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July 19, 2002

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 020001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of June, 2002.

Sincerely,



John T. Butler, P.A.

Copy to: All parties of record

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CERTIFICATE OF SERVICE
DOCKET No. 020001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of June, 2002, has been furnished by U.S. mail this 19th day of June, 2002, to the following:

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By: *John T. Butler for ITB*
John T. Butler, P.A.

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: JUNE 2002

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	181,750,530	187,044,382	(5,293,852)	(2.8)	7,596,463	7,558,722	37,741	0.5	2.3926	2.4746	(0.0820)	(3.3)
2 Nuclear Fuel Disposal Costs	1,968,998	1,916,901	52,097	2.7	2,119,690	2,063,180	56,510	2.7	0.0929	0.0929	0.0000	NA
3 Coal Car Investment	292,955	292,955	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	189,850	189,850	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,984,421)	(2,500,147)	515,726	(20.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	182,217,912	186,943,940	(4,726,028)	(2.5)	7,596,463	7,558,722	37,741	0.5	2.3987	2.4732	(0.0745)	(3.0)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	15,189,243	14,644,620	544,623	3.7	994,427	966,576	27,851	2.9	1.5274	1.5151	0.0123	0.8
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	1,440,942	1,686,145	(245,203)	(14.5)	60,851	61,000	(149)	(0.2)	2.3680	2.7642	(0.3962)	(14.3)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	3,676,543	1,950,000	1,726,543	NA	117,160	50,000	67,160	NA	3.1375	3.9000	(0.7625)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	11,723,074	14,018,219	(2,295,145)	(16.4)	557,639	599,867	(42,228)	(7.0)	2.1023	2.3369	(0.2346)	(10.0)
12 TOTAL COST OF PURCHASED POWER	32,029,802	32,298,984	(269,182)	(0.8)	1,730,097	1,677,443	52,654	3.1	1.8513	1.9255	(0.0742)	(3.9)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	214,247,714	219,242,924	(4,995,211)	(2.3)	9,326,560	9,236,165	90,395	1.0	2.2972	2.3737	(0.0765)	(3.2)
14 Fuel Cost of Economy and Other Power Sales (A6)	(3,733,172)	(5,983,500)	2,250,328	(37.6)	(101,364)	(150,000)	48,636	(32.4)	3.6829	3.9890	(0.3061)	(7.7)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(166,969)	(135,620)	(31,349)	23.1	(46,930)	(43,864)	(3,066)	7.0	0.3558	0.3092	0.0466	15.1
17 Revenues from Off-System Sales (A6)	(1,056,528)	(1,575,882)	519,354	(33.0)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(3,900,141)	(6,119,120)	2,218,979	(36.3)	(148,294)	(193,864)	45,570	(23.5)	2.6300	3.1564	(0.5264)	(16.7)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	209,291,045	211,547,923	(2,256,879)	(1.1)	9,178,266	9,042,301	135,965	1.5	2.2803	2.3395	(0.0592)	(2.5)
21 Net Unbilled Sales	2,160,356	7,891,851	(5,731,495)	NA	94,740	337,331	(242,591)	NA	0.0253	0.0963	(0.0710)	NA
22 Company Use	274,646	294,622	(19,976)	NA	12,044	12,594	(549)	NA	0.0032	0.0036	(0.0004)	NA
23 T & D Losses	10,366,594	11,729,082	(1,342,488)	NA	455,493	501,350	(45,857)	NA	0.1218	0.1431	(0.0213)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	209,291,045	211,547,923	(2,256,878)	(1.1)	8,526,502,052	8,193,682,000	332,820,052	4.1	2.4546	2.5818	(0.1272)	(4.9)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	11,134	13,666	(2,532)	(18.5)	453,295	529,000	(75,705)	(14.3)	2.4546	2.5818	(0.1272)	(4.9)
26 Jurisdictional KWH Sales	209,279,911	211,534,257	(2,254,346)	(1.1)	8,526,048,757	8,193,153,000	332,895,757	4.1	2.4546	2.5818	(0.1272)	(4.9)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0052	1.0052	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	209,388,736	211,644,255	(2,255,519)	(1.1)	8,526,048,757	8,193,153,000	332,895,757	4.1	2.4559	2.5832	(0.1273)	(4.9)
28 TRUE-UP **	8,321,243	8,321,243	0	NA	8,526,048,757	8,193,153,000	332,895,757	4.1	0.0976	0.1016	(0.0040)	(3.9)
29 TOTAL JURISDICTIONAL FUEL COST	217,709,979	219,965,498	(2,255,519)	(1.0)	8,526,048,757	8,193,153,000	332,895,757	4.1	2.5535	2.6847	(0.1313)	(4.9)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.5942	2.7276	(0.1334)	(4.9)
32 GPIF **	750,393	750,393	0	NA	8,526,048,757	8,193,153,000	332,895,757	4.1	0.0088	0.0092	(0.0004)	(4.3)
33 Fuel Factor Including GPIF									2.6030	2.7368	(0.1338)	(4.9)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.603	2.737	(0.134)	(4.9)

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Mission and Okeelanta Settlements

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2002 THROUGH JUNE 2002**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	893,327,883	822,622,856	70,705,027	8.6	39,718,480	37,671,621	2,046,859	5.4	2.2491	2.1837	0.0654	3.0
2 Nuclear Fuel Disposal Costs	11,774,676	11,335,491	439,185	3.9	12,671,547	12,201,133	470,414	3.9	0.0929	0.0929	0.0000	NA
3 Coal Car Investment	1,783,720	1,783,720	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	1,160,929	1,160,929	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(11,007,412)	(12,159,205)	1,151,792	(9.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	897,039,796	824,743,791	72,296,005	8.8	39,718,480	37,671,621	2,046,859	5.4	2.2585	2.1893	0.0692	3.2
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	93,790,957	81,657,690	12,133,267	14.9	5,588,507	5,501,333	87,174	1.6	1.6783	1.4843	0.1940	13.1
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	13,888,098	12,017,364	1,870,734	15.6	492,318	446,860	45,458	10.2	2.8210	2.6893	0.1317	4.9
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	23,745,761	19,204,756	4,541,003	23.6	695,890	557,641	138,249	24.8	3.4123	3.4439	(0.0316)	(0.9)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	66,608,626	76,964,233	(10,355,607)	(13.5)	3,132,411	3,416,432	(284,021)	(8.3)	2.1264	2.2528	(0.1264)	(5.6)
12 TOTAL COST OF PURCHASED POWER	198,033,442	189,844,045	8,189,397	4.3	9,909,126	9,922,266	(13,140)	(0.1)	1.9985	1.9133	0.0852	4.5
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,095,073,237	1,014,567,836	80,485,401	7.9	49,627,606	47,593,887	2,033,719	4.3	2.2066	2.1318	0.0748	3.5
14 Fuel Cost of Economy and Other Power Sales (A6)	(21,337,519)	(29,019,381)	7,681,862	(26.5)	(687,890)	(845,607)	157,717	(18.7)	3.1019	3.4318	(0.3299)	(9.6)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,003,603)	(885,496)	(118,107)	13.3	(278,926)	(269,982)	(8,944)	3.3	0.3598	0.3280	0.0318	9.7
17 Revenues from Off-System Sales (A6)	(5,788,917)	(5,741,756)	(47,161)	0.8								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(28,130,039)	(35,646,633)	7,516,594	(21.1)	(966,816)	(1,115,589)	148,773	(13.3)	2.9096	3.1953	(0.2857)	(8.9)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,066,943,197	978,941,206	88,001,991	9.0	48,660,790	46,478,298	2,182,492	4.7	2.1926	2.1062	0.0864	4.1
21 Net Unbilled Sales	12,505,933	19,868,629	(7,362,696)	NA	570,370	943,340	(372,970)	NA	0.0280	0.0466	(0.0186)	NA
22 Company Use	1,448,901	1,440,479	8,422	NA	66,081	68,392	(2,311)	NA	0.0032	0.0034	(0.0002)	NA
23 T & D Losses	64,695,588	67,905,919	(3,210,331)	NA	2,950,633	3,224,096	(273,463)	NA	0.1450	0.1591	(0.0141)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,066,943,197	978,941,206	88,001,991	9.0	44,607,984,106	42,668,586,253	1,939,397,853	4.5	2.3918	2.2943	0.0975	4.3
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	70,560	(25,676,974)	25,747,534	(100.3)	3,037,189	3,443,778	(406,589)	(11.8)	2.3918	2.2943	0.0975	4.3
26 Jurisdictional KWH Sales	1,066,872,636	1,004,618,180	62,254,457	6.2	44,604,946,917	42,665,142,475	1,939,804,442	4.5	2.3918	2.2943	0.0975	4.3
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00052	1.00052	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,067,427,410	1,005,140,583	62,286,827	6.2	44,604,946,917	42,665,142,475	1,939,804,442	4.5	2.3931	2.3559	0.0372	1.6
28 TRUE-UP **	92,274,598	92,274,598	0	NA	44,604,946,917	42,665,142,475	1,939,804,442	4.5	0.2069	0.2163	(0.0094)	(4.3)
29 TOTAL JURISDICTIONAL FUEL COST	1,159,702,008	1,097,415,181	62,286,827	5.7	44,604,946,917	42,665,142,475	1,939,804,442	4.5	2.5999	2.5722	0.0278	1.1
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.6415	2.6132	0.0283	1.1
32 GPIF **	4,502,357	4,502,357	0	NA	44,604,946,917	42,665,142,475	1,939,804,442	4.5	0.0101	0.0106	(0.0005)	(4.7)
33 Fuel Factor Including GPIF									2.652	2.624	0.0278	1.1
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.652	2.624	0.028	1.1

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Mission and Okeelanta Settlements

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: June 2002										
LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	MIDCOURSE(a)	DIFFERENCE		ACTUAL	MIDCOURSE(a)	DIFFERENCE		
A Fuel Costs & Net Power Transactions										
1	a	Fuel Cost of System Net Generation	\$ 181,750,530	\$ 187,044,382	\$ (5,293,852)	(2.8) %	\$ 893,327,883	\$ 822,622,856	\$ 70,705,027	8.6 %
	b	Nuclear Fuel Disposal Costs	1,968,998	1,916,901	52,097	2.7 %	11,774,676	11,335,491	439,185	3.9 %
	c	Coal Cars Depreciation & Return	292,955	292,955	0	0.0 %	1,783,720	1,783,720	(0)	0.0 %
	d	Gas Pipelines Depreciation & Return	189,850	189,850	0	0.0 %	1,160,930	1,160,931	(1)	0.0 %
	e	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	a	Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(3,900,141)	(6,119,120)	2,218,979	(36.3) %	(22,341,123)	(29,904,877)	7,563,754	(25.3) %
	b	Revenues from Off-System Sales (Per A6)	(1,056,528)	(1,575,882)	519,354	(33.0) %	(5,788,917)	(5,741,756)	(47,161)	0.8 %
3	a	Fuel Cost of Purchased Power (Per A7)	15,189,243	14,644,620	544,623	3.7 %	93,790,957	81,657,690	12,133,267	14.9 %
	b	Energy Payments to Qualifying Facilities (Per A8)	10,882,076	13,105,070	(2,222,994)	(17.0) %	61,544,186	70,825,236	(9,281,050)	(13.1) %
	c	Okeelanta Settlement Amortization including interest	840,998	913,149	(72,151)	(7.9) %	5,064,440	6,138,997	(1,074,557)	(17.5) %
4		Energy Cost of Economy Purchases (Per A9)	5,117,485	3,636,145	1,481,340	40.7 %	37,633,858	31,222,122	6,411,736	20.5 %
5		Total Fuel Costs & Net Power Transactions	\$ 211,275,466	\$ 214,048,070	\$ (2,772,604)	(1.3) %	\$ 1,077,950,610	\$ 991,100,411	\$ 86,850,199	8.8 %
6 Adjustments to Fuel Cost										
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (2,953,569)	(2,655,147)	\$ (298,422)	11.2 %	\$ (13,220,835)	(13,167,044)	\$ (53,791)	0.4 %
	b	Reactive and Voltage Control Fuel Revenue	(20,376)	0	(20,376)	N/A	(224,765)	(151,744)	(73,021)	48.1 %
	c	Inventory Adjustments	(1,100)	0	(1,100)	N/A	(30,394)	524	(30,918)	(5902.8) %
	d	Non Recoverable Oil/Tank Bottoms	(34,675)	0	(34,675)	N/A	(61,342)	182,892	(244,234)	(133.5) %
	e	Modifications to Burn Low Gravity Oil	1,025,299	155,000	870,299	561.5 %	2,529,923	976,167	1,553,756	159.2 %
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 209,291,045	\$ 211,547,923	\$ (2,256,878)	(1.1) %	\$ 1,066,943,197	\$ 978,941,206	\$ 88,001,991	9.0 %
B kWh Sales										
1		Jurisdictional kWh Sales (RTP @ CBL)	8,526,048,757	8,193,153,000	332,895,757	4.1 %	44,604,946,917	42,665,142,475	1,939,804,442	4.5 %
2		Sale for Resale (excluding FKEC & CKW)	453,295	529,000	(75,705)	(14.3) %	3,037,189	3,443,778	(406,589)	(11.8) %
3		Sub-Total Sales (excluding FKEC & CKW)	8,526,502,052	8,193,682,000	332,820,052	4.1 %	44,607,984,106	42,668,586,253	1,939,397,853	4.5 %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	89,487,112	86,224,000	3,263,112	3.8 %	463,299,112	460,036,000	3,263,112	0.7 %
5		Total Sales (Excluding RTP incremental)	8,615,989,164	8,279,906,000	336,083,164	4.1 %	45,071,283,218	43,128,622,253	1,942,660,965	4.5 %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99468 %	99.99354 %	0.00114 %	0.0 %	99.99193 %	99.99193 %	0.00000 %	0.0 %
SEE FOOTNOTES ON PAGE 2										

		CALCULATION OF TRUE-UP AND INTEREST PROVISION								
		Company: Florida Power & Light Company								
		Month of: June 2002								
		CURRENT MONTH				YEAR TO DATE				
line				DIFFERENCE				DIFFERENCE		
NO.		ACTUAL	MIDCOURSE(a)	AMOUNT	%	ACTUAL	MIDCOURSE(a)	AMOUNT	%	
C True-up Calculation										
1	Jurisdictional Fuel Revenues (incl. RTP @ CBL) Net of Revenue Taxes	\$ 220,750,206	\$ 212,092,579	\$ 8,657,627	4.1 %	\$ 1,210,833,771	\$ 1,152,402,682	\$ 58,431,089	5.1 %	
2	Fuel Adjustment Revenues Not Applicable to Period									
a 1	a Amortize 1/24 of \$518,005,376 per Order PSC-00-2385-FOF	(21,583,557)	(21,583,557)	0	0.0 %	(129,501,344)	(129,501,344)	0	0.0 %	
b 1	b Prior Period True-up (Collected)/Refunded This Period	1,149,506	1,149,506	0	0.0 %	6,897,034	6,897,034	0	0.0 %	
b 2	b 2001 Final True-up Refunded (Rate Case Order PSC-02-0501-AS-EI)	12,112,808	12,112,808	(0)	0.0 %	30,329,709	30,329,709	0	0.0 %	
	b GPIF, Net of Revenue Taxes (b)	(738,597)	(738,597)	(0)	0.0 %	(4,431,579)	(4,431,579)	0	0.0 %	
	c Oil Backout Revenues, Net of revenue taxes	0	0	0	N/A	211	128	83	65.4 %	
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 211,690,367	\$ 203,032,740	\$ 8,657,627	4.3 %	\$ 1,114,127,802	\$ 1,055,696,629	\$ 58,431,090	5.5 %	
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 209,291,045	\$ 211,547,923	\$ (2,256,878)	(1.1) %	\$ 1,066,943,197	\$ 978,941,206	\$ 88,001,991	9.0 %	
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A	
	c RTP incremental Fuel -100% Retail	45,904	0	45,904	N/A	(33,237)	0	(33,237)	N/A	
	d D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A	
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail items (C4a-C4b-C4c-C4d)	209,245,141	211,547,923	(2,302,782)	(1.1) %	1,066,976,434	978,941,206	88,035,228	9.0 %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99468 %	99.99354 %	0.00114 %	0.0 %	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00052(c)) +(lines C4b,c,d)	\$ 209,388,715	\$ 211,644,255	\$ (2,255,540)	(1.1) %	\$ 1,067,427,424	\$ 979,371,987	\$ 0	0.0 %	
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 2,301,652	\$ (8,611,515)	\$ 10,913,167	(126.7) %	\$ 46,700,378	\$ 76,324,642	\$ (29,624,264)	(38.8) %	
8	Interest Provision for the Month (Line D10)	195,247	254,300	(59,053)	(23.2) %	1,560,416	1,743,435	(183,019)	(10.5) %	
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	35,593,533	76,254,931	(40,661,398)	(53.3) %	13,794,067	13,794,067	0	0.0 %	
	a Deferred True-up Beginning of Period - Over/(Under) Recovery	103,006,559	103,006,559	0	0.0 %	103,006,559	103,006,559	0	0.0 %	
10	a Prior Period True-up Collected/(Refunded) This Period	(1,149,506)	(1,149,506)	0	0.0 %	(6,897,034)	(6,897,034)	0	0.0 %	
	b Prior Period True-up Collected/(Refunded) This Period	(12,112,808)	(12,112,808)	0	0.0 %	(30,329,709)	(30,329,709)	0	0.0 %	
11	End of Period Net True-up Amount Over/(Under) Recovery (lines C7 through C10)	\$ 127,834,677	\$ 157,641,960	\$ (29,807,283)	(18.9) %	\$ 127,834,677	\$ 157,641,960	\$ (29,807,283)	(18.9) %	
D Interest Provision										
1	Beginning True-up Amount (lines C9 + C9a)	\$ 138,600,092	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10a+C10b)	\$ 127,639,430	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Total of Beginning & Ending True-up Amount	\$ 266,239,522	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Average True-up Amount (50% of Line D3)	\$ 133,119,761	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Interest Rate - First Day Reporting Business Month	1.77000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Interest Rate - First Day Subsequent Business Month	1.75000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	Total (Line D5 + Line D6)	3.52000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Average Interest Rate (50% of Line D7)	1.76000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Monthly Average Interest Rate (Line D8 / 12)	0.14667 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Interest Provision (Line D4 x Line D9)	\$ 195,247	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
NOTES										
(a)	Per Midcourse Correction, Schedule E 2, filed March 14, 2002.									
(b)	Generation Performance Incentive Factor is ((9,004,713/12) x 98.4280%) - See Order No. PSC-01-2516-FOF-EI.									
(c)	Jurisdictional Loss Multiplier per Estimated Schedule E-2, filed November 5, 2001.									

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF JUNE 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	47,755,520	68,072,772	(20,317,251)	(29.8)	294,315,700	227,782,851	66,532,849	29.2
2 * LIGHT OIL	221,957	743,050	(521,093)	NA	7,860,899	10,731,867	(2,870,968)	NA
3 COAL	9,484,490	10,390,530	(926,040)	(8.9)	53,364,503	59,833,495	(6,468,992)	(10.8)
4 ** GAS	118,343,566	101,331,140	17,012,426	16.8	502,611,155	487,364,740	15,246,415	3.1
5 NUCLEAR	5,964,996	6,506,890	(541,894)	(8.3)	35,175,627	36,909,905	(1,734,278)	(4.7)
6 TOTAL (\$)	181,750,530	187,044,382	(5,293,852)	(2.8)	893,327,884	822,622,858	70,705,026	8.6
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	1,318,353	1,840,684	(522,331)	(28.4)	8,999,575	6,781,490	2,218,085	32.7
8 LIGHT OIL	2,904	8,175	(5,271)	NA	90,862	122,972	(32,110)	NA
9 COAL	578,083	597,965	(19,882)	(3.3)	3,235,163	3,480,475	(245,312)	(7.0)
10 GAS	3,577,433	3,048,718	528,715	17.3	14,721,333	15,085,551	(364,218)	(2.4)
11 NUCLEAR	2,119,690	2,063,180	56,510	2.7	12,671,547	12,201,133	470,414	3.9
12 TOTAL (MWH)	7,596,463	7,558,722	37,741	0.5	39,718,480	37,671,621	2,046,859	5.4
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	2,114,723	2,910,413	(795,690)	(27.3)	14,290,382	10,805,886	3,484,496	32.2
14 * LIGHT OIL (Bbl)	6,510	18,528	(12,018)	NA	217,409	278,878	(61,469)	NA
15 *** COAL (TON)	64,371	66,872	(2,501)	(3.7)	361,668	371,342	(9,674)	(2.6)
16 ** GAS (MCF)	29,058,809	24,915,086	4,143,723	16.6	128,263,327	131,721,834	(3,458,507)	(2.6)
17 NUCLEAR (MMBTU)	23,199,285	22,530,554	668,731	3.0	137,764,631	132,232,917	5,531,714	4.2
BTU BURNED (MMBTU)								
18 HEAVY OIL	13,483,922	18,626,638	(5,142,716)	(27.6)	91,180,187	69,131,133	22,049,054	31.9
19 LIGHT OIL	37,659	107,495	(69,836)	NA	1,252,261	1,617,704	(365,443)	NA
20 COAL	5,524,463	6,122,670	(598,207)	(9.8)	31,414,816	35,194,024	(3,779,208)	(10.7)
21 GAS	30,236,281	24,915,086	5,321,195	21.4	133,122,688	133,119,389	3,299	0.0
22 NUCLEAR	23,199,285	22,530,554	668,731	3.0	137,764,631	132,232,917	5,531,714	4.2
23 TOTAL (MMBTU)	72,481,610	72,302,443	179,167	0.2	394,734,583	371,295,166	23,439,417	6.3
GENERATION MIX (%MWH)								
24 HEAVY OIL	17.35	24.35	(7.00)	(28.7)	22.66	18.00	4.66	25.9
25 LIGHT OIL	0.04	0.11	(0.07)	NA	0.23	0.33	(0.10)	NA
26 COAL	7.61	7.91	(0.30)	(3.8)	8.15	9.24	(1.09)	(11.8)
27 GAS	47.09	40.33	6.76	16.8	37.06	40.04	(2.98)	(7.4)
28 NUCLEAR	27.90	27.30	0.61	2.2	31.90	32.39	(0.48)	(1.5)
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
30 * HEAVY OIL (\$/Bbl)	22.5824	23.3894	(0.8070)	(3.5)	20.5954	21.0795	(0.4841)	(2.3)
31 * LIGHT OIL (\$/Bbl)	34.0963	40.1042	(6.0079)	NA	36.1571	38.4823	(2.3252)	NA
32 *** COAL (\$/TON)	34.2011	36.5826	(2.3816)	(6.5)	34.2404	33.4154	0.8250	2.5
33 ** GAS (\$/MCF)	4.0726	4.0671	0.0055	0.1	3.9186	3.7000	0.2186	5.9
34 NUCLEAR (\$/MMBTU)	0.2571	0.2888	(0.0317)	(11.0)	0.2553	0.2791	(0.0238)	(8.5)
FUEL COST PER MMBTU (\$/MMBTU)								
35 * HEAVY OIL	3.5417	3.6546	(0.1129)	(3.1)	3.2278	3.2949	(0.0671)	(2.0)
36 * LIGHT OIL	5.8939	6.9124	(1.0185)	NA	6.2774	6.6340	(0.3566)	NA
37 COAL	1.7132	1.6971	0.0161	0.9	1.6987	1.7001	(0.0014)	(0.1)
38 ** GAS	3.9140	4.0671	(0.1531)	(3.8)	3.7755	3.6611	0.1144	3.1
39 NUCLEAR	0.2571	0.2888	(0.0317)	(11.0)	0.2553	0.2791	(0.0238)	(8.5)
40 TOTAL (\$/MMBTU)	2.5075	2.5870	(0.0794)	(3.1)	2.2631	2.2155	0.0476	2.1
BTU BURNED PER KWH (BTU/KWH)								
41 HEAVY OIL	10,228	10,119	108	1.1	10,132	10,194	(62)	(0.6)
42 LIGHT OIL	12,967	13,149	(182)	NA	13,782	13,155	627	NA
43 COAL	9,557	10,239	(683)	(6.7)	9,710	10,112	(401)	(4.0)
44 GAS	8,452	8,172	280	3.4	9,043	8,824	219	2.5
45 NUCLEAR	10,945	10,920	24	0.2	10,872	10,838	34	0.3
46 TOTAL (BTU/KWH)	9,541	9,565	(24)	(0.3)	9,938	9,856	82	0.8
GENERATED FUEL COST PER KWH (¢/KWH)								
47 * HEAVY OIL	3.6224	3.6982	(0.0759)	(2.1)	3.2703	3.3589	(0.0886)	(2.6)
48 * LIGHT OIL	7.6425	9.0893	(1.4468)	NA	8.6515	8.7271	(0.0756)	NA
49 COAL	1.6372	1.7376	(0.1004)	(5.8)	1.6495	1.7191	(0.0696)	(4.0)
50 ** GAS	3.3081	3.3237	(0.0157)	(0.5)	3.4142	3.2307	0.1835	5.7
51 NUCLEAR	0.2814	0.3154	(0.0340)	(10.8)	0.2776	0.3025	(0.0249)	(8.2)
52 TOTAL (¢/KWH)	2.3926	2.4746	(0.0820)	(3.3)	2.2491	2.1837	0.0655	3.0

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2002

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
				(1)	(1)	(1)										
1	CAPE CANAVERAL	# 1	394	54,042	42.6	98.5	66.4	10,212	#6 OIL	83,278	BBLS	6.387	531,897	1,928,752	3.5690	23.16
2		# 1		70,178					GAS	706,508	MCF	1.043	736,605	2,880,765	4.1050	4.08
3		# 2	394	54,425	38.3	98.8	64.1	9,632	#6 OIL	83,780	BBLS	6.387	535,103	1,940,378	3.5652	23.16
4		# 2		64,607					GAS	586,424	MCF	1.043	611,406	2,391,128	3.7010	4.08
5	FT. MYERS	# 2		0					#6 OIL	0	BBLS					
6		# 2	1473	935,095	87.6	95.8	87.6	6,996	GAS	6,288,003	MCF	1.040	6,542,038	25,585,047	2.7361	4.07
7	LAUDERDALE	# 4	420	70	82.7	95.9	82.7	7,668	#2 OIL	96	BBLS	5.537	532	3,406	0.0000	35.48
8		# 4		257,930					GAS	1,902,489	MCF	1.040	1,977,828	7,735,024	2.9989	4.07
9		# 5	424	0	82.9	96.2	82.9	7,202	#2 OIL	0	BBLS	5.537	0	0	0.0000	0.00
10		# 5		275,559					GAS	1,909,101	MCF	1.040	1,984,701	7,761,904	2.8168	4.07
11	MANATEE	# 1	788	299,140	50.0	100.0	50.0	10,374	#6 OIL	488,226	BBLS	6.356	3,103,164	11,187,359	3.7398	22.91
12		# 2	795	156,750	25.7	80.4	46.9	10,981	#6 OIL	270,816	BBLS	6.356	1,721,306	6,205,560	3.9589	22.91
13	MARTIN	# 1	801	146,225	54.3	99.1	54.6	10,067	#6 OIL	225,662	BBLS	6.405	1,445,365	5,283,352	3.6132	23.41
14		# 1		182,085					GAS	1,788,738	MCF	1.040	1,859,572	7,272,541	3.9940	4.07
15		# 2	782	122,625	47.7	100.0	50.1	10,199	#6 OIL	190,198	BBLS	6.405	1,218,218	4,453,045	3.6314	23.41
16		# 2		159,693					GAS	1,598,003	MCF	1.040	1,661,284	6,497,062	4.0685	4.07
17		# 3	443	0	95.6	100.0	95.6	7,003	#2 OIL	0	BBLS	1.000	0	0	0.0000	0.00
18		# 3		315,898					GAS	2,128,098	MCF	1.040	2,212,371	8,652,291	2.7390	4.07
19		# 4	444	0	95.4	100.0	95.4	7,201	#2 OIL	0	BBLS	1.000	0	0	0.0000	0.00
20		# 4		315,907					GAS	2,188,151	MCF	1.040	2,274,802	8,896,450	2.8162	4.07
21		#8A	149	918	9.8	100.0	98.4	10,153	#2 OIL	1,679	BBLS	5.787	9,716	57,991	6.3171	34.54
22		#8A		10,380					GAS	100,998	MCF	1.040	104,998	410,633	3.9560	4.07
23		#8B	149	86	7.4	100.0	96.3	9,839	#2 OIL	156	BBLS	5.787	903	5,388	6.2725	34.54
24		#8B		8,744					GAS	82,699	MCF	1.040	85,974	336,233	3.8453	4.07
25	PT EVERGLADES	# 1	211	25,864	16.5	100.0	58.6	11,755	#6 OIL	46,645	BBLS	6.389	298,015	941,830	3.6415	20.19
26		# 1		2,438					GAS	33,346	MCF	1.040	34,666	135,574	5.5611	4.07
27		# 2	211	30,851	22.6	100.0	58.5	11,420	#6 OIL	53,301	BBLS	6.389	340,540	1,076,225	3.4884	20.19
28		# 2		3,966					GAS	54,897	MCF	1.040	57,071	223,197	5.6280	4.07
29		# 3	390	83,628	39.5	100.0	67.1	10,181	#6 OIL	129,690	BBLS	6.389	828,589	2,618,630	3.1313	20.19
30		# 3		38,053					GAS	394,607	MCF	1.040	410,233	1,604,367	4.2161	4.07
31		# 4	400	83,401	40.2	99.4	69.1	10,405	#6 OIL	131,026	BBLS	6.389	837,125	2,645,606	3.1722	20.19
32		# 4		38,033					GAS	410,134	MCF	1.040	426,375	1,667,496	4.3843	4.07

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2002

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
				(1)	(1)	(1)										
1	RIVIERA	# 3	278	73,905	54.1	96.5	55.3	11,061	#6 OIL	121,839	BBLS	6.404	780,257	2,848,333	3.8541	23.38
2		# 3		39,179					GAS	452,611	MCF	1.040	470,534	1,840,196	4.6969	4.07
3		# 4	284	70,685	62.3	99.1	62.3	10,481	#6 OIL	107,066	BBLS	6.404	685,651	2,502,972	3.5410	23.38
4		# 4		62,574					GAS	683,995	MCF	1.040	711,081	2,780,944	4.4442	4.07
5	SANFORD	# 3	142	11,199	10.6	80.9	57.8	11,812	#6 OIL	20,115	BBLS	6.353	127,791	463,138	4.1357	23.02
6		# 3		1,077					GAS	16,511	MCF	1.043	17,214	67,322	6.2485	4.08
7		# 4	371	15,771	57.3	99.0	57.9	9,721	#6 OIL	23,974	BBLS	6.353	152,307	551,989	3.5000	23.02
8		# 4		144,558					GAS	1,348,782	MCF	1.043	1,406,240	5,499,619	3.8044	4.08
9	SANFORD REPOWERED	# 5		297,974					GAS	2,999,223	MCF	1.043	3,126,990	12,322,707	4.1355	4.11
10		# 5	957	0	117.9	90.9	54.1	10,494	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
		**	*	**			*				*					
11	TURKEY POINT	# 1	390	29,345	30.8	99.9	59.5	9,737	#6 OIL	45,936	BBLS	6.316	290,132	1,026,449	3.4978	22.35
12		# 1		69,121					GAS	643,148	MCF	1.040	668,617	2,614,873	3.7831	4.07
		**	*	**			*				*					
13		# 2	394	60,497	47.4	100.0	63.7	10,165	#6 OIL	93,170	BBLS	6.316	588,462	2,081,902	3.4413	22.35
14		# 2		82,385					GAS	831,045	MCF	1.040	863,954	3,378,810	4.1013	4.07
15	CUTLER	# 5	71	0	2.1	100.0	51.5	0	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16		# 5		1,056					GAS	26,107	MCF	1.040	27,141	106,145	10.0516	4.07
17		# 6	142	0	9.8	100.0	56.0	0	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18		# 6		11,795					GAS	124,585	MCF	1.040	129,519	506,532	4.2945	4.07
19	FT MYERS	1-12	552	1,456	0.4	100.0	71.9	14,734	#2 OIL	3,679	BBLS	5.831	21,452	125,185	8.5979	34.03
20	LAUDERDALE	1-12	342	69	0.2	97.2	65.5	19,583	#2 OIL	251	BBLS	5.537	1,390	8,905	12.9290	35.48
21		1-12		1,509					GAS	28,388	MCF	1.040	29,512	115,418	7.6480	4.07
22		13-24	342	108	0.2	97.9	69.0	16,863	#2 OIL	315	BBLS	5.537	1,744	11,176	10.3887	35.48
23		13-24		2,922					GAS	47,470	MCF	1.040	49,350	193,001	6.6042	4.07
24	EVERGLADES	1-12	342	0	0.3	97.6	32.0	20,888	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
25		1-12		5,200					GAS	104,480	MCF	1.040	108,617	424,787	8.1690	4.07
26	FT MYERS CT	2A		0	0.0	0.0	0.0	0	GAS	0	MCF	0.000	0	0	0.0000	0.00
27		2B		0	0.0	0.0	0.0	0	GAS	0	MCF	0.000	0	0	0.0000	0.00
28		2C		0	0.0	0.0	0.0	0	GAS	0	MCF	0.000	0	0	0.0000	0.00
29		2D		0	0.0	0.0	0.0	0	GAS	0	MCF	0.000	0	0	0.0000	0.00
30		2E		0	0.0	0.0	0.0	0	GAS	0	MCF	0.000	0	0	0.0000	0.00
31		2F		0	0.0	0.0	0.0	0	GAS	0	MCF	0.000	0	0	0.0000	0.00

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2002

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL	BBL					
2 # 1		0	46.6	89.9	79.9	9,300	#2 OIL	0 BBL	5,809	0	0	0.0000	0.00
3 # 1		84,985					GAS	758,040 MCF	1,043	790,332	3,090,884	3.6370	4.08
4 # 2	239						#6 OIL	BBL					
5 # 2		0	52.2	97.5	86.8	9,069	#2 OIL	0 BBL	5,809	0	0	0.0000	0.00
6 # 2		94,531					GAS	822,229 MCF	1,043	857,256	3,352,615	3.5466	4.08
7 ST JOHNS (1) # 1	(A) 127	(B) 85,754	94.0	99.4	94.0	(B) 9,754	PET COKE / COAL	32,713 TONS	25,568	836,411	1,118,912	1.3048	34.20
8 # 1							COAL ONLY	26,905 TONS	24,526	659,867	1,032,768		38.39
9 # 1		10					#2 OIL	18 BBL	5,763	101	521	5.0142	29.69
10 # 2	(A) 127	(B) 80,286	88.1	95.5	92.4	(B) 9,703	PET COKE / COAL	31,658 TONS	24,608	779,035	1,082,644	1.3485	34.20
# 2							COAL ONLY	26,030 TONS	24,526	638,402	999,172		38.39
11 # 2		194					#2 OIL	327 BBL	5,763	1,885	9,712	4.9984	29.69
12 SCHERER # 4	(A) 642	412,044	85.0	99.7	85.0	9,487	COAL	3,909,017 MMBTU	---	3,909,017	7,262,934	1.7627	1.86
13 # 4		-7					#2 OIL	-11 BBL	5,817	-64	-327	4.8869	29.77
14 TURKEY POINT # 3	693	477,839	102.2	100.0	102.2	11,019	NUCLEAR	5,265,242 MMBTU	---	5,265,242	1,426,873	0.2986	0.27
15 # 4	693	474,828	101.6	100.0	101.6	11,081	NUCLEAR	5,261,436 MMBTU	---	5,261,436	1,324,608	0.2790	0.25
16 ST LUCIE # 1	839	631,407	101.2	100.0	101.2	10,844	NUCLEAR	6,846,679 MMBTU	---	6,846,679	1,656,418	0.2623	0.24
# 2	714	535,616	101.0	100.0	100.9	10,877	NUCLEAR	5,825,928 MMBTU	---	5,825,928	1,557,097	0.2907	0.27
18													
19													
20 SYSTEM TOTALS	17,588	7,596,463	----	----	----	9,541	----	2,121,233 BBL	----	72,481,610	181,750,530	2.3926	----
21								29,058,809 MCF					
22 *** EXCLUDES PARTICIPANTS								3,909,017 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								64,371 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								23,199,285 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD OTHER DATA IS FISCAL
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

MONTH OF JUN 2002

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 PURCHASES	<<<<< HEAVY OIL >>>>>								
2 UNITS (BBL)	3,405,437	2,866,385	539,052	18.8	14,613,685	14,650,071	36,386	.2-	
3 UNIT COST (\$/BBL)	23.2582	26.2390	2.9808-	11.4-	21.6446	23.7552	2.1106-	8.9-	
4 AMOUNT (\$)	79,204,445	75,211,000	3,993,445	5.3	316,307,484	348,016,000	31,708,516-	9.1-	
5 BURNED									
6 UNITS (BBL)	2,111,339	2,910,399	799,060-	27.5-	14,284,937	14,582,693	297,756-	2.0-	
7 UNIT COST (\$/BBL)	22.5806	23.3894	.8088-	3.5-	20.5912	22.5974	2.0062-	8.9-	
8 AMOUNT (\$)	47,675,330	68,072,404	20,397,074-	30.0-	294,144,307	329,530,844	35,386,537-	10.7-	
9 ENDING INVENTORY									
10 UNITS (BBL)	4,873,094	2,999,984	1,873,110	62.4	4,873,094	2,999,984	1,873,110	62.4	
11 UNIT COST (\$/BBL)	22.6489	24.3532	1.7043-	7.0-	22.6489	24.3532	1.7043-	7.0-	
12 AMOUNT (\$)	110,370,019	73,059,138	37,310,881	51.1	110,370,019	73,059,138	37,310,881	51.1	
13 OTHER USAGE (\$)	13,368				55,472-				
14 DAYS SUPPLY	72								
15 PURCHASES	<<<<< LIGHT OIL >>>>>								
16 UNITS (BBL)	50,779	18,089	32,690	100.0 +	211,928	200,766	11,162	5.6	
17 UNIT COST (\$/BBL)	32.1848	41.6275	9.4427-	22.7-	40.2418	40.1960	.0458	.1	
18 AMOUNT (\$)	1,634,313	753,000	881,313	100.0 +	8,528,373	8,070,000	458,373	5.7	
19 BURNED									
20 UNITS (BBL)	7,749	18,528	10,779-	58.2-	216,238	254,453	38,215-	15.0-	
21 UNIT COST (\$/BBL)	33.7871	40.1043	6.3172-	15.8-	36.7530	38.4530	1.7000-	4.4-	
22 AMOUNT (\$)	261,816	743,052	481,236-	64.8-	7,947,392	9,784,479	1,837,087-	18.8-	
23 ENDING INVENTORY									
24 UNITS (BBL)	395,841	331,922	63,919	19.3	395,841	331,922	63,919	19.3	
25 UNIT COST (\$/BBL)	35.6564	33.9823	1.6741	4.9	35.6564	33.9823	1.6741	4.9	
26 AMOUNT (\$)	14,114,279	11,279,476	2,834,803	25.1	14,114,279	11,279,476	2,834,803	25.1	
27 OTHER USAGE (\$)									
28 DAYS SUPPLY									
29 PURCHASES	<<<<< PET COKE & COAL SURPP >>>>>								
30 UNITS (TON)	56,495	71,394	14,899-	20.9-	375,280	376,121	841-	.2-	
31 UNIT COST (\$/TON)	36.5964	36.6417	.0453-	.1-	34.5959	37.1184	2.5225-	6.8-	
32 AMOUNT (\$)	2,067,511	2,616,000	548,489-	21.0-	12,983,140	13,961,000	977,860-	7.0-	
33 BURNED									
34 UNITS (TON)	64,371	66,872	2,501-	3.7-	361,668	371,599	9,931-	2.7-	
35 UNIT COST (\$/TON)	34.2011	36.5826	2.3815-	6.5-	34.2404	36.9143	2.6739-	7.2-	
36 AMOUNT (\$)	2,201,556	2,446,354	244,798-	10.0-	12,383,650	13,717,309	1,333,659-	9.7-	
37 ENDING INVENTORY									
38 UNITS (TON)	110,696	49,739	60,957	100.0 +	110,696	49,739	60,957	100.0 +	
39 UNIT COST (\$/TON)	34.5839	36.5309	1.9470-	5.3-	34.5839	36.5309	1.9470-	5.3-	
40 AMOUNT (\$)	3,828,301	1,817,012	2,011,289	100.0 +	3,828,301	1,817,012	2,011,289	100.0 +	
41 OTHER USAGE (\$)									
42 DAYS SUPPLY									

MONTH OF JUN 2002

		CURRENT MONTH				PERIOD TO DATE				
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
43	PURCHASES	<<<< COAL SCHERER >>>>								
44	UNITS (MMBTU)	3,212,359	4,756,588	1,544,229-	32.5-	27,844,934	27,210,927	634,007	2.3	
45	U. COST (\$/MMBTU)	2.0033	1.7794	.2239	12.6	1.8704	1.7685	.1019	5.8	
46	AMOUNT (\$)	6,435,398	8,464,000	2,028,602-	24.0-	52,080,779	48,122,000	3,958,779	8.2	
47	BURNED									
48	UNITS (MMBTU)	3,909,017	4,466,035	557,018-	12.5-	22,442,383	26,920,374	4,477,991-	16.6-	
49	U. COST (\$/MMBTU)	1.8580	1.7788	.0792	4.5	1.8260	1.7617	.0643	3.6	
50	AMOUNT (\$)	7,262,934	7,944,170	681,236-	8.6-	40,980,853	47,424,843	6,443,990-	13.6-	
51	ENDING INVENTORY									
52	UNITS (MMBTU)	6,127,234	3,196,095	2,931,139	91.7	6,127,234	3,196,095	2,931,139	91.7	
53	U. COST (\$/MMBTU)	1.8580	1.7788	.0792	4.5	1.8580	1.7788	.0792	4.5	
54	AMOUNT (\$)	11,384,375	5,685,213	5,699,162	100.0 +	11,384,375	5,685,213	5,699,162	100.0 +	
55	OTHER USAGE (\$)									
56	DAYS SUPPLY									
57	BURNED	<<<<<<< GAS >>>>>>>>>>								
58	UNITS (MMBTU)	30,236,281	24,915,136	5,321,145	21.4	133,122,688	106,811,492	26,311,196	24.6	
59	U. COST (\$/MMBTU)	3.9140	4.0510	.1370-	3.4-	3.7755	4.3129	.5374-	12.5-	
60	AMOUNT (\$)	118,343,566	100,930,450	17,413,116	17.3	502,611,155	460,663,690	41,947,465	9.1	
61	BURNED	<<<<<< NUCLEAR >>>>>>>>								
62	UNITS (MMBTU)	23,199,285	22,530,555	668,730	3.0	137,764,631	130,802,330	6,962,301	5.3	
63	U. COST (\$/MMBTU)	.2571	.2888	.0317-	11.0-	.2553	.2930	.0377-	12.9-	
64	AMOUNT (\$)	5,964,996	6,506,884	541,888-	8.3-	35,175,626	38,328,910	3,153,284-	8.2-	
65	BURNED	<<<<<< ORIMULSION >>>>>>>>								
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0	
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0	
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0	
69	BURNED	<<<<<< PROPANE >>>>>>>>								
70	UNITS (GAL)	6,073	100	5,973	100.0 +	25,925	600	25,325	100.0 +	
71	UNIT COST (\$/GAL)	.9317	1.0000	.0683-	6.8-	.9087	1.0000	.0913-	9.1-	
72	AMOUNT (\$)	5,658	100	5,558	100.0 +	23,558	600	22,958	100.0 +	

LINE 9 & 23 EXCLUDE (2000) BARRELS, (\$34,675) CURRENT MONTH AND (60,000) BARRELS, (\$1,042,744) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,958,998 CURRENT MONTH AND \$11,774,676 PERIOD-TO-DATE AND

PTN THERMAL UPRATE COSTS OF CURRENT MONTH AND PERIOD-TO-DATE.

SCHEDULE A - NOTES

SJRPP - 2002 - COAL

Adjusted Month	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
Date of Survey	-	-	-	2/8/02	-	-
Tons per survey	-	-	-	332270	-	-
Tons per books	-	-	-	340474	-	-
Tons Difference	-	-	-	(8,203.73)	-	-
Adjustment tons within 3% of survey	-	-	-	No adj. req <3%	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - 2002- COAL

Adjusted Month	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4 - 2002

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-02	--	--
Feb-02	38,032	\$ 71,209.62
Mar-02	0	\$ (987.85)
Apr-02	(236,336)	\$ (431,248.60)
May-02	--	--
Jun-02	--	--
Jul-02		
Aug-02		
Sep-02		
Oct-02		
Nov-02		
Dec-02		

SCHEDULE A - NOTES

SJRPP - 2002 - PET COKE

Adjusted Month	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
Date of Survey	-	-	-	2/28/02	-	-
Tons per survey	-	-	-	85452.8	-	-
Tons per books	-	-	-	67540.13	-	-
Tons Difference	-	-	-	17912.67	-	-
Adjustment tons within 3% of survey	-	-	-	15,349	-	-
Adjustment \$ (20% ownership)	-	-	-	\$ 60,414.02	-	-

SJRPP - 2002 - PET COKE

Adjusted Month	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHEDULE A - NOTES

Jun-02

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
1,814	\$41,763.87	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - TANK BOTTOMS
112	\$2,578.59	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(551)	(\$12,761.13)	CANAVERAL - TEMP/CAL ADJUSTMENT
239	\$5,340.15	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT
(1,006)	(\$23,552.99)	MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
608	-13,368	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE 2002

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (\$) x (6)(a)	TOTAL COST \$ (\$) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED										
ST. LUCIE RELIABILITY	OS	150,000 43,864	0	150,000 43,864	3.989 0.309	4.745 0.000	5,983,500 135,620	8,100,000 135,620	1,575,882 0	
TOTAL		193,864	0	193,864	3.156	4.248	6,119,120	8,235,620	1,575,882	
ACTUAL										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		27,745	0	27,745	0.356	0.356	98,710	98,710	0	
OUC (SL 1)		19,185	0	19,185	0.356	0.356	68,259	68,259	0	
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0	
UTILITIES COMMISSION CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		3,028	0	3,028	4.698	4.698	142,247	142,247	0	
ALABAMA ELECTRIC COOPERATIVE INC	OS	0	0	0	0.000	0.000	0	0	0	
AMERICAN ELECTRIC POWER SERVICE CORP	OS	720	0	720	3.674	4.811	26,456	34,641	7,808	
AQUILA MERCHANT SERVICES, INC	OS	481	0	481	4.325	5.760	20,805	27,705	6,900	
CALPINE ENERGY SERVICES, LP	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL-ALLIANT, LLC	OS	1,600	0	1,600	3.670	4.467	58,720	71,464	14,804	
CAROLINA POWER & LIGHT COMPANY (Prior Mo. Adj.)	OS	0	0	0	0.000	0.000	0	0	0	
CITY OF HOMESTEAD	OS	0	0	0	0.000	0.000	0	0	(52)	
CITY OF LAKE WORTH UTILITIES	OS	1,073	0	1,073	3.640	4.628	39,062	49,662	7,493	
CITY OF LAKELAND	OS	0	0	0	0.000	0.000	0	0	0	
CITY OF NEW SMYRNA BEACH UTILITIES COMMISSION	OS	15,261	0	15,261	3.251	4.690	496,171	715,694	50,672	
CITY OF TALLAHASSEE	OS	1,040	0	1,040	3.743	5.300	38,927	55,120	13,081	
CORAL POWER, LLC	OS	0	0	0	0.000	0.000	0	0	0	
DUKE ENERGY TRADING & MARKETING, LLC	OS	220	0	220	3.787	4.782	8,332	10,520	1,272	
DYNEGY POWER MARKETING, INC	OS	235	0	235	3.503	4.338	8,231	10,195	1,133	
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
ENRON POWER MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0	
ENERGY-KOCH TRADING, LP	OS	273	0	273	3.872	4.823	10,572	13,167	2,595	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	1,350	0	1,350	3.498	4.207	47,225	56,800	9,575	
FLORIDA POWER CORPORATION	OS	3,000	0	3,000	3.469	4.958	104,056	148,750	29,337	
LS & E ENERGY MARKETING, INC	OS	900	0	900	3.505	4.454	31,549	40,085	6,055	
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC	OS	0	0	0	0.000	0.000	0	0	0	
NRG POWER MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0	
OGLETHORPE POWER CORPORATION	OS	0	0	0	0.000	0.000	0	0	(1,461)	
ORLANDO UTILITIES COMMISSION	OS	0	0	0	0.000	0.000	0	0	(756)	
RAINBOW ENERGY MARKETING CORP	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC	OS	278	0	278	3.822	6.162	10,626	17,130	6,504	
SELECT ENERGY, INC	OS	19,200	0	19,200	4.240	6.171	814,032	1,184,800	370,768	
SEMINOLE ELECTRIC COOPERATIVE, INC. (Capacity)	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE INC	AF	3,160	0	3,160	3.817	4.866	120,613	153,765	33,152	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC	OS	4,350	0	4,350	3.624	4.987	167,644	216,950	42,144	
TAMPA ELECTRIC COMPANY	OS	41,760	0	41,760	3.555	4.842	1,484,465	2,021,855	431,575	
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0	
THE ENERGY AUTHORITY	OS	2,123	0	2,123	3.567	4.723	75,731	100,264	14,678	
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
WILLIAMS ENERGY MARKETING & TRADING	OS	1,312	0	1,312	3.776	4.526	49,542	59,386	9,252	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		46,930	0	46,930	0.356	0.356	166,969	166,969	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		101,364	0	101,364	3.695	5.061	3,745,005	5,130,230	1,056,528	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
SUBTOTAL		148,294	0	148,294	2.638	3.572	3,911,974	5,297,199	1,056,528	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(11,833)			
FP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
TOTAL		148,294	0	148,294	2.638	3.572	3,900,141	5,297,199	1,056,528	
CURRENT MONTH.										
DIFFERENCE		(45,570)	0	(45,570)	(0.518)	(0.676)	(2,207,146)	(2,938,421)	(519,354)	
DIFFERENCE (%)		(23.5)	0.0	(23.5)	(16.4)	(15.9)	(36.1)	(35.7)	(33.0)	
PERIOD TO DATE.										
ACTUAL		966,816	0	966,816	2.335	3.191	22,576,109	30,853,323	5,788,917	
ESTIMATED		1,115,589	0	1,115,589	2.697	3.603	30,083,697	39,060,771	5,741,756	
DIFFERENCE		(148,773)	0	(148,773)	(0.362)	(0.312)	(7,507,588)	(8,227,448)	47,161	
DIFFERENCE (%)		(13.3)	0.0	(13.3)	(13.4)	(8.9)	(25.0)	(21.1)	0.8	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

\$

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JUNE 2002

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE 2002

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		668,159	0	0	668,159	1.621		10,830,900
ST. LUCIE RELIABILITY		43,864	0	0	43,864	0.314		137,800
SJRPP		254,553	0	0	254,553	1.444		3,675,920
TOTAL		966,576	0	0	966,576	1.515		14,644,620
ACTUAL:								
SOUTHERN COMPANIES	UPS	624,353	0	0	624,353	1.581		9,868,540
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			(755,364)
		624,353	0	0	624,353	1.460		9,113,176
FMPA (SL 2)		27,445	0	0	27,445	0.381		104,484
PRIOR MONTH ADJUSTMENT		(10)	0	0	(10)			121
		27,435	0	0	27,435	0.381		104,605
OUC (SL 2)		18,979	0	0	18,979	0.372		70,620
PRIOR MONTH ADJUSTMENT		(7)	0	0	(7)			195
		18,972	0	0	18,972	0.373		70,815
JACKSONVILLE ELECTRIC AUTHORITY	UPS	267,146	0	0	267,146	1.401		3,743,296
PRIOR MONTH ADJUSTMENT		15,812	0	0	15,812			(227,072)
		282,958	0	0	282,958	1.243		3,516,224
RELIANT ENERGY SERVICES INC.		19,720	0	0	19,720	5.998		1,182,726
PROGRESS ENERGY		5,231	0	0	5,231	16.839		880,843
OLEANDER POWER PROJECT, L.P.		15,758	0	0	15,758	2.036		320,854
ST. LUCIE PARTICIPATION SUB-TOTAL		46,407	0	0	46,407	0.378		175,420
TOTAL		994,427	0	0	994,427	1.527		15,189,243
CURRENT MONTH:								
DIFFERENCE		27,851	0	0	27,851	0.012		544,623
DIFFERENCE (%)		2.9	0.0	0.0	2.9	0.8		3.7
PERIOD TO DATE:								
ACTUAL		5,588,507	0	0	5,588,507	1.678		93,790,957
ESTIMATED		5,501,333	0	0	5,501,333	1.484		81,657,690
DIFFERENCE		87,174	0	0	87,174	0.194		12,133,267
DIFFERENCE (%)		1.6	0.0	0.0	1.6	13.1		14.9

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE 2002

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		599,867	0	0	599,867	2.185	2.185	13,105,070
TOTAL		599,867	0	0	599,867	2.185	2.185	13,105,070
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		5,757	0	0	5,757	2.174	2.174	125,138
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		32,707	0	0	32,707	2.189	2.189	716,115
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		32,795	0	0	32,795	2.278	2.278	747,162
CEDAR BAY GENERATING COMPANY		141,851	0	0	141,851	1.513	1.513	2,146,131
INDIANTOWN COGENERATION		178,111	0	0	178,111	2.188	2.188	3,897,420
FLORIDA CRUSHED STONE		90,146	0	0	90,146	1.553	1.553	1,399,573
GEORGIA PACIFIC CORPORATION		8	0	0	8	2.875	2.875	230
MM TOMOKA FARMS		954	0	0	954	3.030	3.030	28,909
OKEELANTA POWER L.P.		44,259	0	0	44,259	3.089	3.089	1,367,214
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		30,900	0	0	30,900	1.449	1.449	447,711
TROPICANA PRODUCTS, INC.		151	0	0	151	4.287	4.287	6,473
TOTAL		557,639	0	0	557,639	1.951	1.951	10,882,076
CURRENT MONTH: DIFFERENCE		(42,228)	0	0	(42,228)	(0.233)	(0.233)	(2,222,994)
DIFFERENCE (%)		(7.0)	0.0	0.0	(7.0)	(10.7)	(10.7)	(17.0)
PERIOD TO DATE: ACTUAL		3,132,411	0	0	3,132,411	1.965	1.965	61,544,186
ESTIMATED		3,416,432	0	0	3,416,432	2.063	2.063	70,495,628
DIFFERENCE		(284,021)	0	0	(284,021)	(0.099)	(0.099)	(8,951,442)
DIFFERENCE (%)		(8.3)	0.0	0.0	(8.3)	(4.8)	(4.8)	(12.7)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE 2002

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED							
FLORIDA	OS	61,000	2,764	1,686,145	3,989	2,433,280	747,135
NON-FLORIDA	OS	50,000	3,900	1,950,000	3,989	1,994,500	44,500
TOTAL		111,000	3,276	3,636,145	3,989	4,427,780	791,635
ACTUAL							
FLORIDA:							
THE ENERGY AUTHORITY	C	0	0,000	0	0,000	0	0
CITY OF HOMESTEAD	OS	0	0,000	0	0,000	0	0
CITY OF LAKE WORTH	OS	0	0,000	0	0,000	0	0
CITY OF LAKELAND (Prior Mo Adj)	OS	0	0,000	0	0,000	0	0
CITY OF TALLAHASSEE (prior month adj)	OS	0	0,000	0	0,000	0	0
FLORIDA POWER CORPORATION	OS	35,700	1,941	692,828	3,408	1,216,656	523,828
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0,000	0	0,000	0	0
ORLANDO UTILITIES COMMISSION	OS	750	4,703	35,275	5,392	40,441	5,166
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0,000	0	0,000	0	0
RIDGE GENERATING STATION, LP	OS	0	0,000	0	0,000	(117)	(117)
SEMINOLE ELECTRIC COOPERATIVE, INC	OS						
TAMPA ELECTRIC COMPANY	OS	825	2,770	22,853	3,732	30,793	7,941
THE ENERGY AUTHORITY	OS	23,576	2,927	689,987	3,039	716,545	26,559
NON-FLORIDA:							
ALABAMA ELECTRIC COOPERATIVE, INC (Prior mo adj)	OS	0	0,000	0	0,000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0,000	0	0,000	0	0
AQUILA ENERGY MARKETING CORPORATION	OS	3,217	2,356	75,778	2,926	94,135	18,357
BP ENERGY COMPANY	OS	0	0,000	0	0,000	0	0
CALPINE ENERGY SERVICES, LP	OS	6,060	2,645	160,311	3,535	214,247	53,936
CARGILL - ALLIANT, LLC	OS	16,973	3,249	551,524	3,693	626,764	75,240
CAROLINA POWER & LIGHT COMPANY(Prior Mo Adj)	OS	0	0,000	0	0,000	0	0
CORAL POWER LLC (Prior Mo Adj)	OS	0	0,000	0	0,000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	3,463	2,504	86,709	3,412	118,170	31,460
DUKE POWER, A DIVISION OF DUKE ENERGY CORP(PriorMoAdj)	OS	0	0,000	0	0,000	0	0
DYNEGY POWER MARKETING, INC.	OS	8,844	3,581	316,736	4,075	360,389	43,653
EL PASO MERCHANT ENERGY, LP	OS	0	0,000	0	0,000	0	0
ENRON POWER MARKETING, INC.	OS	0	0,000	0	0,000	0	0
ENTERGY-KOCH TRADING, LP	OS	1,600	5,071	81,134	5,286	84,576	3,442
HARDEE POWER PARTNERS LIMITED	OS	0	0,000	0	0,000	0	0
L G & E ENERGY MARKETING, INC	OS	23,804	2,872	683,564	3,375	803,482	119,918
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0,000	0	0,000	0	0
MORGAN STANLEY CAPITAL GROUP, INC	OS	12,594	3,949	497,371	4,245	534,589	37,218
NRG POWER MARKETING, INC	OS	0	0,000	0	0,000	0	0
OGLETHORPE POWER CORPORATION	OS	1,585	1,145	18,156	2,025	32,092	13,935
RELIANT ENERGY SERVICES, INC (prior mo adj)	OS	17,728	3,209	568,977	3,888	689,260	120,283
SELECT ENERGY, INC	OS	1,600	3,125	50,000	2,797	44,745	(5,255)
SEMPRA ENERGY TRADING CORPORATION	OS	0	0,000	0	0,000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0,000	0	0,000	(94)	(94)
SOUTHERN COMPANY SERVICES, INC	OS	155	2,300	3,565	2,905	4,503	938
TENASKA POWER SERVICES CO	OS	0	0,000	0	0,000	0	0
TXU ENERGY TRADING CO. (prior mo adj)	OS	0	0,000	0	0,000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	19,557	2,980	582,718	3,384	661,894	79,176
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		60,851	2,368	1,440,942	3,294	2,004,318	563,376
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		117,180	3,138	3,676,543	3,643	4,268,751	592,209
TOTAL		178,031	2,874	5,117,485	3,524	6,273,070	1,155,585
CURRENT MONTH							
DIFFERENCE		67,031	(0,401)	1,481,340	(0,465)	1,845,290	363,950
DIFFERENCE (%)		60.4	(12.3)	40.7	(11.7)	41.7	46.0
PERIOD TO DATE							
ACTUAL		1,188,208	3,167	37,633,858	3,784	44,966,762	7,332,905
ESTIMATED		1,004,501	3,108	31,222,122	3,632	36,486,647	5,264,525
DIFFERENCE		183,707	0,059	6,411,736	0,152	8,480,115	2,068,380
DIFFERENCE (%)		18.3	1.9	20.5	4.2	23.2	39.3