



R. Wade Litchfield
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Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7135 (Facsimile)

ORIGINAL

Writer's Direct Dial:
(561) 691-7101

August 8, 2002

VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center, Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

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COMMISSION
CLERK

**Re: Florida Power & Light Company's Request for Confidential Classification of
Certain Material Provided in Connection with the Monthly Fuel Filings
Docket No. 020001-EI**

Dear Ms. Bayó:

I enclose and hand you herewith for filing in the above-referenced matter, the original and five (5) copies of Florida Power & Light Company's ("FPL") Request for Confidential Classification. The original includes Attachments A, B, and C. The five copies include only Attachments B and C.

Attachment A contains the confidential information that is the subject of FPL's Request for Confidential Classification. Attachment A is submitted for filing in a separate, sealed folder or carton marked "**ATTACHMENT A - CONFIDENTIAL**". Attachment B is an edited version of Attachment A, in which the information FPL asserts is confidential has been blocked out. Attachment C contains FPL's justification for its request for confidential classification.

In accordance with Rule 25-22.006(3)(d), FPL requests confidential treatment of the information in Attachment A pending disposition of FPL's request for Confidential Classification.

Also included herewith is a computer diskette containing FPL's Request for Confidential Classification and Attachment C, in Microsoft Word.

Please contact me should you or your Staff have any questions regarding this filing.

Sincerely,

R. Wade Litchfield

RWL/ec
Enclosures
cc: Service List (w/out Attachment A)

Doc/423 Fuel Filing/May 2002

an FPL Group company

DOCUMENT NUMBER DATE

08388 AUG-8 02

FPSC-COMMISSION CLERK

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R. VD
FPSC-BUREAU OF RECORDS

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchased Power)
Cost Recovery Clause and Generating)
Performance Incentive Factor)

DOCKET NO. 020001-EI
FILED: August 8, 2002

REQUEST FOR CONFIDENTIAL CLASSIFICATION

NOW, BEFORE THIS COMMISSION, through undersigned counsel, comes Florida Power & Light Company ("FPL") and, pursuant to section 25-22.006 of the Florida Administrative Code and section 366.093 of the Florida Statutes, hereby requests confidential classification of certain information on Florida Public Service Commission ("FPSC" or "Commission") Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) submitted in Docket No. 020001-EI. In support of its Request, FPL states as follows:

1. Petitioner's principal business address is as follows:

Florida Power & Light Company
P.O. Box 029100
Miami, Florida 33102-9100

Orders, notices, or other pleadings related to this request should be served on:

William G. Walker, III
Vice President
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859
Tel.: (850) 521-3900
Fax: (850) 521-3939

R. Wade Litchfield
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408-0420
Tel.: (561) 691-7101
Fax: (561) 691-7135

2. The following attachments are included herewith and made a part hereof:
 - a. Attachment A includes the complete and unedited version of FPL's May 2002 Form 423-1(a) and St. Johns River Power Park's (SJRPP) May 2002 Forms 423-2, 423-2(a) and 423-2(b) which contain certain information that FPL asserts should be accorded confidential treatment. The information in Attachment A for which FPL seeks confidential classification has been highlighted. Attachment A is submitted separately in a sealed envelope marked "**CONFIDENTIAL.**"
 - b. Attachment B is the edited version of Attachment A. All information that FPL asserts is entitled to confidential treatment has been blocked out in Attachment B.
 - c. Attachment C identifies information for which confidential treatment is sought and, with regard to each item or type of information, contains a brief statement that explains the need for confidentiality and refers to the specific statutory basis or bases for the request.

3. Pursuant to section 366.093, FPL seeks confidential protection for the information highlighted in Attachment A. FPL submits that such information is proprietary confidential business information within the meaning of section 366.093(3). Pursuant to section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

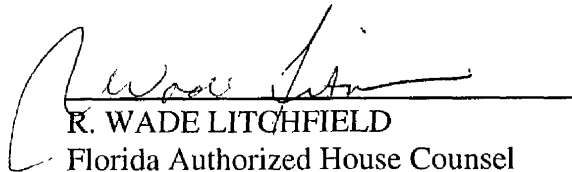
4. The statutory bases and support for FPL's assertion of confidentiality with regard to specific items or types of information are set forth in Attachment C. The information for which confidential classification is sought is intended to be and is treated by FPL as confidential and, to the best of FPL's knowledge and belief, has not been publicly disclosed.

5. Upon a finding by the Commission that the material in Attachment A for which FPL seeks confidential treatment is proprietary confidential business information within the meaning of

section 366.093(3), pursuant to section 366.093(4) such materials should not be declassified until the end of the minimum protective period allowed for by law, or as otherwise extended by the Commission. Further, the materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the above and foregoing reasons, including those set forth in the supporting materials included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,



R. WADE LITCHFIELD
Florida Authorized House Counsel
Attorney for Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408-0420
Tel.: (561) 691-7101
Fax: (561) 691-7135

CERTIFICATE OF SERVICE

I, **THE UNDERSIGNED COUNSEL, HEREBY CERTIFY** that a copy of Florida Power & Light Company's Request for Confidential Classification, without Attachment A, has been served via first class mail, postage prepaid to the parties listed below, this 8th day of August, 2002:

Wm. Cochran Keating, IV, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

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James D. Beasley, Esq.
Ausley & McMullen
Attorneys for TECO
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Tallahassee, Florida 32302

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Office of Public Counsel
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Room 812
Tallahassee, Florida 32399

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Florida Power Corporation
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St. Petersburg, Florida 33733

Norman H. Horton, Esq.
Floyd R. Self, Esq.
Messer, Caparello & Self
Attorneys for FPUC
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Tallahassee, Florida 32302-1876

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Vicki Gordon Kaufman, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, et al.
Attorneys for FIPUG
117 South Gadsden Street
Tallahassee, Florida 32301

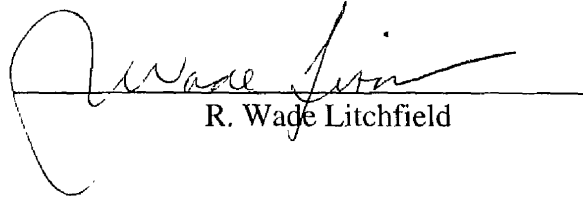
John W. McWhirter, Jr., Esq.
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Beggs & Lane
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Pensacola, Florida 32591-2950

Mr. John T. English
President & CEO
Florida Public Utilities Co.
P.O. Box 3395
West Palm Beach, Florida 33402

Ms. Angela Llewellyn
Regulatory Specialist
Regulatory & Business Specialist
Tampa Electric Co.
P.O. Box 111
Tampa, Florida 33601

Stephen C. Burgess, Esq.
Office of Public Counsel
111 West Madison Street, Room 812
Tallahassee, Florida 32399



R. Wade Litchfield

ATTACHMENT “A”

FPL’S FPSC FORM 423-1(a)

SJRPP’S FPSC FORMS

423-2

423-2 (a)

423-2 (b)

CONFIDENTIAL
FILED UNDER SEPARATE COVER

ATTACHMENT “B”

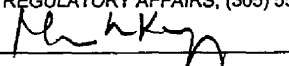
**EDITED VERSION
FPL’S FPSC FORM 423-1(a)
SJRPP’S FPSC FORMS
423-2
423-2 (a)
423-2 (b)**

EDITED COPY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAY YEAR: 2002
2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
5. DATE COMPLETED: 07/17/2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	CAPE CANAVERAL	EL PASO	PORT CANAVERAL	05/06/200	F06	146653											23.2777
2	MARTIN	EL PASO	PALM BEACH	05/17/200	F06	25088											24.3699
3	MARTIN	EL PASO	PALM BEACH	05/28/200	F06	28019											24.3699
4	RIVIERA	EL PASO	RIVIERA	05/17/200	F06	121301											24.1240
5	RIVIERA	EL PASO	RIVIERA	05/28/200	F06	46054											24.1240
6	TURKEY POINT	EL PASO	FISHER ISLAND	05/27/200	F06	72067											24.6649
7	PT. EVERGLADES	PETROBRAS	PORT EVERGLADES	05/14/200	F06	300461											17.2942
8	CAPE CANAVERAL	VITOL	PORT CANAVERAL	05/15/200	F06	118666											24.2065
9	CAPE CANAVERAL	VITOL	PORT CANAVERAL	05/27/200	F06	120740											24.2065
10	MARTIN	VITOL	PALM BEACH	05/10/200	F06	153228											25.2679
11	PT. EVERGLADES	VITOL	PORT EVERGLADES	05/06/200	F06	170298											23.2742
12	PT. EVERGLADES	VITOL	PORT EVERGLADES	05/21/200	F06	172528											23.8942
13	PT. EVERGLADES	VITOL	PORT EVERGLADES	05/31/200	F06	124137											23.9542
14	SANFORD	VITOL	JACKSONVILLE	05/13/200	F06	52710											24.2991
15	SANFORD	VITOL	JACKSONVILLE	05/25/200	F06	51595											24.9171
16	MARTIN	VPPEM	PALM BEACH	05/01/200	F06	144093											23.7169
17	MARTIN	VPPEM	PALM BEACH	05/23/200	F06	142587											24.6919
18	RIVIERA	VPPEM	RIVIERA	05/12/200	F06	149571											23.4460
19	MARTIN	EL PASO	PALM BEACH	05/31/200	F06	116890											24.8199
20	MANATEE	EL PASO	PORT MANATEE	05/07/200	F06	132863											23.2777
21	MANATEE	EL PASO	PORT MANATEE	05/11/200	F06	114673											23.2777
22	MANATEE	EL PASO	PORT MANATEE	05/30/200	F06	127020											22.9957
23	TURKEY POINT	EL PASO	FISHER ISLAND	05/10/200	F06	116999											25.0649
24	TURKEY POINT	EL PASO	FISHER ISLAND	05/19/200	F06	116085											25.0269
25	MANATEE	VITOL	PORT MANATEE	05/22/200	F06	122332											24.0317
26	MANATEE	COASTAL		05/22/200	FO2	177											33.4100
27	MANATEE	ELPASO		05/16/200	FO2	177											33.4600
28	MANATEE	ELPASO		05/23/200	FO2	177											33.4600
29	MANATEE	ELPASO		05/23/200	FO2	177											33.4600
30	TURKEY POINT	ROYAL		05/08/200	FO2	141											33.6100

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAY YEAR: 2002

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Rita Mclellan*

5. DATE COMPLETED: 07/17/2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
31	FT. MYERS	AMERADA HES		05/07/200	FO3	169											32.6100
32	FT. MYERS	AMERADA HES		05/07/200	FO3	174											32.6100
33	FT. MYERS	AMERADA HES		05/07/200	FO3	177											32.6100
34	FT. MYERS	AMERADA HES		05/07/200	FO3	174											33.0300
35	FT. MYERS	AMERADA HES		05/07/200	FO3	177											32.6100
36	FT. MYERS	AMERADA HES		05/07/200	FO3	170											32.6100
37	FT. MYERS	AMERADA HES		05/07/200	FO3	177											32.6100
38	FT. MYERS	AMERADA HES		05/07/200	FO3	177											32.6100
39	FT. MYERS	AMERADA HES		05/07/200	FO3	174											33.0300
40	FT. MYERS	AMERADA HES		05/07/200	FO3	177											32.8500
41	FT. MYERS	AMERADA HES		05/07/200	FO3	174											32.6100
42	FT. MYERS	AMERADA HES		05/08/200	FO3	177											33.7000
43	FT. MYERS	AMERADA HES		05/08/200	FO3	177											33.7000
44	FT. MYERS	AMERADA HES		05/08/200	FO3	177											33.0300
45	FT. MYERS	AMERADA HES		05/08/200	FO3	177											33.0300
46	FT. MYERS	AMERADA HES		05/08/200	FO3	176											33.1400
47	FT. MYERS	AMERADA HES		05/08/200	FO3	177											33.0300
48	FT. MYERS	AMERADA HES		05/08/200	FO3	174											33.0300
49	FT. MYERS	AMERADA HES		05/08/200	FO3	174											33.7000
50	FT. MYERS	AMERADA HES		05/08/200	FO3	169											33.7000
51	FT. MYERS	AMERADA HES		05/08/200	FO3	172											33.0300
52	FT. MYERS	AMERADA HES		05/08/200	FO3	177											33.0300
53	FT. MYERS	AMERADA HES		05/08/200	FO3	174											33.0300
54	FT. MYERS	AMERADA HES		05/09/200	FO3	170											34.0400
55	FT. MYERS	AMERADA HES		05/09/200	FO3	176											33.9800
56	FT. MYERS	AMERADA HES		05/09/200	FO3	176											34.0400
57	FT. MYERS	AMERADA HES		05/09/200	FO3	177											34.0400
58	FT. MYERS	AMERADA HES		05/09/200	FO3	174											33.7000
59	FT. MYERS	AMERADA HES		05/09/200	FO3	174											33.7000
60	FT. MYERS	AMERADA HES		05/09/200	FO3	169											34.0400

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAY YEAR: 2002

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 07/17/2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
61	FT. MYERS	AMERADA HESS		05/09/2002	FO3	174											33.7000
62	FT. MYERS	AMERADA HESS		05/09/2002	FO3	176											33.9800
63	FT. MYERS	AMERADA HESS		05/09/2002	FO3	177											33.7000
64	FT. MYERS	AMERADA HESS		05/09/2002	FO3	177											33.7000
65	FT. MYERS	AMERADA HESS		05/09/2002	FO3	177											34.0400
66	FT. MYERS	AMERADA HESS		05/09/2002	FO3	174											33.7000
67	FT. MYERS	AMERADA HESS		05/09/2002	FO3	170											33.7000
68	FT. MYERS	AMERADA HESS		05/10/2002	FO3	169											34.5800
69	FT. MYERS	AMERADA HESS		05/10/2002	FO3	176											33.9000
70	FT. MYERS	AMERADA HESS		05/10/2002	FO3	177											34.0400
71	FT. MYERS	AMERADA HESS		05/10/2002	FO3	174											34.5800
72	FT. MYERS	AMERADA HESS		05/10/2002	FO3	174											34.5800
73	FT. MYERS	AMERADA HESS		05/10/2002	FO3	176											33.9800
74	FT. MYERS	AMERADA HESS		05/10/2002	FO3	176											34.0400
75	FT. MYERS	AMERADA HESS		05/10/2002	FO3	176											34.0400
76	FT. MYERS	AMERADA HESS		05/10/2002	FO3	175											34.5800
77	FT. MYERS	AMERADA HESS		05/10/2002	FO3	177											34.0400
78	FT. MYERS	AMERADA HESS		05/11/2002	FO3	169											34.5800
79	FT. MYERS	AMERADA HESS		05/11/2002	FO3	176											34.5800
80	FT. MYERS	AMERADA HESS		05/11/2002	FO3	177											34.5800
81	FT. MYERS	AMERADA HESS		05/11/2002	FO3	172											34.5800
82	FT. MYERS	AMERADA HESS		05/11/2002	FO3	176											34.3600
83	FT. MYERS	AMERADA HESS		05/11/2002	FO3	177											34.5800
84	FT. MYERS	AMERADA HESS		05/11/2002	FO3	177											34.5800
85	FT. MYERS	AMERADA HESS		05/11/2002	FO3	177											34.5800
86	FT. MYERS	AMERADA HESS		05/11/2002	FO3	177											34.5800
87	FT. MYERS	AMERADA HESS		05/12/2002	FO3	177											32.8500
88	FT. MYERS	AMERADA HESS		05/13/2002	FO3	1581											34.5800
89	FT. MYERS	AMERADA HESS		05/14/2002	FO3	1756											33.7200
90	FT. MYERS	AMERADA HESS		05/15/2002	FO3	2265											35.3300

EDITED COPY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAY YEAR: 2002

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 07/17/2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
91	FT. MYERS	AMERADA HES		05/16/200	FO3	2042											33.7200
92	FT. MYERS	AMERADA HES		05/17/200	FO3	1569											34.5000
93	FT. MYERS	AMERADA HES		05/20/200	FO3	697											33.7200
94	FT. MYERS	AMERADA HES		05/29/200	FO3	1760											33.7200
95	FT. MYERS	AMERADA HES		05/31/200	FO3	2118											33.7200
96	FT. MYERS	AMERADA HES		05/30/200	FO3	2997											33.7200
97	MARTIN	PORT		05/30/200	FO3	707											33.5700
98	MARTIN	PORT		05/31/200	FO3	176											32.2700
99	MARTIN	PORT		05/31/200	FO3	177											32.2700
100	MARTIN	PORT		05/23/200	FO3	358											34.0200
101	MARTIN	PORT		05/29/200	FO3	716											32.8900
102	MARTIN	PORT		05/28/200	FO3	716											33.7300
103	MARTIN	ROYAL		05/08/200	FO3	705											32.7800
104	MARTIN	ROYAL		05/10/200	FO3	1235											33.5800
105	MARTIN	ROYAL		05/17/200	FO3	529											33.9600
106	MARTIN	ROYAL		05/30/200	FO3	707											32.9500
107	MARTIN	ROYAL		05/31/200	FO3	177											31.3300
108	MARTIN	ROYAL		05/09/200	FO3	706											33.3700
109	MARTIN	ROYAL		05/13/200	FO3	1411											34.2100
110	MARTIN	ROYAL		05/14/200	FO3	1060											34.0800
111	MARTIN	ROYAL		05/15/200	FO3	1234											35.1100
112	MARTIN	ROYAL		05/16/200	FO3	883											33.7700
113	MARTIN	ROYAL		05/20/200	FO3	1236											34.1700
114	MARTIN	ROYAL		05/21/200	FO3	530											34.3100
115	MARTIN	ROYAL		05/22/200	FO3	1413											33.5200
116	MARTIN	ROYAL		05/23/200	FO3	1235											32.7300
117	MARTIN	ROYAL		05/24/200	FO3	716											33.8300
118	MARTIN	ROYAL		05/24/200	FO3	1061											33.4100
119	MARTIN	ROYAL		05/27/200	FO3	1060											33.5400
120	MARTIN	ROYAL		05/28/200	FO3	885											33.4900

EDITED COPY

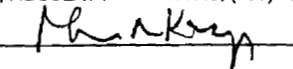
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAY YEAR: 2002

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 07/17/2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
121	MARTIN	ROYAL		05/31/200	FO3	354											31.3300
122	FT. MYERS	ROYAL		05/06/200	FO3	177											33.5000
123	MARTIN	ROYAL		05/29/200	FO3	531											32.8300
124	FT. MYERS	ROYAL		05/07/200	FO3	177											33.1400
125	MARTIN	ROYAL		05/06/200	FO3	704											33.7200
126	MARTIN	ROYAL		05/07/200	FO3	881											32.5500
127	FT. MYERS	EL PASO		05/25/200	FO3	8042											33.0500
128	FT. MYERS	EL PASO		05/25/200	FO3	7690											32.7700
129	FT. MYERS	EL PASO		05/25/200	FO3	7277											32.0100
130	FT. MYERS	EL PASO		05/25/200	FO3	7908											33.4700
131	FT. MYERS	EL PASO		05/25/200	FO3	8045											32.9500
132	PT. EVERGLADES	AMERIGAS		05/02/200	PRO	10	41.5700	416	0	416	41.5700	0.0000	41.5700	0.0000	0.0000	0.0000	41.5700
133	TURKEY POINT	AMERIGAS		05/16/200	PRO	7	42.5700	298	0	298	42.5700	0.0000	42.5700	0.0000	0.0000	0.0000	42.5700
134	TURKEY POINT	AMERIGAS		05/29/200	PRO	6	42.5700	255	0	255	42.5700	0.0000	42.5700	0.0000	0.0000	0.0000	42.5700
135	PT. EVERGLADES	AMERIGAS INC		05/30/200	PRO	16	39.9000	638	0	638	39.9000	0.0000	39.9000	0.0000	0.0000	0.0000	39.9000
136	RIVIERA	FERRELL GAS		05/14/200	PRO	7	40.8100	286	0	286	40.8100	0.0000	40.8100	0.0000	0.0000	0.0000	40.8100
137	RIVIERA	FERRELL GAS		05/17/200	PRO	3	37.9000	114	0	114	37.9000	0.0000	37.9000	0.0000	0.0000	0.0000	37.9000
138	RIVIERA	FERRELL GAS		05/21/200	PRO	3	40.6000	122	0	122	40.6000	0.0000	40.6000	0.0000	0.0000	0.0000	40.6000
139	RIVIERA	FERRELL GAS		05/24/200	PRO	1	37.6800	38	0	38	37.6800	0.0000	37.6800	0.0000	0.0000	0.0000	37.6800
140	RIVIERA	FERRELL GAS		05/31/200	PRO	5	36.8000	184	0	184	36.8000	0.0000	36.8000	0.0000	0.0000	0.0000	36.8000
141	RIVIERA	FERRELL GAS		05/03/200	PRO	7	37.7600	264	0	264	37.7600	0.0000	37.7600	0.0000	0.0000	0.0000	37.7600
142	RIVIERA	FERRELL GAS		05/09/200	PRO	7	40.8100	286	0	286	40.8100	0.0000	40.8100	0.0000	0.0000	0.0000	40.8100
143	MARTIN	INDIANTOWN		05/24/200	PRO	9	28.5600	257	0	257	28.5600	0.0000	28.5600	0.0000	0.0000	0.0000	28.5600
144	SANFORD	SUBURBAN		05/17/200	PRO	9	39.4400	355	0	355	39.4400	0.0000	39.4400	0.0000	0.0000	0.0000	39.4400
145	MANATEE	SUBURBAN		05/14/200	PRO	32	39.3100	1,258	0	1,258	39.3100	0.0000	39.3100	0.0000	0.0000	0.0000	39.3100
146	MANATEE	SUBURBAN		05/29/200	PRO	29	39.3200	1,140	0	1,140	39.3200	0.0000	39.3200	0.0000	0.0000	0.0000	39.3200
147	CAPE CANAVERAL	SUBURBAN		05/28/200	PRO	7	39.4300	276	0	276	39.4300	0.0000	39.4300	0.0000	0.0000	0.0000	39.4300

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

DUPLICATED COPY

1. Report For Month/Yr: **May 2002**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4916)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Ken Brockway

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

June 13, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Arch Coal Sales	08,KY,119	LTC	UR	3,923			42.90	1.73	12,797	8.24	6.70
2	Arch Coal Sales	08,KY,195	LTC	UR	7,648			43.11	1.01	12,508	11.00	6.36
3	Arch Coal Sales	08,WV,039	LTC	UR	3,951			41.66	0.81	11,992	13.03	6.85
4	Cerrejon Coal Corp.	45,IM,999	LTC	OC	21,082			33.98	0.60	11,789	7.32	11.23
5	DTE Clover, LLC	08,KY,095	LTC	UR	18,028			39.23	1.42	12,467	9.70	7.05
6	TCP Petcoke Corporation	,IM,	S	OC	12,258			12.59	4.25	13,937	0.40	9.23

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE PURCHASE PRICE

EDITED COPY

1. Report For Month/Yr: **May 2002**

4. Name, Title & Telephone Number of Contact
 Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Ken Brockway

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

June 13, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Arch Coal Sales	08,KY,119	LTC	3,923		0.00		0.00		0.00	
2	Arch Coal Sales	08,KY,195	LTC	7,648		0.00		0.00		0.00	
3	Arch Coal Sales	08,WV,039	LTC	3,951		0.00		0.00		0.00	
4	Cerrejon Coal Corp.	45,IM,999	LTC	21,082		0.00		0.00		0.00	
5	DTE Clover, LLC	08,KY,095	LTC	18,028		0.00		0.00		0.00	
6	TCP Petcoke Corporation	,IM,	S	12,258		0.00		0.00		0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

EDITED COPY

1. Report For Month/Yr: **May 2002**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Korel M. Dubin (605) 627-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

June 13, 2002

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Arch Coal Sales	08,KY,195	APEX MINE	UR	7,648		0.00		0.00	0.00	0.00	0.00	0.00	0.00		43.11
2	Arch Coal Sales	08,KY,119	KY MAY	UR	3,923		0.00		0.00	0.00	0.00	0.00	0.00	0.00		42.90
3	Arch Coal Sales	08,WV,039	SAMPLES MINE	UR	3,951		0.00		0.00	0.00	0.00	0.00	0.00	0.00		41.66
4	Cerrejon Coal Corp.	45,IM,999	EL CERREJON	OC	21,082		0.00		0.00	0.00	0.00	0.00	0.00	0.00		33.98
5	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	18,028		0.00		0.00	0.00	0.00	0.00	0.00	0.00		39.23
6	TCP Petcoke Corporation	,IM,	TCP-LAGOVEN	OC	12,258		0.00		0.00	0.00	0.00	0.00	0.00	0.00		12.59

ATTACHMENT C

**Docket No. 020001-EI
May 2002**

Justification for Confidentiality of May 2002 Report:

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMN</u>	<u>RATIONALE</u>
423-1(a)	1 - 131	H	(1)
423-1(a)	1 - 131	I	(2)
423-1(a)	1 - 131	J	(2), (3)
423-1(a)	1 - 131	K	(2)
423-1(a)	1 - 131	L	(2)
423-1(a)	1 - 131	M	(2), (4)
423-1(a)	1 - 131	N	(2), (5)
423-1(a)	1 - 131	P	(6), (7), (8)
423-1(a)	1 - 131	Q	(6), (7), (8)

Rationale for confidentiality:

- (1) This information is contractual information which, if made public, "would impair the efforts of [FPL] to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. The information delineates the price per barrel FPL has paid for fuel oil for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier's price with the market quote for that date of delivery and thereby determine the contract pricing formula between FPL and that supplier.

Contract pricing formulas generally contain two components, which are: (1) a markup in the market quoted price for that day; and (2) a transportation charge for delivery at an FPL chosen port of delivery. Discounts and quality adjustment components of fuel price contract formulas are discussed in paragraphs 3 and 4. Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of others' prices (*i.e.*, contract formulas) among fuel oil suppliers is reasonably likely to cause

the suppliers to converge on a target price, or to follow a price leader, effectively eliminating any opportunity for a major buyer like FPL to obtain price concessions from any one supplier. The end result is reasonably likely to be increased fuel oil prices and therefore increased electric rates.

- (2) The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil.
- (3) If FPL fuel contracts provide for an early payment incentive in the form of a discount from the invoice price, the existence and amount of such discount is confidential for the reasons stated in paragraph (1) relative to price concessions.
- (4) For fuel that does not meet contract requirements, FPL may reject the shipment, or accept the shipment and apply a quality adjustment. This is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated in paragraph (1) relative to price concessions.
- (5) Column N is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal Column H most of the time. Consequently, Column N needs to be protected for the same reasons as set forth in paragraph (1).
- (6) Column R is used to mask the delivered price of fuel such that the invoice or effective price of fuel cannot be determined. Columns P and Q are algebraic variables of Column R. Consequently, disclosure of Columns P and Q would allow a supplier to calculate the invoice or effective purchase price of oil (Columns H and N) by subtracting these columnar variables from Column R.
- (7) Terminaling and transportation services in Florida tend to have the same, if not more severe, oligopolistic attributes of fuel oil suppliers. Due to the small demand in Florida for both of these services, market entry is difficult. In instances in which FPL has attempted to determine the level of interest in bidding either or both of these services, FPL has found only a very few qualified parties with such an interest. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for terminaling and transportation services.

Petroleum inspection services also have the market characteristics of an oligopoly. Due to the limited number of fuel terminal operations, there are correspondingly few requirements for fuel inspection services. In FPL's last bidding process for petroleum inspection services, only six qualified bidders were found for FPL's bid solicitations. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for petroleum inspection services.

Justification for Confidentiality of May 2002 Report:

<u>FORM</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
423-2	1-6	G, H	(1)
423-2	1-6	H	(2)

Rationale for Confidentiality:

- (1) Disclosure of the effective purchase price "would impair the efforts of [JEA, acting on its own behalf and as agent for FPL] to contract for goods or services [at the St. Johns River Power Park (SJRPP)] on favorable terms." Section 366.093(3)(d), Fla. Stat. The data informs other potential coal suppliers as to the price SJRPP is paying for coal. Disclosure of this information, which is particularly sensitive given SJRPP's reliance on long term contracts with fixed price provisions or short term spot transactions, could adversely affect FPL's interests in subsequent solicitations for coal and/or in negotiating coal supply agreements. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Additionally, providing the purchase price would enable one to ascertain the total transportation charges in Column H by subtracting the effective purchase price from the delivered price at the transfer facility, shown in Column I.
- (2) Disclosure of the total transportation cost "would impair the efforts of [JEA acting on its own behalf and as agent for FPL] to contract for goods or services [at SJRPP] on favorable terms." Section 366.093(3)(d), Fla Stat. Moreover, the service provider itself typically designates the transportation costs in the contract as confidential. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Further, disclosure of this information would enable potential coal suppliers to calculate Column G which FPL seeks to protect by subtracting Column H from Column I.

Justification for Confidentiality of May 2002 Report:

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMN</u>	<u>RATIONALE</u>
423-2(a)	1-6	F	(1)
423-2(a)	1-6	H	(1)
423-2(a)	1-6	J	(1)
423-2(a)	1-6	L	(2)

Rationale for Confidentiality:

- (1) The information presented in these columns are algebraic derivations of the information in column L that FPL seeks to protect.
- (2) Disclosure of the effective purchase price "would impair the efforts of [JEA, acting on its own behalf and as agent for FPL] to contract for goods or services [at the St. Johns River Power Park (SJRPP)] on favorable terms." Section 366.093(3)(d), Fla. Stat. The data informs other potential coal suppliers as to the price SJRPP is paying for coal. Disclosure of this information could adversely affect FPL's interests in subsequent solicitations for coal and/or in negotiating coal supply agreements. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Additionally, providing the purchase price would enable one to ascertain the total transportation charges in Column H on Form 423-2, which FPL seeks to protect, by subtracting the effective purchase price from the delivered price at the transfer facility shown in Column I on Form 423-2.

Justification for Confidentiality of May 2002 Report:

FORM	LINE(S)	COLUMN	RATIONALE
423-2(b)	1-6	G	(1)
423-2(b)	1-6	I	(2)
423-2(b)	1-6	P	(2)

Rationale for Confidentiality:

- (1) Disclosure of the effective purchase price "would impair the efforts of [JEA, acting on its own behalf and as agent for FPL] to contract for goods or services [at the St. Johns River Power Park (SJRPP)] on favorable terms." Section 366.093(3)(d), Fla. Stat. The data informs other potential coal suppliers as to the price SJRPP is paying for coal. Disclosure of this information, which is particularly sensitive given SJRPP's reliance on long term contracts with fixed price provisions or short term spot transactions, could adversely affect FPL's interests in subsequent solicitations for coal and/or in negotiating coal supply agreements. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Additionally, providing the purchase price would enable one to ascertain the total transportation charges in Column P, which FPL seeks to protect, by subtracting the effective purchase price from the delivered price at the transfer facility shown in Column Q.

- (2) Disclosure of the total transportation cost "would impair the efforts of [JEA acting on its own behalf and as agent for FPL] to contract for goods or services [at SJRPP] on favorable terms." Section 366.093(3)(d), Fla Stat. Moreover, the service provider itself typically designates the transportation costs in the contract as confidential. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Further, disclosure of this information would enable potential coal suppliers to calculate Column G which FPL seeks to protect, by subtracting Column P from Column Q.

Date of Declassification:

FORM	<u>LINE(S)</u>	<u>COLUMN</u>
423-1(a)	1-6	H - N, P & Q
423-1(a)	7	H - N, P & Q
423-1(a)	8-15	H - N, P & Q

Attachment C
Docket No. 020001-EI
May 2002

423-1(a)	16-18	H – N, P & Q
423-1(a)	19-131	H – N, P & Q
423-2	1-6	G, H
423-2(a)	1-6	F, H, & J, L
423-2(b)	1-6	G, I, P

FPL requests that the confidential information identified above not be disclosed for a period of eighteen (18) months.