Florida Public Utilities Company

P O Box 3395
West Palm Beach, FL 33402-3395

August 15, 2002

Ms. Blanca S. Bayó, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: DOCKET NO. 020003-GU
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms Bayó:

We are enclosing the Original and Seven (7) copies of the July 2002 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at cmmartin@fpuc.com, (561) 838-1725; or Curtis Young at cyoung@fpuc.com, (561) 838-1735.

Sincerely,

Cheryl M. Martin

Cheryl M. Martin
Controller

Enclosure

CC: Welch, Kathy - FPSC, Miami
George Bachman - cover
Marc Schneidermann – cover
Chris Snyder
Curtis Young – cover
SJ 80-445

DOCUMENT NUMBER-DATE
08768 AUG 20 8
FPSC-COMMISSION CLERK

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1/FLEXDOWN

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

			CURRENT MONTH: JULY				PERIOD TO DATE			
				FLEX-DOWN	DIFFERENCE			ORIGINAL	DIFFERENCE	
			ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
	COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)		11,592	7,823	(3,769)	(48 18)	92,914	81,701	(11,213)	(13.72)
2	NO NOTICE SERVICE		2,030	1,829	(201)	(10 99)	36,938	33,796	(3,142)	(9 30)
3	SWING SERVICE		0	0	0		26,947	0	(18,755)	
4	COMMODITY (Other)		808,891	2,088,377	1,279,486	61 27	7,249,324	22,539,057	15,289,733	67 84
5	DEMAND		142,062	158,702	16,640	10 49	2,131,604	2,372,163	240,559	10 14
6	OTHER		0	0	0		18,755	0	(18,755)	
	LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)		0	0	0		0	0	0	
8	DEMAND		0	0	0		0	0	0	
9	COMMODITY (Other)		0	0	0		0	0	0	
10	Second Prior Month Purchase Adj. (OPTIONAL)		0	(1,128,118)	(1,128,118)	100 00	0	(14,403,891)	(14,403,891)	100 00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		964,575	1,128,613	164,038	14 53	9,556,482	10,622,826	1,074,536	10 12
12	NET UNBILLED		0	0	0		0	0	0	
13	COMPANY USE		23,808	2,480	(21,328)	(860 00)	117,562	25,197	(92,365)	(366.57)
14	TOTAL THERM SALES		1,040,896	1,126,133	85,237	7.57	9,136,737	10,597,629	1,460,892	13.79
	THERMS PURCHASED									
15	COMMODITY (Pipeline)		2,416,080	2,784,520	368,440	13 23	24,598,360	29,818,125	5,219,765	17 51
16	NO NOTICE SERVICE		344,100	310,000	(34,100)	(11 00)	6,260,800	5,728,000	(532,800)	(9 30)
17	SWING SERVICE		0	0	0		48,700	0	(48,700)	
18	COMMODITY (Other)		2,299,310	2,784,520	485,210	17 43	24,386,060	29,818,125	5,432,065	18 22
19	DEMAND		2,953,810	3,125,420	171,610	5 49	36,227,590	36,120,185	(107,405)	(0.30)
20	OTHER		0	0	0		0	0	0	
	LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)		0	0	0		0	0	0	
22	DEMAND		0	0	0		0	0	0	
23	COMMODITY (Other)		0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)		2,299,310	2,784,520	485,210	17.43	24,434,760	29,818,125	5,383,365	18.05
25	NET UNBILLED		0	0	0		0	0	0	
26	COMPANY USE		59,820	5,370	(54,450)	(1013.97)	325,570	54,570	(271,000)	(496.61)
27	TOTAL THERM SALES (For Estimated, 24 - 26)		6,200,032	2,779,150	(3,420,882)	(123.09)	45,771,238	29,763,555	5,654,365	19.00
	CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15)	0.480	0 281	(0 199)	(70.82)	0.378	0.274	(0 104)	(37.96)
29	NO NOTICE SERVICE	(2/16)	0.590	0.590	0 000	0.00	0 590	0.590	0 000	0 00
30	SWING SERVICE	(3/17)	0.000	0 000	0 000		55.333	0.000	(55.333)	
31	COMMODITY (Other)	(4/18)	35 180	75.000	39 820	53.09	29.727	75.588	45 861	60.67
32	DEMAND	(5/19)	4 809	5 078	0.269	5.30	5.884	6 567	0 683	10.40
33	OTHER	(6/20)	0 000	0.000	0.000		0 000	0 000	0 000	
	LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21)	0 000	0.000	0 000		0.000	0 000	0 000	
35	DEMAND	(8/22)	0 000	0.000	0 000		0.000	0 000	0.000	
36	COMMODITY Other	(9/23)	0 000	0 000	0 000		0.000	0 000	0 000	
37	TOTAL COST OF PURCHASES	(11/24)	41.951	40 532	(1 419)	(3.50)	39 110	35.625	(3 485)	(9 78)
38	NET UNBILLED	(12/25)	0 000	0.000	0 000		0.000	0 000	0.000	
39	COMPANY USE	(13/26)	39.799	46 182	6 383	13.82	36 110	46.174	10 064	21.80
40	TOTAL COST OF THERM SOLD	(11/27)	15 558	40.610	25.052	61 69	20 879	35.691	14 812	41 50
41	TRUE-UP	(E-2)	(0.810)	(0.810)	0.000	0 00	(0 810)	(0.810)	0 000	0.00
42	TOTAL COST OF GAS	(40+41)	14.748	39.800	25 052	62 94	20.069	34.881	14.812	42 46
43	REVENUE TAX FACTOR		1 00503	1 00503	0 000	0.00	1 00503	1 00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	14.82218	40.00019	25.178	62.94	20.16995	35.05645	14 887	42 46
45	PGA FACTOR ROUNDED TO NEAREST 001		14 822	40.000	25.178	62 95	20 170	35.056	14.886	42.46

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002
CURRENT MONTH: JULY 2002

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,501,250	12,053.77	0.482
2 No Notice Commodity Adjustment - System Supply	(196,020)	(1,062.43)	0.542
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	110,850	600.81	0.542
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,416,080	11,592.15	0.480
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,188,460	845,045.29	38.614
18 Commodity Other - Scheduled FTS - OSSS	110,850	37,476.41	33.808
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(73,630.96)	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Tranporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,299,310	808,890.74	35.180
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	2,842,960	142,061.92	4.997
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	110,850	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	2,953,810	142,061.92	4.809
OTHER			
33 Legal/Administrative Fees	0	0.00	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002
CURRENT MONTH: JULY 2002

					Classification Breakdown					
Line No.	Vendor	Invoice, Credit, Check, or Indentifying Number	Filing Page Number(s)	Invoice Amount	Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	48906	9-14	73,278.05	0.00	1,829.00	0.00	0.00	71,449.05	0.00
2	FGT	49074	15-20	65,427.31	0.00	0.00	0.00	0.00	65,427.31	0.00
3	FGT	49055	21	5,386.75	0.00	201.19	0.00	0.00	5,185.56	0.00
4	FGT	49177	22-23	8,634.77	8,634.77	0.00	0.00	0.00	0.00	0.00
5	FGT	49168	24-25	3,288.92	3,288.92	0.00	0.00	0.00	0.00	0.00
6	FGT	49318	26	730.89	730.89	0.00	0.00	0.00	0.00	0.00
7	FGT	49176	27	(1,079.34)	(1,079.34)	0.00	0.00	0.00	0.00	0.00
8	FGT	49318	28	16.91	16.91	0.00	0.00	0.00	0.00	0.00
9	FGT	CK9600040762	29	(73,630.96)	0.00	0.00	0.00	(73,630.96)	0.00	0.00
10	BP ENERGY	1033816	30	475,150.70	0.00	0.00	0.00	475,150.70	0.00	0.00
11	DUKE ENERGY	SR02070395	31	407,371.00	0.00	0.00	0.00	407,371.00	0.00	0.00
12										
13										
14										
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19										
20										
21										
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23										
24										
25										
			TOTAL	964,575.00	11,592.15	2,030.19	0.00	808,890.74	142,061.92	0.00

C \GASCOST\[Schedule A-1 Supporting Detail Supplement - JULY 2002.xls]Supplement

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

			CURENT MONTH: JULY				PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %
	TRUE-UP CALCULATION									
1	PURCHASED GAS COST	Sch A-1 Line 4, Estimate include Sch A-1 Line 10	808,891	960,259	151,368	15.76	7,249,324	8,135,166	885,842	10.89
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	155,684	168,354	12,670	7.53	2,307,158	2,487,660	180,502	7.26
3	TOTAL		964,575	1,128,613	164,038	14.53	9,556,482	10,622,826	1,066,344	10.04
4	FUEL REVENUES (NET OF REVENUE TAX)		1,040,896	1,126,133	85,237	7.57	9,136,737	10,597,629	1,460,892	13.79
5	TRUE-UP - (COLLECTED) OR REFUNDED *		30,502	30,502	0	0.00	213,501	213,501	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	1,071,398	1,156,635	85,237	7.37	9,350,238	10,811,130	1,460,892	13.51
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	**106,823**	28,022	(78,801)	(281.21)	(206,244)	188,304	394,548	209.53
8	INTEREST PROVISION -THIS PERIOD	Line 21	2,016	19,217	17,201	89.51	16,031	135,839	119,808	88.20
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		1,351,977	13,254,201	11,902,224	89.80	**1,834,028**	**13,160,296**	11,326,268	86.06
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(30,502)	(30,502)	0	0.00	(213,501)	(213,501)	0	0.00
10a	FLEX RATE REFUND (if applicable)		0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	Add Lines 7 + 8 + 9 + 10 + 10a	**1,430,314**	**13,270,938**	**11,840,624**	89.22	**1,430,314**	**13,270,938**	**11,840,624**	89.22

			ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %
	INTEREST PROVISION					
12	BEGINNING TRUE-UP AND	Line 9	1,351,977	13,254,201	11,902,224	89.80
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	1,428,298	13,251,721	11,823,423	89.22
14	TOTAL (12+13)	Add Lines 12 + 13	2,780,275	26,505,922	23,725,647	89.51
15	AVERAGE	50% of Line 14	1,390,138	13,252,961	11,862,823	89.51
16	INTEREST RATE - FIRST DAY OF MONTH		1.75%	1.75%	0	0.00
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.73%	1.73%	0	0.00
18	TOTAL	Add Lines 16 + 17	3.48%	3.48%	0	0.00
19	AVERAGE	50% of Line 18	1.74%	1.74%	0	0.00
20	MONTHLY AVERAGE	Line 19 / 12 mos	0.14500%	0.14500%	0	0.00
21	INTEREST PROVISION	Line 15 x Line 20	**2,016**	**19,217**	17,201	89.51

*** NOTE**

If Line 5 is a refund enter as a positive number.

If Line 5 is a collection, enter as a negative number.

Estimated Only:

(1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

PRESENT MONTH: JULY

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST THIRD PARTY	COMMODITY COST PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
1	Jan 2002	DUKE	SYS SUPPLY	N/A	1,930,800	197,750	2,128,550	556,200	N/A	N/A	INCL. IN COST	26.130441
2	Jan 2002	BP	SYS SUPPLY	N/A	2,266,900	0	2,266,900	589,625	N/A	N/A	INCL IN COST	26.010190
3	Jan 2002	BP	SYS SUPPLY	N/A	371,040	0	371,040	107,464	N/A	N/A	INCL IN COST	28.962915
4	Feb 2002	DUKE	SYS SUPPLY	N/A	1,421,300	221,000	1,642,300	338,562	N/A	N/A	INCL IN COST	20.615113
5	Feb 2002	BP	SYS SUPPLY	N/A	2,484,870	0	2,484,870	558,696	N/A	N/A	INCL IN COST	22.483913
6	Feb 2002	FGT	SYS SUPPLY	N/A	0	0	0	(28,951)	N/A	N/A	INCL IN COST	N/A
7	Feb 2002	BP	SYS SUPPLY	N/A	317,360	0	317,360	90,068	N/A	N/A	INCL IN COST	28.380388
8	Mar 2002	FGT	SYS SUPPLY	N/A	0	0	0	(7,004)	N/A	N/A	INCL IN COST	N/A
9	Mar 2002	BP	SYS SUPPLY	N/A	2,638,240	0	2,638,240	608,521	N/A	N/A	INCL IN COST	23.065415
10	Mar 2002	DUKE	SYS SUPPLY	N/A	1,243,590	175,500	1,419,090	445,088	N/A	N/A	INCL IN COST	31.364325
11	Apr 2002	DUKE	SYS SUPPLY	N/A	1,045,750	215,000	1,260,750	505,884	N/A	N/A	INCL IN COST	40.125640
12	Apr 2002	BP	SYS SUPPLY	N/A	2,092,650		2,092,650	735,041	N/A	N/A	INCL IN COST	35.124889
13	Apr 2002	FGT	SYS SUPPLY	N/A			0	(17,600)	N/A	N/A	INCL IN COST	N/A
14	May 2002	DUKE	SYS SUPPLY	N/A	1,028,480	182,850	1,211,330	494,698	N/A	N/A	INCL IN COST	40.839243
15	May 2002	BP	SYS SUPPLY	N/A	1,636,760		1,636,760	570,682	N/A	N/A	INCL IN COST	34.866566
16	May 2002	FGT	SYS SUPPLY	N/A			0	(57,942)	N/A	N/A	INCL IN COST	N/A
17	Jun 2002	DUKE	SYS SUPPLY	N/A	1,020,230	127,260	1,147,490	498,904	N/A	N/A	INCL IN COST	43.477852
18	Jun 2002	BP	SYS SUPPLY	N/A	1,469,420		1,469,420	513,283	N/A	N/A	INCL IN COST	34.930993
19	Jun 2002	FGT	SYS SUPPLY	N/A			0	(60,785)	N/A	N/A	INCL IN COST	N/A
20	Jul 2002	DUKE	SYS SUPPLY	N/A	775,440	110,850	886,290	407,371	N/A	N/A	INCL IN COST	45.963624
21	Jul 2002	BP	SYS SUPPLY	N/A	1,413,020		1,413,020	475,151	N/A	N/A	INCL IN COST	33.626629
22	Jul 2002	FGT	SYS SUPPLY	N/A			0	(73,631)	N/A	N/A	INCL IN COST	N/A
TOTAL					23,155,850	1,230,210	24,386,060	7,249,325	0	0	0	29.73

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FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2002 THROUGH DECEMBER 2002

MONTH: JULY 2002

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	DUKE ENERGY	716	26	25	800	774	$3.2900	$3 4005
2	DUKE ENERGY	6489	1,355	1,310	42,000	40,620	$3.2700	$3.3811
3	DUKE ENERGY	6489	1,742	1,684	54,000	52,200	$3.2950	$3.4086
4	BP ENERGY	7995	61	59	1,899	1,836	$2.8850	$2.9840
5	BP ENERGY	7995	48	47	1,500	1,449	$2.8900	$2.9917
6	BP ENERGY	7995	44	43	1,374	1,329	$2 9150	$3.0137
7	BP ENERGY	7995	43	41	1,326	1,282	$2.9850	$3.0874
8	BP ENERGY	7995	147	142	4,556	4,405	$3.0050	$3.1080
9	BP ENERGY	7995	48	47	1,500	1,449	$3.0100	$3.1159
10	BP ENERGY	7995	32	31	1,000	966	$3.0450	$3.1522
11	BP ENERGY	7995	16	16	500	483	$3.0800	$3.1884
12	BP ENERGY	7995	59	57	1,839	1,778	$3.1050	$3.2115
13	BP ENERGY	7995	48	47	1,500	1,450	$3.1150	$3.2224
14	BP ENERGY	7995	16	16	500	483	$3.1250	$3.2350
15	BP ENERGY	7995	16	16	500	483	$3 1300	$3.2402
16	BP ENERGY	7995	81	78	2,500	2,415	$3.1350	$3.2453
17	BP ENERGY	7995	16	16	500	483	$3.1900	$3.3023
18	BP ENERGY	7995	15	14	458	443	$3.2250	$3.3342
19	BP ENERGY	7995	16	15	482	466	$3 2500	$3.3616
20	DUKE ENERGY	7995	45	44	1,400	1,354	$3.2700	$3.3811
21	DUKE ENERGY	7995	58	56	1,800	1,740	$3.2950	$3.4086
22	BP ENERGY	7995	791	764	24,517	23,694	$3.3025	$3.4172
23	BP ENERGY	7995	16	15	492	476	$3.3200	$3.4316
24	BP ENERGY	25809	1,600	1,548	49,600	47,975	$3 2700	$3.3808
25	BP ENERGY	241390	1,600	1,547	49,600	47,957	$3.3025	$3.4156
26	DUKE ENERGY	255278	748	724	23,200	22,446	$3.2900	$3.4005
27	BP ENERGY	321645	26	25	800	774	$3.2900	$3 4005
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
		TOTAL	8,713	8,427	270,143	261,210		
					WEIGHTED AVERAGE		$3.2669	$3.3786

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU CITYGATE PRICES ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION

C:\GASCOST\[FPSC Firm Transportation Report - JULY 2002 - FPUC xls]FPUC

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY — THERM SALES AND CUSTOMER DATA — SCHEDULE A-5

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

		CURENT MONTH: JULY				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
	R.C.	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11)	694,728	694,820	92	0.01	7,694,015	7,574,820	(119,195)	(1.57)
RESIDENTIAL SERVICE (RS)	(21), (31)	613,306	471,240	(142,066)	(30.15)	7,276,348	6,851,160	(425,188)	(6.21)
LARGE VOLUME SERVICE (LVS)	(51)	1,351,334	1,506,310	154,976	10.29	10,339,035	13,468,500	3,129,465	23.24
GENERAL SERVICE TRANS (GSTS)	(90)	29,265	-	(29,265)	-	248,539	-	(248,539)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	783,487	543,610	(239,877)	(44.13)	5,064,355	3,881,910	(1,182,445)	(30.46)
TOTAL FIRM		**3,472,120**	**3,215,980**	**(256,140)**	**(7.96)**	**30,622,292**	**31,776,390**	**1,154,098**	**3.63**
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	90,442	106,780	16,338	15.30	613,766	925,770	312,004	33.70
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	367,167	341,590	(25,577)	(7.49)	2,787,063	2,349,770	(437,293)	(18.61)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	2,159,453	1,834,980	(324,473)	(17.68)	10,325,293	12,844,860	2,519,567	19.62
OFF SYS SALES SERVICE (OSSS-1)	(95)	110,850	-	(110,850)	-	1,230,210	-	(1,230,210)	-
TOTAL INTERRUPTIBLE		**2,727,912**	**2,283,350**	**(444,562)**	**(19.47)**	**14,956,332**	**16,120,400**	**1,164,068**	**7.22**
TOTAL THERM SALES		**6,200,032**	**5,499,330**	**(700,702)**	**(12.74)**	**45,578,624**	**47,896,790**	**2,318,166**	**4.84**
NUMBER OF CUSTOMERS (FIRM)									
GENERAL SERVICE (GS)	(11)	3,195	2,971	(224)	(7.54)	3,230	2,971	(259)	(8.72)
RESIDENTIAL SERVICE (RS)	(21), (31)	41,464	37,577	(3,887)	(10.34)	41,648	37,780	(3,868)	(10.24)
LARGE VOLUME SERVICE (LVS)	(51)	882	947	65	6.86	888	1,015	127	12.51
GENERAL SERVICE TRANS (GSTS)	(90)	78	-	(78)	-	68	-	(68)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	178	76	(102)	(134.21)	150	73	(77)	(105.48)
TOTAL FIRM		**45,797**	**41,571**	**(4,226)**	**(10.17)**	**45,984**	**41,839**	**(4,145)**	**(9.91)**
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	4	6	2	33.33	4	7	3	42.86
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	10	8	(2)	(25.00)	10	8	(2)	(25.00)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1	1	-	-	1	1	-	-
OFF SYS SALES SERVICE (OSSS-1)	(95)	1	-	(1)	-	1	-	(1)	-
TOTAL INTERRUPTIBLE		**16**	**15**	**(1)**	**(6.67)**	**16**	**16**	**-**	**-**
TOTAL CUSTOMERS		**45,813**	**41,586**	**(4,227)**	**(10.16)**	**46,000**	**41,855**	**(4,145)**	**(9.90)**
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS)	(11)	217	234	17	7.26	2,382	2,550	168	6.59
RESIDENTIAL SERVICE (RS)	(21), (31)	15	13	(2)	(15.38)	175	181	6	3.31
LARGE VOLUME SERVICE (LVS)	(51)	1,532	1,591	59	3.71	11,643	13,269	1,626	12.25
GENERAL SERVICE TRANS (GSTS)	(90)	375	-	(375)	-	3,655	-	(3,655)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	4,402	7,153	2,751	38.46	33,762	53,177	19,415	36.51
INTERRUPTIBLE SERVICE (IS)	(61)	22,611	17,797	(4,814)	(27.05)	153,442	132,253	(21,189)	(16.02)
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	36,717	42,699	5,982	14.01	278,706	293,721	15,015	5.11
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	2,159,453	1,834,980	(324,473)	(17.68)	10,325,293	12,844,860	2,519,567	19.62
OFF SYS SALES SERVICE (OSSS-1)	(95)	110,850	-	(110,850)	-	1,230,210	-	(1,230,210)	-

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY — CONVERSION FACTOR CALCULATION — SCHEDULE A-6

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.0363	1.0382	1.0402	1.0373	1.0341	1.0338	1.0393					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	1.05	1.05	0.00	0.00			
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.0365	1.0383	1.0403	1.0361	1.0343	1.0332	1.0392					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.06	1.05	1.05	1.05	1.06					

Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 07/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Invoice Date: August 01, 2002
Net Due Date: August 09, 2002
Invoice Identifier: 48906
Invoice Total Amount: $73,278.05

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: (
EFT Addr: Citibank; New York NY
Account #
ABA# C

REDACTED

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 07/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 07/31/2002 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates Base	Rates Surc	Rates Disc	Rates Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
		RD1		0.3687	0.0022		0.3709	293,260	108,770.13		
		RDM		0.0590			0.0590	31,000	1,829.00		
NO NOTICE RESERVATION CHARGE											
TEMP RELINQ CR - ACQ CTRC 5337 AT POI 16103 AWARD 10399		RD1		0.3687	0.0022		0.3709	-4,991	-1,851.16	055954176	RC2
TEMP RELINQ CR - ACQ CTRC 5337 AT POI 16105 AWARD 10399		RD1		0.3687	0.0022		0.3709	-3,751	-1,391.25		RC2
TEMP RELINQ CR - ACQ CTRC 5337 AT POI 16108 AWARD 10399		RD1		0.3687	0.0022		0.3709	-5,797	-2,150.11		RC2
TEMP RELINQ CR - ACQ CTRC 5337 AT POI 16109 AWARD 10399		RD1		0.3687	0.0022		0.3709	-2,325	-862.34	966335010	RC2
TEMP RELINQ CR - ACQ CTRC 5972 AT POI 16103 AWARD 10540		RD1		0.3687	0.0022		0.3709	-248	-91.98	055954176	RC2
TEMP RELINQ CR - ACQ CTRC 5972 AT POI 16105 AWARD 10540		RD1		0.3687	0.0022		0.3709	-341	-126.48		RC2
TEMP RELINQ CR - ACQ CTRC 5972 AT POI 16106 AWARD 10540		RD1		0.3687	0.0022		0.3709	-248	-91.98		RC2
TEMP RELINQ CR - ACQ CTRC 5972 AT POI 16107 AWARD 10540		RD1		0.3687	0.0022		0.3709	-806	-298.95		RC2
TEMP RELINQ CR - ACQ CTRC 5972 AT POI 16108 AWARD 10540		RD1		0.3687	0.0022		0.3709	-1,643	-609.39		RC2
TEMP RELINQ CR - ACQ CTRC 5972 AT POI 16109 AWARD 10540		RD1		0.3687	0.0022		0.3709	-1,426	-528.90	966335010	RC2
TEMP RELINQ CR - ACQ CTRC 5972 AT POI 16158 AWARD 10540		RD1		0.3687	0.0022		0.3709	-1,116	-413.92	609746565	RC2
TEMP RELINQ CR - ACQ CTRC 5872 AT POI 16103 AWARD 10634		RD1		0.3687	0.0022		0.3709	-4,588	-1,701.69	055954176	RC2

Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 07/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Invoice Date: August 01, 2002
Net Due Date: August 09, 2002
Invoice Identifier: 48906
Invoice Total Amount: $73,278.05

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA # REDACTED

Svc Req K: 5009	Svc Req: FLORIDA PUBLIC	Acct No: 4084 4000002517		Beg Date: 07/01/2002	Contact Name: James Cramer
Svc Code: FT	Svc Req ID: 006924427	Prev Inv ID:		End Date: 07/31/2002	Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates Base	Rates Surc	Rates Disc	Rates Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
TEMP RELINQ CR - ACQ CTRC 5872 AT POI 16104 AWARD 10634		RD1		0.3687	0.0022		0.3709	-4,681	-1,736.18	968786749	RC2
TEMP RELINQ CR - ACQ CTRC 5872 AT POI 16105 AWARD 10634		RD1		0.3687	0.0022		0.3709	-7,254	-2,690.51		RC2
TEMP RELINQ CR - ACQ CTRC 5872 AT POI 16107 AWARD 10634		RD1		0.3687	0.0022		0.3709	-3,007	-1,115.30		RC2
TEMP RELINQ CR - ACQ CTRC 5872 AT POI 16108 AWARD 10634		RD1		0.3687	0.0022		0.3709	-124	-45.99		RC2
TEMP RELINQ CR - ACQ CTRC 5872 AT POI 16109 AWARD 10634		RD1		0.3687	0.0022		0.3709	-9,083	-3,368.88	966335010	RC2
TEMP RELINQ CR - ACQ CTRC 5872 AT POI 16156 AWARD 10634		RD1		0.3687	0.0022		0.3709	-7,564	-2,805.49	081390429	RC2
TEMP RELINQ CR - ACQ CTRC 5872 AT POI 16157 AWARD 10634		RD1		0.3687	0.0022		0.3709	-8,494	-3,150.42	611767658	RC2
TEMP RELINQ CR - ACQ CTRC 5872 AT POI 16158 AWARD 10634		RD1		0.3687	0.0022		0.3709	-124	-45.99	609746565	RC2
TEMP RELINQ CR - ACQ CTRC 5872 AT POI 62992 AWARD 10634		RD1		0.3687	0.0022		0.3709	-1,581	-586.39		RC2
TEMP RELINQ CR - ACQ CTRC 5767 AT POI 16103 AWARD 10630		RD1		0.3687	0.0022		0.3709	-90	-33.38	055954176	RC2
TEMP RELINQ CR - ACQ CTRC 5767 AT POI 16104 AWARD 10630		RD1		0.3687	0.0022		0.3709	-72	-26.70	968786749	RC2
TEMP RELINQ CR - ACQ CTRC 5767 AT POI 16105 AWARD 10630		RD1		0.3687	0.0022		0.3709	-1,152	-427.28		RC2
TEMP RELINQ CR - ACQ CTRC 5767 AT POI 16106 AWARD 10630		RD1		0.3687	0.0022		0.3709	-270	-100.14		RC2
TEMP RELINQ CR - ACQ CTRC 5767 AT POI 16107 AWARD 10630		RD1		0.3687	0.0022		0.3709	-216	-80.11		RC2

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Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 07/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Invoice Date: August 01, 2002

Net Due Date: August 09, 2002

Invoice Identifier: 48906

Invoice Total Amount: $73,278.05

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account #
ABA #
REDACTED

Svc Req K: 5009	Svc Req: FLORIDA PUBLIC	Acct No: 4084 4000002517	Beg Date: 07/01/2002	Contact Name: James Cramer
Svc Code: FT	Svc Req ID: 006924427	Prev Inv ID:	End Date: 07/31/2002	Contact Phone: (713) 853-6879

Rec Loc / Del Loc	Chrg Type	Acct Adj Mthd	Rates Base	Rates Surc	Rates Disc	Rates Net	Quantity	Amount Due	Repl Pty ID	Repl Ref Cd
TEMP RELINQ CR - ACQ CTRC 5767 AT POI 16108 AWARD 10630	RD1		0.3687	0.0022		0.3709	-504	-186.93		RC2
TEMP RELINQ CR - ACQ CTRC 5767 AT POI 16109 AWARD 10630	RD1		0.3687	0.0022		0.3709	-1,314	-487 36	966335010	RC2
TEMP RELINQ CR - ACQ CTRC 5767 AT POI 16156 AWARD 10630	RD1		0.3687	0.0022		0.3709	-702	-260 37	081390429	RC2
TEMP RELINQ CR - ACQ CTRC 5767 AT POI 16157 AWARD 10630	RD1		0 3687	0.0022		0.3709	-5,220	-1,936.10	611767658	RC2
TEMP RELINQ CR - ACQ CTRC 5767 AT POI 16158 AWARD 10630	RD1		0.3687	0.0022		0.3709	-252	-93.47	609746565	RC2
TEMP RELINQ CR - ACQ CTRC 5767 AT POI 62992 AWARD 10630	RD1		0.3687	0.0022		0.3709	-36	-13.35		RC2
TEMP RELINQ CR - ACQ CTRC 5698 AT POI 16103 AWARD 10684	RD1		0.3687	0.0022		0.3709	-341	-126.48	055954176	RC2
TEMP RELINQ CR - ACQ CTRC 5698 AT POI 16104 AWARD 10684	RD1		0.3687	0.0022		0.3709	-77	-28.56	968786749	RC2
TEMP RELINQ CR - ACQ CTRC 5698 AT POI 16105 AWARD 10684	RD1		0.3687	0.0022		0.3709	-2,486	-922.06		RC2
TEMP RELINQ CR - ACQ CTRC 5698 AT POI 16106 AWARD 10684	RD1		0.3687	0.0022		0.3709	-176	-65.28		RC2
TEMP RELINQ CR - ACQ CTRC 5698 AT POI 16107 AWARD 10684	RD1		0.3687	0.0022		0.3709	-935	-346.79		RC2
TEMP RELINQ CR - ACQ CTRC 5698 AT POI 16108 AWARD 10684	RD1		0.3687	0.0022		0.3709	-407	-150.96		RC2
TEMP RELINQ CR - ACQ CTRC 5698 AT POI 16109 AWARD 10684	RD1		0.3687	0.0022		0.3709	-473	-175.44	966335010	RC2
TEMP RELINQ CR - ACQ CTRC 5698 AT POI 16156 AWARD 10684	RD1		0.3687	0.0022		0.3709	-66	-24.48	081390429	RC2

Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 07/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Invoice Date: August 01, 2002
Net Due Date: August 09, 2002
Invoice Identifier: 48906
Invoice Total Amount: $73,278.05

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #
REDACTED

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 07/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 07/31/2002 Contact Phone:(713) 853-6879

12

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates Base	Rates Surc	Rates Disc	Rates Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16157 AWARD 10684	RD1		0.3687	0.0022		0.3709	-55	-20.40	611767658	RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16158 AWARD 10684	RD1		0.3687	0.0022		0.3709	-165	-61.20	609746565	RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 62992 AWARD 10684	RD1		0.3687	0.0022		0.3709	-22	-8.16		RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16103 AWARD 10690	RD1		0.3687	0.0022		0.3709	-65	-24.11	055954176	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16104 AWARD 10690	RD1		0.3687	0.0022		0.3709	-52	-19.29	968786749	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16105 AWARD 10690	RD1		0.3687	0.0022		0.3709	-832	-308.59		RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16106 AWARD 10690	RD1		0.3687	0.0022		0.3709	-195	-72.33		RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16107 AWARD 10690	RD1		0.3687	0.0022		0.3709	-156	-57.86		RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 18108 AWARD 10690	RD1		0.3687	0.0022		0.3709	-364	-135.01		RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16109 AWARD 10690	RD1		0.3687	0.0022		0.3709	-949	-351.98	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16156 AWARD 10690	RD1		0.3687	0.0022		0.3709	-429	-159.12	081390429	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16157 AWARD 10690	RD1		0.3687	0.0022		0.3709	-3,770	-1,398.29	611767658	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16158 AWARD 10690	RD1		0.3687	0.0022		0.3709	-182	-67.50	609746565	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 62992 AWARD 10690	RD1		0.3687	0.0022		0.3709	-26	-9.64		RC2

12

Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 07/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Invoice Date: August 01, 2002

Net Due Date: August 09, 2002

Invoice Identifier: 48906

Invoice Total Amount: $73,278.05

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

EFT Addr: Citibank; New York NY

Account #

ABA #

REDACTED

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 07/01/2002 Contact Name: James Cramer

Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 07/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates Base	Rates Surc	Rates Disc	Rates Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16103 AWARD 10692	RD1		0.3687	0.0022		0.3709	-620	-229.96	055954176	RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16104 AWARD 10692	RD1		0.3687	0.0022		0.3709	-140	-51.93	968786749	RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16105 AWARD 10692	RD1		0.3687	0.0022		0.3709	-4,440	-1,646.80		RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16106 AWARD 10692	RD1		0.3687	0.0022		0.3709	-320	-118.69		RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16107 AWARD 10692	RD1		0.3687	0.0022		0.3709	-1,700	-630.53		RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16108 AWARD 10692	RD1		0.3687	0.0022		0.3709	-740	-274.47		RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16109 AWARD 10692	RD1		0.3687	0.0022		0.3709	-860	-318.97	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16158 AWARD 10692	RD1		0.3687	0.0022		0.3709	-520	-192.87	609746565	RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 62992 AWARD 10692	RD1		0.3687	0.0022		0.3709	-40	-14.84		RC2

13

13

Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 07/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Invoice Date:	August 01, 2002
Net Due Date	August 09, 2002
Invoice Identifier:	48906
Invoice Total Amount:	$73,278.05

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA # 0
REDACTED

Svc Req K: 5009	**Svc Req:** FLORIDA PUBLIC	**Acct No:** 4084 4000002517	**Beg Date:** 07/01/2002	**Contact Name:** James Cramer
Svc Code: FT	**Svc Req ID:** 006924427	**Prev Inv ID:**	**End Date:** 07/31/2002	**Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
							Total for Contract 5009:	223,637	$73,278.05		

14

Note: Go to http://www.fgt.enron.com/rates1.htm for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = eservation Deliverablity - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1477.10	74755.15
1999	0.0076	1275.83	74553.88
2000	0.0066	1052.19	74330.24
2001	0.003	247.10	73525.15
2002	0.0022	68.19	73346.24

14

Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 07/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Invoice Date: August 01, 2002
Net Due Date: August 09, 2002
Invoice Identifier: 49074
Invoice Total Amount: $65,427.31

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #
REDACTED

Svc Req K: 3624 | Svc Req: FLORIDA PUBLIC | Acct No: 4084 4000002517 | Beg Date: 07/01/2002 | Contact Name: James Cramer
Svc Code: FT | Svc Req ID: 006924427 | Prev Inv ID: | End Date: 07/31/2002 | Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates Base	Rates Surc	Rates Disc	Rates Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
		RD1		0.7618	0.0022	0.0172	0.7468	138,818	103,669.28		
TEMP RELINQ CR - ACQ CTRC 5478 AT POI 16103 AWARD 10400		RD1		0.7618	0.0022		0.7640	-2,015	-1,539.46	055954176	RC2
TEMP RELINQ CR - ACQ CTRC 5478 AT POI 16105 AWARD 10400		RD1		0.7618	0.0022		0.7640	-1,519	-1,160.52		RC2
TEMP RELINQ CR - ACQ CTRC 5478 AT POI 16108 AWARD 10400		RD1		0.7618	0.0022		0.7640	-2,356	-1,799.98		RC2
TEMP RELINQ CR - ACQ CTRC 5478 AT POI 16109 AWARD 10400		RD1		0.7618	0.0022		0.7640	-961	-734.20	966335010	RC2
TEMP RELINQ CR - ACQ CTRC 5973 AT POI 16103 AWARD 10539		RD1		0.7618	0.0022		0.7640	-93	-71.05	055954176	RC2
TEMP RELINQ CR - ACQ CTRC 5973 AT POI 16105 AWARD 10539		RD1		0.7618	0.0022		0.7640	-155	-118.42		RC2
TEMP RELINQ CR - ACQ CTRC 5973 AT POI 16106 AWARD 10539		RD1		0.7618	0.0022		0.7640	-93	-71.05		RC2
TEMP RELINQ CR - ACQ CTRC 5973 AT POI 16107 AWARD 10539		RD1		0.7618	0.0022		0.7640	-310	-236.84		RC2
TEMP RELINQ CR - ACQ CTRC 5973 AT POI 16108 AWARD 10539		RD1		0.7618	0.0022		0.7640	-651	-497.36		RC2
TEMP RELINQ CR - ACQ CTRC 5973 AT POI 16109 AWARD 10539		RD1		0.7618	0.0022		0.7640	-589	-450.00	966335010	RC2
TEMP RELINQ CR - ACQ CTRC 5973 AT POI 16158 AWARD 10539		RD1		0.7618	0.0022		0.7640	-806	-615.78	609746565	RC2
TEMP RELINQ CR - ACQ CTRC 5832 AT POI 16103 AWARD 10633		RD1		0.7618	0.0022		0.7640	-1,860	-1,421.04	055954176	RC2
TEMP RELINQ CR - ACQ CTRC 5832 AT POI 16104 AWARD 10633		RD1		0.7618	0.0022		0.7640	-1,891	-1,444.72	968786749	RC2

15

15

Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 07/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Invoice Date: August 01, 2002
Net Due Date: August 09, 2002
Invoice Identifier: 49074
Invoice Total Amount: $65,427.31

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA#
REDACTED

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 07/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 07/31/2002 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates Base	Rates Surc	Rates Disc	Rates Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
TEMP RELINQ CR	- ACQ CTRC 5832 AT POI 16105 AWARD 10633	RD1		0.7618	0.0022		0.7640	-2,945	-2,249.98		RC2
TEMP RELINQ CR	- ACQ CTRC 5832 AT POI 16107 AWARD 10633	RD1		0.7618	0.0022		0.7640	-1,209	-923.68		RC2
TEMP RELINQ CR	- ACQ CTRC 5832 AT POI 16108 AWARD 10633	RD1		0.7618	0.0022		0.7640	-62	-47.37		RC2
TEMP RELINQ CR	- ACQ CTRC 5832 AT POI 16109 AWARD 10633	RD1		0.7618	0.0022		0.7640	-3,658	-2,794.71	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5832 AT POI 16156 AWARD 10633	RD1		0.7618	0.0022		0.7640	-5,394	-4,121.02	081390429	RC2
TEMP RELINQ CR	- ACQ CTRC 5832 AT POI 16157 AWARD 10633	RD1		0.7618	0.0022		0.7640	-6,045	-4,618.38	611767658	RC2
TEMP RELINQ CR	- ACQ CTRC 5832 AT POI 16158 AWARD 10633	RD1		0.7618	0.0022		0.7640	-93	-71.05	609746565	RC2
TEMP RELINQ CR	- ACQ CTRC 5832 AT POI 62992 AWARD 10633	RD1		0.7618	0.0022		0.7640	-1,116	-852.62		RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16103 AWARD 10632	RD1		0.7618	0.0022		0.7640	-36	-27.50	055954176	RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16104 AWARD 10632	RD1		0.7618	0.0022		0.7640	-36	-27.50	968786749	RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16105 AWARD 10632	RD1		0.7618	0.0022		0.7640	-468	-357.55		RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16106 AWARD 10632	RD1		0.7618	0.0022		0.7640	-108	-82.51		RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16107 AWARD 10632	RD1		0.7618	0.0022		0.7640	-90	-68.76		RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16108 AWARD 10632	RD1		0.7618	0.0022		0.7640	-198	-151.27		RC2

16

16

Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 07/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Invoice Date: August 01, 2002
Net Due Date: August 09, 2002
Invoice Identifier: 49074
Invoice Total Amount: $65,427.31

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #
REDACTED

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 07/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 07/31/2002 Contact Phone: (713) 853-6879

Rec Loc / Del Loc	Chrg Type	Acct Adj Mthd	Rates Base	Rates Surc	Rates Disc	Rates Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
TEMP RELINQ CR - ACQ CTRC 5786 AT POI 16109 AWARD 10632	RD1		0.7618	0.0022		0.7640	-522	-398.81	966335010	RC2
TEMP RELINQ CR - ACQ CTRC 5786 AT POI 16156 AWARD 10632	RD1		0.7618	0.0022		0.7640	-486	-371.30	081390429	RC2
TEMP RELINQ CR - ACQ CTRC 5786 AT POI 16157 AWARD 10632	RD1		0.7618	0.0022		0.7640	-3,726	-2,846.66	611767658	RC2
TEMP RELINQ CR - ACQ CTRC 5786 AT POI 16158 AWARD 10632	RD1		0.7618	0.0022		0.7640	-180	-137.52	609746565	RC2
TEMP RELINQ CR - ACQ CTRC 5786 AT POI 62992 AWARD 10632	RD1		0.7618	0.0022		0.7640	-18	-13.75		RC2
TEMP RELINQ CR - ACQ CTRC 5699 AT POI 16103 AWARD 10685	RD1		0.7618	0.0022		0.7640	-143	-109.25	055954176	RC2
TEMP RELINQ CR - ACQ CTRC 5699 AT POI 16104 AWARD 10685	RD1		0.7618	0.0022		0.7640	-33	-25.21	968786749	RC2
TEMP RELINQ CR - ACQ CTRC 5699 AT POI 16105 AWARD 10685	RD1		0.7618	0.0022		0.7640	-1,001	-764.76		RC2
TEMP RELINQ CR - ACQ CTRC 5699 AT POI 16106 AWARD 10685	RD1		0.7618	0.0022		0.7640	-77	-58.83		RC2
TEMP RELINQ CR - ACQ CTRC 5699 AT POI 16107 AWARD 10685	RD1		0.7618	0.0022		0.7640	-374	-285.74		RC2
TEMP RELINQ CR - ACQ CTRC 5699 AT POI 16108 AWARD 10685	RD1		0.7618	0.0022		0.7640	-165	-126.06		RC2
TEMP RELINQ CR - ACQ CTRC 5699 AT POI 16109 AWARD 10685	RD1		0.7618	0.0022		0.7640	-198	-151.27	966335010	RC2
TEMP RELINQ CR - ACQ CTRC 5699 AT POI 16156 AWARD 10685	RD1		0.7618	0.0022		0.7640	-44	-33.62	081390429	RC2
TEMP RELINQ CR - ACQ CTRC 5699 AT POI 16157 AWARD 10685	RD1		0.7618	0.0022		0.7640	-44	-33.62	611767658	RC2

17

Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 07/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Invoice Date: August 01, 2002
Net Due Date: August 09, 2002
Invoice Identifier: 49074
Invoice Total Amount: $65,427.31

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: I
EFT Addr: Citibank; New York NY
Account #
ABA # REDACTED

Svc Req K: 3624 | Svc Req: FLORIDA PUBLIC | Acct No: 4084 4000002517 | Beg Date: 07/01/2002 | Contact Name: James Cramer
Svc Code: FT | Svc Req ID: 006924427 | Prev Inv ID: | End Date: 07/31/2002 | Contact Phone: (713) 853-6879

18

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates Base	Rates Surc	Rates Disc	Rates Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
TEMP RELINQ CR - ACQ CTRC 5699 AT POI 16158 AWARD 10685		RD1		0.7618	0.0022		0.7640	-110	-84.04	609746565	RC2
TEMP RELINQ CR - ACQ CTRC 5699 AT POI 62992 AWARD 10685		RD1		0.7618	0.0022		0.7640	-11	-8.40		RC2
TEMP RELINQ CR - ACQ CTRC 5786 AT POI 16103 AWARD 10691		RD1		0.7618	0.0022		0.7640	-26	-19.86	055954176	RC2
TEMP RELINQ CR - ACQ CTRC 5786 AT POI 16104 AWARD 10691		RD1		0.7618	0.0022		0.7640	-26	-19.86	968786749	RC2
TEMP RELINQ CR - ACQ CTRC 5786 AT POI 16105 AWARD 10691		RD1		0.7618	0.0022		0.7640	-338	-258.23		RC2
TEMP RELINQ CR - ACQ CTRC 5786 AT POI 16106 AWARD 10691		RD1		0.7618	0.0022		0.7640	-78	-59.59		RC2
TEMP RELINQ CR - ACQ CTRC 5786 AT POI 16107 AWARD 10691		RD1		0.7618	0.0022		0.7640	-65	-49.66		RC2
TEMP RELINQ CR - ACQ CTRC 5786 AT POI 16108 AWARD 10691		RD1		0.7618	0.0022		0.7640	-143	-109.25		RC2
TEMP RELINQ CR - ACQ CTRC 5786 AT POI 16109 AWARD 10691		RD1		0.7618	0.0022		0.7640	-377	-288.03	966335010	RC2
TEMP RELINQ CR - ACQ CTRC 5786 AT POI 16156 AWARD 10691		RD1		0.7618	0.0022		0.7640	-299	-228.44	081390429	RC2
TEMP RELINQ CR - ACQ CTRC 5786 AT POI 16157 AWARD 10691		RD1		0.7618	0.0022		0.7640	-2,691	-2,055.92	611767658	RC2
TEMP RELINQ CR - ACQ CTRC 5786 AT POI 16158 AWARD 10691		RD1		0.7618	0.0022		0.7640	-130	-99.32	609746565	RC2
TEMP RELINQ CR - ACQ CTRC 5786 AT POI 62992 AWARD 10691		RD1		0.7618	0.0022		0.7640	-13	-9.93		RC2
TEMP RELINQ CR - ACQ CTRC 5699 AT POI 16103 AWARD 10693		RD1		0.7618	0.0022		0.7640	-260	-198.64	055954176	RC2

18

Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 07/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Invoice Date: August 01, 2002
Net Due Date: August 09, 2002
Invoice Identifier: 49074
Invoice Total Amount: $65,427.31

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA# REDACTED

Svc Req K: 3624 | Svc Req: FLORIDA PUBLIC | Acct No: 4084 4000002517 | Beg Date: 07/01/2002 | Contact Name: James Cramer

Svc Code: FT | Svc Req ID: 006924427 | Prev Inv ID: | End Date: 07/31/2002 | Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates Base	Rates Surc	Rates Disc	Rates Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16104 AWARD 10693	RD1		0.7618	0.0022		0.7640	-60	-45.84	968786749	RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16105 AWARD 10693	RD1		0.7618	0.0022		0.7640	-1,800	-1,375.20		RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16106 AWARD 10693	RD1		0.7618	0.0022		0.7640	-140	-106.96		RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16107 AWARD 10693	RD1		0.7618	0.0022		0.7640	-680	-519.52		RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16108 AWARD 10693	RD1		0.7618	0.0022		0.7640	-300	-229.20		RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16109 AWARD 10693	RD1		0.7618	0.0022		0.7640	-360	-275.04	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16158 AWARD 10693	RD1		0.7618	0.0022		0.7640	-360	-275.04	609746565	RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 62992 AWARD 10693	RD1		0.7618	0.0022		0.7640	-20	-15.28		RC2

19

19

Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 07/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Invoice Date: August 01, 2002
Net Due Date: August 09, 2002
Invoice Identifier: 49074
Invoice Total Amount: $65,427.31

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA # REDACTED

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 07/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 07/31/2002 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
						Total for Contract 3624:		88,763	$65,427.31		

20

Note: Go to http://www.fgt.enron.com/rates1.htm for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand 01

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	864.60	66291.91
1999	0.0076	784.71	66212.02
2000	0.0066	695.95	66123.26
2001	0.003	376.40	65803.71
2002	0.0022	305.39	65732.70

20

Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 07/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Invoice Date:	August 01, 2002
Net Due Date	August 09, 2002
Invoice Identifier:	49055
Invoice Total Amount:	$5,386.75

Please reference this Invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #
REDACTED

Svc Req K: 100740 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 07/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 07/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates Base	Rates Surc	Rates Disc	Rates Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
		RD1		0.3687	0.0022		0.3709	14,973	5,553.49		
NO NOTICE RESERVATION CHARGE		RDM		0.0590			0.0590	3,410	201.19		
TEMP RELINQ CR - ACQ CTRC 5767 AT POI 16160 AWARD 10631		RD1		0.3687	0.0022		0.3709	-992	-367.93	199116823	RC2
							Total for Contract 100740:	17,391	$5,386.75		

21

Note: Go to http://www.fgt.enron.com/rates1.htm for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = eservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount Project (s) Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	117.06	5503.81
1999	0.0076	101.41	5488.16
2000	0.0066	84.02	5470.77
2001	0.003	21.41	5408.16
2002	0.0022	7.50	5394.25

21

Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 08/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Invoice Date:	August 10, 2002
Net Due Date:	August 20, 2002
Invoice Identifier:	49177
Invoice Total Amount:	$8,634.77

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA#

REDACTED

Svc Req K:	5009	Svc Req:	FLORIDA PUBLIC	Acct No:	4084 4000002517	Beg Date: 07/01/2002	Contact Name: James Cramer
Svc Code:	FT	Svc Req ID:	006924427	Prev Inv ID:		End Date: 07/31/2002	Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates Base	Rates Surc	Rates Disc	Rates Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0230		0.0542	6,200	336.04		
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0230		0.0542	25,212	1,366.49		
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0230		0.0542	6,200	336.04		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0230		0.0542	25,000	1,355.00		
	3161 FPU-LAKE WORTH	COT		0.0312	0.0230		0.0542	27,900	1,512.18		
	3165 FPU-BOCA RATON	COT		0.0312	0.0230		0.0542	46,500	2,520.30		
	3262 FPU-SANFORD	COT		0.0312	0.0230		0.0542	4,712	255.39		
	3261 FPU-SANFORD WEST	COT		0.0312	0.0230		0.0542	1,054	57.13		
	3277 FPU-DELAND	COT		0.0312	0.0230		0.0542	3,900	211.38		
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0230		0.0542	11,085	600.81		
	217831 FLORIDA PUBLIC	COT		0.0312	0.0230		0.0542	1,550	84.01		

22

22

Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 08/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Invoice Date: August 10, 2002
Net Due Date: August 20, 2002
Invoice Identifier: 49177
Invoice Total Amount: $8,634.77

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA # REDACTED

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 07/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 07/31/2002 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates Base	Rates Surc	Rates Disc	Rates Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
					Total for Contract 5009:			159,313	$8,634.77		

23

Note: Go to http://www.fgt.enron.com/rates1.htm for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	525.71	9160.48
1999	0.0075	318.61	8953.38
2000	0.0072	270.81	8905.58
2001	0.007	238.95	8873.72
2002	0.0055	0.00	8634.77

23

24

Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 08/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Invoice Date: August 10, 2002
Net Due Date: August 20, 2002
Invoice Identifier: 49168
Invoice Total Amount: $3,288.92

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA # REDACTED

Svc Req K: 3624 | Svc Req: FLORIDA PUBLIC | Acct No: 4084 4000002517 | Beg Date: 07/01/2002 | Contact Name: James Cramer

Svc Code: FT | Svc Req ID: 006924427 | Prev Inv ID: | End Date: 07/31/2002 | Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates Base	Rates Surc	Rates Disc	Rates Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0230		0.0372	4,154	154.53		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0230		0.0372	7,409	275.61		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0230		0.0372	9,951	370.18		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0230		0.0372	13,175	490.11		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0230		0.0372	9,145	340.19		
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0230		0.0372	3,503	130.31		
	3165 FPU-BOCA RATON	COT		0.0142	0.0230		0.0372	16,275	605.43		
	3262 FPU-SANFORD	COT		0.0142	0.0230		0.0372	3,782	140.69		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0230		0.0372	496	18.45		
	3277 FPU-DELAND	COT		0.0142	0.0230		0.0372	12,214	454.36		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0230		0.0372	8,308	309.06		

24

25

Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 08/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Invoice Date:	August 10, 2002
Net Due Date:	August 20, 2002
Invoice Identifier:	49168
Invoice Total Amount:	$3,288.92

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account # REDACTED
ABA #

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 07/01/2002 Contact Name: James Cramer

Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 07/31/2002 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
						Total for Contract 3624:		88,412	$3,288.92		

Note: Go to http://www.fgt.enron.com/rates1.htm for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	291.76	3580.68
1999	0.0075	176.82	3465.74
2000	0.0072	150.30	3439.22
2001	0.007	132.61	3421.53
2002	0.0055	0.00	3288.92

25

Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 08/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Invoice Date: August 10, 2002
Net Due Date: August 20, 2002
Invoice Identifier: 49318
Invoice Total Amount: $730.89

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA # REDACTED

Svc Req K: 100740 Svc Req: FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 07/01/2002 **Contact Name:** Cust Svc (pager)
Svc Code: FT Svc Req ID: 006924427 **Prev Inv ID:** **End Date:** 07/31/2002 **Contact Phone:**(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates Base	Rates Surc	Rates Disc	Rates Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
	3280 FPU-NEW SMYRNA	COT		0.0312	0.0230		0.0542	13,485	730.89		
					Total for Contract 100740:			13,485	$730.89		

Note: Go to http://www.fgt.enron.com/rates1.htm for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount Project (s) Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	44.50	775.39
1999	0.0075	26.97	757.86
2000	0.0072	22.92	753.81
2001	0.007	20.23	751.12
2002	0.0055	0.00	730.89

26

27

Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T:	08/10/2002 12:00:00
Remit to Party:	Florida Gas Transmission Company P.O. Box 1188 Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Invoice Date:	August 10, 2002
Net Due Date:	August 20, 2002
Invoice Identifier:	49176
Invoice Total Amount:	-$1,079.34

Please reference this invoice on your remittance and wire to:

Payee:	FLORIDA GAS TRANSMISSION
Payee Duns:	
EFT Addr:	Citibank; New York NY Account # REDACTED ABA #

Svc Req K:	5002	**Svc Req:**	FLORIDA PUBLIC	**Acct No:**	4084 4000002517	**Beg Date:**	07/01/2002	**Contact Name:**	Cust Svc (pager)
Svc Code:	OB	**Svc Req ID:**	006924427	**Prev Inv ID:**		**End Date:**	07/31/2002	**Contact Phone:**	(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates Base	Rates Surc	Rates Disc	Rates Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
NO NOTICE		COT		0.0312	0.0230		0.0542	-19,914	-1,079.34		
							Total for Contract 5002:	-19,914	-$1,079.34		

Note: Go to http://www.fgt.enron.com/rates1.htm for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportalon Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount   Project (s)   Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-1079.34
1999	0.0075	0.00	-1079.34
2000	0.0072	0.00	-1079.34
2001	0.007	0.00	-1079.34
2002	0.0055	0.00	-1079.34

27

28

Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 08/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Invoice Date: August 10, 2002
Net Due Date: August 20, 2002
Invoice Identifier: 49319
Invoice Total Amount: $16.91

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #
REDACTED

Svc Req K: 100834 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 07/01/2002 **Contact Name:** Cust Svc (pager)
Svc Code: OB **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 07/31/2002 **Contact Phone:** (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates Base	Rates Surc	Rates Disc	Rates Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
NO NOTICE		COT		0.0312	0.0230		0.0542	312	16.91		
							Total for Contract 100834:	312	$16.91		

Note: Go to http://www.fgt.enron.com/rates1.htm for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	1.03	17.94
1999	0.0075	0.62	17.53
2000	0.0072	0.53	17.44
2001	0.007	0.46	17.37
2002	0.0055	0.00	16.91

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REMITTANCE STATEMENT

VENDOR NUMBER: 5000018373

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT GROSS	AMOUNT DISCNT	AMOUNT NET
0100038316	07/10/02	48643		73,630.96	0.00	73,630.96
					TOTAL	73630.96

SPECIAL INSTRUCTIONS:
call-alma-green-x35832-for-pickup

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 9600040762 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

THIS DOCUMENT IS PRINTED IN TWO COLORS. DO NOT ACCEPT UNLESS BLUE AND BROWN ARE PRESENT.

ENRON

FLORIDA GAS TRANSMISSION
P.O. BOX 1188
HOUSTON, TX 77251-1188

DATE 07/17/2002 NO. 9600040762

62-20
311

73,630.96

NOT VALID AFTER 1 YEAR

PAY Seventy-Three Thousand Six Hundred Thirty and 96/100 Dollars

TO THE ORDER OF
FLORIDA PUBLIC UTILITIES CO
P.O. Box 3395
WEST PALM BEACH FL 334023395

AUTHORIZED SIGNATURE

CITIBANK DELAWARE A SUBSIDIARY OF CITICORP
ONE PENN'S WAY, NEW CASTLE DE 19720

REDACTED

Gas Sales Invoice

bp

BP Energy Company
Tax ID 36-3421804

Invoice Number	1033816
Invoice Date	08/06/2002
Contract #	157115
Delivery Month	Jul 2002
Due Date	**08/25/2002**

To:
Amell Willis
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL, 33402-3395

Fax # (561) 838-1713

Remit:
US $ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO REDACTED
ABA#
NEW YORK, NY, 10081-6000

Natural Gas delivered during **Jul 2002**

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #7 EUNICE (0025306)		49,600	3.2700	162,192.00
CS #8 ZACHARY (0025412)		46,943	~~3.1225~~	~~146,578.47~~ /149,874.70
FGT - DESTIN TO LUCEDALE (994400)		49,600	3.3025	163,804.00
Total Amount Due		146,143		~~472,574.17~~ 475,150.70

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
***** Please include BP's invoice number on all remittances. *****

Indexes used in pricing calculations:

07/01-07/31: FGT Zone 2 IF	3.2900
07/01-07/31: FGT Zone 3 IF	3.2900
07/01-07/01: LA Onsh S- FGT - Z2 GD	3.2100
07/02-07/02: LA Onsh S- FGT - Z2 GD	3.3050
07/03-07/03: LA Onsh S- FGT - Z2 GD	3.2350
07/04-07/04: LA Onsh S- FGT - Z2 GD	3.1200
07/05-07/05: LA Onsh S- FGT - Z2 GD	3.1200
07/06-07/06: LA Onsh S- FGT - Z2 GD	3.1200
07/07-07/07: LA Onsh S- FGT - Z2 GD	3.1200
07/08-07/08: LA Onsh S- FGT - Z2 GD	3.1200
07/09-07/09: LA Onsh S- FGT - Z2 GD	3.1150
07/10-07/10: LA Onsh S- FGT - Z2 GD	3.0300
07/11-07/11: LA Onsh S- FGT - Z2 GD	3.0650
07/12-07/12: LA Onsh S- FGT - Z2 GD	2.8700
07/13-07/13: LA Onsh S- FGT - Z2 GD	2.8750

If you have any questions, please contact : Troy Meloncon at (281) 366-4265
or send a facsimile to : (281) 366-5313
Or Email: meloncti@bp.com

For BP use only: 141876_01

Duke Energy

Mobil

Attn: Arnell Willis

Florida Public Utilities Company
P.O. BOX 3395
WEST PALM BEACH, FL 33402-3395

Invoice No: SR02070395
Customer No: 205877-01
Customer Fax: (561) 838-1713

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # (
Account # REDACTED

Invoice Date: August 8, 2002
Payment Terms: Due August 25, 2002
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P.O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
7/02	5430 - ZONE 2	25306	Pooling\Zone 1 CS #7	1,400	3.2700	4,578.00
7/02	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	1,800	3.2950	5,931.00
7/02	B2B1500	255278	MBPP-Partners	23,200	3.2900	76,328.00
7/02	5430 - ZONE 3	255278	MBPP-Partners	800	ok ~~3.2900~~	2,632.00
7/02	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	42,000	3.2700	137,340.00
7/02	5430 - ZONE 1	25412	Pooling\Zone 2 CS # 8	54,000	3.2950	177,930.00
7/02	5430-Zone 3	716	Pooling\Zone3 CS#11	800	3.2900	2,632.00
** Invoice Totals				~~123,200~~		~~$404,739.00~~
				124,000		$407,371.00

** When paying by check, send remittance information with payment.
** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 627-6188 or mail to the address shown on the letterhead.

** Please refer to this invoice with your payment.
** Any questions about this invoice, please contact David Truong at telephone (713) 989-1780.

A Duke Energy and Mobil Company
5400 Westheimer Court
HOUSTON, TX 77056-5310