEMAND	48,713,315	\$2,244,978	\$0.04609
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
40 Administrative Costs	0	\$35,611	\$0.00000
41 Transportation Trailer Charges	0	\$6,244	\$0.00000
42 Legal Fees	0	\$653	\$0.00000
43 Odorant Charges	0	\$49,562	\$0.00000
44			
45 TOTAL OTHER	0	\$92,070	\$0.00000

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-2

FOR THE PERIOD OF:

January-02 Through December-02

Page 1 of 1

	CURRENT MONTH:		PERIOD TO DATE						
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$7,281,498	\$3,186,441	(\$4,095,057)	(\$1.28515)	\$49,720,408	\$26,265,293	(\$23,455,115)	(\$0.89301)	
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,003,366	2,094,505	91,139	0.04351	\$16,580,569	\$16,445,822	(134,747)	(0.00819)	
3 TOTAL	9,284,864	5,280,946	(4,003,918)	(0.75818)	\$66,300,977	\$42,711,115	(23,589,862)	(0.55231)	
4 FUEL REVENUES (NET OF REVENUE TAX)	9,965,424	5,280,946	(4,684,478)	(0.88705)	\$68,872,303	\$42,711,115	(26,161,188)	(0.61251)	
5 TRUE-UP REFUND/(COLLECTION)	300,076	300,076	0	0.00000	\$1,800,456	\$1,800,456	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	10,265,500	5,581,022	(4,684,478)	(0.83936)	\$70,672,759	\$44,511,571	(26,161,188)	(0.58774)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	980,636	300,076	(680,560)	(2.26796)	\$4,371,782	\$1,800,456	(2,571,326)	(1.42815)	
8 INTEREST PROVISION-THIS PERIOD (21)	4,245	3,240	(1,005)	(0.31007)	\$14,568	\$19,451	4,883	0.25106	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,553,799	2,209,098	(344,701)	(0.15604)	652,710	2,192,887	1,540,177	0.70235	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(300,076)	(300,076)	0	0.00000	(\$1,800,456)	(\$1,800,456)	0	0.00000	
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,238,604	2,212,338	(1,026,265)	(0.46388)	3,238,604	2,212,338	(1,026,265)	(0.46388)	
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,238,604	2,212,338	(1,026,265)	(0.46388)	\$3,238,604	\$2,212,338	(\$1,026,265)	(\$0.46388)	
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,553,799	2,209,098	(344,701)	(0.15604)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	3,234,359	2,209,098	(1,025,261)	(0.46411)					
15 TOTAL (13+14)	5,788,158	4,418,196	(1,369,962)	(0.31007)					
16 AVERAGE (50% OF 15)	2,894,079	2,209,098	(684,981)	(0.31007)					
17 INTEREST RATE - FIRST DAY OF MONTH	1.77	1.77	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.75	1.75	0	0.00000					
19 TOTAL (17+18)	3.520	3.520	0	0.00000					
20 AVERAGE (50% OF 19)	1.760	1.760	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.14667	0.14667	0	0.00000					
22 INTEREST PROVISION (16x21)	\$4,245	\$3,240	(\$1,005)	(\$0.31007)					

COMPANY. PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 02 THROUGH DECEMBER 02

SCHEDULE A-3**

Page 1 of 1

ACTUAL FOR THE PERIOD OF
PRESENT MONTH

June'02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 June'02	FGT	PGS	FTS-1 COMM PIPELINE	18,353,550		18,353,550		\$99,476.24			\$0.54
2 June'02	FGT	PGS	FTS-1 COMM. PIPELINE		14,820,220	14,820,220		80,325.58			\$0.54
3 June'02	FGT	PGS	FTS-2 COMM. PIPELINE	9,084,110		9,084,110		33,792.89			\$0.37
4 June'02	FGT	PGS	FTS-1 DEMAND	23,970,820		23,970,820			\$889,077.79		\$3.71
5 June'02	FGT	PGS	FTS-1 DEMAND		14,790,520	14,790,520			548,580.46		\$3.71
6 June'02	FGT	PGS	FTS-2 DEMAND	11,517,600		11,517,600			861,113.85		\$7.48
7 June'02	FGT	PGS	NO NOTICE	6,450,000		6,450,000			38,055.00		\$0.59
8 June'02	SONAT/SO GA	PGS	COMM. PIPELINE	9,653,850		9,653,850		74,831.68			\$0.78
9 June'02	SONAT/SO GA	PGS	DEMAND	10,710,000		10,710,000			463,651.93		\$4.33
10 June'02	Balgas	PGS	COMM. OTHER	345		345	366.90				\$106.35
11 June'02	Alert Day Charges-Transp. Cust.	PGS	COMM OTHER	0		0	82,793.19				#DIV/0!
11 June'02	ANADARKO	PGS	COMM OTHER	58,630		58,630	18,820.23				\$32.10
12 June'02	BP ENERGY	PGS	COMM OTHER	292,620		292,620	96,762.12				\$33.07
13 June'02	BRIDEGLINE	PGS	COMM OTHER	642,600		642,600	205,155.18				\$31.93
14 June'02	CINERGY	PGS	COMM OTHER	2,050,630		2,050,630	691,575.21				\$33.73
15 June'02	CORAL	PGS	COMM. OTHER	474,630		474,630	151,411.27				\$31.90
16 June'02	DUKE ENERGY	PGS	COMM OTHER	673,610		673,610	217,948.59				\$32.36
17 June'02	DYNEGY	PGS	COMM OTHER	1,485,590		1,485,590	522,927.68				\$35.20
18 June'02	EL PASO	PGS	COMM OTHER	1,858,740		1,858,740	635,459.40				\$34.19
19 June'02	EXXON	PGS	COMM OTHER	4,393,950		4,393,950	1,487,352.34				\$33.85
20 June'02	INFINITE	PGS	COMM. OTHER	1,676,490		1,676,490	542,042.49				\$32.33
21 June'02	PRIOR ENERGY	PGS	COMM OTHER	5,990,530		5,990,530	2,017,949.80				\$33.69
22 June'02	PRIOR ENERGY	PGS	SWING	2,713,530		2,713,530	862,516.26		7,514.40		\$32.06
23 June'02	PROLIANCE	PGS	COMM OTHER	267,290		267,290	89,141.25				\$33.35
24 June'02	RELIANT	PGS	COMM OTHER	880,740		880,740	294,336.00				\$33.42
25 June'02	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,162,405		2,162,405			20,045.49		\$0.93
26 June'02	NCTS PROGRAM C/O'S	PGS	COMM OTHER	2,135		2,135	745.08				\$34.90
27 June'02	C/O-TRANSP CUSTOMERS	PGS	COMM OTHER	493,759		493,759	166,467.10		0.00		\$33.71
28 Totals	**This report excludes prior month/period adjustments.			115,858,154	29,610,740	145,468,894	\$8,083,770.09	\$288,426.39	\$2,828,038.92	\$0.00	\$7.70

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 1 of 4

FOR THE PERIOD OF:

January-02

Through

December-02

PRESENT MONTH:

June-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 ANADARKO	DRN# 716	195	189	5,863	5,684	3.21000	3.31133
2 BP ENERGY	DRN# 716	328	318	9,845	9,544	3.54000	3.65174
3 BP ENERGY	DRN# 716	127	123	3,818	3,701	3.28000	3.38354
4 BP ENERGY	DRN# 716	192	186	5,764	5,588	3.18500	3.28554
5 BP ENERGY	DRN# 6489	328	318	9,835	9,534	3.15500	3.25459
6 BRIDGELINE	DRN# 7995	200	194	6,000	5,816	3.23000	3.33196
7 BRIDGELINE	DRN# 7995	85	82	2,540	2,462	3.32000	3.42480
8 BRIDGELINE	DRN# 7995	175	170	5,259	5,098	3.14000	3.23912
9 BRIDGELINE	DRN# 7995	1,156	1,121	34,684	33,623	3.17000	3.27006
10 BRIDGELINE	DRN# 7995	526	510	15,777	15,294	3.22500	3.32680
11 CINERGY	DRN# 25809	6,835	6,626	205,063	198,788	3.37250	3.47896
12 CORAL	DRN# 716	302	293	9,068	8,791	3.25500	3.35775
13 CORAL	DRN# 716	1,088	1,054	32,630	31,632	3.16500	3.26491
14 CORAL	DRN# 716	192	186	5,765	5,589	3.23000	3.33196
15 DUKE	DRN# 6489	193	187	5,779	5,602	3.17500	3.27522
16 DUKE	DRN# 6489	193	188	5,804	5,626	3.06000	3.15659
17 DUKE	DRN# 6489	580	563	17,412	16,879	3.13500	3.23396
18 DUKE	DRN# 6489	175	170	5,246	5,085	3.35500	3.46090
19 DUKE	DRN# 6489	193	188	5,804	5,626	3.24000	3.34227
20 DUKE	DRN# 6489	193	188	5,804	5,626	3.21500	3.31648
21	SUBTOTAL	13,259	12,853	397,760	385,589	3.33910	3.44451

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per dth.

(3) Included in the monthly gross volumes above are 984,487 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.06% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 922,445 dth's moved on the Southern Natural Gas pipeline shown on line 49 THRU 72

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY		SCHEDULE A-4			
				Page 2 of 4			
FOR THE PERIOD OF:		January-02		Through		December-02	
PRESENT MONTH.		June-02					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
22 DUKE	DRN# 6489	193	188	5,804	5,626	3.29000	3.39385
23 DUKE	DRN# 6489	175	169	5,236	5,076	3.30000	3.40417
24 DUKE	DRN# 6489	175	169	5,236	5,076	3.45000	3.55890
25 DUKE	DRN# 6489	175	169	5,236	5,076	3.39000	3.49701
26 DYNEGY	DRN# 716	162	157	4,846	4,698	3.52000	3.63111
27 DYNEGY	DRN# 7995	4,790	4,644	143,713	139,315	3.52000	3.63111
28 EXXON	DRN# 157740	14,647	14,198	439,395	425,950	3.38500	3.49185
29 INFINITE	DRN# 7995	342	332	10,262	9,948	3.18000	3.28038
30 INFINITE	DRN# 7995	344	333	10,316	10,000	3.06000	3.15659
31 INFINITE	DRN# 7995	825	800	24,759	24,001	3.15000	3.24943
32 INFINITE	DRN# 7995	275	267	8,253	8,000	3.34000	3.44543
33 INFINITE	DRN# 7995	275	267	8,253	8,000	3.24000	3.34227
34 INFINITE	DRN# 7995	275	267	8,253	8,000	3.23500	3.33712
35 INFINITE	DRN# 7995	344	333	10,316	10,000	3.31000	3.41448
36 INFINITE	DRN# 7995	1,032	1,000	30,948	30,001	3.18500	3.28554
37 INFINITE	DRN# 7995	413	400	12,379	12,000	3.47000	3.57953
38 INFINITE	DRN# 7995	275	267	8,253	8,000	3.41500	3.52280
39 INFINITE	DRN# 7995	1,189	1,152	35,657	34,566	3.22500	3.32680
40	SUBTOTAL	25,904	25,111	777,115	753,335	3.33910	3.44451

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per dth.

(3) Included in the monthly gross volumes above are 984,487 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.06% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 922,445 dth's moved on the Southern Natural Gas pipeline shown on line 49 THRU 72

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 3 of 4

FOR THE PERIOD OF:

January-02

Through

December-02

PRESENT MONTH:

June-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
41 PRIOR	DRN# 716	3,820	3,704	114,613	111,106	3.48500	3.59501
42 PRIOR	DRN# 7995	1,148	1,113	34,440	33,386	3.48500	3.59501
43 PROLIANCE	DRN# 179841	891	864	26,729	25,911	3.33500	3.44027
44 RELIANT	DRN# 716	142	138	4,269	4,138	3.33500	3.44027
45 RELIANT	DRN# 7995	524	508	15,708	15,227	3.18500	3.28554
46 RELIANT	DRN# 7995	413	400	12,379	12,000	3.34500	3.45059
47 RELIANT	DRN# 7995	1,252	1,214	37,573	36,423	3.43000	3.53827
48 RELIANT	DRN# 313370	98	95	2,927	2,837	3.35000	3.45575
49 ELPASO	DRN# 18300	348	337	10,437	10,118	3.15000	3.24943
50 ELPASO	DRN# 18300	348	337	10,437	10,118	3.05000	3.14628
51 ELPASO	DRN# 18300	500	485	15,000	14,541	3.55000	3.66206
52 ELPASO	DRN# 18300	5,000	4,847	150,000	145,410	3.45000	3.55890
53 PRIOR	DRN# 18300	15,000	14,541	450,000	436,230	3.33000	3.43511
54 PRIOR	DRN# 18300	1,252	1,214	37,572	36,422	3.14500	3.24427
55 PRIOR	DRN# 18300	417	405	12,524	12,141	3.20000	3.30101
56 PRIOR	DRN# 18300	417	405	12,524	12,141	3.32500	3.42996
57 PRIOR	DRN# 18300	417	405	12,524	12,141	3.28500	3.38869
58 PRIOR	DRN# 18300	417	405	12,524	12,141	3.21000	3.31133
59	SUB TOTAL	32,406	31,414	972,180	942,431	3.33910	3.44451

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per dth.

(3) Included in the monthly gross volumes above are 984,487 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.06% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 922,445 dth's moved on the Southern Natural Gas pipeline shown on line 49 THRU 72

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 4 of 4

FOR THE PERIOD OF:

January-02

Through

December-02

PRESENT MONTH:

June-02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
60 PRIOR	DRN# 18300	2,505	2,428	75,144	72,845	3.10500	3 20301
61 PRIOR	DRN# 18300	417	405	12,524	12,141	3.15000	3.24943
62 PRIOR	DRN# 18300	417	405	12,524	12,141	3 11500	3.21333
63 PRIOR	DRN# 18300	417	405	12,524	12,141	3.16000	3 25975
64 PRIOR	DRN# 18300	417	405	12,524	12,141	3.02500	3.12049
65 PRIOR	DRN# 18300	417	405	12,524	12,141	3.35000	3.45575
66 PRIOR	DRN# 18300	417	405	12,524	12,141	3.23000	3.33196
67 PRIOR	DRN# 18300	417	405	12,524	12,141	3.25000	3.35259
68 PRIOR	DRN# 18300	348	337	10,437	10,118	3.21500	3.31648
69 PRIOR	DRN# 18600	174	169	5,218	5,058	3.35000	3.45575
70 PRIOR	DRN# 18600	174	169	5,218	5,058	3.43000	3.53827
71 RELIANT	DRN# 22900	333	323	10,000	9,694	3.25000	3 35259
72 RELIANT	DRN# 22900	174	169	5,218	5,058	3.35000	3.45575
73		0	0	0	0	0.00000	#DIV/0!
74		0	0	0	0	0 00000	#DIV/0!
75		0	0	0	0	0.00000	#DIV/0!
76		0	0	0	0	0.00000	#DIV/0!
77	SUBTOTAL	6,630	6,427	198,903	192,817	3.33910	3.44451
78	TOTAL	78,199	75,806	2,345,958	2,274,172	3.33910	3.44451

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per dth.

(3) Included in the monthly gross volumes above are 984,487 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3 06% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 922,445 dth's moved on the Southern Natural Gas pipeline shown on line 49 THRU 72

June-02

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
TERM SALES (FIRM)									
1	RESIDENTIAL	3,304,274	3,650,768	346,494	0.10486	36,067,309	40,200,241	4,132,932	0.11459
2	SMALL COMM. SERVICE	223,713	177,953	(45,760)	(0.20455)	1,627,831	1,499,899	(127,932)	(0.07859)
3	COMMERCIAL SERVICE	4,748,680	8,339,656	3,590,976	0.75621	37,077,423	60,883,973	23,806,550	0.64208
4	COMMERCIAL LV-1	1,779,011	4,829,709	3,050,698	1.71483	15,707,375	36,011,203	20,303,828	1.29263
5	COMMERCIAL LV-2	23,772	827,302	803,530	33.80109	268,632	4,609,127	4,340,495	16.15779
6	NATURAL GAS VEH. SALES	28,260	64,279	36,019	1.27457	247,679	368,383	120,704	0.48734
7	COMM. ST. LIGHTING	20,361	126,154	105,793	5.19593	153,704	773,570	619,866	4.03285
8	WHOLESALE	7,089	8,047	958	0.13517	51,025	59,331	8,306	0.16278
8a	OFF SYSTEM SALES	16,523,260	0	(16,523,260)	(1.00000)	85,886,710	0	(85,886,710)	(1.00000)
9	TOTAL FIRM SALES	26,658,419	18,023,668	(8,634,551)	(0.32390)	177,087,687	144,405,727	(32,681,960)	(0.18455)
TERM SALES (INTERRUPTIBLE)									
10	INTERRUPTIBLE SMALL	54,193	30,358	(23,835)	(0.43982)	80,940	271,548	190,608	2.35494
11	INTERRUPTIBLE LV-1	0	755,885	755,885	#DIV/0!	307,318	3,770,467	3,463,149	11.26893
12	INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	4,167	0	(4,167)	(1.00000)
13	TOTAL INT. SALES	54,193	786,243	732,050	13.50815	392,425	4,042,015	3,649,590	9.30009
14	TOTAL SALES	26,712,612	18,810,111	(7,902,501)	(0.29583)	177,480,113	148,447,742	(29,032,371)	(0.16358)
TERMS SALES (TRANSPORTATION)									
15a	SMALL COMM. SERVICE	19,472	5,800	(13,672)	(0.70213)	169,469	48,399	(121,070)	(0.71441)
15	COMMERCIAL SERVICE	4,829,981	2,093,191	(2,736,790)	(0.56663)	33,047,109	15,651,436	(17,395,673)	(0.52639)
16	COMMERCIAL LV-1	9,496,175	5,370,599	(4,125,576)	(0.43445)	62,189,686	40,744,327	(21,445,359)	(0.34484)
17	COMMERCIAL LV-2	3,492,649	2,741,188	(751,461)	(0.21516)	20,273,238	15,936,196	(4,337,042)	(0.21393)
18	NATURAL GAS VEHICLE SALES	29,544	0	(29,544)	(1.00000)	139,447	0	(139,447)	(1.00000)
19	WHOLESALE	207,214	0	(207,214)	(1.00000)	1,658,145	0	(1,658,145)	(1.00000)
20	COMM. ST. LIGHTING	105,519	0	(105,519)	(1.00000)	595,390	0	(595,390)	(1.00000)
21	INTERRUPTIBLE SMALL	4,434,986	4,448,017	13,031	0.00294	33,916,572	32,307,052	(1,609,520)	(0.04746)
22	INTERRUPTIBLE LV-1	14,979,467	12,665,722	(2,313,745)	(0.15446)	97,605,071	76,774,894	(20,830,177)	(0.21341)
23	INTERRUPTIBLE LV-2	45,670,602	54,860,843	9,190,241	0.20123	253,065,952	295,536,858	42,470,906	0.16783
23a	OFF SYSTEM SALES-TRANSP	0	0	0	#DIV/0!	0	0	0	#DIV/0!
24	TOTAL TRANSPORTATION	83,265,608	82,185,360	(1,080,248)	(0.01297)	502,660,078	476,999,162	(25,660,916)	(0.05105)
25	TOTAL THROUGHPUT	109,978,220	100,995,471	(8,982,749)	(0.08168)	680,140,191	625,446,904	(54,693,287)	(0.08041)
AVERAGE NUMBER OF CUSTOMERS (FIRM)									
26	RESIDENTIAL	247,827	252,917	5,090	0.02054	1,491,545	1,511,309	19,764	0.01325
27	SMALL COMMERCIAL	4,873	4,477	(396)	(0.08126)	29,670	27,023	(2,647)	(0.08921)
28	COMMERCIAL SERVICE	13,446	17,226	3,780	0.28112	82,138	101,523	19,385	0.23601
29	COMMERCIAL LV-1	608	1,041	433	0.71217	3,810	6,140	2,330	0.61155
30	COMMERCIAL LV-2	4	17	13	3.25000	28	102	74	2.64286
31	NATURAL GAS VEH. SALES	18	20	2	0.11111	119	120	1	0.00840
32	COMM. ST. LIGHTING	42	92	50	1.19048	239	518	279	1.16736
33	WHOLESALE	2	2	0	0.00000	12	12	0	0.00000
33a	OFF SYSTEM SALES	7	0	(7)	(1.00000)	70	0	(70)	(1.00000)
34	TOTAL FIRM	266,827	275,792	8,965	0.03360	1,607,631	1,646,747	39,116	0.02433
AVERAGE NUMBER OF CUSTOMERS (INT.)									
35	INTERRUPTIBLE SMALL	1	1	0	0.00000	6	6	0	0.00000
36	INTERRUPTIBLE LV-1	0	1	1	#DIV/0!	5	6	1	0.20000
37	INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	0	0	0	#DIV/0!
38	TOTAL INT.	1	2	1	1.00000	11	12	1	0.09091
39	TOTAL SALES CUSTOMERS	266,828	275,794	8,966	0.03360	1,607,642	1,646,759	39,117	0.02433
AVERAGE NUMBER OF CUSTOMERS (TRANSP.)									
39a	SMALL COMM. SERVICE	225	151	(74)	(0.32889)	1,320	906	(414)	(0.31364)
40	COMMERCIAL SERVICE	6,826	4,293	(2,633)	(0.38016)	38,815	25,758	(13,057)	(0.33639)
41	COMMERCIAL LV-1	1,577	1,099	(478)	(0.30311)	9,096	6,630	(2,466)	(0.27111)
42	COMMERCIAL LV-2	58	3	(55)	(0.94828)	347	18	(329)	(0.94813)
43	NATURAL GAS VEHICLE SALES	3	0	(3)	(1.00000)	68	0	(68)	(1.00000)
44	WHOLESALE	1	0	(1)	(1.00000)	5	0	(5)	(1.00000)
45	COMM. ST. LIGHTING	49	0	(49)	(1.00000)	290	0	(290)	(1.00000)
46	INTERRUPTIBLE SMALL	56	72	16	0.28571	273	432	159	0.58242
47	INTERRUPTIBLE LV-1	22	23	1	0.04545	123	138	15	0.12195
48	INTERRUPTIBLE LV-2	7	8	1	0.14286	42	48	6	0.14286
48a	OFF SYSTEM SALES-TRANSP	0	0	0	#DIV/0!	0	0	0	#DIV/0!
49	TOTAL TRANSP. CUSTOMERS	8924	5649	(3,275)	(0.36699)	50379	33930	(16,449)	(0.32651)
50	TOTAL CUSTOMERS	275,752	281,443	5,691	0.02064	1,658,021	1,680,689	22,668	0.01367
TERM USE PER CUSTOMER									
51	RESIDENTIAL	13	14	1	0.08263	24	27	2	0.10001
52	SMALL COMMERCIAL	46	40	(6)	(0.13419)	55	56	1	0.01167
53	COMMERCIAL SERVICE	353	484	131	0.37083	451	600	148	0.32854
54	COMMERCIAL LV-1	2,926	4,639	1,713	0.58561	4,123	5,865	1,742	0.42263
55	COMMERCIAL LV-2	5,943	48,665	42,722	7.18849	9,594	45,188	35,594	3.70998
56	NATURAL GAS VEH. SALES	1,570	3,214	1,644	1.04711	2,081	3,070	989	0.47495
57	COMM. ST. LIGHTING	485	1,371	886	1.82857	643	1,493	850	1.32211
58	WHOLESALE	3,544	4,024	479	0.13517	4,252	4,944	692	0.16278
58a	OFF SYSTEM SALES	2,360,466	#DIV/0!	#DIV/0!	#DIV/0!	1,226,953	#DIV/0!	#DIV/0!	#DIV/0!
59	INTERRUPTIBLE SMALL	54,193	30,358	(23,835)	(0.43982)	13,490	45,258	31,768	2.35494
60	INTERRUPTIBLE LV-1	#DIV/0!	755,885	#DIV/0!	#DIV/0!	61,464	628,411	566,947	9.22411
61	INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
61a	SMALL COMM. SERVICE(TRANSP.)	87	38	(48)	(0.55616)	128	336,835	336,706	2,622.61332
62	COMMERCIAL SERVICE(TRANSP.)	697	488	(210)	(0.30083)	851	90	(761)	(0.89412)
63	COMMERCIAL LV-1 (TRANSP.)	6,022	4,887	(1,135)	(0.18846)	6,837	6,145	(692)	(0.10115)
64	COMMERCIAL LV-2 (TRANSP.)	60,218	913,729	853,511	14.17367	58,424	885,344	826,920	14.15369
65	NATURAL GAS VEHICLES(TRANSP.)	9,848	#DIV/0!	#DIV/0!	#DIV/0!	2,051	#DIV/0!	#DIV/0!	#DIV/0!
66	WHOLESALE	207,214	#DIV/0!	#DIV/0!	#DIV/0!	331,629	#DIV/0!	#DIV/0!	#DIV/0!
67	COMM. ST. LIGHTING(TRANSP.)	2,153	#DIV/0!	#DIV/0!	#DIV/0!	2,053	#DIV/0!	#DIV/0!	#DIV/0!
68	INTERRUPTIBLE SMALL (TRANSP.)	79,196	61,778	(17,418)	(0.21994)	124,237	74,785	(49,452)	(0.39804)
69	INTERRUPTIBLE LV-1 (TRANSP.)	580,885	550,684	(130,201)	(0.19122)	793,537	556,340	(237,197)	(0.29891)
70	INTERRUPTIBLE LV-2 (TRANSP.)	6,524,372	6,857,605	333,234	0.05108	6,025,380	6,157,018	131,638	0.02185
70A	OFF SYSTEM SALES- (TRANSP.)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION						SCHEDULE A-6					
ACTUAL FOR THE PERIOD OF:		JANUARY 2002 THROUGH DECEMBER 2002						Page 1 of 4					
JACKSONVILLE DIVISION:		JAN 02	FEB 02	MAR 02	APR 02	MAY 02	JUN 02	JUL 02	AUG 02	SEP 02	OCT 02	NOV 02	DEC 02
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0335	1.0364	1.0374	1.0344	1.0325	1.0315						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.051	1.054	1.055	1.052	1.050	1.049						
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0364	1.0384	1.0403	1.0374	1.0344	1.0335						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.054	1.056	1.058	1.055	1.052	1.051						

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

ORLANDO DIVISION:	JAN 02	FEB 02	MAR 02	APR 02	MAY 02	JUN 02	JUL 02	AUG 02	SEP 02	OCT 02	NOV 02	DEC 02
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0384	1.0403	1.0354	1.0344	1.0325						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.056	1.058	1.053	1.052	1.050						
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0394	1.0413	1.0335	1.0354	1.0315						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.057	1.059	1.051	1.053	1.049						

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

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EUSTIS, DAYTONA DIVISIONS:	JAN 02	FEB 02	MAR 02	APR 02	MAY 02	JUN 02	JUL 02	AUG 02	SEP 02	OCT 02	NOV 02	DEC 02
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCH}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0364	1.0374	1.0403	1.0364	1.0344	1.0335						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.055	1.058	1.054	1.052	1.051						
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCH}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0360	1.0370	1.0399	1.0360	1.0340	1.0331						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.055	1.058	1.054	1.052	1.051						

CONVERSION FACTOR CALCULATION

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ACTUAL FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

[illegible]

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
June-02

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	38,055.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	24,195,300	19	897,403.66	5
2a FTS-1 RESERVATION CHARGE	DEMAND*	24,780	19	919.09	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(224,480)	19	(8,325.87)	5
3a FTS-1 VOL. RELINQ. CREDIT-May'02 Accrual Adj.	DEMAND	16,040	19	594.92	5
4 FTS-2 RESERVATION CHARGE	DEMAND	11,517,600	19	861,113.85	5
4a FTS-2 RESERVATION CHARGE	DEMAND*	11,280	19	861.79	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	18,353,550	15	99,476.24	1
5a FTS-1 USAGE CHARGE-May'02 Accrual Adj.	COMM. PIPELINE	(66,610)	15	685.98	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	9,084,110	15	33,792.89	1
6a FTS-2 USAGE CHARGE-May'02 Accrual Adj.	COMM. PIPELINE	498,690	15	(1,573.40)	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(1,814,460)	18	(\$616,916.40)	4
8 TOTAL FGT		68,045,800		\$1,306,087.75	
9 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	9,653,850	15	74,831.68	1
10 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	10,710,000	19	463,651.93	5
11 CITY OF SUNRISE	COMM. OTHER	16,561	18	9,993.30	4
12 ADMINISTRATIVE COSTS	OTHER			35,610.54	6
13 LEGAL FEES	OTHER			653.14	6
14 ODORANT CHARGES	OTHER			49,562.40	6
15 BOOKOUTS	COMM. OTHER	(336,530)	18	(115,513.92)	4
16 BALGAS	COMM. OTHER	345	18	366.80	4
17 TRANSPORT TRAILER CHARGES	OTHER			6,243.70	6
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	493,759	18	166,467.10	4
19 NCTS PROGRAM C/O'S	COMM. OTHER	2,135	18	745.08	4
20 ALERT DAY CHARGES-TRANSP. CUSTOMERS	COMM. OTHER		18	82,793.19	4
21 ANADARKO	COMM. OTHER	58,630	18	18,820.23	4
22 BP ENERGY	COMM. OTHER	292,620	18	96,762.12	4
23 BRIDGELINE	COMM. OTHER	642,600	18	205,155.18	4
24 CINERGY	COMM. OTHER	2,050,630	18	691,575.21	4
25 CORAL ENERGY	COMM. OTHER	474,630	18	151,411.27	4
26 DUKE ENERGY	COMM. OTHER	673,610	18	217,948.59	4
27 DYNegy	COMM. OTHER	1,485,590	18	522,927.68	4
28 EL PASO	COMM. OTHER	1,858,740	18	635,459.40	4
29 EXXON	COMM. OTHER	4,393,950	18	1,487,352.34	4
30 INFINITE ENERGY	COMM. OTHER	1,676,490	18	542,042.49	4
31 PRIOR ENERGY	COMM. OTHER	5,990,530	18	2,017,949.80	4
32 PRIOR ENERGY	SWING-DEMAND			7,514.40	3
33 PRIOR ENERGY	SWING-COMM.	2,713,530	17	862,516.26	3
34 PROLIANCE	COMM. OTHER	267,290	18	89,141.25	4
35 RELIANT ENERGY	COMM. OTHER	880,740	18	294,336.00	4
36 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,162,405	19	20,045.49	5
37 CITRUS TRADING CORP.	COMM. PIPELINE*	102,644	15	556.33	1
38 CITRUS TRADING CORP.	DEMAND*	300,390	19	8,713.43	5
39 MAY'02 ACCRUAL ADJ.	COMM. OTHER	1,371,576	18	246,732.92	4
40 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER*	(464,410)	18	(159,862.04)	4
41 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE*	2,989,020	15	49,591.79	1
42 TOTAL		118,507,125		\$10,088,182.93	

*Prior Month Adjustment

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

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FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02
CURRENT MONTH: JUNE 2002

	Page Number			Accumulative	Total
	Current Mo's	Prior Mo's		Amount	Amount
	Filing	Filing	Amount		
COMMODITY (Pipeline)					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----	<u>16</u>			\$133,269.13	
2 Commodity Pipeline ((SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----	<u>8</u>			\$74,831.68	
3 Commodity Pipeline ((SNG/SO GA)Prior Month Accrual Adj:					
Invoice-Southern Natural Gas Company-----	<u>76</u>		\$10,374.90		
Invoice-Southern Natural Gas Company-----	<u>83</u>		\$38,503.00		
Invoice-Southern Natural Gas Company-----	<u>84</u>		\$20.84		
Invoice-Southern Natural Gas Company-----	<u>85</u>		\$15,783.44		
Invoice-Southern Natural Gas Company-----	<u>86</u>		\$390.81		
Invoice-Southern Natural Gas Company-----	<u>87</u>		\$5,414.56		
Invoice-SNG-South Georgia Facilities-----	<u>91</u>		\$10,973.20		
Invoice-SNG-South Georgia Facilities-----	<u>92</u>		\$17.67		
Invoice-SNG-South Georgia Facilities-----	<u>93</u>		\$6,222.55		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---		<u>9</u>	(\$38,109.18)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	<u>75</u>			\$49,591.79	
4 Commodity Pipeline (FGT)Prior Month Accrual Adj:					
Invoice-FGT-----	<u>68,69(excl. Line 1)</u>				
And	<u>70</u>		\$107,158.55		
Invoice-FGT-----	<u>71</u>		(\$12,208.01)		
Invoice-FGT-----	<u>72-73</u>		\$27,900.20		
Invoice-FGT-----	<u>74</u>		\$1,580.85		
Less Prior Month's Accrual of Usage Charges (FGT)-----		<u>19</u>	(\$125,319.01)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	<u>66</u>			(\$887.42)	
5 Commodity Pipeline-Due 3rd Party Supplier-Prior Month Adj:					
Invoice-Enron (Citrus Trading Corp.)-----	<u>47(Line 4)</u>			556.33	
11 TOTAL COMMODITY (Pipeline)					\$257,361.51

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 2 of 5

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02
CURRENT MONTH: JUNE 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
12 Swing Service-Demand-3rd Party Suppliers	30			\$7,514.40	
13 Swing Service-Commodity-3rd Party Suppliers	30-31			\$862,516.26	
18 TOTAL SWING SERVICE					<u>\$870,030.66</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 3 of 5

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02
CURRENT MONTH: JUNE 2002

	Page Number			Accumulative	Total
	Current Mo's	Prior Mo's		Amount	Amount
	Filing	Filing	Amount		
<u>COMMODITY OTHER</u>					
19 Purchases from 3rd Party Suppliers					
Accruals for Gas Purchased(excluding swing service)-----		18-24, 32-33	\$6,970,881.56		
Balgas-----		13	\$366.90	\$6,971,248.46	
20 City of Sunrise-----		9-11		\$9,993.30	
21 Purchases-3rd Party Suppliers-May'02 Accrual Adj					
Supplier Invoices(PGS Only)-----		41-45, 47 (Lines 142)			
	And	48-65	\$8,437,861.01		
Less Prior Month's Accruals for Gas Purchased-----		21-37	(\$8,191,128.09)		
Sub-Total (Also on Actual/Accrual Reconciliation)----		40		\$246,732.92	
22 Cashouts-Peoples' Transportation Customers-----	N/A	N/A		\$166,467.10	
23 Alert Day Charges-Transportation Customers-----	N/A	N/A		\$82,793.19	
24 Purchases-3rd Party Suppliers-Prior Month Adj.					
Invoice-Sonat Nat. Gas Co.(Also on Actual/Accrual Reconciliation)-		88-89		(\$159,862.04)	
25 NCTS Program Cashouts-----	N/A	N/A		\$745.08	
26 Imbalance Cashout (FGT)-----		96-97		(\$616,916.40)	
27 Bookouts,'02-----		95		(\$115,513.92)	
28 TOTAL COMMODITY (Other)					\$6,585,687.69

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 4 of 5

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02
CURRENT MONTH: JUNE 2002

		Page Number		Amount	Accumulative Amount	Total Amount
		Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>						
29 Demand (FGT)						
Invoice-FGT						
Line 1-----		<u>1</u>		\$2,046,789.40		
Invoice-FGT						
Line 1-----		<u>5</u>		\$835,289.04		
Line 2-----		<u>5</u>		\$410,367.00		
Line 3-----		<u>5</u>		\$22,403.82		
Invoice-FGT-----		<u>7</u>		<u>\$44,562.00</u>		
Total Demand (FGT)					\$3,359,411.26	
30 Demand (SNG/So. Ga.)						
Accrual of Sonat/Georgia Pipeline Charges-----		<u>8</u>			\$463,651.93	
31 Temporary Relinquishment Credit (FGT)						
Invoice-FGT (Relinq. Credits)-----		<u>1-4</u>		(\$1,149,385.74)		
Invoice-FGT (Relinq. Credits)-----		<u>5-6</u>		<u>(\$451,508.01)</u>		
Total Temporary Relinquishment Credit (FGT)					(\$1,600,893.75)	
32 Capacity Discount-----		N/A	N/A		\$20,045.49	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 5 of 5

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02
CURRENT MONTH: JUNE 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
33 Demand-Due 3rd Party Supplier-Prior Month Adj.					
Invoice-Enron (Citrus Trading Corp.)-----	47 (Line 3)		\$3,807.08		
Invoice-Enron (Citrus Trading Corp.)-----	47 (Line 5)		\$4,009.14		
Invoice-Enron (Citrus Trading Corp.)-----	47 (Line 6)		\$897.21		
Total Demand-Due 3rd Party Supplier-Prior Month Adj.				\$8,713.43	
34 Demand (FGT)-Prior Month Adj.					
Invoice-FGT-----	94			\$1,780.88	
35 Volumetric Relinquishment Credit (FGT)					
Accrual-Volumetric Relinquishment Credits (FGT)-----	17			(\$8,325.87)	
36 Volumetric Relinquishment Credit (FGT)-/May'02 Accrual Adj.-----					
Invoice-FGT-----	69 (Line 1)		(\$8,603.40)		
Less Prior Month's Accrual of Vol. Relinq. Credits(FGT)-----		20	\$9,198.32		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	67			\$594.92	
39 TOTAL DEMAND					\$2,244,978.29

h:\gas_acct\pga\Supplemental Report,PGA Actual Filings.xls



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 06/30/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: July 01, 2002

Net Due Date: July 11, 2002

Invoice Identifier: 48420

Invoice Total Amount: \$995,133.66

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Citibank, New York NY

Account #

ABA #

Bill Pty Duns: 006922736

Svc Req K: 5047

Svc Req: PEOPLES GAS

Acct No: 4120 4000002544

Beg Date: 06/01/2002

Contact Name: Cynthia Rivers

Svc Code: FT

Svc Req ID: 006922736

Prev Inv ID:

End Date: 06/30/2002

Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
		RD1		0.3687	0.0022	Line 1	0.3709	5,518,440	2,048,789.40		
		RDM		0.0590			0.0590	645,000	38,055.00		
NO NOTICE RESERVATION CHARGE											
TEMP RELINQ CR - ACQ CTRC 5344 AT POI 60953 AWARD 3046		RD1		0.3687	0.0022		0.3709	-909,000	-337,148.10		RC2
TEMP RELINQ CR - ACQ CTRC 5228 AT POI 59963 AWARD 3930		RD1		0.3687	0.0022		0.3709	-59,790	-22,176.11		RC2
TEMP RELINQ CR - ACQ CTRC 5228 AT POI 16195 AWARD 3930		RD1		0.3687	0.0022		0.3709	-266,940	-99,008.05	606252393	RC2
TEMP RELINQ CR - ACQ CTRC 5217 AT POI 16121 AWARD 4321		RD1		0.3687	0.0022		0.3709	-8,670	-3,215.70	005705256	RC2
TEMP RELINQ CR - ACQ CTRC 6114 AT POI 16119 AWARD 4324		RD1		0.3687	0.0022		0.3709	-27,690	-10,270.22	157220096	RC2
TEMP RELINQ CR - ACQ CTRC 5972 AT POI 16119 AWARD 4329		RD1		0.3687	0.0022		0.3709	-22,380	-8,300.74	157220096	RC2
TEMP RELINQ CR - ACQ CTRC 5698 AT POI 16119 AWARD 4332		RD1		0.3687	0.0022		0.3709	-82,740	-30,688.27	157220096	RC2
TEMP RELINQ CR - ACQ CTRC 5337 AT POI 16202 AWARD 4334		RD1		0.3687	0.0022		0.3709	-43,680	-16,200.91	056576507	RC2
TEMP RELINQ CR - ACQ CTRC 5872 AT POI 16119 AWARD 4336		RD1		0.3687	0.0022		0.3709	-58,200	-21,586.38	157220096	RC2
TEMP RELINQ CR - ACQ CTRC 6119 AT POI 16119 AWARD 4360		RD1		0.3687	0.0022		0.3709	-570	-211.41	157220096	RC2
TEMP RELINQ CR - ACQ CTRC 5381 AT POI 16119 AWARD 4362		RD1		0.3687	0.0022		0.3709	-13,380	-4,962.64	157220096	RC2
TEMP RELINQ CR - ACQ CTRC 5232 AT POI 16208 AWARD 4357		RD1		0.3687	0.0022		0.3709	-100,110	-37,130.80	612075846	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: July 01, 2002

Net Due Date: July 11, 2002

Invoice Identifier: 48420

Invoice Total Amount: \$935,458.66

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 4
ABA #

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 06/01/2002 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 06/30/2002 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
TEMP RELINQ CR - ACQ CTRC 5767 AT POI 16119 AWARD 4365		RD1		0.3687	0.0022		0.3709	-96,600	-35,828.94	157220096	RC2
TEMP RELINQ CR - ACQ CTRC 5710 AT POI 59963 AWARD 4367		RD1		0.3687	0.0022		0.3709	-9,750	-3,616.28		RC2
TEMP RELINQ CR - ACQ CTRC 6133 AT POI 16119 AWARD 4372		RD1		0.3687	0.0022		0.3709	-4,890	-1,813.70	157220096	RC2
TEMP RELINQ CR - ACQ CTRC 5225 AT POI 16208 AWARD 4358		RD1		0.3687	0.0022		0.3709	-14,280	-5,296.45	612075846	RC2
TEMP RELINQ CR - ACQ CTRC 6146 AT POI 16119 AWARD 4364		RD1		0.3687	0.0022		0.3709	-2,460	-912.41	157220096	RC2
TEMP RELINQ CR - ACQ CTRC 6220 AT POI 16119 AWARD 4369		RD1		0.3687	0.0022		0.3709	-2,820	-1,045.94	157220096	RC2
TEMP RELINQ CR - ACQ CTRC 6218 AT POI 16151 AWARD 4370		RD1		0.3687	0.0022		0.3709	-450,000	-166,905.00	361439698	RC2
TEMP RELINQ CR - ACQ CTRC 5233 AT POI 16119 AWARD 10060		RD1		0.3687	0.0022		0.3709	-134,070	-49,726.56	157220096	RC2
TEMP RELINQ CR - ACQ CTRC 5231 AT POI 16149 AWARD 10036		RD1		0.3687	0.0022		0.3709	-123,000	-45,620.70	361439698	RC2
TEMP RELINQ CR - ACQ CTRC 5220 AT POI 16173 AWARD 10039		RD1		0.3687	0.0022		0.3709	-44,550	-16,523.60	025715165	RC2
TEMP RELINQ CR - ACQ CTRC 5214 AT POI 16162 AWARD 10062		RD1		0.3687	0.0022		0.3709	-3,900	-1,446.51	781379557	RC2
TEMP RELINQ CR - ACQ CTRC 5668 AT POI 57766 AWARD 10037		RD1		0.3687	0.0022		0.3709	-420	-155.78		RC2
TEMP RELINQ CR - ACQ CTRC 5668 AT POI 57766 AWARD 10403		RD1		0.3687	0.0022		0.3709	-28,650	-10,626.29		RC2
TEMP RELINQ CR - ACQ CTRC 5228 AT POI 16151 AWARD 10404		RD1		0.3687	0.0022		0.3709	-40,950	-15,188.36	361439698	RC2

2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/30/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: July 01, 2002

Net Due Date: July 11, 2002

Invoice Identifier: 48420

Invoice Total Amount: \$985,458.66

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Citibank; New York NY

Account #

ABA #

REDACTED

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 06/01/2002 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 06/30/2002 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Due Pty ID	Repl Rel Cd
TEMP RELINQ CR - ACQ	CTRC 5226 AT POI 16197 AWARD 10577	RD1		0.3687	0.0022		0.3709	-58,800	-21,808.92	606252393	RC2
TEMP RELINQ CR - ACQ	CTRC 5223 AT POI 16209 AWARD 10578	RD1		0.3687	0.0022		0.3709	-57,750	-21,419.48	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 100715 AT POI 28713 AWARD 10580	RD1		0.3687	0.0022		0.3709	-27,000	-10,014.30		RC2
TEMP RELINQ CR - ACQ	CTRC 5227 AT POI 16151 AWARD 10600	RD1		0.3687	0.0022		0.3709	-210,000	-77,889.00	361439698	RC2
TEMP RELINQ CR - ACQ	CTRC 6114 AT POI 16119 AWARD 10591	RD1		0.3687	0.0022		0.3709	-2,850	-1,057.07	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16202 AWARD 10586	RD1		0.3687	0.0022		0.3709	-5,310	-1,969.48	056576507	RC2
TEMP RELINQ CR - ACQ	CTRC 6146 AT POI 16119 AWARD 10587	RD1		0.3687	0.0022		0.3709	-2,850	-1,057.07	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16119 AWARD 10590	RD1		0.3687	0.0022		0.3709	-6,180	-2,292.16	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 6119 AT POI 16119 AWARD 10592	RD1		0.3687	0.0022		0.3709	-510	-189.16	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16121 AWARD 10602	RD1		0.3687	0.0022		0.3709	-86,790	-32,190.41	005705256	RC2
TEMP RELINQ CR - ACQ	CTRC 6133 AT POI 16119 AWARD 10603	RD1		0.3687	0.0022		0.3709	-14,970	-5,552.37	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 6220 AT POI 16119 AWARD 10613	RD1		0.3687	0.0022		0.3709	-2,640	-979.18	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16146 AWARD 10616	RD1		0.3687	0.0022		0.3709	-60,870	-22,576.68	792028024	RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16119 AWARD 10617	RD1		0.3687	0.0022		0.3709	-12,900	-4,784.61	157220096	RC2

**Florida Gas Transmission Company**

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/30/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION

ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: July 01, 2002

Net Due Date: July 11, 2002

Invoice Identifier: 48420

Invoice Total Amount: \$935,458.66

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Citibank; New York NY

Account #

ABA #

Bill Pty Duns: 006922736

Svc Req K: 5047

Svc Req: PEOPLES GAS

Acct No: 4120 4000002544

Beg Date: 06/01/2002

Contact Name: Cynthia Rivers

Svc Code: FT

Svc Req ID: 006922736

Prev Inv ID:

End Date: 06/30/2002

Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
Total for Contract 5047:								3,064,530	\$935,458.66		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.Accounting Adjustment Method: RES = Restatement
REV = RevisionCharge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	20725.54	956184.20
1999	0.0076	17967.46	953426.12
2000	0.0066	14902.93	950381.59
2001	0.003	3870.62	939329.28
2002	0.0022	1419.00	936877.66

Late Payment Charges are assessed on past due balances paid after the invoice date.

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/El Paso Energy Affiliate

Page 1

07/01/02

07/11/02

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 P.O. BOX 3285
 TAMPA, FL 33601

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Citibank, New York NY
 Account
 ABA

Wire Trf

7/11/02

JUL-02-2002 1:32

FLORIDA GAS

7138536756 P. 02/02

MISC NO. 48620 ← 48620

AMOUNT DUE \$816,551.85

8816,551.85

TRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544
 LEGAL ENTITY NO: 4120 PLEASE CONTACT CYNTHIA RIVERS AT (713)853-1591 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

RECEIPTS		DELIVERIES		PROD			RATES				VOLUMES		
NO.	DRN NO.	POI NO.	DRN NO.	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	DYH	DRY	AMOUNT
SERVATION CHARGE													
				06/02	A	RES	0.7618	0.0022	0.0123	0.7517	1,111,200		\$835,289.04
SERVATION CHARGES													
				06/02	A	RES	0.7618		0.0224	0.7394	555,000		\$410,367.00
S CHG FOR TEMP RELINQ AT LESS THAN MAX RATE													
MP RELINQ CR - Acq ctrc 5647, at poi 16169, award 1931				06/02	A	RES	0.7618		0.0224	0.7394	30,300		\$22,401.82
MP RELINQ CR - Acq ctrc 5982, at poi 16195, award 4325				06/02	A	TRL	0.3887			0.3887	125,500		(\$9,911.85) ✓
MP RELINQ CR - Acq ctrc 5973, at poi 16195, award 4330				06/02	A	TRL	0.7618	0.0022		0.7640	128,230		(\$21,567.72) ✓
MP RELINQ CR - Acq ctrc 5678, at poi 71403, award 4213				06/02	A	TRL	0.7618	0.0022		0.7640	128,860		(\$22,049.04) ✓
MP RELINQ CR - Acq ctrc 5678, at poi 71403, award 4213				06/02	A	TRL	0.7618	0.0022		0.7640	145,270		(\$34,586.28) ✓
MP RELINQ CR - Acq ctrc 5832, at poi 16195, award 4335				06/02	A	TRL	0.7618	0.0022		0.7640	175,090		(\$57,168.76) ✓
MP RELINQ CR - Acq ctrc 5639, at poi 16195, award 4338				06/02	A	TRL	0.7618	0.0022		0.7640	176,500		(\$58,446.00) ✓
MP RELINQ CR - Acq ctrc 6120, at poi 16195, award 4359				06/02	A	TRL	0.7618	0.0022		0.7640	1720		(\$550.08) ✓
MP RELINQ CR - Acq ctrc 5479, at poi 16195, award 4361				06/02	A	TRL	0.7618	0.0022		0.7640	17,250		(\$13,179.00) ✓
MP RELINQ CR - Acq ctrc 5786, at poi 71403, award 4366				06/02	A	TRL	0.7618	0.0022		0.7640	174,680		(\$55,255.52) ✓
MP RELINQ CR - Acq ctrc 6134, at poi 71403, award 4371				06/02	A	TRL	0.7618	0.0022		0.7640	18,790		(\$16,715.56) ✓
MP RELINQ CR - Acq ctrc 6147, at poi 16195, award 4363				06/02	A	TRL	0.7618	0.0022		0.7640	13,660		(\$2,796.24) ✓
MP RELINQ CR - Acq ctrc 6222, at poi 16195, award 4368				06/02	A	TRL	0.7618	0.0022		0.7640	13,660		(\$2,796.24) ✓
MP RELINQ CR - Acq ctrc 6064, at poi 16151, award 10035				06/02	A	TRL	0.7618	0.0022		0.7640	124,000		(\$18,336.00) ✓
MP RELINQ CR - Acq ctrc 5450, at poi 78152, award 10405				06/02	A	TRL	0.7618	0.0022		0.7640	140,950		(\$31,285.80) ✓
MP RELINQ CR - Acq ctrc 101013, at poi 78152, award 10424				06/02	A	TRL	0.5675			0.5675	14,800		(\$2,724.00) ✓
MP RELINQ CR - Acq ctrc 6147, at poi 16195, award 10588				06/02	A	TRL	0.7618	0.0022		0.7640	11,230		(\$939.72) ✓
MP RELINQ CR - Acq ctrc 5479, at poi 16195, award 10589				06/02	A	TRL	0.7618	0.0022		0.7640	1840		(\$641.76) ✓
MP RELINQ CR - Acq ctrc 6120, at poi 16195, award 10593				06/02	A	TRL	0.7618	0.0022		0.7640	1270		(\$266.28) ✓
MP RELINQ CR - Acq ctrc 5786, at poi 71403, award 10594				06/02	A	TRL	0.7618	0.0022		0.7640	144,820		(\$34,242.40) ✓

Line 1
 Line 2
 Line 3

5

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An BROWN/B1 Paso Energy Affiliate

Page 2

JUL-02-2002 11:32 FLORIDA GAS

TX 07/01/02	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, BO DEPT: GAS ACCOUNTING P.O. BOX 3285 TAMPA, FL 33601	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Citibank: New York NY Account # ABA #
DATE 07/11/02		
VOICE NO. 48620		
TOTAL AMOUNT DUE \$816,551.85		

REDACTED

TRACT: 5319	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	SAP CUSTOMER NO: 4000002544	PLEASE CONTACT CYNTHIA RIVERS AT (713) 853-3593 WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 4120	OR CODE LIST
		DUNS NO: 006922736	

RECEIPTS			DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
NO.	DRN NO.		POI NO.	DRN NO.				BASH	SURCHARGES	DISC	NRT			
BMP RELINQ CR	- Acq	ctrc 6134, at poi 71403, award 10604			06/02	A	TRL	0.7618	0.0022		0.7640	19,570	\$7,311.48	✓
BMP RELINQ CR	- Acq	ctrc 6222, at poi 16195, award 10614			06/02	A	TRL	0.7618	0.0022		0.7640	11,350	\$1,011.40	✓
BMP RELINQ CR	- Acq	ctrc 5832, at poi 16195, award 10615			06/02	A	TRL	0.7618	0.0022		0.7640	10,950	\$26,701.80	✓
BMP RELINQ CR	- Acq	ctrc 5973, at poi 16195, award 10618			06/02	A	TRL	0.7618	0.0022		0.7640	3,750	\$2,865.00	✓
TOTAL FOR CONTRACT 5319 FOR MONTH OF 06/02.												1,091,760	\$816,551.85	

Gas Research Institute (GRI) Contributions:			
Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project(s)	Project Area(s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$10,543.72	\$827,095.57
1999	0.0076	\$9,561.14	\$826,112.99
2000	0.0066	\$8,469.38	\$825,021.23
2001	0.0030	\$4,539.04	\$821,050.89
2002	0.0022	\$3,665.63	\$820,217.48

*** END OF INVOICE 48620 ***

Dec Wilkerson appt

No 813228 4194

Galen Coon
FOT

7138536756 P.01/02



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 06/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: July 01, 2002

Net Due Date: July 11, 2002

Invoice Identifier: 48615

Invoice Total Amount: \$44,562.00

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Citibank; New York NY

Account #:

ABA #:

Bill Pty Duns: 006922736

Svc Req K: 6035 Svc Req: PEOPLES GAS Acct No: 4120 4000002544
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID:

Beg Date: 06/01/2002

End Date: 06/30/2002

Contact Name: Cust Svc (pager)

Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Repl Due	Repl Rel Cd
		RD1		0.7618		0.0191	0.7427	60,000	44,562.00	
Total for Contract 6035:								60,000	\$44,562.00	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	510.00	45072.00
1999	0.0076	456.00	45018.00
2000	0.0066	396.00	44958.00
2001	0.003	180.00	44742.00
2002	0.0022	132.00	44694.00

PEOPLES GAS SYSTEM

09-Jul-02

ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
IN DEKATHERMS

FOR JUNE 2002

h:\gas_acct\pga\Accrued El Paso Charges,2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-PIPELINE ACCRUED		965,385	\$0.07751	\$74,831.68
2	DEMAND ACCRUED		1,071,000	\$0.43291	\$463,651.93
3	TOTAL ACCRUED		2,036,385		\$538,483.61



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

CITY OF SUNRISE CUSTOMER UTILITY STATEMENT		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		10001-74500	01-01	May 30, 2002	Jun 27, 2002	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3221.61	2515.69CR	0.00	0.00	705.92	2521.73	3227.65

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

CO 1 VENDOR 1007582 CUSTOMER NAME: PEOPLES GAS

INVOICE 1000174500 JUN 02 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

SP32961 DUE 6-18 MAKE CHECK PAYABLE TO: CITY OF SUNRISE



ATTN: TRAN

ENTERED

AUTH

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box ☐ and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

SU

BILL DATE: 6/05/02

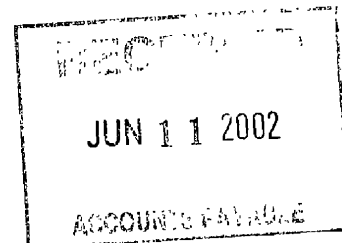
CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	May 30, 2002	Jun 27, 2002	3227.65
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3221.61	2515.69CR	0.00	0.00	705.92	2521.73

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	5/01/02- 5/30/02	29	67971	62961	5010
TOTAL GAS USED						5010

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,521.73



Total Current Charges 2,521.73
Unpaid Balance 705.92-PI
Total Amount Due 3,227.65

CURRENT CHARGES PAST DUE AFTER Jun 27, 2002

9

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON JULY 10 - 12, 2002. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON JULY 10.


**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

CITY OF SUNRISE CUSTOMER UTILITY STATEMENT		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		132663-128434	03-41	May 09, 2002	Jun 06, 2002	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2987.78	2987.78CR	0.00	0.00	0.00	2796.59	2796.59

 PEOPLES GAS
PO BOX 2562
TAMPA FL

01-2562

CO

VENDOR

1007582

INVOICE

32663128434

MAY 02



103432961

DUE 5-30

CUSTOMER NAME:

PEOPLES GAS

SERVICE ADDRESS:

W FLAMINGO RD & SUNRISE BVD

MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK
TO ENSURE PROPER CREDIT.

ATT

TRAN

For assistance or to provide instructions
about your account, check this box →
and write on the back of this statement.

ENTERED

AUTH

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

SU

BILL DATE: 5/15/02

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	May 09, 2002	Jun 06, 2002	2796.59
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2987.78	2987.78CR	0.00	0.00	0.00	2796.59

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
IS	6045179	4/08/02- 5/09/02	31	88476	83869	4607
TOTAL GAS USED						4607

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,796.59

CO _____ VENDOR _____

INVOICE _____

PO _____ DUE _____

ATT _____ TRAN _____

ENTERED _____ AUTH _____

MAY 20 2002

ACCOUNTS PAYABLE

MESSAGES

 Total Current Charges
Unpaid Balance
Total Amount Due

 2,796.59
0.00
2,796.59

CURRENT CHARGES PAST DUE AFTER Jun 06, 2002

10


**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

CITY OF SUNRISE CUSTOMER UTILITY STATEMENT		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		93305-111588	08-11	May 16, 2002	Jun 17, 2002	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
4135.03	4135.03CR	0.00	0.00	0.00	3969.06	3969.06

 PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

 CO 1 VENDOR 1007582 CUSTOMER NAME: PEOPLES GAS

 INVOICE 93305111588 MAY 03 SERVICE ADDRESS: JACARANDA SQUARE

 PO SP 32961 DUE 6-4 MAKE CHECK PAYABLE TO: CITY OF SUNRISE
ATT TRAN
 ENTERED AB AUTH AB For assistance or to provide instructions about your account, check this box ☐ and write on the back of this statement.

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 5/24/02

SERVICE ADDRESS: 1 JACARANDA SQUARE

SU

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	May 16, 2002	Jun 17, 2002	3969.06
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4135.03	4135.03CR	0.00	0.00	0.00	3969.06

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	4/16/02- 5/16/02	30	17042	10390	6944
TOTAL GAS USED						6944

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,969.06

 RECEIVED
MAY 30 2002
ACCOUNTS PAYABLE

 Total Current Charges 3,969.06
Unpaid Balance 0.00
Total Amount Due 3,969.06

CURRENT CHARGES PAST DUE AFTER Jun 17, 2002

MESSAGES

NATURAL GAS ODORIZING INC

SUMMARY INVOICE

INVOICE DATE: 05/28/2002

INVOICE NO. : 90010501

Mail to:

PEOPLES GAS SYSTEMS INC
ACCOUNTS PAYABLE
PO BOX 2562
TAMPA FL 33601 33601

Remit to:

Natural Gas Odorizing Inc
P.O. Box 99221
Chicago, IL 60693

Customer P.O.	Customer Part no.	Ship-to Location	Ref no.	Product	Batch No.	Date Shipped	Quantity Shipped	Unit Price	U/M	Test Factor	Frt. Basis	Mode or Railcar	Total Value
SP32043		JACKSONVI FL	80793835	RP CAPTAN (V)	466	05/17/2002	6,871	1.93	LB			Tanktruck	\$13,261.03
SP32043		OCALA FL	80793837	RP CAPTAN (V)	466	05/17/2002	620	1.93	LB			Tanktruck	\$ 1,196.60
SP32043		ORLANDO FL	80793833	RP CAPTAN (V)	466	05/17/2002	1,347	1.93	LB			Tanktruck	\$ 2,599.71
SP32043		LAKELAND FL	80793831	RP CAPTAN (V)	466	05/17/2002	5,389	1.93	LB			Tanktruck	\$10,400.77
SP32043		TAMPA FL	80793836	RP CAPTAN (V)	466	05/17/2002	5,477	1.93	LB			Tanktruck	\$10,570.61
SP32043		SAINT PET FL	80793834	RP CAPTAN (V)	466	05/17/2002	674	1.93	LB			Tanktruck	\$ 1,300.82
SP32043		MIAMI FL	80793838	RP CAPTAN (V)	466	05/17/2002	4,291	1.93	LB			Tanktruck	\$ 8,281.63
SP32043		SOUTH MIA FL	80793832	RP CAPTAN (V)	466	05/17/2002	1,011	1.93	LB			Tanktruck	\$ 1,951.23
Total Taxes													\$ 0.00

JUN 03 2002

ADDITIONAL CHARGE

01-90-000-804-03-00-0
C. J. J. J.

Total invoice amount: USD \$ 49,562.40
Payment Due : 06/27/2002

BALGAS/TECO PROPANE
2619 KATHERINE ST
FT MYERS, FL 33901

FORWARDING SERVICE REQUESTED
DIRECT PHONE INQUIRIES TO:
941-278-3111

PAGE NO. 1

STATEMENT DATE 05/24/2002	NEW BALANCE \$1579.96	YOUR ACCOUNT NUMBER 070633
PREVIOUS BALANCE \$1213.06	PAYMENT TERMS NET 10 DAYS	AMOUNT PAID \$

652367

ADDRESSEE:

AMERICAN FAMILY TABLE
%TECO-PEOPLES GAS(M.WALSH)
15779 W. DIXIE HIGHWAY
N. MIAMI BEACH, FL 33162

REMIT TO:

BALGAS/TECO PROPANE
2619 KATHERINE ST
FT. MYERS, FL 33901

04591870 R789

☐ IF THE ADDRESS SHOWN ABOVE IS INCORRECT, PLEASE
SHOW CORRECT ADDRESS ON BACK OF FORM.

STATEMENT

PLEASE DETACH AND RETURN TOP PORTION WITH YOUR PAYMENT



POSTING DATE	REFERENCE	DESCRIPTION OF TRANSACTION	AMOUNT			
		Previous Balance From 04/22/2002	1213.06			
04/25/02	113564 INV	99.5 GAL COMMERCIAL FUEL A	94.29			
04/25/02	113564 INV	1.0 EA REG. COMP. CHG.	2.15			
05/02/02	113940 INV	93.2 GAL COMMERCIAL FUEL A	88.32			
05/02/02	113940 INV	1.0 EA REG. COMP. CHG.	2.15			
05/09/02	114015 INV	90.5 GAL COMMERCIAL FUEL A	85.76			
05/09/02	114015 INV	1.0 EA REG. COMP. CHG.	2.15			
05/16/02	114093 INV	94.9 GAL COMMERCIAL FUEL A	89.93			
05/16/02	114093 INV	1.0 EA REG. COMP. CHG.	2.15			
345 Therms 01-90-000-232-02-00-0 - \$366.90 MW Ed Elliott						
ACCOUNT NUMBER	ACCOUNT BALANCE	CURRENT	30 DAYS	60 DAYS	90 DAYS	PAYMENT AMOUNT DUE
070633	1579.96	366.90	403.19	404.18	405.69	\$1579.96 \$366.90

MESSAGES



MARLIN GAS TRANSPORT, INC.140 Crossroads Drive
WHELAND, IN 46184**INVOICE**

INVOICE NUMBER 020615

Send payment to:
5238 State Road 54
New Port Richey, FL 34652

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601CO 01 VENDOR 0018998 PAGE 1
INVOICE
PO 6-1
ATT 88
ENTERED AUTH

T.I.D.#59-3476799

SP43118-03A

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP-43118-03	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	6/6/02	6/16/02
DESCRIPTION	AMOUNT	

****Service thru June 6, 2002******May 9, 2002 - Filled cascades in Ocala - Dropped C34 in Brdtn**Tractor Usage = 1 day @ \$95/day
Mileage = 364 miles @ \$1.50/mile
CDL/HAZMAT Driver = 10 hours @ \$25/hour
Flagger = N/C

\$ 891.00

796.00 nt
95.00 txble**May 10, 2002 - Switched out trailers in Bradenton and Englewood**Tractor Usage = 1 day @ \$95/day
Mileage = 304 miles @ \$1.50/mile
CDL/HAZMAT Driver = 12 hours @ \$25/hour
Flagger = \$161.50 per trip

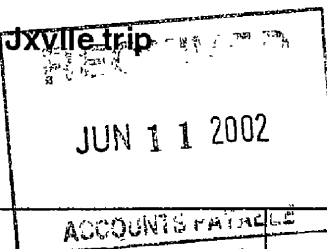
1,012.50

917.50 nt
95.00 txble**May 16, 2002-Filled cascades in Jacksonville/Switched out trailers Brdtn**Tractor Usage = 1 day @ \$95/day
Mileage = 588 miles @ \$1.50/mile
CDL/HAZMAT Driver = 10.25 hours @ \$25/hour
Flagger = \$161.50 per trip

1,394.75

1299.75 nt
95.00 txble**May 29, 2002 - Brought J33 back to NPR from Brdtn for Jxville trip**Tractor Usage = 1 day @ \$95/day
Mileage = 159 miles @ \$1.50/mile
CDL/HAZMAT Driver = 4 hours @ \$25/hour
Flagger = N/C

433.50

338.50 nt
95.00 txble

Subtotal
Sales Tax
Total Invoice Amount
Payment Received
TOTAL DUE

Continued
Continued
Continued
Continued
Continued

14

019000080403-000
Gullent
06/10/02

Check No:

MARLIN GAS TRANSPORT, INC.140 Crossroads Drive
Whitelands, IN 46184**INVOICE**

INVOICE NUMBER:

020606

PAGE:

2

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP 43118-03	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	6/6/02	6/16/02

****Continued******May 30, 2002 - Filled cascades in Jacksonville**Tractor Usage = 1 day @ \$95/day
Mileage = 486 miles @ \$1.50/mile
CDL/HAZMAT Driver = 10.25 hours @ \$25/hour
Flagger = N/C

\$ 1,080.25

985.25 ntix
95.00 txble**May 31, 2002 - Switched out trailers in Bradenton and Englewood**Tractor Usage = 1 day @ \$95/day
Mileage = 544 miles @ \$1.50/mile
CDL/HAZMAT Driver = 13 hours @ \$25/hour
Flagger = \$161.50 per trip

1,397.50

1302.50 ntix
95.00 txble

***** TAX IS ON TRACTOR ONLY *****

***** \$95.00/DAY x 6 DAYS X 6% *****

5439.50 ntix 570.00 txble

Subtotal	\$ 6,209.50
Sales Tax	34.20
Total Invoice Amount	15 \$ 6,243.70
Payment Received	0.00
Check No:	TOTAL DUE \$ 6,243.70

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JUNE 2002

09-Jul-02

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,963,486	0.05420	\$106,420.94
2	FTS-1-NO NOTICE	ACCRUED	(128,131)	0.05420	(\$6,944.70)
3	TOTAL FTS-1	ACCRUED	1,835,355		\$99,476.24
4	FTS-2-USAGE	ACCRUED	908,411	0.03720	\$33,792.89
5	GRAND TOTAL	ACCRUED	2,743,766		\$133,269.13

76

PEOPLES GAS SYSTEM

09-Jul-02

ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS

DUE FROM FLORIDA GAS TRANSMISSION

IN DTH'S

FOR JUNE 2002

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(22,448)	0.37090	(\$8,325.87)
2	TOTAL		(22,448)		(\$8,325.87)

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
June-02

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	ANADARKO	58,630.0	0.32100	\$18,820.23
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>58,630.0</u>		<u>\$18,820.23</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
June-02**

COMMODITY OTHER

(A)		(B)	(C)	(D)
SUPPLIER		THERMS	RATE	ACCRUED
1	BP ENERGY	98,450.0	0.35400	\$34,851.30
2	BP ENERGY	38,180.0	0.32800	\$12,523.04
3	BP ENERGY	57,640.0	0.31850	\$18,358.35
4	BP ENERGY	98,350.0	0.31550	\$31,029.43
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>292,620.0</u>		<u>\$96,762.12</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
June-02

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	BRIDGELINE	60,000.0	0.32300	\$19,380.00
2	BRIDGELINE	25,400.0	0.33200	\$8,432.80
3	BRIDGELINE	52,590.0	0.31400	\$16,513.26
4	BRIDGELINE	346,840.0	0.31700	\$109,948.28
5	BRIDGELINE	157,770.0	0.32250	\$50,880.84
6		0.0	0.33200	\$0.00
7		0.0	0.33700	\$0.00
8		0.0	0.32600	\$0.00
9		0.0	0.32700	\$0.00
10		0.0	0.31700	\$0.00
11		0.0	0.30850	\$0.00
12		0.0	0.33050	\$0.00
13		0.0	0.34500	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>642,600.0</u>		<u>\$205,155.18</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
June-02

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CINERGY	2,050,630.0	0.33725	\$691,575.21
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,050,630.0</u>		<u>\$691,575.21</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
June-02
COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL	90,680.0	0.32550	\$29,516.34
2	CORAL	326,300.0	0.31650	\$103,273.96
3	CORAL	57,650.0	0.32300	\$18,620.97
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16		0.0	0.00000	\$0.00
17	TOTAL:	<u>474,630.0</u>		<u>\$151,411.27</u>

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PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
June-02

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	DUKE	57,790.0	0.31750	\$18,348.33
2	DUKE	58,040.0	0.30600	\$17,760.24
3	DUKE	174,120.0	0.31350	\$54,586.65
4	DUKE	52,460.0	0.33550	\$17,600.34
5	DUKE	58,040.0	0.32400	\$18,804.96
6	DUKE	58,040.0	0.32150	\$18,659.87
7	DUKE	58,040.0	0.32900	\$19,095.16
8	DUKE	52,360.0	0.33000	\$17,278.80
9	DUKE	52,360.0	0.34500	\$18,064.20
10	DUKE	52,360.0	0.33900	\$17,750.04
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16		0.0	0.00000	\$0.00
17		0.0	0.00000	\$0.00
18	TOTAL:	<u>673,610.0</u>		<u>\$217,948.59</u>

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PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
June-02

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	DYNEGY	1,485,590.0	0.35200	\$522,927.68
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,485,590.0</u>		<u>\$522,927.68</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
June-02

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	ELPASO (SONAT)	104,370.0	0.31500	\$32,876.55
2	ELPASO (SONAT)	104,370.0	0.30500	\$31,832.85
3	ELPASO (SONAT)	150,000.0	0.35500	\$53,250.00
4	ELPASO (SONAT)	1,500,000.0	0.34500	\$517,500.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,858,740.0</u>		<u>\$635,459.40</u>

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PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
June-02

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	EXXON	4,393,950.0	0.33850	\$1,487,352.34
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>4,393,950.0</u>		<u>\$1,487,352.34</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
June-02

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	INFINITE	102,620.0	0.31800	\$32,633.16
2	INFINITE	103,160.0	0.30600	\$31,566.96
3	INFINITE	247,590.0	0.31500	\$77,990.85
4	INFINITE	82,530.0	0.33400	\$27,565.02
5	INFINITE	82,530.0	0.32400	\$26,739.72
6	INFINITE	82,530.0	0.32350	\$26,698.46
7	INFINITE	103,160.0	0.33100	\$34,145.96
8	INFINITE	309,480.0	0.31850	\$98,569.38
9	INFINITE	123,790.0	0.34700	\$42,955.13
10	INFINITE	82,530.0	0.34150	\$28,184.00
11	INFINITE	356,570.0	0.32250	\$114,993.85
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,676,490.0</u>		<u>\$542,042.49</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
June-02

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PRIOR	1,490,530.0	0.34850	\$519,449.80
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16		0.0	0.00000	\$0.00
17	TOTAL:	<u>1,490,530.0</u>		<u>\$519,449.80</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
June-02

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PRIOR (SONAT)	4,500,000.0	0.33300	\$1,498,500.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>4,500,000.0</u>		<u>\$1,498,500.00</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
June-02

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	PRIOR ENERGY	3,757,200.0	0.00200	\$7,514.40
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,757,200.0</u>		<u>\$7,514.40</u>

SWING SERVICE-COMMODITY

9	PRIOR ENERGY	375,720.0	0.31450	\$118,163.94
10		125,240.0	0.32000	\$40,076.80
11		125,240.0	0.33250	\$41,642.30
12		125,240.0	0.32850	\$41,141.34
13		125,240.0	0.32100	\$40,202.04
14		375,720.0	0.31050	\$116,661.06
15		125,240.0	0.31500	\$39,450.60
16	TOTAL:	<u>1,377,640.0</u>		<u>\$437,338.08</u>

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PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
June-02

SWING SERVICE-COMMODITY			2,713,530.00
(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	125,240.0	0.31150	\$39,012.26
2 PRIOR	125,240.0	0.31600	\$39,575.84
3 PRIOR	125,240.0	0.30250	\$37,885.10
4 PRIOR	125,240.0	0.33500	\$41,955.40
5 PRIOR	125,240.0	0.32300	\$40,452.52
6 PRIOR	125,240.0	0.32500	\$40,703.00
7 PRIOR	104,370.0	0.32150	\$33,554.96
8 PRIOR	52,180.0	0.33500	\$17,480.30
9 PRIOR	52,180.0	0.34300	\$17,897.74
10 PRIOR	375,720.0	0.31050	\$116,661.06
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,335,890.00</u>		<u>\$425,178.18</u>

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PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
June-02

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PROLIANCE	267,290.0	0.33350	\$89,141.25
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>267,290.0</u>		<u>\$89,141.25</u>

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PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
June-02

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	RELIANT	42,690.0	0.33350	\$14,237.12
2	RELIANT	157,080.0	0.31850	\$50,029.98
3	RELIANT	123,790.0	0.33450	\$41,407.76
4	RELIANT	375,730.0	0.34300	\$128,875.39
5	RELIANT	29,270.0	0.33500	\$9,805.45
6	RELIANT(SONAT)	100,000.0	0.32500	\$32,500.00
7	RELIANT(SONAT)	52,180.0	0.33500	\$17,480.30
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>880,740.0</u>		<u>\$294,336.00</u>

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

May-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 BP ENERGY	ACCRUED:	143,740.0	0.37500	\$53,902.50
2	ACTUAL:	143,740.0	0.37500	\$53,902.50
3 BP ENERGY	ACCRUED:	50,000.0	0.38250	\$19,125.00
4	ACTUAL:	50,000.0	0.38250	\$19,125.00
5 BRIDGELINE	ACCRUED:	227,670.0	0.37350	\$85,034.80
6	ACTUAL:	227,670.0	0.37350	\$85,034.75
7 BRIDGELINE	ACCRUED:	100,000.0	0.34500	\$34,500.00
8	ACTUAL:	100,000.0	0.34500	\$34,500.00
9 BRIDGELINE	ACCRUED:	240,000.0	0.34350	\$82,440.00
10	ACTUAL:	240,000.0	0.34350	\$82,440.00
11 BRIDGELINE	ACCRUED:	51,580.0	0.33050	\$17,047.19
12	ACTUAL:	51,580.0	0.33050	\$17,047.19
13 CINERGY	ACCRUED:	2,096,000.0	0.33625	\$704,780.25
14	ACTUAL:	2,096,000.0	0.33625	\$704,780.00
15 CITRUS	ACCRUED:	0.0	0.00000	\$0.00
16	ACTUAL:	105,756.0	0.22000	\$23,266.22
17 CORAL	ACCRUED:	129,990.0	0.38200	\$49,656.18
18	ACTUAL:	129,990.0	0.38200	\$49,656.18
19 CORAL	ACCRUED:	77,170.0	0.36300	\$28,012.71

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

May-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
20	ACTUAL:	77,170.0	0.36300	\$28,012.71
21 CORAL	ACCRUED:	59,370.0	0.34650	\$20,571.71
22	ACTUAL:	80,000.0	0.34650	\$27,720.00
23 CORAL	ACCRUED:	300,000.0	0.34300	\$102,900.00
24	ACTUAL:	300,000.0	0.34300	\$102,900.00
23 DUKE	ACCRUED:	53,870.0	0.36000	\$19,393.20
24	ACTUAL:	53,870.0	0.36000	\$19,393.20
25 DUKE	ACCRUED:	0.0	0.00000	\$0.00
26	ACTUAL:	100,000.0	0.35800	\$35,800.00
27 DUKE	ACCRUED:	0.0	0.00000	\$0.00
28	ACTUAL:	130,000.0	0.35800	\$46,540.00
29 DUKE	ACCRUED:	0.0	0.00000	\$0.00
30	ACTUAL:	130,000.0	0.34200	\$44,460.00
31 DUKE	ACCRUED:	0.0	0.00000	\$0.00
32	ACTUAL:	150,000.0	0.34000	\$51,000.00
33 DYNEGY	ACCRUED:	1,401,920.0	0.35000	\$490,672.00
34	ACTUAL:	1,401,920.0	0.35000	\$490,672.00
35 EL PASO	ACCRUED:	102,830.0	0.35900	\$36,915.97
36	ACTUAL:	102,830.0	0.35900	\$36,915.97

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

May-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
37 EL PASO	ACCRUED:	1,550,000.0	0.34100	\$528,550.00
38	ACTUAL:	1,550,000.0	0.34100	\$528,550.00
37 EL PASO	ACCRUED:	0.0	0.00000	\$0.00
38	ACTUAL:	230,000.0	0.37300	\$85,790.00
39 EXXON	ACCRUED:	4,490,990.0	0.33250	\$1,493,254.45
40	ACTUAL:	4,490,990.0	0.33250	\$1,493,254.18
41 HARDEE	ACCRUED:	100,000.0	0.96000	\$96,000.00
42	ACTUAL:	72,670.0	0.39700	\$28,844.48
43 NOBLE	ACCRUED:	35,000.0	0.36600	\$12,810.00
44	ACTUAL:	35,000.0	0.36600	\$12,810.00
45 NOBLE	ACCRUED:	40,490.0	0.37900	\$15,345.71
46	ACTUAL:	40,490.0	0.37900	\$15,345.71
47 NOBLE	ACCRUED:	149,700.0	0.37200	\$55,688.40
48	ACTUAL:	149,700.0	0.37200	\$55,688.40
49 NOBLE	ACCRUED:	30,000.0	0.36800	\$11,040.00
50	ACTUAL:	30,000.0	0.36800	\$11,040.00
51 PRIOR	ACCRUED:	1,519,910.0	0.34650	\$526,649.05
52	ACTUAL:	1,519,910.0	0.34650	\$526,648.82
53 PRIOR	ACCRUED:	4,649,040.0	0.32900	\$1,537,299.04

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

May-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
54	ACTUAL:	4,869,450.0	0.29816	\$1,451,879.54
55 PRIOR	ACCRUED:	125,240.0	0.36600	\$45,837.86
56	ACTUAL:	125,240.0	0.36600	\$45,837.81
55 PRIOR	ACCRUED:	125,240.0	0.37950	\$47,528.58
56	ACTUAL:	125,240.0	0.37950	\$47,528.58
57 PRIOR	ACCRUED:	125,240.0	0.36650	\$45,900.46
58	ACTUAL:	125,240.0	0.36650	\$45,900.46
59 PRIOR	ACCRUED:	375,720.0	0.37050	\$139,204.26
60	ACTUAL:	374,730.0	0.37050	\$138,837.48
61 PRIOR	ACCRUED:	125,240.0	0.35950	\$45,023.78
62	ACTUAL:	125,240.0	0.35950	\$45,023.78
63 PRIOR	ACCRUED:	125,240.0	0.34950	\$43,771.38
64	ACTUAL:	125,240.0	0.34950	\$43,771.38
65 PRIOR	ACCRUED:	125,250.0	0.37200	\$46,593.00
66	ACTUAL:	125,250.0	0.37200	\$46,593.00
67 PRIOR	ACCRUED:	125,250.0	0.37250	\$46,655.63
68	ACTUAL:	125,250.0	0.37250	\$46,655.63
69 PRIOR	ACCRUED:	375,750.0	0.36800	\$138,276.00
70	ACTUAL:	375,750.0	0.36800	\$138,276.00

37

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

May-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
71 PRIOR	ACCRUED:	156,560.0	0.36000	\$56,361.60
72	ACTUAL:	156,560.0	0.36000	\$56,361.60
73 PRIOR	ACCRUED:	125,250.0	0.37450	\$46,906.13
74	ACTUAL:	125,250.0	0.37450	\$46,906.13
75 PRIOR	ACCRUED:	250,500.0	0.34050	\$85,295.25
76	ACTUAL:	250,500.0	0.34050	\$85,295.25
77 PRIOR	ACCRUED:	125,250.0	0.34450	\$43,148.61
78	ACTUAL:	125,240.0	0.34450	\$43,145.18
79 PRIOR	ACCRUED:	125,010.0	0.33550	\$41,940.86
80	ACTUAL:	125,010.0	0.33550	\$41,940.86
81 PRIOR	ACCRUED:	125,240.0	0.33700	\$42,205.88
82	ACTUAL:	125,240.0	0.33700	\$42,205.88
83 PRIOR	ACCRUED:	125,240.0	0.33850	\$42,393.74
84	ACTUAL:	125,240.0	0.33850	\$42,393.74
85 PRIOR	ACCRUED:	500,960.0	0.32050	\$160,557.68
86	ACTUAL:	500,960.0	0.32050	\$160,557.68
87 PRIOR	ACCRUED:	125,240.0	0.32400	\$40,577.76
88	ACTUAL:	125,240.0	0.32400	\$40,577.76
89 PRIOR	ACCRUED:	125,240.0	0.33200	\$41,579.68

38

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

May-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
90	ACTUAL:	125,240.0	0.33200	\$41,579.68
91 PRIOR	ACCRUED:	125,240.0	0.33750	\$42,268.50
92	ACTUAL:	125,240.0	0.33750	\$42,268.50
93 PRIOR	ACCRUED:	100,000.0	0.38350	\$38,350.00
94	ACTUAL:	100,000.0	0.38350	\$38,350.00
95 PRIOR	ACCRUED:	100,000.0	0.37500	\$37,500.00
96	ACTUAL:	100,000.0	0.37500	\$37,500.00
97 PRIOR	ACCRUED:	52,180.0	0.35600	\$18,576.08
98	ACTUAL:	52,180.0	0.35600	\$18,576.08
99 PRIOR	ACCRUED:	49,840.0	0.34950	\$17,419.08
100	ACTUAL:	49,840.0	0.34950	\$17,419.08
101 PRIOR	ACCRUED:	52,180.0	0.37200	\$19,410.96
102	ACTUAL:	52,180.0	0.37200	\$19,410.96
103 PRIOR	ACCRUED:	204,750.0	0.38000	\$77,805.00
104	ACTUAL:	204,750.0	0.38000	\$77,805.00
105 PRIOR	ACCRUED:	240,000.0	0.34000	\$81,600.00
106	ACTUAL:	240,000.0	0.34000	\$81,600.00
103 PROLIANCE	ACCRUED:	293,150.0	0.33250	\$97,472.50
104	ACTUAL:	293,150.0	0.33250	\$97,472.38

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

May-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
105 RELIANT	ACCRUED:	1,497,930.0	0.34075	\$510,419.67
106	ACTUAL:	1,497,930.0	0.34075	\$510,419.65
107 RELIANT	ACCRUED:	0.0	0.00000	\$0.00
108	ACTUAL:	313,110.0	0.33750	\$105,674.63
109 UNOCAL	ACCRUED:	80,000.0	0.36200	\$28,960.00
110	ACTUAL:	80,000.0	0.36200	\$28,960.00
111 TOTAL ACCRUED:		23,807,200.0		\$8,191,128.09
112 TOTAL ACTUAL:		25,178,776.0		\$8,437,861.01
113	ADJUSTMENT:	<u>1,371,576.0</u>		<u>\$246,732.92</u>

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Gas Sales Invoice



BP Energy Company

Tax ID 38-3421804

To:

Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

COPY

Invoice Number 1029878
Invoice Date 06/04/2002
Contract# 143286
Delivery Month May 2002
Due Date 06/14/2002

Remit:

US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10081-8000

Wire Transfer 6/14/02

REDACTED

01-90-000-232-02-000

Natural Gas delivered during May 2002

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #11 MOUNT VERNON (0025309)	171,975	3.5863	616,754.70
CS #8 ZACHARY (0025412)	54,224	3.5000	189,785.49
Total Amount Due	226,199		806,540.19

CS #11	Rate Correction	(171,975)	(616,754.70)
	Revised Rate	171,975	624,554.71
CS #8	Rate Correction	(54,224)	(189,785.49)
	Revised Rate	54,224	195,427.50
	Revised Total Due	226,199	819,982.21

05/03-05/03: LA Onsh S- FGT - Z3 GD	3.6600
05/10-05/10: LA Onsh S- FGT - Z3 GD	3.7750
05/11-05/11: LA Onsh S- FGT - Z3 GD	3.7500
05/12-05/12: LA Onsh S- FGT - Z3 GD	3.7500
05/13-05/13: LA Onsh S- FGT - Z3 GD	3.7500
05/16-05/16: LA Onsh S- FGT - Z3 GD	3.6300
05/17-05/17: LA Onsh S- FGT - Z3 GD	3.4650
05/08-05/08: LA Onsh S- FGT - Z2 GD	3.5100

If you have any questions, please contact :
or send a facsimile to : (281) 366-3313
Or Email: melondt@bp.com

Meloncon, Troy at (281) 366-4265

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For BP use only: 125329 00

Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company

Tax ID 38-3421804

To:

Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 1029876
Invoice Date 06/04/2002
Contract # 143296
Delivery Month May 2002
Due Date 06/14/2002

Remit:

US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO. 9
ABA#
NEW YORK, NY, 10081-8000

Natural Gas delivered during May 2002

Calculations are based on nominated quantities

BP Energy ID 1284832 / 1284831
Meter Name/# CS #11 MOUNT VERNON (0025309)
Deal Owner Greg Stockard

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/01/2002	3.7300 •	16,105 •	60,071.65 •
05/02/2002	3.8200 •	1,480 •	5,653.60 •
05/03/2002	3.8600 •	21,578 •	78,975.48 •
05/07/2002	3.8800	19,282	70,572.12 •
05/17/2002	3.4650 •	1,000 •	3,465.00 •
05/31/2002	3.4450 •	31,578 •	108,788.21 •
Totals	3.5983	91,023	327,524.06

BP Energy ID 1284832 / 1287389
Meter Name/# CS #11 MOUNT VERNON (0025309)
Deal Owner Greg Stockard

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/10/2002	3.7750 •	10,000 •	37,750.00 •
05/11/2002	3.7500 •	4,374 •	16,402.50 •
05/12/2002	3.7500 •	5,000 •	18,750.00 •
05/13/2002	3.7500 •	5,000 •	18,750.00 •
05/16/2002	3.6300 •	16,578 •	60,178.14 •
05/19/2002	3.4350 - 5/16 3.6300	20,000	68,700.00 •
05/20/2002	3.4350 - 5/16 3.6300	20,000	68,700.00 •
Totals	3.5729	80,952	297,030.64

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
or send a facsimile to : (281) 368-5313
Or Email: melondt@bp.com

Meloncon, Troy at (281) 368-4265

For BP use only: 125329 00

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BP Energy ID 1284832 / 1286442
 Meter Name/## CS #8 ZACHARY (0025412)
 Deal Owner Greg Stockard *per Jude*

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$	
05/08/2002	3.5100	21,014	73,759.14	<i>HARDEE = 16,420</i>
05/15/2002	3.8250	5,000	19,125.00	<i>TECO = 4,594</i>
05/19/2002	3.4350 - <i>3.6350</i>	14,105	48,450.00	<i>PGS</i>
05/20/2002	3.4350 - <i>3.6350</i>	14,105	48,450.00	<i>51,271.68 HARDEE</i>
Totals	3.5000	54,224	189,785.00	<i>51,271.68 POIK</i>

*Base Commodity Price, does not include Special Pricing Provisions *195,427.50*

Indexes used in pricing calculations:

05/19-05/19: LA Onsh S- FGT - Z2 GD	3.4350
05/20-05/20: LA Onsh S- FGT - Z2 GD	3.4350
05/03-05/03: LA Onsh S- FGT - Z3 GD	3.8800
05/10-05/10: LA Onsh S- FGT - Z3 GD	3.7750
05/11-05/11: LA Onsh S- FGT - Z3 GD	3.7500
05/12-05/12: LA Onsh S- FGT - Z3 GD	3.7500
05/13-05/13: LA Onsh S- FGT - Z3 GD	3.7500
05/16-05/16: LA Onsh S- FGT - Z3 GD	3.6300
05/17-05/17: LA Onsh S- FGT - Z3 GD	3.4850
05/08-05/08: LA Onsh S- FGT - Z2 GD	3.5100

Company	Volumes	Total
<i>PGS</i>	<i>19,374</i>	<i>\$ 73,027.50</i>
<i>POIK</i>	<i>98,519</i>	<i>\$ 356,791.04</i>
<i>Hardee</i>	<i>83,080</i>	<i>\$ 297,803.49</i>
<i>TEC</i>	<i>25,226</i>	<i>\$ 92,360.18</i>
<i>Total</i>	<i>226,199</i>	<i>\$ 819,982.21</i>

If you have any questions, please contact :
 or send a facsimile to : (281) 366-5313
 Or Email: melondt@bp.com

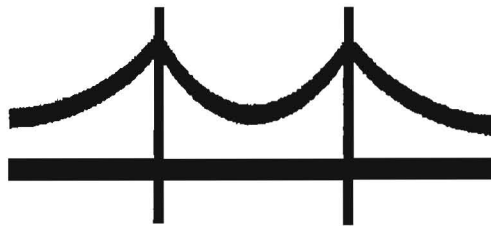
Melondt, Troy at (281) 366-4265

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For BP use only: 125329 00

SALES INVOICE

SAP ID: 3000011735



Bridgeline Gas Marketing LLC

Bill To:

Peoples Gas System, a division of Tampa
702 N Franklin St
Tampa, FL 33601-2562

Contact: Ed Elliott
Telephone: (813) 228-4149
Fax: (813) 228-4742

Remit To:

Wire 6/25/02
Bridgeline Gas Marketing LLC
Bank: Bank of America, N.A.
Bank ID: , Swift: NABKUS44
Acct:

Contact: Sherlyn Schumack
Telephone: (832) 851-2850
Fax: (832) 851-2770

Invoice Number: 1920SA

Invoice Date: June 7, 2002

Due Date: June 25, 2002

Payment Method: Wire

01-90-000-232-02-000

REDACTED

Delivery Date			Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Ref.	Start	End												
Delivery Period May-02			Contract: 96071098	P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT									
44	05/17	05/17	Cost of Gas	SA-1208336			10,000 ✓	10,000	MMBtu ✓	\$3.45000 USD	MMBtu ✓	\$34,500.00	\$34,500.00	
Pre-tax Sub-total:							10,000	10,000					\$34,500.00	
Delivery Period May-02			Contract: 96071098	P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT						Price Index: FGT.Z2.GDP.D.A			
41	05/11	05/11	Cost of Gas	SA-1208336			6,767 ✓	6,767	MMBtu ✓	\$3.73500 USD	MMBtu ✓	\$25,274.75	\$25,274.75 ✓	
42	05/12	05/12		SA-1208336			8,000 ✓	8,000	MMBtu ✓	\$3.73500 USD	MMBtu ✓	\$29,880.00	\$29,880.00 ✓	
43	05/13	05/13		SA-1208336			8,000 ✓	8,000	MMBtu ✓	\$3.73500 USD	MMBtu ✓	\$29,880.00	\$29,880.00 ✓	
45	05/18	05/18		SA-1208336			8,000 ✓	8,000	MMBtu ✓	\$3.43500 USD	MMBtu ✓	\$27,480.00	\$27,480.00 ✓	
46	05/19	05/19		SA-1208336			8,000 ✓	8,000	MMBtu ✓	\$3.43500 USD	MMBtu ✓	\$27,480.00	\$27,480.00 ✓	
47	05/20	05/20		SA-1208336			8,000 ✓	8,000	MMBtu ✓	\$3.43500 USD	MMBtu ✓	\$27,480.00	\$27,480.00 ✓	
48	05/30	05/30		SA-1208336			5,158 ✓	5,158	MMBtu ✓	\$3.30500 USD	MMBtu ✓	\$17,047.19	\$17,047.19 ✓	
Pre-tax Sub-total:							51,925	51,925					\$184,521.94	
Invoice Total:							61,925	61,925	MMBtu					\$219,021.94
													USD	

Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002

Invoice Number: 2002051772-I
Customer ID: PEOPLES
Customer Number:
GMS Contract Number: S-PEOPLES-T-0002
Invoice Date: 10-Jun-2002
Due Date: 25-Jun-2002
Production Month: 5/2002

Peoples Gas System
Attn: Ed Elliott
P. O. Box 2562
Tampa, FL 33602-2562

Cinergy Marketing & Trading, LP

Pipeline	Meter	Description	Stat	Quantity	Avg. Price	Amount Due
----------	-------	-------------	------	----------	------------	------------

(Prodmonth = 5 ProdYear = 2002)

MCPS	E11	FGT MOPS (ZONE 1)	Nom	217,000 Dth	\$3.36250	\$729,662.50
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Recap: \$729,662.50

~~Commodity Total~~

~~Net Amount Due~~

Mops Volume Adjustment (217,000) (3.36250) (\$729,662.50)
Mops Revised Volumes 209,600 3.36250 \$704,780.00
Revised Total Due \$704,780.00

COPY

Wire Trf 6/25/02

Please Wire Transactions To:

Bank One, NA
Chicago, IL
Account #
ABA#

Please Send Invoices To:

Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002
Phone: (713) 393-6800

Please Remit Check To:

Cinergy Marketing & Trading, LP
P.O. Box 750438
Dallas, TX 75373-0438

Please Send Correspondence To:

Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002
Phone: (713) 393-6800

01-90-000-232-02-000

Invoice Number: 2002051772-I

Customer ID: PEOPLES

Page 1

SALES INVOICE

Wire Transfer



Citrus Trading Corp.

Bill To: Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: Citrus Trading Corp. 6-20-02 Bank: Citibank ABA: 021000089 Acct: 40668734 Contact: Max Doner Telephone: (713) 853-6639	Invoice Number: 2903 Delivery Period: May-02 Invoice Date: June 7, 2002 Due Date: June 20, 2002 Payment Method: Wire
--	---	---

Delivery Date

Ref.	Start	End	Description	Deal #	EOL #	Tiers	MCF Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period:	May-02		Contract:	96003918	P/L: FGT	Point:	59963 - ORLANDO TURNPIKE						
05/01	05/31		Cost of Gas	SA-22844			28,479	28,479	MMBtu	\$2.2000	MMBtu	\$62,653.80	\$62,653.80

Pre-tax Sub-total: 28,479 28,479 \$62,653.80

05/01	05/31		LE RIDER - CITRUS										
05/01	05/31		TRANSPORT DEMAND										
			CHARGE										
			REIMBURSEMENT									\$8,713.43	
05/01	05/31		TRANSPORTATION										
			USAGE										
			REIMBURSEMENT									\$556.33	
													(\$30,117.82)

Invoice Total: 28,479 \$32,535.98
USD

#01-90-000-232-02-00-0
Q

COPY

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CITRUS TRADING CORP.
LE RIDER REIMBURSEMENT CALCULATION
PEOPLES GAS SYSTEMS
FOR THE PRODUCTION MONTH - MAY 2002

LE Rider Customers' Measured Volumes at City Gate:	17,355.6
Add: FGT Fuel @ 3.06% ((17355.6/.9694)-17355.6)	547.8
LE Rider Customers' Measured Volumes at FGT Receipt Point:	<u>17,903.4</u>

Volumes Released to Citrus at City Gate:	30,039.0
--	----------

Confirmed Delivery Volume at City Gate:	27,620.0
Less: LE Rider Measured Volume at City Gate:	17,355.6
People's Volumes @ City Gate:	<u>10,264.4</u>

Calculation of Amount Due:	Volume	Rate	Amount
Commodity Fuel (Due Citrus Trading)	Line 1 28,479.0	\$2.20	\$62,653.80
Commodity Fuel (Due Peoples Gas)	Line 2 (17,903.4)	\$2.20	(\$39,387.58)
Reservation Fees (Due Citrus Trading)	Line 3 10,264.4	\$0.3709	\$3,807.08
Usage Charges (Due Citrus Trading)	Line 4 10,264.4	\$0.0542	\$556.33
Additional Reservation/Usage Charges (USF) (Due Citrus Trading) Rate = (.3709+.0542 -.1941)	Line 5 17,355.6	\$0.2310	\$4,009.14
Unused (Excess) Capacity (Due Citrus Trading)	Line 6 2,419.0	\$0.3709	\$897.21
Amount Due Citrus Trading	Line 7		\$32,535.98

COPY

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Peoples Gas System a div of Tampa Electric Co
702 N Franklin St
Tampa, FL 33602
Fax - (813) 228-4194

Coral Energy Resources LP Sales Invoice

Invoice No: CER-I-0205-0304
Contract Number: 010-NG-BS-05402
GMS Contract Number: S-PEOPLES-S-0002
Customer ID: PEOPLES
Invoice Date: 06/07/2002
Due Date: 06/25/2002
Volume Base: MMBtu

COPY

Prod. Month	Pipeline	Meter/Pool #	Description
5/2002	FL GAS TR	0025309	CS #11 MOUNT VERNON
5/2002	FL GAS TR	0025309	CS #11 MOUNT VERNON

MMBtu	Avg. Price*	Amount Due	
159,816	\$3.5384	\$565,493.97	
19,998	\$3.7850	\$75,692.43	
179,814		\$641,186.40	Totals

(* = Average Price is rounded)

Recap:

Commodity Total	\$641,186.40
Net Amount Due in U.S. \$	\$641,186.40

8h

Wire Trf 6/25/02

Please Wire Amount To:

JP Morgan Chase Bank
New York, NY
Account#
ABA#

Please Fax Payment Detail To:

Accounts Receivable Department
Fax (713) 265-4869

Please Direct Invoice Questions To: ..

Clint Young
Phone (713) 230-3849
Fax (713) 265-3849

REDACTED

chg 01-90-000-232-02-000 15/ Page 1

Sales Invoice Daily Detail

Prod. Month: 5/2002

Invoice No: CER-I-0205-0304
Contract No: 010-NG-BS-05402
GMS Contract Number: S-PEOPLES-S-0002

PipeLine: FL GAS TR

Delivery Point: 0025309

Day	MMBtu	Price	Day	MMBtu	Price	Day	MMBtu	Price	Day	MMBtu	Price		
1	0	\$0.0000	HARDEE 9	10,000	\$3.8150	PGS	17	8,000	\$3.4550	TEL	25	10,316	\$3.2200
2	0	\$0.0000	10	10,000	\$3.7750	PGS	18	10,000	\$3.4300	TEL	26	10,316	\$3.2200
3	10,000	\$3.6600	HARDEE 11	10,000	\$3.7800	PGS	19	10,000	\$3.4300	TEL	27	10,316	\$3.2200
4	0	\$0.0000	HARDEE 12	10,000	\$3.7500	PGS	20	10,000	\$3.4300	TEL	28	10,316	\$3.2200
5	0	\$0.0000	HARDEE 13	10,000	\$3.6500		21	0	\$0.0000		29	0	\$0.0000
6	0	\$0.0000		14	0	\$0.0000	22	0	\$0.0000		30	0	\$0.0000
7	0	\$0.0000	PGS	15	12,999	\$3.8200	23	0	\$0.0000		31	0	\$0.0000
8	0	\$0.0000	PGS	16	7,717	\$3.6300	24	0	\$0.0000				
										159,816	\$3.5384	\$565,493.97	

PipeLine: FL GAS TR

Delivery Point: 6025369

Day	MMBtu	Price	Day	MMBtu	Price	Day	MMBtu	Price	Day	MMBtu	Price	
1	0	\$0.0000	9	0	\$0.0000	17	0	\$0.0000	25	0	\$0.0000	
2	0	\$0.0000	10	0	\$0.0000	18	0	\$0.0000	26	0	\$0.0000	
3	0	\$0.0000	11	0	\$0.0000	19	0	\$0.0000	27	0	\$0.0000	
4	0	\$0.0000	12	0	\$0.0000	20	0	\$0.0000	28	0	\$0.0000	
5	0	\$0.0000	13	0	\$0.0000	21	0	\$0.0000	29	0	\$0.0000	
6	0	\$0.0000	14	0	\$0.0000	22	0	\$0.0000	30	0	\$0.0000	
7	0	\$0.0000	15	19,998	\$3.7850	23	0	\$0.0000	31	0	\$0.0000	
8	0	\$0.0000	16	0	\$0.0000	24	0	\$0.0000				
										19,998	\$3.7850	\$75,692.43
										179,814		\$641,186.40
Total For PipeLine:		FL GAS TR										

Total For PipeLine: FL GAS TR

20,000
PER
DEAL
SHEET
GOT CUT

① Polk = 6105
~~6105~~

Company	Volume	Dollars
PGS	58,716	\$208,288.89
Polk	36,103	\$135,338.80
Hardee	43,731	\$164,688.63
Tec	41,264	\$132,870.08
Total	179,814	\$641,186.40

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PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC
 ATTN: Ed Elliott
 111 Madison Street
 P.O. Box 2562
 Tampa, FL 33601-2562

Invoice No: SR02051019
 Customer No: 214999-01
 Customer Fax: (181) 364-5066

Payment By wire transfer: *Wire Trf 6/25/02*
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA

Account #

Remit by check to: *01-90-000-232-02-000*
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P.O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice Date: June 6, 2002
 Payment Terms: Due June 25, 2002
 unless otherwise provided in effective contract

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
SONAT Marketing Company L.P.:						
5/02	PSNG 240	PSNG240	Tier 2 pool	23,000	3.5800	82,340.00
5/02	PSNG 240	PSNG240	Tier 2 pool	13,000	3.4200	44,460.00
5/02	PSNG 240	PSNG240	Tier 2 pool	15,000	3.4000	51,000.00
** Invoice Totals				51,000		\$177,800.00

** When paying by check, send remittance information with payment.

** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-1717 or mail to the address shown on the letterhead.

** Please refer to this invoice with your payment.

** Any questions about this invoice, please contact Marvin Shoulders at telephone (713) 989-1779.

50



Mobil

PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC
 ATTN: Ed Elliott
 111 Madison Street
 P.O. Box 2562
 Tampa, FL 33601-2562

Invoice No: SR02051018
 Customer No: 214999-01
 Customer Fax: (813) 364-5066

Wire Trf 6/25/02
 Payment By wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA #

Account # **REDACTED**
01-90-000-232-02-000

Invoice Date: June 6, 2002
 Payment Terms: Due June 25, 2002
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P.O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
5/02	5430 - ZONE 1	6489	Zone 1	5,387 ✓	3.6000 ✓	19,393.20 ✓
** Invoice Totals				5,387		\$19,393.20

** When paying by check, send remittance information with payment.

** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 627-6188 or mail to the address shown on the letterhead.

** Please refer to this invoice with your payment.

** Any questions about this invoice, please contact David Truong at telephone (713) 9891780.

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Invoice # : 46211
Invoice Date : 06/10/2002
Invoice Status: FINAL
Payment Terms : Net due on or before 07/15/2002

DYNEGY MARKETING AND TRADE
1000 LOUISIANA, SUITE 5800
HOUSTON TX 77002 USA

PEOPLES GAS SYSTEM, INC.
P. O. BOX 2562, 702 N. FRANKLIN STREET
TAMPA FL 33602-2562 USA
ATTN: GAS ACCOUNTING

Phone (813-228-4194 Fax)
2396

COPY

Description	Period	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount (USD)
FLORIDA GAS TRANSMISSION				
Contract # 8083				
ZN2 POOL	01-MAY-02 -- 31-MAY-02	122,192 ✓	PGS \$3.500000 ✓	\$427,672.00 ✓
ZN3 POOL	04-MAY-02 -- 06-MAY-02	Polk = 41,657 HARDEE = 21544 63,201 ✓	\$3.715000 ✓	\$234,791.72 ✓
ZN3 POOL	11-MAY-02 -- 13-MAY-02	Polk - 34,545 ✓	\$3.750000 ✓	\$129,543.75 ✓
ZN3 POOL	14-MAY-02 -- 14-MAY-02	HARDEE - 11,578 ✓	\$3.640000 ✓	\$42,143.92 ✓
ZN3 POOL	22-MAY-02 -- 28-MAY-02	18,000 ✓	PGS \$3.500000 ✓	\$63,000.00 ✓
Sub Total Receivable		249,516		\$897,151.39
Sub Total -- FLORIDA GAS TRANSMISSION		249,516		\$897,151.39
TOTAL AMOUNT DUE		249,516		\$897,151.39

01-90-000-232-02-000

Comments :

Remit via wire transfer to :

Bank One - Chicago IL

ABA #

Account #

Credit : DYNEGY MARKETING AND TRADE

Questions Regarding this invoice should be directed to :

Fred Hudy (713) 767-6355 (ph) or (713) 507-3787 (fax) fjhu@dynegy.com

Support for your payment should be faxed to (713) 507-3787

PLEASE PAY PER CONTRACT TERMS.

Lockbox :

P.O. BOX 730508

DALLAS TX 75373-0508 USA

Company	VOLUMES	DOLLARS
PGS	140,192	\$490,672.00
POIK	76,202	\$284,299.51
HARDEE	33,122	\$122,179.88
TOTAL	249,516	\$897,151.39

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El Paso Merchant Energy, L.P.

P.O. Box 2511
Houston, TX 77252-2511

Sales Invoice

Bill To: PEOPLES GAS SYSTEM, INC.
P.O. Box 2562
Tampa, FL 33601-2562
Attn: A/P - Dee Wilkerson, Attn:
Fax: (813) 228-4194

Invoice Nbr: 1020550148
Invoice Date: 06/10/2002
Contract Nbr: SLS02468
Contract Date: 05/01/2001
Customer #: 827

SOLD DURING THE MONTH OF MAY 2002

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
Southern 060500 - P	SLNG - SLNG WTHDL (ELBA) POOL	Dowastream K #:	13	13	10,000	MMBTU	\$3.7300	\$37,300.00
Deal-Order-Rev Nbr: 05132002000316-0001-00								
BASE COMMODITY								

Total Base Commodity 256,329.0 Net Amount Due \$902,294.84

Florida	Rate Correction 5/14/02 (20,000 mmbtu)	\$3.64	\$72,800.00
Florida	Revised Rate June 3 - 5/14 20,000 mmbtu	\$3.6250	\$72,500.00
Southern	Rate Correction 5/15/02 (13,000 mmbtu)	\$3.8300	\$49,790.00
Southern	Revised Rate 5/15/02 13,000 mmbtu	\$3.7300	\$48,490.00
Revised Total		256,329.0 mmbtu	\$902,294.84

#01-90-000-232-02-00-0

TERMS: Pay by Wire Transfer on or before June 25, 2002

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to

For questions please call Ming Hu
Phone: 713-420-3076
Fax: 713-420-2108

Wire Trf 6/25/02

SEND PAYMENT TO:

El Paso Merchant Energy, L.P.
Milton Bank
ABA #:
Account #:
Attn:
REDACTED

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.
P.O. Box 2511
Houston, TX 77252-2511

El Paso Merchant Energy, L.P.

P.O. Box 2511
Houston, TX 77252-2511

Sales Invoice

Bill To: PEOPLES GAS SYSTEM, INC.
P.O. Box 2562
Tampa, FL 33601-2562
Attn: A/P - Dee Wilkerson, Attn:
Fax: (813) 228-4194Invoice Nbr: I0205S0148
Invoice Date: 06/10/2002
Contract Nbr: SLS02468
Contract Date: 05/01/2001
Customer #: 827

SOLD DURING THE MONTH OF MAY 2002

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
Florida 25309	CS #11 - MOUNT VERNON	Downstream K #:				Prod Type: GAS		
Deal-Order-Rev Nbr: 05092002000477-0001-00		BASE COMMODITY	10	10	<i>Hardee</i> 2,736	MMBTU	\$3.7750 ✓	\$10,323.40
Deal-Order-Rev Nbr: 05102002000223-0001-00		BASE COMMODITY	11	11	<i>POIK = 4,200</i> <i>Hardee = 9,837</i>	MMBTU	\$3.7500 ✓	\$36,388.75
		BASE COMMODITY	12	12	<i>Hardee = 20,000</i>	MMBTU	\$3.7500 ✓	\$75,000.00
Florida 25306	CS #7 - EUNICE	Downstream K #:				Prod Type: GAS		
Deal-Order-Rev Nbr: 05252002000470-0001-00		BASE COMMODITY	16	16	<i>POIK = 9,054</i> <i>P65</i> 10,283	MMBTU	\$3.5900 ✓	\$36,913.97
Florida 25412	CS #8 - ZACHARY	Downstream K #:				Prod Type: GAS		
Deal-Order-Rev Nbr: 05132002000341-0001-00		BASE COMMODITY	14	14	<i>POIK = 16,105</i> <i>Hardee = 20,000</i>	MMBTU	\$3.6400 ✓	\$72,800.00
Florida 25412	CS #8 - ZACHARY	Downstream K #:				Prod Type: GAS		
Deal-Order-Rev Nbr: 04302002000445-0001-00		BASE COMMODITY	01	01	<i>POIK</i> 15,473	MMBTU	\$3.6400 ✓	\$56,321.72
Southern ? PSNG1349	EPME TIER 1 POOL Z2	Downstream K #:				Prod Type: GAS		
Deal-Order-Rev Nbr: 05142002016413-0001-00		BASE COMMODITY	15	15	<i>P65</i> 15,000	MMBTU	\$3.8300 ✓	\$57,450.00
Southern 060300 - P	SLNG - SLNG WTHDL (ELBA) POOL	Downstream K #:				Prod Type: GAS		
Deal-Order-Rev Nbr: 04302002000380-0001-00		BASE COMMODITY	01	31	<i>P65</i> 155,000	MMBTU	\$3.4100 ✓	\$528,550.00

Company	Volumes	Dollars
<i>P65</i>	<i>188,283.0</i>	<i>\$651,255.97</i>
<i>POIK</i>	<i>44,832.0</i>	<i>\$164,404.85</i>
<i>Hardee</i>	<i>23,214.0</i>	<i>\$86,634.03</i>
		<i>Adj for rounding diff</i>
<i>Total</i>	<i>256,329.0</i>	<i>\$902,294.85</i>

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ExxonMobil Gas Marketing Company
A division of Exxon Mobil Corporation

PAGE 1 OF 1

P. O. Box 4482
Houston, TX 77210-4482

INVOICE

Wire Trf 6/25/02

PEOPLES GAS SYSTEM
MR. ED ELLIOTT
702 N FRANKLIN STREET
TAMPA, FL 33601

REMIT PAYMENT TO: Exxon Mobil Corporation

Citibank, N.A.

New York, NY ABA #

Gas Marketing Remittance Acct.# 30

01-90-000-232-02-000

INVOICE # GS02050104 / 0

INVOICE DATE 06/12/02

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 06/25/02

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
May/2002	45960/1	FLORIDA	MOBILE BAY		ACTUAL	449,099	\$3.325000	\$1,493,254.18

TOTAL

449,099

\$1,493,254.18

PLEASE DIRECT INQUIRIES TO:

Evelyn V. Scott

713 656-3738

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.



HARDEE POWER PARTNERS

INVOICE

RECALLED SYSTEM GAS/OIL SWAP

INVOICE DATE: 28-Jun-02
INVOICE MONTH: MAY 2002
PAYMENT DUE DATE: 15-Jul-02

PEOPLES GAS SYSTEM
P.O. Box 2562
Tampa, FL 33601-9990
Attention: Ed Elliott

PERIOD OF DELIVERY	VOLUME MMBTU		GAS CHARGE = \$MMBTU	SUBTOTAL GAS		OIL CHARGE = \$MMBTU	SUBTOTAL OIL
05/07/02 - 05/07/02	7,267	X	\$4.31	(\$31,344.81)			
05/07/02 - 05/07/02	7,267				X	\$8.28	\$60,189.29

Balance Due HPS = Difference Gas/Oil	\$28,844.48
--------------------------------------	-------------

Send Remittance to:
Hardee Power Partners, Limited
P. O. Box 111
Tampa, Florida 33601
Attention: Maria Huth

Wiring Instructions:
Bank:
Bank Routing (ABA) #:
Account Number:

Bank of America

REDACTED

cc: Paige Valiente

For further information contact Stephanie McHargue (813) 228-4524.

56



NOBLE GAS MARKETING, INC.
350 GLENBOROUGH, SUITE 180
HOUSTON, TEXAS 77067
(281) 876-8800
(281) 876-8845 FAX

INVOICE NO.....: 02050080-00
INVOICE DATE.....: 6/10/02
DUE DATE.....: 06/20/02
PRODUCTION MONTH.: MAY-02
CONTRACT NO.....: 03474
TRADER #.....: 05889
PAGE 1

TO: PEOPLES GAS
702 N. FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562

ATTN GAS ACCOUNTING
CUSTOMER NUMBER 10019

FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281) 876-8830

Please Wire To: *Wire Trf 6/20/02*
JPMorgan Chase Bank
Dallas, TX
For the account of
Noble Gas Marketing, Inc.
ABA #
ACCT #
01-90-000-232-02-00
CL

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
SALES POINT				
FLORIDA GAS TRANSMISSION	<i>All Pgs</i>			
FGT POOL-ZN 2		3,000 ✓	\$3.6800 ✓	\$11,040.00
FGT POOL-ZN 1	05-01	3,500 ✓	\$3.6600 ✓	\$12,810.00
FGT POOL-ZN 1	05-02	4,049 ✓	\$3.7900 ✓	\$15,345.71
FGT POOL-ZN 1	05-11	4,970 ✓	\$3.7200 ✓	\$18,488.40
FGT POOL-ZN 1	05-12	5,000 ✓	\$3.7200 ✓	\$18,600.00
FGT POOL-ZN 1	05-13	5,000 ✓	\$3.7200 ✓	\$18,600.00
SALES POINT TOTAL		22,519		\$83,844.11
INVOICE TOTAL		25,519		\$94,884.11
COPY				57

PRIOR ENERGY CORPORATION
 605 Bel Air Boulevard, Suite 400
 Mobile, AL 36606

Phone: (251) 470-0321
 Fax: (251) 470-0703

Peoples Gas System
 Manager, Gas Accounting
 702 N. Franklin Street
 Tampa, FL 33602
 FAX: 813-228-4194

COPY

Invoice Number: 20020613PGSFGT
 Invoice Date: June 20, 2002
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @14.73 Dry	Price	Gross Amount	Amount Due
May-02	Florida Gas Transmission				
		151,991 ✓	\$3.4650 ✓	\$526,648.82	\$526,648.82
		21,578 ✓	\$3.8100 ✓	\$82,212.18	\$82,212.18
		8,842 ✓	\$3.8200 ✓	\$33,776.44	\$33,776.44
Invoice Total:		182,411			

PAIK = 16,105 HARDEE = 5473
HARDEE = 3,684 TEL = 5,158

NET AMOUNT DUE PRIOR ENERGY:

\$642,637.44

PLEASE WIRE TRANSFER PAYMENT TO: *Wire Trf 6/28/02*

TO: Bank of America, Dallas, TX
 ABA:
 ACCT OF: Prior Energy Corporation
 ACCT #:

Chq 01-90-000-232-02000

Company	Volumes	Dollars
PGS	151,991	\$526,648.82
PAIK	16,105	61,360.05
HARDEE	9,157	34,925.01
TEL	5,158	19,703.56
TOTAL	182,411	\$642,637.44

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 REDACTED

PRIOR ENERGY CORPORATION
 605 Bel Air Boulevard, Suite 400
 Mobile, AL 36606

Phone: (251) 470-0321
 Fax: (251) 470-0703

Peoples Gas System
 Manager, Gas Accounting
 702 N. Franklin Street
 Tampa, FL 33602
 FAX: 813-228-4194

COPY

Invoice Number: 20020619PGS-SNG
 Invoice Date: June 19, 2002
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @14.73 Dry	Price	Gross Amount	Amount Due
May-02	Southern Natural Gas				
		464,904 ✓✓	\$3.29000	\$1,529,534.16	\$1,529,534.16
		353,690 ✓	\$3.51058	\$1,241,656.38	\$1,241,656.38
		79,895 ✓	\$3.63804	\$290,661.12	\$290,661.12
	Cash Out	(25,048) ✓	\$3.50000	(\$87,668.00) ✓	(\$87,668.00)
	Capacity Credit	47,089 ✓	\$0.04775	\$2,248.50 ✓	\$2,248.50
	<u>Reservation</u>	388,244 ✓	\$0.02000	\$7,764.88	\$7,764.88
Invoice Total:		1,308,774			

NET AMOUNT DUE PRIOR ENERGY:

\$2,984,197.04

PLEASE WIRE TRANSFER PAYMENT TO:

Wire Trf 6/28/02

TO: Bank of America, Dallas, TX
 ABA: #1
 ACCT OF: Prior Energy Corporation
 ACCT #: #

Chg 01-98-000-232-02-000

REDACTED

*Bm
6/20/02*

faxed info 6/25/02
actn: Angie White (317) 231-6900

Invoice Date: 18-Jun-2002
Due Date: 02-Jul-2002
Production Month: 5/2002

Invoice Number: 200205-I-000727
Customer ID: PEOPLEGASSYS
GMS Contract Number: S-PEOPLEGASSYS-T-0001
Customer Number: 40376

People's Gas System (Florida) Inc.
Attn: Accounts Payable
702 N. Franklin Street
Tampa, FL 33601-0111

COPY

Please Remit to:
ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

ProLiance Energy LLC

Pipeline	Meter	Description	Stat.	Quantity	Price	AmountDue
----------	-------	-------------	-------	----------	-------	-----------

(Prodmonth = 5 ProdYear = 2002)

NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	30,939 Dth	\$3.32500	\$102,872.18
Current Totals				30,939 Dth		\$102,872.18

Recap:

Actual	Total	\$102,872.18
Net Amount Due		\$102,872.18

Volume Correction	(30,939)	(\$102,872.18)
Revised Volume per Legat Entity	29,315	\$ 97,472.38
TOTAL DUE		\$ 97,472.38

✓

Wire Trf 6/28/02

Please Wire Transactions To:

LaSalle Bank
Chicago, IL
Account #: 5
ABA#

Please Send Invoices To:

ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

Please Remit Check To:

ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

Please Send Correspondence To:

ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

01-90-000-232-02-000

Invoice Number: 200205-I-000727

Customer ID: PEOPLEGASSYS

231-6900
Angie White

Page 1

Invoice Detail

Prod. Month: 5/2002

Invoice No: 200205-I-000727

Pipeline: NORTHERNNATL

Delivery Point: 0062310

Prod.Month: 5/2002

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	999	\$3.32500	9	998	\$3.32500	17	998	\$3.32500	25	998	\$3.32500
2	998	\$3.32500	10	998	\$3.32500	18	998	\$3.32500	26	998	\$3.32500
3	998	\$3.32500	11	998	\$3.32500	19	998	\$3.32500	27	998	\$3.32500
4	998	\$3.32500	12	998	\$3.32500	20	998	\$3.32500	28	998	\$3.32500
5	998	\$3.32500	13	998	\$3.32500	21	998	\$3.32500	29	998	\$3.32500
6	998	\$3.32500	14	998	\$3.32500	22	998	\$3.32500	30	998	\$3.32500
7	998	\$3.32500	15	998	\$3.32500	23	998	\$3.32500	31	998	\$3.32500
8	998	\$3.32500	16	998	\$3.32500	24	998	\$3.32500			

30,939
29,315
\$3.32500 OK
\$102,872.18
\$ 97,472 38

Reliant Energy Services, Inc.

P.O. Box 4455
Houston, TX 77210-4455

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1963-GSF-0006
Invoice No: 05-2133623
Invoice Date: 6/15/2002
Due Date: 6/25/2002
Page: 1

Fax Number: (813) - 228 - 4194

COPY

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

<u>Trans Date</u>	<u>Deal Id</u>	<u>Month</u>	<u>Act/Nom</u>	<u>Volume</u>	<u>Rate</u>	<u>Revision</u>
5/1/2002	216756	200205	Nom <i>P65</i>	149,793	3.4075	0

Amount Due

149,793

Total Amount Due

149,793 MMBTL

Amount
510,419.65 US\$

510,419.65 US\$

510,419.65 US\$

Wire Tr 6/25/02

Wire Instructions: Reliant Energy Services, Inc.
Chase Bank of Texas
Houston, Texas
ABA No. 11
US Account No.

Check Instructions: Reliant Energy Services, Inc.
P.O. Box 201142
Houston, Texas 77216-1142

REDACTED

Chg: 01-90.000-23202-000

If you have any questions please contact Jerry Wihlborg at (713) 207-5213 or fax (713) 207-9344.

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Reliant Energy Services, Inc.

P.O. Box 4455
Houston, TX 77210-4455

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1963-GSI-0007
Invoice No: 05-2133624
Invoice Date: 6/15/2002
Due Date: 6/25/2002
Page: 1

Fax Number: (813) - 228 - 4194

COPY

Billing for gas delivered as follows:

Location: SOUTHERN NATURAL GAS COMPANY - RES TIER 2 POOL - Meter: PSNG211 - St: LA

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision
5/31/2002	222948	200205	Act	31,311	3.3750	1
Amount Due				31,311		

Amount
105,674.63 US\$
105,674.63 US\$

Total Amount Due

31,311 MMBTL

105,674.63 US\$

Wire Instructions: Reliant Energy Services, Inc.
Chase Bank of Texas
Houston, Texas
ABA No. 1
US Account No. 01

Check Instructions: Reliant Energy Services, Inc.
P.O. Box 201142
Houston, Texas 77216-1142

REDACTED

Chg: 01-90-000-232-02-000

If you have any questions please contact Jerry Wihlborg at (713) 207-5213 or fax (713) 207-9344.

6/17/02

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Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200205-I-0095
Customer ID: TECOPEOPLES
Customer Number:
GMS Contract Number: S-TECOPEOPLES-S-0001
Invoice Date: 07-Jun-2002
Due Date: 25-Jun-2002
Production Month: 5/2002

Teco Peoples Gas System, Inc.
Attn: Ed Elliott/Gas Acctg.
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 5 ProdYear = 2002)						
FGT	25412	Station 9	Act	13,158 Dth	\$3.53376	\$46,497.20
Current Totals				13,158 Dth		\$46,497.20
Recap:						
Commodity Total						\$46,497.20
Net Amount Due						\$46,497.20

For Questions Please Contact:
Marlene Sinclair @ (281) 287-7618
Fax: (281) 287-7327

Co	Volume	Dollars
PGS	8000	\$28,960.00
Polk	5158	\$17,527.20
Total	13158	\$46,497.20

01-90-000-232-02-00-0

Q

Wire Transfer 6-25-02

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #,
ABA#

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

REDACTED

Invoice Number: 200205-I-0095

Customer ID: TECOPEOPLES

Page 1

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Invoice Detail

Prod. Month: 5/2002

Invoice No: 200205-I-0095

Pipeline: FGT			Delivery Point: 25412			Prod. Month: 5/2002					
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	8,000	\$3.62000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	5,158	\$3.40000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000	13,158		\$3.53376
										Polk	
										\$46,497.20	

Invoice Number: 200205-I-0095

Customer ID: TECOPEOPLES

Page 2

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MAY 2002

09-Jul-02

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2002.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,976,643	0.05420	\$107,134.05
2		ACTUAL	1,977,095	0.05420	\$107,158.55
3	FTS-1-NO NOTICE	ACCRUED	(218,127)	0.05900	(\$12,869.49)
4		ACTUAL	(225,240)	0.05420	(\$12,208.01)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,758,516		\$94,264.56
8		ACTUAL	1,751,855		\$94,950.54
9		DIFFERENCE	(6,661)		\$685.98
10	FTS-2-USAGE	ACCRUED	834,797	0.03720	\$31,054.45
11		ACTUAL	884,666	0.03332	\$29,481.05
12		DIFFERENCE	49,869		(\$1,573.40)
13	GRAND TOTAL	ACCRUED	2,593,313		\$125,319.01
14		ACTUAL	2,636,521		\$124,431.59
15		DIFFERENCE	43,208		(\$887.42)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MAY 2002

09-Jul-02

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.37090	(\$9,198.32)
2		ACTUAL	(23,196)	0.37090	(\$8,603.40)
3		DIFFERENCE	1,604		\$594.92
4	TOTAL	ACCRUED	(24,800)		(\$9,198.32)
5		ACTUAL	(23,196)		(\$8,603.40)
6		DIFFERENCE	1,604		\$594.92



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: WILLIAMSON LISA
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: June 10, 2002

Net Due Date: June 20, 2002

Invoice Identifier: 48202

Invoice Total Amount: \$98,555.15

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Citibank; New York NY

Account #

ABA #

*Wire thf
6/20/02*

Bill Pty Duns: 006922736

Svc Req K: 5047

Svc Req: PEOPLES GAS

Acct No: 4120 4000002544

Beg Date: 05/01/2002

Contact Name: Cynthia Rivers

Svc Code: FT

Svc Req ID: 006922736

Prev Inv ID:

End Date: 05/31/2002

Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates		Disc	Net	Quantity	Amount Repl		Repl Rel Cd
				Base	Surc				Due	Pty ID	
	2988 PGS-NORTH MIAMI	COT		0.0312	0.0230		0.0542	31,224 ✓	1,692.34		
	2989 CITY GAS-OPA LOCKA	COT		0.0312	0.0230		0.0542	1,050 ✓	56.91		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0312	0.0230		0.0542	1,030 ✓	55.83		
	2953 PGS-PANAMA CITY	COT		0.0312	0.0230		0.0542	1,939 ✓	105.09		
6489 CS #7 EUNICE	2953 PGS-PANAMA CITY	COT		0.0312	0.0230		0.0542	55,710 ✓	3,019.48		
	3117 PGS-OCALA	COT		0.0312	0.0230		0.0542	20,503 ✓	1,111.26		
	3018 PGS-JACKSONVILLE	COT		0.0312	0.0230		0.0542	190,295 ✓	10,313.99		
716 CS #11 MOUNT VERNON	3018 PGS-JACKSONVILLE	COT		0.0312	0.0230		0.0542	2,658 ✓	144.06		
7995 CS #8 ZACHARY	3018 PGS-JACKSONVILLE	COT		0.0312	0.0230		0.0542	4,386 ✓	237.72		
32606 NGPL VERMILION	3083 PGS-UMATILLA	COT		0.0312	0.0230		0.0542	40 ✓	2.17		
	3134 PGS-ORLANDO	COT		0.0312	0.0230		0.0542	50,664 ✓	2,745.99		
7995 CS #8 ZACHARY	3197 CUC-LAKE WALES/FGT	COT		0.0312	0.0230		0.0542	20,000 ✓	1,084.00		
	3115 PGS-ONEOC TECO/FGT	COT		0.0312	0.0230		0.0542	190 ✓	10.30		
	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0230		0.0542	30,812 ✓	1,670.01		
25809 MOPS-REFUGIO FGT	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0230		0.0542	148,300 ✓	8,037.86		
6489 CS #7 EUNICE	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0230		0.0542	106,328 ✓	5,762.98		
716 CS #11 MOUNT VERNON	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0230		0.0542	4,498 ✓	243.79		
32606 NGPL VERMILION	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0230		0.0542	146,865 ✓	7,960.08		
193162 VASTAR GAS MARKETING	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0230		0.0542	16,571 ✓	898.15		
	3069 PGS-TAMPA NORTH	COT		0.0312	0.0230		0.0542	2,219 ✓	120.27		
	3176 PGS-ST PETERSBURG	COT		0.0312	0.0230		0.0542	33,321 ✓	1,806.00		
	3042 PREMIER SERVICES	COT		0.0312	0.0230		0.0542	700 ✓	37.94		
7995 CS #8 ZACHARY	3190 CUTRALE AUBURNDALE	COT		0.0312	0.0230		0.0542	123,380 ✓	6,687.20		
	3015 FP&L-TURKEY POINT	COT		0.0312	0.0230		0.0542	5,000 ✓	271.00		
	99449 OKALOOSA COUNTY	COT		0.0312	0.0230		0.0542	11,682 ✓	633.16		
7995 CS #8 ZACHARY	68368 PGS- Ocala NORTH	COT		0.0312	0.0230		0.0542	37,364 ✓	2,025.13		
9903 TRANSCO-ST. HELENA FGT	90297 HARDEE POWER	COT		0.0312	0.0230		0.0542	4,856 ✓	263.20		
6489 CS #7 EUNICE	90297 HARDEE POWER	COT		0.0312	0.0230		0.0542	93,192 ✓	5,051.01		

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 06/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: WILLIAMSON LISA
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: June 10, 2002

Net Due Date: June 20, 2002

Invoice Identifier: 48202

Invoice Total Amount: \$98,555.15

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank, New York NY
Account #
ABA #

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 05/01/2002 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 05/31/2002 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc		Due	Pty ID	
716 CS #11 MOUNT VERNON	90297 HARDEE POWER	COT		0.0312	0.0230		280,054	- 15,178.93		
7995 CS #8 ZACHARY	90297 HARDEE POWER	COT		0.0312	0.0230		108,259	5,867.64		
25809 MOPS-REFUGIO FGT	109188 PGS- LAKE MURPHY	COT		0.0312	0.0230		151,439	8,207.99		
6489 CS #7 EUNICE	109188 PGS- LAKE MURPHY	COT		0.0312	0.0230		91,881	4,979.95		
716 CS #11 MOUNT VERNON	109188 PGS- LAKE MURPHY	COT		0.0312	0.0230		6,068	328.89		
7995 CS #8 ZACHARY	109188 PGS- LAKE MURPHY	COT		0.0312	0.0230		16,244	880.42		
32606 NGPL VERMILION	109188 PGS- LAKE MURPHY	COT		0.0312	0.0230		150,726	8,169.35		
193162 VASTAR GAS MARKETING	109188 PGS- LAKE MURPHY	COT		0.0312	0.0230		9,753	528.61		
	127438 PGS - LAKE BLUE	COT		0.0312	0.0230		4,000	216.80		
	222204 FPC DEBARY	COT		0.0312	0.0230		5,000	271.00		
	292526 SEMINOLE PAYNE CREEK	COT		0.0312	0.0230		1,894	102.65		
	315670 EL PASO VALDOLAH	COT		0.0312	0.0230		7,000	379.40		
		COT		0.3687	0.0022		-23,196	-8,603.40		VRA

VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 100991 ACQ POI 16198

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**Florida Gas Transmission Company**

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: WILLIAMSON LISA
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: June 10, 2002

Net Due Date: June 20, 2002

Invoice Identifier: 48202

Invoice Total Amount: \$98,555.15

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Citibank; New York NY

Account #

ABA #

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 05/01/2002 Contact Name: Cynthia Rivers

Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 05/31/2002 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
Total for Contract 5047:									1,953,899	\$98,555.15	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

1,953,899.00+

23,196.00+

1,977,095.00*

Late Payment Charge
after the Invoice date:

; paid

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)
--------	-------------	------------------

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	6575.44	105130.59
1999	0.0075	4005.21	102560.36
2000	0.0072	3412.08	101967.23
2001	0.007	3016.67	101571.82
2002	0.0055	51.02	98606.17

**Florida Gas Transmission Company**

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 06/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188*Please note - This is a credit balance*Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: WILLIAMSON LISA
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: June 10, 2002

Net Due Date: June 20, 2002

Invoice Identifier: 48205

Invoice Total Amount: \$12,208.01

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA #*WIRE T/F
06/20/02*

Bill Pty Duns: 006922736

Svc Req K: 5064 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 05/01/2002 Contact Name: Cynthia Rivers
Svc Code: OB Svc Req ID: 006922736 Prev Inv ID: End Date: 05/31/2002 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Repl Due	Repl Rel Cd
NO NOTICE		COT		0.0312	0.0230		0.0542	-225,240	-12,208.01	

COPY

Total for Contract 5064: -225,240 - \$12,208.01

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount Project (s) Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-12208.01
1999	0.0075	0.00	-12208.01
2000	0.0072	0.00	-12208.01
2001	0.007	0.00	-12208.01
2002	0.0055	0.00	-12208.01

Late Payment Charges are assessed on past due balances paid after the invoice date.

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 06/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: WILLIAMSON LISA
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: June 10, 2002

Net Due Date: June 20, 2002

Invoice Identifier: 48374

Invoice Total Amount: 27,900.20

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Citibank; New York NY

Account #

ABA #

Wire Trf
6/10/02

REDACTED

01-90-000-232-02-000

Bill Pty Duns: 006922736

Svc Req K: 5319

Svc Req: PEOPLES GAS

Acct No: 4120 4000002544

Beg Date: 05/01/2002

Contact Name: Cust Svc (pager)

Svc Code: FT

Svc Req ID: 006922736

Prev Inv ID:

End Date: 05/31/2002

Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates		Disc	Net	Quantity	Amount Due	Repl Due	Repl Rel Cd
				Base	Surc						
	3152 PGS-PALM BEACH	COT		0.0142	0.0230		0.0372	13,764	512.02		
	2988 PGS-NORTH MIAMI	COT		0.0142	0.0175		0.0317	175,179	5,553.17		
	2953 PGS-PANAMA CITY	COT		0.0142	0.0230		0.0372	1,350	50.22		
	3117 PGS-OCALA	COT		0.0142	0.0230		0.0372	56,710	2,109.61		
	3018 PGS-JACKSONVILLE	COT		0.0142	0.0230		0.0372	9,100	338.52		
	3281 PGS-DAYTONA BEACH	COT		0.0142	0.0230		0.0372	51,234	1,905.90		
	3245 FT PIERCE SOUTH	COT		0.0142	0.0230		0.0372	16,333	607.59		
		COT		0.0142	0.0175		0.0317	100,171	3,175.42		
	3115 PGS-ONEOC TECO/FGT	COT		0.0142	0.0230		0.0372	33,772	1,256.32		
	3224 PGS-LAKELAND	COT		0.0142	0.0230		0.0372	3,469	129.05		
	3051 PGS-LAKELAND NORTH	COT		0.0142	0.0230		0.0372	2,266	84.30		
	3061 PGS-BRANDON	COT		0.0142	0.0230		0.0372	691	25.71		
	3067 PGS-TAMPA EAST	COT		0.0142	0.0230		0.0372	2,132	79.31		
	3069 PGS-TAMPA NORTH	COT		0.0142	0.0230		0.0372	10,163	378.06		
	99448 LAKELAND MC INTOSH	COT		0.0142	0.0175		0.0317	298,150	9,451.36		
	68141 ST. JOE OVERSTREET	COT		0.0142	0.0230		0.0372	12,150	451.98		
	127438 PGS - LAKE BLUE	COT		0.0142	0.0230		0.0372	4,000	148.80		
	184282 PGS-HUDSON TECO/FGT	COT		0.0142	0.0230		0.0372	2,080	77.38		
	220764 FPC HINES ENERGY	COT		0.0142	0.0230		0.0372	5,000	186.00		
	222204 FPC DEBARY	COT		0.0142	0.0230		0.0372	5,000	186.00		
	253067 PGS LAKEWOOD RANCH	COT		0.0142	0.0230		0.0372	8,977	333.94		
	292526 SEMINOLE PAYNE CREEK	COT		0.0142	0.0230		0.0372	23,106	859.54		

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**Florida Gas Transmission Company**

An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 06/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: WILLIAMSON LISA
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: June 10, 2002

Net Due Date: June 20, 2002

Invoice Identifier: 48374

Invoice Total Amount: \$27,900.20

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Citibank; New York NY

Account #

ABA #

Bill Pty Duns: 006922736

Svc Req K: 5319	Svc Req: PEOPLES GAS	Acct No: 4120 4000002544	Beg Date: 05/01/2002	Contact Name: Cust Svc (pager)
Svc Code: FT	Svc Req ID: 006922736	Prev Inv ID:	End Date: 05/31/2002	Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
Total for Contract 5319:									834,797	\$27,900.20	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)
--------	-------------	------------------

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	5909.06	33809.26
1999	0.0075	4823.83	32724.03
2000	0.0072	4573.39	32473.59
2001	0.007	4406.43	32306.63
2002	0.0055	3154.23	31054.43

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**Florida Gas Transmission Company**

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: WILLIAMSON LISA
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: June 10, 2002

Net Due Date: June 20, 2002

Invoice Identifier: 48386

Invoice Total Amount: \$1,580.85

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Citibank; New York NY

Account #

ABA # (

*Wire Trsf
6/20/02*

Bill Pty Duns: 006922736

01-90-000-232-02-000

Svc Req K: 6035	Svc Req: PEOPLES GAS	Acct No: 4120 4000002544	Beg Date: 05/01/2002	Contact Name: Cust Svc (pager)
Svc Code: FT	Svc Req ID: 006922736	Prev Inv ID:	End Date: 05/31/2002	Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Repl Due	Repl Rel Cd
	2953 PGS-PANAMA CITY	COT		0.0142	0.0175		0.0317	49,869	1,580.85	
Total for Contract 6035:								49,869	\$1,580.85	

*COPY*Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)
--------	-------------	------------------

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	438.85	2019.70
1999	0.0075	374.02	1954.87
2000	0.0072	359.06	1939.91
2001	0.007	349.08	1929.93
2002	0.0055	274.28	1855.13

Late Payment Charges are assessed on past due balances paid after the invoice date.

HL

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR MAY 2002**

h:\gas_acct\pga\Accrued El Paso Charges,2002.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	(46,441)	3.44226	(\$159,862.04)
3		DIFFERENCE	(46,441)		(\$159,862.04)
4	COMMODITY-PIPELINE	ACCRUED	737,639	\$0.05166	\$38,109.18
5		ACTUAL	1,036,541	0.08461	\$87,700.97
6		DIFFERENCE	298,902		\$49,591.79
7	DEMAND	ACCRUED	1,106,700	\$0.41895	\$463,651.93
8		ACTUAL	1,106,700	0.41895	\$463,651.93
9		DIFFERENCE	0		\$0.00
10	TOTAL	ACCRUED	1,844,339		\$501,761.11
11		ACTUAL	2,096,800		\$391,490.86
12		DIFFERENCE	252,461		(\$110,270.25)

7.5

Southern Natural Gas Co

Statement Number: 2,701
 Statement Date: 06/06/2002
 Account Number: 025769

Send payment to: Southern Natural Gas Co
 P.O. Box 102502
 Atlanta, Georgia 30368

Statement of Account for:
 PEOPLES GAS SYSTEM INC.
 ATTN: ED ELLIOTT-MGR GAS ACCTG
 702 N. FRANKLIN STREET, PLAZA 7
 TAMPA, FL 33602

Due Date	Item ID and Line	Entry Type	Entry Reason	Item Activity	Amount Due	Check # / V
Account: PEOPLES GA 025769 002						
02/23/2002	200201-12562	Invoice GL	TY3	62,190.00	54,129.90	
02/23/2002	200201-12562	Payment	TY3	(8,060.10)		WIRE
Total for PEOPLES GA					54,129.90	
Statement Total					54,129.90	

	Future	0 - 30	31 - 60	61 - 90	Over 90	Total
No. of Items					1	1
Amount	0.00	0.00	0.00	0.00	54,129.90	54,129.90

We appreciate your business. If you have questions about your account, please call Condi Hosey at 205/325-3899.

10,374⁹⁰

02/23/2002	0.00	0.00	0.00	0.00	0.00	0.00
02/23/2002	0.00	0.00	0.00	0.00	0.00	0.00

June 7, 2002

Peoples Gas System
Attn: Mr. Brent Caldwell
702 North Franklin Street Teco Plaza
P. O. Box 2562
Tampa, FL 33601

RE: Type 3 OFO Penalty

Dear Mr. Caldwell,

In January 2002, SNG invoiced Peoples Gas for a Type 3 OFO penalty of \$52,275 due to deliveries at Baker County that were not scheduled. Peoples' entitlement under the Type 3 OFO calculation was the scheduled volume plus 2%. Because Peoples did not schedule deliveries for Baker County, the entitlement was zero for those deliveries. The invoiced amount due is shown below:

Date	Scheduled Baldwin 850530	Scheduled Baker Co. 850590	Entitlement 2%	Actual Baldwin 850530	Actual Baker Co. 850590	Penalty Rate	Amount Due SNG
Jan. 2, 2002	32,611	0	33,263	32,218	868	\$15	\$13,020
Jan. 3, 2002	32,611	0	33,263	32,509	931	\$15	\$13,965
Jan. 4, 2002	32,611	0	33,263	32,671	851	\$15	\$12,765
Jan. 7, 2002	32,611	0	33,263	32,560	835	\$15	\$12,525
					3,485		\$52,275

Jude Campbell at Peoples requested a waiver of this penalty. Upon further review, SNG discovered these volumes had been billed in error. Section 16.4(b) of SNG's tariff it states that, "a Shipper which owns and operates a system having multiple Delivery Points with Company to take all or any portion of its Daily Entitlement at any Delivery Point or group of Delivery Points listed on the Exhibit B to its Service Agreement with Company..." Thus the entitlement should have applied to all deliveries at delivery points scheduled by Peoples and at points operated by Peoples. Therefore, the May 2002 invoice will reflect this adjustment as follows:

Date	Entitlement 2%	Actual Baldwin 850530	Actual Baker Co. 850590	Volume Subject to Penalty	Amount Due SNG
Jan. 2, 2002	33,263	32,218	868	-177	No penalty
Jan. 3, 2002	33,263	32,509	931	177	2,655
Jan. 4, 2002	33,263	32,671	851	259	3,885
Jan. 7, 2002	33,263	32,560	835	132	1,980
				568	\$8,520

In addition, Peoples Gas made deliveries to White Springs on January 2, 2002 and incurred a Type 3 OFO penalty for these excess deliveries. Peoples scheduled 2,343 Dth. Thus the entitlement was 2,390. The allocation was 3,051 Dth. Therefore the volume subject to penalty was 661 Dth at \$15/ Dth or \$9,915. Peoples has remitted a payment for penalties in January 2002 in the amount of \$8060.10.

Below is a recap of the amounts currently due SNG for January Type 3 OFO penalties:

Originally invoiced	\$52,275.00 (Baker County)
Billed in error	<u>(\$43,755.00)</u>
Subtotal due SNG	\$8,520.00 (Baker County)
White Springs	<u>\$9,915.00</u>
Subtotal due SNG	\$18,435.00
Payment received	<u>(\$8,060.10)</u>
Amount Due SNG	<u>\$10,374.90</u> ✓

Win Tax 6/21/02
Chg 01-90-000-232-02-000
See with sign attached

We apologize for this error in invoicing. We hope it has not caused any inconvenience to you or to your staff. If you need additional information or want to discuss these penalties, please contact me at (205) 325-3816. If I am not available, please have our administrative assistant forward your call to Mike Rockett in Accounting. He is also familiar with this invoice.

At our meeting later this month, I would like to have the OFO penalties and their calculation as an agenda item. We have found many customers are not familiar with this topic.

Yours truly,

Lisa D. Guthrie
Lisa D. Guthrie
Principal Account Manager

<u>Therms</u>	<u>Amount</u>
5,680	\$ 8,520.00
6610	9,915.00
<u>12,290</u>	<u>\$ 18,435.00</u>

Less Amount Included
in the March 2002 Filing (8,970) \$ (8,060.10) 78
3,320 \$ 10,374.90

BILLING FACILITIES SUMMARY

Agent ID: 006922736

Agent Name: PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT

Billing Year : 2002

Billing Month : MAY

PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT
702 NORTH FRANKLIN STREET
TECO PLAZA
TAMPA, FL 33601-0000

Summary

Facilities Name	Agent ID	Amount (\$)
SNG - SOUTH GEORGIA FACILITIES	006922736	186,954.67
SOUTHERN NATURAL GAS COMPANY	006922736	150,406.29
TOTAL		337,360.96

REMIT TO:

SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:

SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN: DORIS M. TATE

PHONE NUMBER (205) 325-3846

337,360.96 +
10,374.90 +
347,735.86 *

WIRE INSTRUCTIONS:

SOUTHERN NATURAL GAS COMPANY
SUN TRUST BANK

ABA # REDACTED
A/C #

01-90-000-232-02-00-0

Submitted AS ORIGINAL

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

SCHEDULE: INV4002

Version: 1.1

BILLING SUMMARY

Invoice No. : 002200206006922736

Invoice Date: JUN 10 2002

Billing Year: 2002

Billing Month: MAY

COPY

PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT
006922736
PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT
702 NORTH FRANKLIN STREET
TECO PLAZA
TAMPA, FL 33601-0000

PEOPLES GAS SYSTEM, A DIV. OF TAMPA
006922736
PEOPLES GAS SYSTEM, A DIV. OF TAMPA
702 NORTH FRANKLIN STREET
TECO PLAZA
TAMPA, FL 33601-0000

Summary of Bill Charges

Schedule	Service Description	Amount
1	General Gas Transportation	78,137.12
1	General Gas Transportation	5,445.22
4	Bank Out	1,000.00
4	General Gas Charges	1,720.00
4	General Gas Charges	1,720.00
4	Other Adjustments Details	(43,755.00)
	Subtotal	150,406.29
	Grand Total	150,406.29

PAY → **\$ 43,755.00**
Please Pay this Amount By 23-JUN-02 150,406.29

REMIT TO:

SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:

SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL 35202-0000

ATTN: DORIS M. TATE

PHONE NUMBER : (205) 325-3846

WIRE INSTRUCTIONS :

SOUTHERN NATURAL GAS COMPANY
SUN TRUST BANK
ATLANTA
ABA #
A/C #

REDACTED

Wire Trf 6/24/02
Chg 01-90-000-232-02-000

NEVER PAID BY
PEOPLES
STRAIGHTEN
RECORDS
WE NEED TO
HAVE TAKEN
DR19
MAY
CREDIT
OUT
SOUTHERN
CREDIT
SHOULD NOT
AGAINST

80

OTHER ADJUSTMENT DETAILS

Customer ID : 006922736

Billing Month : MAY

Customer Name : PEOPLES GAS SYSTEM; A DIV. OF TAMPA ELECT

Billing Year : 2002

Transaction Description	Serv. PPA Type	Description	Original Month-Year	Rec Zone C/O Tolerance	Del Zone C/O Tolerance	Adjustment Amount	Original Quantity	Original Rate	Revised Quantity	Revised Rate
EDP	N	Adj to include Jacksonville & Baker Cty.	JAN-02	0	0	(13,020.00)	868	15.0000	0	15.0000
EDP	N	Adj to include Jacksonville & Baker Cty.	JAN-02	0	0	(11,310.00)	931	15.0000	177	15.0000
EDP	N	Adj to include Jacksonville & Baker Cty.	JAN-02	0	0	(8,880.00)	851	15.0000	259	15.0000
EDP	N	Adj to include Jacksonville & Baker Cty.	JAN-02	0	0	(10,545.00)	835	15.0000	132	15.0000
Total						(43,755.00)	3,485		568	

RESERVATION CHARGES

Customer ID : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT
Contract ID : FSNG87

Billing Month : MAY
Billing Year : 2002

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
589	RESERVATION FT	25,731	\$8.10000	\$208,421.10
590	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992		\$291,535.20
Less :				
Net FT Reservation Charges				\$291,535.20
GRI RESERV HIGH LOAD		35,992	\$0.06600	\$2,375.48
Net Reservation Charges & GRI				\$293,910.68

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400

Version: 1.1

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

Customer ID. : 006922736

Customer Name : PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT

Contract ID. : FSNG87

Billing Month : MAY

Billing Year : 2002

Service Type : RESERVATION FT

Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	1	1,302	0.01100	14.32
0	2	949,572	0.01900	18,041.87
1	1	1,249	0.00300	3.75
1	2	41,395	0.01100	455.35
2	2	18,651	0.00800	149.21
Total Deliveries		1,012,169		18,664.50

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	1,012,169	0.00550	5,566.93
SCRM	1,012,169	0.01200	12,146.02
ACA	1,012,169	0.00210	2,125.55
Total Surcharges			19,838.50
Total Commodity & Surcharges			38,503.00

83

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.1

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID : ESNG87

Prior Period Adjustment for: JAN 2002
Billing Month : MAY
Billing Year : 2002
Service Type : RESERVATION FT
Package ID :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	2	540	0.01900	10.26
Total Deliveries		540		10.26

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	540	0.00550	2.97
SCRM	540	0.01200	6.48
ACA	540	0.00210	1.13
Total Surcharges			10.58
Total Commodity & Surcharges			20.84

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400

Version: 1.1

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID : FSNG87

Billing Month : MAY.
 Billing Year : 2002
 Service Type : OVERRUN
 Package ID :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	0	8,500	0.14500	1,232.50
0	1	6,502	0.20000	1,300.40
0	2	33,313	0.28500	9,494.21
1	1	228	0.11900	27.13
1	2	3,137	0.20400	639.95
2	2	10,799	0.17700	1,911.42
Total Deliveries		62,479		14,605.61

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	8,500	-0.00550	-46.75
GRI COMMODITY	62,479	0.00550	343.62
SCRM	62,479	0.01200	749.75
ACA	62,479	0.00210	131.21
Total Surcharges			1,177.83
Total Commodity & Surcharges			15,783.44

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400

Version: 1.1

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID : FSNG87

Prior Period Adjustment for: JAN 2002

Billing Month : MAY

Billing Year : 2002

Service Type : OVERRUN

Package ID :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	2	1,283	0.28500	365.66
Total Deliveries		1,283		365.66

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	1,283	0.00550	7.06
SCRM	1,283	0.01200	15.40
ACA	1,283	0.00210	2.69
Total Surcharges			25.15
Total Commodity & Surcharges			390.81

MASTER IT COMMODITY CHARGES

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV OF TAMPA ELECT
Contract ID : ISNG153

Billing Month : MAY
Billing Year : 2002
Service Type : INTERRUPTIBLE TRAN
Package ID :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
3	2	27,419	0.17700	4,853.16
Total Deliveries		27,419		4,853.16

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	27,419	0.00550	150.80
SCRM	27,419	0.01200	329.03
ACA	27,419	0.00210	57.58
GATHERING	558	0.04300	23.99
Total Surcharges			561.40
Total Commodity & Surcharges			5,414.56

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

SCHEDULE: INV4032

Version: 1.1

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT

Billing Year : 2002

Customer ID : 006922736

Billing Month : MAY

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	1,150,331	1,102,067	0	0	0	48,264	4.14123000	63,384
ESTIMATED IMBALANCE	1,150,331	1,102,067	0	0	0	48,264	4.14123000	63,384

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier			A	B	C	D
Tier	Factor	Cashout Qty	Applicable Price Index	Cash Out Percent	Cash Out Price	Cash Out Amount
>0.2	0.48295	23,309	3.310	100.000	(3.50)	(81,581.50)
>2.5	0.51705	24,955	3.310	100.000	(3.31)	(82,601.05)
Total	1.00000	48,264				(164,182.55)

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)
PEOPLES GAS SYS	FSNG87	817,824	810,416	7,408
PEOPLES GAS SYS	ISNG153	332,507	291,651	40,856
Total		1,150,331	1,102,067	
Less Pool Transaction		0	0	
Net		1,150,331	1,102,067	48,264

Related Pool Transactions	
Receipts	Deliveries
0	0
0	0
Total	0

88

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

PRIOR PERIOD ADJUSTMENT CASHOUT CHARGES

SCHEDULE:INV4032P

Version: 1.2

Billing Month :MAY.

Billing Year :2002

Customer Name : PEOPLES GAS SYSTEM A DIV. OF TAMPA ELECT

Customer ID : 005922736

Original Shipper	Contract Point	Pt	Point Revised	Reversal	Diff.	Fuel	Imbalance	Index Price	Cashout Due				
Month	Name	Number	Name	Type	Number	DTH	DTH	Adjust.	Adjust.	Current	Original	Used	SNG/(Shipper)
JAN-2002	PEOPLES GAS SYS	FSNG87	JACKSONV	D	850530	8,886	7,249	1,637			(1,637)		
JAN-2002	PEOPLES GAS SYS	FSNG87	WHITE SP	D	850540	3,110	2,924	186			(186)		
FUEL		FSNG87						0		0			
Monthly Total								0		1,823		\$ 2.37	\$4,320.51
Net Imbalance										1,823			
Storage Offset										0			
Imbalance Subject To Cashout										1,823			\$4,320.51

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : MAY
Billing Year : 2002

(All Volume in DTH)

Package ID	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
Total FT Reservation		35,735		\$169,741.25
Net FT Reservation Charges				\$169,741.25

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID : FSGA21

Billing Month : MAY
Billing Year : 2002
Service Type : FT
Package ID :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	997,564	0.01100	10,973.20
Total Deliveries		997,564		10,973.20
Net Commodity & Surcharges				10,973.20

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE: INV3007P

Version: 1.1

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT
Contract ID : FSGA21

Prior Period Adjustment for: JAN 2002
Billing Month : MAY
Billing Year : 2002
Service Type : FT
Package ID :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	1,606	0.01100	17.67
Total Deliveries		1,606		17.67

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COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID : FSGA21

Billing Month : MAY..
Billing Year : 2002
Service Type : OVERRUN
Package ID : ..

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	37,039	0.16800	6,222.55
Total Deliveries		37,039		6,222.55
Net Commodity & Surcharges				6,222.55

ENRON
CORP

Florida Gas Transmission Company
Transportation Accounting, EB-39
P.O. Box 1188
Houston, Texas 77251-1188

Gas Transportation Invoice

PAGE 1

CUSTOMER:

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC
ATTN: JUDE CAMPBELL
PLAZA 7
702 NORTH FRANKLIN STREET
TAMPA, FL 33602

DATE

6/6/02

DUE DATE

6/16/02

INVOICE NO.

Manual

TOTAL AMOUNT DUE

\$1,780.88

PLEASE REFERENCE THE INVOICE NO. ON YOUR REMITTANCE
AND WIRE TO:

Wire Transfer
~~6-14-02~~
6-14-02

FLORIDA GAS TRANSMISSION COMPANY
Account #41
ABA #
CitiBank, New York, NY

REDACTED

CONTRACTS:

SHIPPER: Enron Energy Services

6115 FTS-1

5916 FTS-2

CUSTOMER: SAP #4000002544

LE #4120

PLEASE CONTACT Galen Coon At (713) 853-5863
WITH ANY QUESTIONS REGARDING THIS INVOICE

Contract	Month	Type	Rate	Acquired	Vol	Amount	Released	Released	Net amount	Amount	PGS	Released	Released	Released	Released	Amount
				Rate			Rate	Volume	of Invoice	Paid	Releasing	Contract	Vol	Rate	Amount	Paid by
6115 FTS-1	37378	Res	\$0.3709		2,478	\$919.09	\$0.0000	0	\$0.00	\$919.09	\$0.00	5047	(2,478)	\$0.3709	(\$919.09)	\$0.00
Inv. 47960 PGS k5047 Releasing 2,478 mmbtus to EES k6115 for May 02.																
5916 FTS-2	37378	Res	\$0.7640		1,128	\$861.79	\$0.0000	0	\$0.00	\$861.79	\$0.00	5319	(1,128)	\$0.7640	(\$861.79)	\$0.00
Inv. 47932 PGS k5319 Releasing 1128 mmbtus to EES k5916 for May 02.																

Total May, 2002 Reservation Amount \$1,780.88

\$ 1,780.88

#01-90-000-232-02-00-00

ce

Post-it [®] Fax Note	7671	Date	6-5-02	# of pages	1
To	Jude Campbell	From	Galen Coon		
Co./Dept.	PGS Tampa	Co.	FGT		
Phone #		Phone #			
Fax #	813 228 1545	Fax #			

COPY

44



Invoice

Infinite Energy
7001 SW 24th Ave.
Gainesville, FL 32607-3704

Statement Date: 06/24/02

Attention: Darren Novich

Invoice for Imbalance Book-Out for the Month of May 2002

Description	Volume (in DTH)	Price	Amount Due
Receipts	33,653	\$3.4325	\$115,513.92

Total Amount Due Payable Upon Receipt \$115,513.92

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System
ABA #
Account # **REDACTED**
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

Balance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(81,024)	0	0	0	0	9,921,066	(81,024)	0	1.00	Yes
FTS-1						8,546,810				
FTS-2						2,113,620				
Receipt	3,005	(3,283)	0	0	0	5,418,243	(278)	0	1.00	Yes
FTS-1						4,421,385				
FTS-2						996,858				
Notice	(100,144)	0	0	0	0	0	(100,144)	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
NETTING						
CASH-IN-CASH-OUT						
Market	(81,024)	1.0000	3.4000			(275,481.60)
Receipt	(278)	1.0000	3.4000			(945.20)
No Notice	(100,144)	1.0000	3.4000			(340,489.60)
					TOTAL AMOUNT:	(616,916.40)

(+) Due Transporter
(-) Due Shipper