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August 26, 2002

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

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Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 020001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month of July 2002, as well as Revised Schedule A7 for the month of June 2002.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

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FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER 1141E

08986 AUG 26 02

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 26th day of August 2002 to the following:

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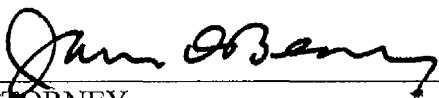
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ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 020001-EI

ORIGINAL

TAMPA ELECTRIC COMPANY

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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2002

ORIGINAL

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	35,796,653	40,333,515	(4,536,862)	-11.2%	1,495,563	1,670,028	(174,465)	-10.4%	2.39352	2.41514	(0.02162)	-0.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(8,366)	(4,000)	(4,366)	109.2%	1,495,563 (a)	1,670,028 (a)	(174,465)	-10.4%	(0.00056)	(0.00024)	(0.00032)	133.5%
4b. Adjustments to Fuel Cost (1)	(2,203)	0	(2,203)	0.0%	1,495,563 (a)	1,670,028 (a)	(174,465)	-10.4%	(0.00015)	0.00000	(0.00015)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,495,563 (a)	1,670,028 (a)	(174,465)	-10.4%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	35,786,084	40,329,515	(4,543,431)	-11.3%	1,495,563	1,670,028	(174,465)	-10.4%	2.39282	2.41490	(0.02208)	-0.9%
6. Fuel Cost of Purchased Power - Firm (A7)	15,946,169	15,706,300	239,869	1.5%	360,671	242,730	117,941	48.6%	4.42125	6.47069	(2.04944)	-31.7%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,066,223	1,027,800	38,423	3.7%	42,215	41,027	1,188	2.9%	2.52570	2.50518	0.02052	0.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	17,012,392	16,734,100	278,292	1.7%	402,886	283,757	119,129	42.0%	4.22263	5.89733	(1.67470)	-28.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,898,449	1,953,785	(55,336)	-2.8%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Junsd. Sales (A6)	156,031	88,700	67,331	75.9%	5,728	6,054	(326)	-5.4%	2.72400	1.46515	1.25886	85.9%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	902	0	902	0.0%	(2,310)	0	(2,310)	0.0%	(0.03905)	0.00000	(0.03905)	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,395,551	997,300	398,251	39.9%	48,220	37,758	10,462	27.7%	2.89413	2.64129	0.25284	9.6%
21. Fuel Cost of Market Base Sales (A6)	36,021	593,200	(557,179)	-93.9%	1,590	22,659	(21,069)	-93.0%	2.26547	2.61794	(0.35247)	-13.5%
21a. Gains on Market Based Sales	8,321	552,700	(544,379)	-98.5%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	1,596,826	2,231,900	(635,074)	-28.5%	53,228	66,471	(13,243)	-19.9%	2.99997	3.35770	(0.35773)	-10.7%
23. Net Inadvertant Interchange					1,147	0	1,147	0.0%				
24. Wheeling Rec'd less Wheeling Delv'd					(2,479)	0	(2,479)	0.0%				
25. Interchange and Wheeling Losses					261	1,000	(739)	-73.9%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	51,201,650	54,831,715	(3,630,065)	-6.6%	1,843,628	1,886,314	(42,686)	-2.3%	2.77722	2.90682	(0.12960)	-4.5%
27. Net Unbilled	1,877,430 (a)	1,087,179 (a)	790,251	72.7%	67,601	37,401	30,200	80.7%	2.77722	2.90682	(0.12960)	-4.5%
28. Company Use	125,253 (a)	119,180 (a)	6,073	5.1%	4,510	4,100	410	10.0%	2.77723	2.90683	(0.12960)	-4.5%
29. T & D Losses	3,378,658 (a)	376,491 (a)	3,002,167	797.4%	121,656	12,952	108,704	839.3%	2.77722	2.90682	(0.12959)	-4.5%
30. System KWH Sales	51,201,650	54,831,715	(3,630,065)	-6.6%	1,649,861	1,831,861	(182,000)	-9.9%	3.10339	2.99322	0.11017	3.7%
31. Wholesale KWH Sales	(1,487,176)	(3,664,277)	2,177,101	-59.4%	(47,921)	(122,419)	74,498	-60.9%	3.10339	2.99323	0.11017	3.7%
32. Jurisdictional KWH Sales	49,714,474	51,167,438	(1,452,964)	-2.8%	1,601,940	1,709,442	(107,502)	-6.3%	3.10339	2.99322	0.11017	3.7%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	49,747,286	51,201,209	(1,453,923)	-2.8%	1,601,940	1,709,442	(107,502)	-6.3%	3.10544	2.99520	0.11024	3.7%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	291,322	279,986	11,336	4.0%	1,601,940	1,709,442	(107,502)	-6.3%	0.01819	0.01638	0.00181	11.0%
35a. Adjustment	0	0	0	0.0%	1,601,940	1,709,442	(107,502)	-6.3%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,601,940	1,709,442	(107,502)	-6.3%	0.00000	0.00000	0.00000	0.0%
36. True-up *	7,389,395	7,389,395	0	0.0%	1,601,940	1,709,442	(107,502)	-6.3%	0.46128	0.43227	0.02901	6.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	57,426,003	58,870,590	(1,442,587)	-2.5%	1,601,940	1,709,442	(107,502)	-6.3%	3.58490	3.44385	0.14106	4.1%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.58748	3.44633	0.14115	4.1%
40. GPIF * (Already Adjusted for Taxes)	91,246	91,246	0	0.0%	1,601,940	1,709,442	(107,502)	-6.3%	0.00570	0.00534	0.00036	6.7%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	57,519,249	58,961,836	(1,442,587)	-2.4%	1,601,940	1,709,442	(107,502)	-6.3%	3.59318	3.45167	0.14151	4.1%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.593	3.452	0.141	4.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY

PERIOD TO DATE THROUGH: JULY 2002

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	210,641,988	225,997,810	(15,355,822)	-6.8%	9,303,461	9,940,539	(637,078)	-6.4%	2.26413	2.27350	(0.00937)	-0.4%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj. to Fuel Cost (Ft Meade/Wauch. Wheeling Losses)	(42,165)	(28,000)	(14,165)	50.7%	9,303,461 (a)	9,940,539 (a)	(637,078)	-6.4%	(0.00045)	(0.00028)	(0.00017)	61.0%
4b Adjustments to Fuel Cost (1)	(10,124)	0	(10,124)	0.0%	9,303,461 (a)	9,940,539 (a)	(637,078)	-6.4%	(0.00011)	0.00000	(0.00011)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	9,303,461 (a)	9,940,539 (a)	(637,078)	-6.4%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	210,589,823	225,969,810	(15,380,131)	-6.8%	9,303,461	9,940,539	(637,078)	-6.4%	2.26356	2.27321	(0.00965)	-0.4%
6. Fuel Cost of Purchased Power - Firm (A7)	77,840,235	76,526,200	1,314,035	1.7%	1,758,540	1,371,531	387,009	28.2%	4.42641	5.57952	(1.15312)	-20.7%
7. Energy Cost of Sch C,X Econ. Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	6,495,106	6,154,100	341,006	5.5%	282,368	274,468	7,900	2.9%	2.30023	2.24219	0.05804	2.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	84,335,341	82,680,300	1,655,041	2.0%	2,040,908	1,645,999	394,909	24.0%	4.13225	5.02311	(0.89086)	-17.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					11,344,369	11,586,538	(242,169)	-2.1%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd Sales (A6)	783,568	631,300	152,268	24.1%	31,025	42,698	(11,673)	-27.3%	2.52560	1.47852	1.04708	70.8%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(6,174)	0	(6,174)	0.0%	(715)	0	(715)	0.0%	0.86350	0.00000	0.86350	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	6,951,463	8,692,100	(1,740,637)	-20.0%	266,689	342,084	(75,395)	-22.0%	2.60658	2.54093	0.06565	2.6%
21. Fuel Cost of Market Base Sales (A6)	547,612	3,351,600	(2,803,988)	-83.7%	27,238	138,938	(111,700)	-80.4%	2.01047	2.41230	(0.40183)	-16.7%
21a. Gains on Market Based Sales	70,331	2,155,700	(2,085,369)	-96.7%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	8,346,800	14,830,700	(6,483,900)	-43.7%	324,237	523,720	(199,483)	-38.1%	2.57429	2.83180	(0.25751)	-9.1%
23. Net Inadvertent Interchange					1,743	0	1,743	0.0%				
24. Wheeling Rec'd. less Wheeling Del'vd					1,164	0	1,164	0.0%				
25. Interchange and Wheeling Losses					1,704	7,700	(5,996)	-77.9%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 22 + 23 + 24 + 25)	286,578,220	293,819,410	(7,241,190)	-2.5%	11,021,335	11,055,118	(33,783)	-0.3%	2.60021	2.65777	(0.05755)	-2.2%
27. Net Unbilled	4,801,453 (a)	4,135,436 (a)	466,017	11.3%	142,716	161,352	(18,636)	-11.5%	3.22420	2.56299	0.66121	25.8%
28. Company Use	717,279 (a)	760,091 (a)	(42,812)	-5.6%	27,700	28,700	(1,000)	-3.5%	2.58945	2.64840	(0.05895)	-2.2%
29. T & D Losses	13,824,064 (a)	373,029 (a)	13,451,035	3605.9%	525,509	6,519	518,990	7961.2%	2.63060	5.72221	(3.09161)	-54.0%
30. System KWH Sales	286,578,220	293,819,410	(7,241,190)	-2.5%	10,325,410	10,858,547	(533,137)	-4.9%	2.77547	2.70588	0.06958	2.6%
31. Wholesale KWH Sales	(7,528,919)	(20,313,784)	12,784,865	-62.9%	(261,329)	(748,345)	487,016	-65.1%	2.88101	2.71449	0.16652	6.1%
32. Jurisdictional KWH Sales	279,049,301	273,505,626	5,543,675	2.0%	10,064,081	10,110,202	(46,121)	-0.5%	2.77273	2.70524	0.06748	2.5%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	279,233,474	273,686,140	5,547,334	2.0%	10,064,081	10,110,202	(46,121)	-0.5%	2.77456	2.70703	0.06753	2.5%
35. Peabody Coal Contract Buy-Out Amort Jurisd	2,100,266	2,004,499	95,767	4.8%	10,064,081	10,110,202	(46,121)	-0.5%	0.02087	0.01983	0.00104	5.3%
35a. Adjustment	0	0	0	0.0%	10,064,081	10,110,202	(46,121)	-0.5%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	10,064,081	10,110,202	(46,121)	-0.5%	0.00000	0.00000	0.00000	0.0%
36. True-up *	51,725,765	51,725,765	0	0.0%	10,064,081	10,110,202	(46,121)	-0.5%	0.51396	0.51162	0.00234	0.5%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	333,059,505	327,416,404	5,643,101	1.7%	10,064,081	10,110,202	(46,121)	-0.5%	3.30939	3.23848	0.07091	2.2%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.31177	3.24081	0.07096	2.2%
40. GPIF* (Already Adjusted for Taxes)	638,722	638,722	0	0.0%	10,064,081	10,110,202	(46,121)	-0.5%	0.00635	0.00632	0.00003	0.5%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	333,698,227	328,055,126	5,643,101	1.7%	10,064,081	10,110,202	(46,121)	-0.5%	3.31812	3.24713	0.07099	2.2%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.318	3.247	0.071	2.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	35,796,653	40,333,515	(4,536,862)	-11.2%	210,641,988	225,997,810	(15,355,822)	-6.8%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,588,505	1,679,200	(90,695)	-5.4%	8,276,469	12,675,000	(4,398,531)	-34.7%
2a. GAINS FROM MARKET BASED SALES	8,321	552,700	(544,379)	-98.5%	70,331	2,155,700	(2,085,369)	-96.7%
3. FUEL COST OF PURCHASED POWER	15,946,169	15,706,300	239,869	1.5%	77,840,235	76,526,200	1,314,035	1.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,066,223	1,027,800	38,423	3.7%	6,495,106	6,154,100	341,006	5.5%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	51,212,219	54,835,715	(3,623,496)	-6.6%	286,630,529	293,847,410	(7,216,881)	-2.5%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(8,366)	(4,000)	(4,366)	109.2%	(42,185)	(28,000)	(14,185)	50.7%
6b. ADJ. TO FUEL COST	(2,203)	0	(2,203)	0.0%	(10,124)	0	(10,124)	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	51,201,650	54,831,715	(3,630,065)	-6.6%	286,578,220	293,819,410	(7,241,190)	-2.5%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,601,940	1,709,442	(107,502)	-6.3%	10,064,081	10,110,202	(46,121)	-0.5%
2. NONJURISDICTIONAL SALES	47,921	122,419	(74,498)	-60.9%	261,329	748,345	(487,016)	-65.1%
3. TOTAL SALES	1,649,861	1,831,861	(182,000)	-9.9%	10,325,410	10,858,547	(533,137)	-4.9%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9709545	0.9331723	0.0377822	4.0%	0.9746907	0.9310824	0.0436083	4.7%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	52,048,829	56,387,401	(4,338,572)	-7.7%	329,384,903	333,280,038	(3,895,135)	-1.2%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(7,389,395)	(7,389,395)	0	0.0%	(51,725,765)	(51,725,765)	0	0.0%
2b. INCENTIVE PROVISION	(91,246)	(91,246)	0	0.0%	(638,722)	(638,722)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	44,568,188	48,906,760	(4,338,572)	-8.9%	277,020,416	280,915,551	(3,895,135)	-1.4%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	51,201,650	54,831,715	(3,630,065)	-6.6%	286,578,220	293,819,410	(7,241,190)	-2.5%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9709545	0.9331723	0.0377822	4.0%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	49,714,474	51,167,438	(1,452,964)	-2.8%	279,049,301	273,505,626	5,543,675	2.0%
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00066	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	49,747,286	51,201,209	(1,453,923)	-2.8%	279,233,474	273,686,140	5,547,334	2.0%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	300,037	300,037	0	0.0%	2,153,410	2,153,410	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	291,322	279,986	11,336	4.0%	2,100,266	2,004,499	95,767	4.8%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	50,038,608	51,481,195	(1,442,587)	-2.8%	281,333,740	275,690,639	5,643,101	2.0%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(5,470,420)	(2,574,435)	(2,895,985)	112.5%	(4,313,324)	5,224,912	(9,538,236)	-182.6%
8. INTEREST PROVISION FOR THE MONTH	(75,183)	(117,701)	42,518	-36.1%	(721,789)	(1,333,706)	611,917	-45.9%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(52,810,035)	(37,753,023)	(15,057,012)	39.9%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	7,389,395	7,389,395	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(50,966,243)	(33,055,764)	(17,910,479)	54.2%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(52,810,035)	(37,753,023)	(15,057,012)	39.9%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(50,891,060)	(32,938,063)	(17,952,997)	54.5%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(103,701,095)	(70,691,086)	(33,010,009)	46.7%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(51,850,548)	(35,345,543)	(16,505,005)	46.7%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.750	4.000	(2)	-56.3%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.730	4.000	(2)	-56.8%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	3.480	8.000	(5)	-56.5%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.740	4.000	(2)	-56.5%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.145	0.333	(0)	-56.5%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(75,183)	(117,701)	42,518	-36.1%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	483,312	573,919	(90,607)	-15.8%	2,089,932	2,559,443	(469,511)	-18.3%
2 LIGHT OIL	796,460	2,229,445	(1,432,985)	-64.3%	7,790,202	9,621,529	(1,831,327)	-19.0%
3 COAL	30,719,543	32,403,497	(1,683,954)	-5.2%	185,446,229	195,731,824	(10,285,595)	-5.3%
4 NATURAL GAS	3,797,338	5,126,654	(1,329,316)	-25.9%	15,315,625	18,085,014	(2,769,389)	-15.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	35,796,653	40,333,515	(4,536,862)	-11.2%	210,641,988	225,997,810	(15,355,822)	-6.8%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	9,964	14,661	(4,697)	-32.0%	41,210	58,949	(17,739)	-30.1%
9 LIGHT OIL	14,783	30,411	(15,628)	-51.4%	154,073	140,120	13,953	10.0%
10 COAL	1,419,728	1,533,022	(113,294)	-7.4%	8,856,299	9,403,318	(547,019)	-5.8%
11 NATURAL GAS	51,088	91,934	(40,846)	-44.4%	251,879	338,152	(86,273)	-25.5%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,495,563	1,670,028	(174,465)	-10.4%	9,303,461	9,940,539	(637,078)	-6.4%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	15,625	21,819	(6,194)	-28.4%	66,149	87,774	(21,625)	-24.6%
16 LIGHT OIL (BBL)	25,645	71,673	(46,028)	-64.2%	259,440	291,429	(31,989)	-11.0%
17 COAL (TON)	697,552	687,447	10,105	1.5%	4,199,889	4,184,877	15,012	0.4%
18 NATURAL GAS (MCF)	546,176	940,096	(393,920)	-41.9%	2,704,613	3,446,377	(741,764)	-21.5%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	98,021	137,001	(38,980)	-28.5%	414,993	551,121	(136,128)	-24.7%
22 LIGHT OIL	149,243	410,290	(261,047)	-63.6%	1,498,082	1,655,447	(157,365)	-9.5%
23 COAL	16,154,955	16,159,698	(4,743)	0.0%	97,877,503	98,130,607	(253,104)	-0.3%
24 NATURAL GAS	577,308	966,455	(389,147)	-40.3%	2,845,006	3,543,032	(698,026)	-19.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,979,528	17,673,444	(693,916)	-3.9%	102,635,583	103,880,207	(1,244,624)	-1.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.67%	0.88%	(0.00)	-	0.44%	0.59%	(0.00)	-
29 LIGHT OIL	0.99%	1.82%	(0.01)	-	1.66%	1.41%	0.00	-
30 COAL	94.93%	91.80%	0.03	-	95.19%	94.60%	0.01	-
31 NATURAL GAS	3.42%	5.50%	(0.02)	-	2.71%	3.40%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	30.93	26.30	4.63	17.6%	31.59	29.16	2.43	8.4%
36 LIGHT OIL (\$/BBL)	31.06	31.11	(0.05)	-0.2%	30.03	33.02	(2.99)	-9.1%
37 COAL (\$/TON)	44.04	47.14	(3.10)	-6.6%	44.16	46.77	(2.62)	-5.6%
38 NATURAL GAS (\$/MCF)	6.95	5.45	1.50	27.5%	5.66	5.25	0.42	7.9%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.93	4.19	0.74	17.7%	5.04	4.64	0.39	8.4%
42 LIGHT OIL	5.34	5.43	(0.10)	-1.8%	5.20	5.81	(0.61)	-10.5%
43 COAL	1.90	2.01	(0.10)	-5.2%	1.89	1.99	(0.10)	-5.0%
44 NATURAL GAS	6.58	5.30	1.27	24.0%	5.38	5.10	0.28	5.5%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.11	2.28	(0.17)	-7.6%	2.05	2.18	(0.12)	-5.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,838	9,345	493	5.3%	10,070	9,349	721	7.7%
49 LIGHT OIL	10,096	13,491	(3,395)	-25.2%	9,723	11,814	(2,091)	-17.7%
50 COAL	11,379	10,541	838	7.9%	11,052	10,436	616	5.9%
51 NATURAL GAS	11,300	10,512	788	7.5%	11,295	10,478	817	7.8%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	11,353	10,583	770	7.3%	11,032	10,450	582	5.6%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.85	3.91	0.94	24.0%	5.07	4.34	0.73	16.8%
56 LIGHT OIL	5.39	7.33	(1.94)	-26.5%	5.06	6.87	(1.81)	-26.3%
57 COAL	2.16	2.11	0.05	2.4%	2.09	2.08	0.01	0.5%
58 NATURAL GAS	7.43	5.58	1.85	33.2%	6.08	5.35	0.73	13.6%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.39	2.42	(0.03)	-1.2%	2.26	2.27	(0.01)	-0.4%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR MONTH OF: JULY 2002

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#2	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#3	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#4	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	0	-178	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P. STATION	90	-178	---	---	---	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	53,279	62.8	88.0	68.5	12,972	COAL	28,926	23,894,000	691,157.8	1,214,260	2.28	41.98
GAN.#2	98	48,092	66.0	78.3	81.6	13,675	COAL	28,006	23,482,000	657,636.9	1,175,641	2.44	41.98
GAN.#3	145	83,695	77.6	73.2	77.6	12,842	COAL	56,320	19,084,000	1,074,810.9	2,364,210	2.82	41.98
GAN.#4	159	75,796	64.1	82.3	70.0	13,625	COAL	55,026	18,768,000	1,032,728.0	2,309,891	3.05	41.98
GAN.#5	217	94,688	58.6	74.1	78.5	11,648	COAL	46,481	23,728,000	1,102,901.2	1,951,187	2.06	41.98
GAN.#6	372	154,914	56.0	65.0	81.6	11,343	COAL	73,356	23,954,000	1,757,169.6	3,079,350	1.99	41.98
GANNON STATION	1,105	510,464	62.1	76.5	77.4	12,374	COAL	288,115	21,923,206	6,316,404.4	12,094,539	2.37	41.98
B.B.#1	416	218,014	70.4	80.9	77.7	10,850	COAL	96,666	24,469,160	2,365,349.0	4,215,299	1.93	43.61
B.B.#2	416	190,833	61.7	67.1	78.0	10,612	COAL	82,611	24,515,080	2,025,209.6	3,600,362	1.89	43.58
B.B.#3	433	112,095	34.8	40.0	72.6	10,606	COAL	48,211	24,660,020	1,188,876.1	2,102,691	1.88	43.61
B.B. 1 - 3	1,265	520,942	55.4	62.4	76.0	10,710	COAL	227,487	24,526,284	5,579,434.7	9,918,352	1.90	43.60
B.B.#4	442	258,189	78.5	89.3	78.7	10,602	COAL	125,167	21,868,830	2,737,261.5	6,534,767	2.53	52.21
B.B. STATION	1,707	779,131	61.3	69.4	76.7	10,674	COAL	352,654	23,583,078	8,316,696.2	16,453,119	2.11	46.66
SEB-PHIL.#1(HVY OIL)	17	5,068	40.1	99.6	90.9	9,665	HVY.OIL	7,808	6,273,540	48,981.6	241,517	4.77	30.93
SEB-PHIL.#2(HVY OIL)	17	5,074	40.1	99.6	91.1	9,665	HVY.OIL	7,817	6,273,540	49,039.6	241,795	4.77	30.93
SEB-PHILLIPS TOTAL	34	10,142	40.1	99.6	91.0	9,665	HVY.OIL	15,625	6,273,540	98,021.2	483,312	4.77	30.93
POLK #1 GASIFIER	250	130,133	70.0	74.1	83.4	11,695	COAL	56,782	26,802,000	1,521,854.8	2,171,885	1.67	38.25
POLK #1 CT (OIL)	225	10,534	6.3	99.1	70.1	8,089	LGT.OIL	14,640	5,835,965	85,205.9	461,860	4.38	31.55
POLK #1 TOTAL	250	140,667	75.6	87.7	82.2	11,425	-	-	-	1,607,060.7	2,633,765	1.87	-
POLK #2 CT (GAS)	150	20,535	18.4	99.7	78.8	12,223	GAS	237,468	972,290	251,004.0	1,945,831	9.48	8.19
POLK #2 CT (OIL)	160	1,883	1.6	99.7	70.5	13,290	LGT.OIL	4,288	5,835,974	25,026.0	135,285	7.18	31.55
POLK #2 TOTAL	155	22,418	19.4	99.7	78.0	12,313	-	-	-	276,030.0	2,081,116	9.28	-
POLK #3 CT (GAS)	150	27,467	24.6	99.8	76.5	11,131	GAS	289,256	972,290	305,743.0	1,705,983	6.21	5.90
POLK #3 CT (OIL)	160	0	0.0	99.8	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	155	27,467	23.8	99.8	76.5	11,131	-	-	-	305,743.0	1,705,983	6.21	-
POLK STATION TOTAL	560	190,552	45.7	94.4	57.6	11,487	-	-	-	2,188,833.7	6,420,864	3.37	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	12	48	0.5	100.0	100.0	18,038	LGT.OIL	149	5,827,556	865.8	4,421	9.21	29.67
B.B.C.T.#2	66	2,318	4.7	100.0	65.0	16,456	LGT.OIL	6,568	5,807,716	38,145.6	194,874	8.41	29.67
B.B.C.T.#3	66	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	144	2,366	2.2	54.2	38.1	16,488	LGT.OIL	6,717	5,808,155	39,011.4	199,295	8.42	29.67
CITY OF TAMPA	6	3,086	0.0	0.0	0.0	6,663	GAS	19,452	972,290	20,560.8	145,524	4.72	7.48
TOT. COAL (GN,BB,POLK)	3,062	1,419,728	62.3	72.3	77.5	11,379	COAL	697,552	23,159,512	16,154,955.4	30,719,543	2.16	44.04
SYSTEM	3,556	1,495,563	56.6	75.2	72.5	11,352	-	-	-	16,979,527.7	35,796,653	2.39	-

* Hookers Point boiler limited to 90 MW

LEGEND:

H.P. = HOOKERS POINT

B.B. = BIG BEND

GAN = GANNON

C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2002

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	20,055	21,819	(1,764)	-8.1%	65,313	87,774	(22,461)	-25.6%
3 UNIT COST (\$/BBL)	28.50	24.80	3.69	14.9%	27.83	28.13	(0.31)	-1.1%
4 AMOUNT (\$)	571,515	541,216	30,299	5.6%	1,817,397	2,469,273	(651,876)	-26.4%
5 BURNED:								
6 UNITS (BBL)	15,625	21,819	(6,194)	-28.4%	66,149	87,774	(21,625)	-24.6%
7 UNIT COST (\$/BBL)	30.93	26.30	4.63	17.6%	31.59	29.16	2.43	8.4%
8 AMOUNT (\$)	483,312	573,919	(90,607)	-15.6%	2,089,932	2,559,443	(469,511)	-18.3%
9 ENDING INVENTORY:								
10 UNITS (BBL)	16,813	59,129	(42,316)	-71.6%	16,813	59,129	(42,316)	-71.6%
11 UNIT COST (\$/BBL)	30.28	25.82	4.45	17.2%	30.28	25.82	4.45	17.2%
12 AMOUNT (\$)	509,041	1,526,876	(1,017,835)	-66.7%	509,041	1,526,876	(1,017,835)	-66.7%
13								
14 DAYS SUPPLY:	26	76	(50)	-65.4%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	32,840	82,857	(50,217)	-60.6%	316,116	359,977	(43,861)	-12.2%
17 UNIT COST (\$/BBL)	31.38	29.96	1.42	4.8%	29.96	32.13	(2.17)	-6.8%
18 AMOUNT (\$)	1,024,240	2,482,034	(1,457,794)	-58.7%	9,471,288	11,567,385	(2,096,097)	-18.1%
19 BURNED:								
20 UNITS (BBL)	25,645	71,673	(46,028)	-64.2%	259,440	291,429	(31,989)	-11.0%
21 UNIT COST (\$/BBL)	31.06	31.11	(0.05)	-0.2%	30.03	33.02	(2.99)	-9.1%
22 AMOUNT (\$)	796,460	2,229,445	(1,432,985)	-64.3%	7,790,202	9,621,529	(1,831,327)	-19.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	106,463	113,465	(7,002)	-6.2%	106,463	113,465	(7,002)	-6.2%
25 UNIT COST (\$/BBL)	30.49	31.39	(0.90)	-2.9%	30.49	31.39	(0.90)	-2.9%
26 AMOUNT (\$)	3,246,048	3,562,022	(315,974)	-8.9%	3,246,048	3,562,022	(315,974)	-8.9%
27								
28 DAYS SUPPLY: NORMAL	54	61	(7)	-12.3%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	15	16	(1)	-4.9%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	630,149	699,000	(68,851)	-9.8%	4,492,827	4,574,000	(81,173)	-1.8%
32 UNIT COST (\$/TON)	41.59	46.79	(5.20)	-11.1%	44.11	46.65	(2.54)	-5.5%
33 AMOUNT (\$)	26,207,229	32,706,149	(6,498,920)	-19.9%	198,156,456	213,371,976	(15,215,520)	-7.1%
34 BURNED:								
35 UNITS (TONS)	697,552	687,447	10,105	1.5%	4,199,889	4,184,877	15,012	0.4%
36 UNIT COST (\$/TON)	44.04	47.14	(3.10)	-6.6%	44.16	46.77	(2.62)	-5.6%
37 AMOUNT (\$)	30,719,543	32,403,497	(1,683,954)	-5.2%	185,446,229	195,731,824	(10,285,595)	-5.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	918,418	1,365,943	(447,525)	-32.8%	918,418	1,365,943	(447,525)	-32.8%
40 UNIT COST (\$/TON)	42.96	47.19	(4.23)	-9.0%	42.96	47.19	(4.23)	-9.0%
41 AMOUNT (\$)	39,451,339	64,459,162	(25,007,823)	-38.8%	39,451,339	64,459,162	(25,007,823)	-38.8%
42								
43 DAYS SUPPLY:	44	67	(23)	-34.0%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	546,176	940,096	(393,920)	-41.9%	2,704,613	3,446,377	(741,764)	-21.5%
46 UNIT COST (\$/MCF)	6.95	5.45	1.50	27.5%	5.66	5.25	0.41	7.9%
47 AMOUNT (\$)	3,797,338	5,126,654	(1,329,316)	-25.9%	15,314,652	18,085,012	(2,770,360)	-15.3%
48 BURNED:								
49 UNITS (MCF)	546,176	940,096	(393,920)	-41.9%	2,704,613	3,446,377	(741,764)	-21.5%
50 UNIT COST (\$/MCF)	6.95	5.45	1.50	27.5%	5.66	5.25	0.42	7.9%
51 AMOUNT (\$)	3,797,338	5,126,654	(1,329,316)	-25.9%	15,315,625	18,085,014	(2,769,389)	-15.3%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2002

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES.									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY.									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY.	0	0	0	0.0%	0	0	0	0.0%	

* Includes prior month adjustments to Polk (\$318,943) and City of Tampa (\$27,365)

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	16,091
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	16,091

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(7,685)	(227,982)
OTHER USAGE	(2,018)	(61,000)
TOTAL	(9,703)	(288,982)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	46,759
IGNITION PROPANE	518
IGNITION #2 OIL	211,891
AERIAL SURVEY ADJ.	0
ADDITIVES	51,752
GREEN FUEL	0
TOTAL	310,920

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2002

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:									
VARIOUS		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC.	SCH. -D	6,054.0	0.0	6,054.0	1.465	1.465	88,700.00	88,700.00
HARDEE PWR PARTNERS	SEPARATED	CONTRACT	37,758.0	0.0	37,758.0	2.641	3.690	997,300.00	1,393,100.00
VARIOUS	JURISDIC	SCH -MB	22,659.0	0.0	22,659.0	2.618	2.618	593,200.00	593,200.00
TOTAL			66,471.0	0.0	66,471.0	2.526	3.122	1,679,200.00	2,075,000.00
ACTUAL:									
FLA. PWR & LIGHT	SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH	SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FT. MEADE	SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR PARTNERS	SEP CONTR.	SCH. -D	48,220.0	0.0	48,220.0	2.734	3.442	1,318,334.80	1,659,732.40
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. -D	5,240.6	374.5	4,866.1	2.856	2.856	138,995.55	138,995.55
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. -D	854.3	0.0	854.3	1.994	1.994	17,035.05	17,035.05
FLA. PWR CORP.		SCH. -MA	225.0	0.0	225.0	2.491	3.713	5,604.06	8,354.99
FLA. PWR & LIGHT		SCH. -MA	975.0	0.0	975.0	2.184	2.944	21,298.38	28,702.22
CITY OF LAKELAND		SCH. -MA	50.0	0.0	50.0	2.389	3.420	1,194.71	1,709.86
AQUILA		SCH. -MA	200.0	0.0	200.0	2.099	3.201	4,197.81	6,401.42
HARDEE PWR. PART. TO FLA PWR & LIGHT		SCH. -MA	140.0	0.0	140.0	2.662	3.137	3,726.35	4,391.98
AUBURNDALE POWER PARTNERS		SCH. -OATT	56.0	0.0	56.0	1.611	1.611	902.34	902.34
ADJUSTMENTS TO PREV. MONTHS									
HARDEE PWR PARTNERS EST.	June 2002	CONTRACT	(43,380.0)	0.0	(43,380.0)	2.556	3.341	(1,108,792.80)	(1,449,325.80)
HARDEE PWR PARTNERS ACT.	June 2002	CONTRACT	43,380.0	0.0	43,380.0	2.734	3.442	1,186,009.20	1,493,139.60
SEMINOLE ELEC. PRECO-1	June 2002	SCH. -D	(5,503.7)	(464.2)	(5,039.5)	2.724	2.724	(137,298.41)	(137,298.41)
SEMINOLE ELEC. PRECO-1	June 2002	SCH. -D	5,511.7	464.2	5,047.5	2.720	2.720	137,298.41	137,298.41
AUBURNDALE POWER PARTNERS	June 2002	SCH. -OATT	(1,183.0)	0.0	(1,183.0)	(1.814)	(1.814)	21,464.81	21,464.81
AUBURNDALE POWER PARTNERS	June 2002	SCH. -OATT	(1,183.0)	0.0	(1,183.0)	1.814	1.814	(21,464.81)	(21,464.81)
SUB-TOTAL ECONOMY POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL			6,102.9	374.5	5,728.4	2.724	2.724	156,030.60	156,030.60
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED			0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEP.			48,220.0	0.0	48,220.0	2.894	3.533	1,395,551.20	1,703,546.20
SUB-TOTAL SCHEDULE MA POWER SALES-JURISDICTIONAL			1,590.0	0.0	1,590.0	2.265	3.117	36,021.31	49,560.47
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISDICTIONAL			(2,310.0)	0.0	(2,310.0)	(0.039)	(0.039)	902.34	902.34
TOTAL			53,602.9	374.5	53,228.4	2.984	3.588	1,588,505.45	1,910,039.61
CURRENT MONTH:									
DIFFERENCE			(12,868.1)	374.5	(13,242.6)	0.458	0.466	(90,694.55)	(164,960.39)
DIFFERENCE %			-19.4%	0.0%	-19.9%	18.1%	14.9%	-5.4%	-7.9%
PERIOD TO DATE:									
ACTUAL			326,999.6	2,762.1	324,237.5	2.553	3.217	8,276,469.23	10,431,281.88
ESTIMATED			523,720.0	0.0	523,720.0	2.420	3.105	12,675,000.00	16,260,200.00
DIFFERENCE			(196,720.4)	2,762.1	(199,482.5)	0.133	0.112	(4,398,530.77)	(5,828,918.12)
DIFFERENCE %			-37.6%	0.0%	-38.1%	5.5%	3.6%	-34.7%	-35.8%

* SALES TO HARDEE POWER PARTNERS FOR OTHERS INCLUDES TEC 40% PROFIT. SEC 60% PROFIT OR \$998.44 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
VARIOUS	SCH.-J	37,701.0	0.0	18,935.0	18,766.0	10.596	10.596	1,988,500.00	
HARDEE POWER PARTNERS	IPP	119,924.0	0.0	0.0	119,924.0	4.477	4.477	5,368,900.00	
VARIOUS	OTHER	32,721.0	0.0	0.0	32,721.0	8.322	8.322	2,723,100.00	
VARIOUS	MKT. BASE	71,319.0	0.0	0.0	71,319.0	7.888	7.888	5,625,800.00	
TOTAL		261,665.0	0.0	18,935.0	242,730.0	6.471	6.471	15,706,300.00	
ACTUAL:									
HARDEE PWR. PART -NATIVE	IPP	96,160.0	0.0	0.0	96,160.0	2.907	2.907	2,795,228.06	
HARDEE PWR. PART.-OTHERS	IPP	140.0	0.0	0.0	140.0	2.662	2.662	3,726.35	
FLA. POWER CORP.	SCH.-J	37,360.0	0.0	998.2	36,361.8	3.508	3.508	1,275,696.11	
FLA. POWER & LIGHT	SCH.-J	21,675.0	0.0	751.1	20,923.9	4.895	4.895	1,024,295.08	
CITY OF LAKELAND	SCH.-J	32,802.0	0.0	2,548.1	30,253.9	3.828	3.828	1,158,088.21	
ORLANDO UTIL. COMM.	SCH.-J	15,800.0	0.0	1,088.8	14,711.2	5.913	5.913	869,938.16	
AUBURNDALE POWER PARTNERS	SCH.-J	1,494.0	0.0	0.0	1,494.0	2.026	2.026	30,262.00	
THE ENERGY AUTHORITY	SCH.-J	6,316.0	0.0	992.6	5,323.4	4.611	4.611	245,451.68	
REEDY CREEK	SCH.-J	185.0	0.0	5.0	180.0	4.131	4.131	7,435.00	
OKEELANTA	SCH.-J	16,098.0	0.0	59.0	16,039.0	3.687	3.687	591,357.59	
TALLAHASSEE	SCH.-J	192.0	0.0	163.0	29.0	11.259	11.259	3,265.04	
AQUILA	SCH.-J	26,700.0	0.0	0.0	26,700.0	8.484	8.484	2,265,237.50	
CALPINE/AUBURNDALE POWER PARTNERS	SCH.-J	820.0	0.0	60.0	760.0	4.863	4.863	36,960.00	
CARGILL ALLIANT	SCH.-J	11,477.0	0.0	1,152.4	10,324.6	4.473	4.473	461,830.89	
KOCH ENERGY	SCH.-J	1,200.0	0.0	0.0	1,200.0	4.233	4.233	50,800.00	
RELIANT	SCH.-J	8,705.0	0.0	2,570.3	6,134.7	4.639	4.639	284,586.53	
SEMINOLE ELECTRIC CO-OP	SCH.-J	3,014.0	0.0	400.0	2,614.0	3.301	3.301	86,297.00	
DUKE ENERGY	SCH.-J	7,556.0	0.0	736.0	6,820.0	4.995	4.995	340,650.80	
DYNEGY POWER MARKETING	SCH.-J	343.0	0.0	0.0	343.0	3.071	3.071	10,535.00	
RINGHAVER	SCH.-J	3,407.0	0.0	0.0	3,407.0	3.266	3.266	111,278.02	
OKEELANTA	SCH.-D	16,451.0	0.0	0.0	16,451.0	4.396	4.396	723,154.94	
FLA. POWER CORP.	SCH.-D	64,300.0	0.0	0.0	64,300.0	4.100	4.100	2,636,496.00	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	June 2002	IPP	(95,337.0)	0.0	0.0	(95,337.0)	2.450	2.450	(2,336,003.93)
HARDEE PWR. PART.-NATIVE	June 2002	IPP	95,337.0	0.0	0.0	95,337.0	2.348	2.348	2,238,280.74
FLA. POWER CORP.	June 2002	SCH.-D	(64,200.0)	0.0	0.0	(64,200.0)	3.525	3.525	(2,262,882.00)
FLA. POWER CORP.	June 2002	SCH.-D	64,200.0	0.0	0.0	64,200.0	4.101	4.101	2,632,674.00
FLA. POWER CORP.	May 2002	SCH.-D	(64,050.0)	0.0	0.0	(64,050.0)	3.525	3.525	(2,258,013.00)
FLA. POWER CORP.	May 2002	SCH.-D	64,050.0	0.0	0.0	64,050.0	4.101	4.101	2,626,941.00
FLA. POWER CORP.	April 2002	SCH.-D	(82,050.0)	0.0	0.0	(82,050.0)	3.137	3.137	(2,573,997.50)
FLA. POWER CORP.	April 2002	SCH.-D	82,050.0	0.0	0.0	82,050.0	3.494	3.494	2,866,607.50
THE ENERGY AUTH.	June 2002	SCH.-J	(6,390.0)	0.0	(645.0)	(5,745.0)	4.011	4.011	(230,459.62)
THE ENERGY AUTH.	June 2002	SCH.-J	6,389.0	0.0	645.0	5,744.0	4.011	4.011	230,420.12
RELIANT	June 2002	SCH.-J	(14,679.0)	0.0	(2,624.8)	(12,054.2)	4.599	4.599	(554,416.02)
RELIANT	June 2002	SCH.-J	14,680.0	0.0	2,624.8	12,055.2	4.599	4.599	554,448.02
FLA. POWER & LIGHT	May 2002	SCH.-J	(6,590.0)	0.0	(2,995.0)	(3,595.0)	4.194	4.194	(150,761.35)
FLA. POWER & LIGHT	May 2002	SCH.-J	6,264.0	0.0	2,669.0	3,595.0	4.194	4.194	150,761.35
FLA. POWER & LIGHT	May 2002	SCH.-A	0.0	0.0	0.0	0.000	0.000	0.00	
FLA. POWER & LIGHT	May 2002	SCH.-A	475.0	0.0	475.0	0.000	0.000	0.00	
TOTAL		372,344.0	0.0	11,673.5	360,670.5	4.421	4.421	15,946,189.27	
CURRENT MONTH:									
DIFFERENCE		110,679.0	0.0	(7,261.5)	117,940.5	(2.050)	(2.050)	239,869.27	
DIFFERENCE %		42.3%	0.0%	-38.3%	48.6%	-31.7%	-31.7%	1.5%	
PERIOD TO DATE:									
ACTUAL		1,876,954.0	0.0	118,415.6	1,758,538.5	4.426	4.426	77,840,235.49	
ESTIMATED		1,431,429.0	0.0	59,898.0	1,371,531.0	5.580	5.580	76,526,200.00	
DIFFERENCE		445,525.0	0.0	58,517.6	387,007.5	(1.154)	(1.154)	1,314,035.49	
DIFFERENCE %		31.1%	0.0%	97.7%	28.2%	-20.7%	-20.7%	1.7%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN	41,027.0	0.0	0.0	41,027.0	2.505	2.505	1,027,800.00
TOTAL		41,027.0	0.0	0.0	41,027.0	2.505	2.505	1,027,800.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	13,018.0	0.0	0.0	13,018.0	2.409	2.409	313,642.42
MULBERRY PHOSPHATES INC	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	27.0	0.0	0.0	27.0	3.669	3.669	990.54
HILLSBOROUGH COUNTY	COGEN.	17,900.0	0.0	0.0	17,900.0	2.408	2.408	431,053.46
CARGILL MILLPOINT	COGEN.	85.0	0.0	0.0	85.0	4.573	4.573	3,887.28
CF INDUSTRIES INC.	COGEN.	571.0	0.0	0.0	571.0	3.772	3.772	21,536.08
FARMLAND HYDRO LP	COGEN.	1,306.0	0.0	0.0	1,306.0	3.773	3.773	49,273.47
IMC-AGRICO-S. PIERCE	COGEN.	504.0	0.0	0.0	504.0	3.525	3.525	17,765.46
AUBURNDALE POWER PARTNERS	COGEN.	961.0	0.0	0.0	961.0	4.327	4.327	41,578.18
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	2.415	2.415	189,415.97
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JULY 2002		42,215.0	0.0	0.0	42,215.0	2.533	2.533	1,069,142.86
ADJUSTMENTS FOR THE MONTH OF: MAY 2002								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(10,262.0)	0.0	0.0	(10,262.0)	2.160	2.160	(221,688.92)
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(19,044.0)	0.0	0.0	(19,044.0)	2.168	2.168	(412,951.77)
CARGILL MILLPOINT	COGEN.	(116.0)	0.0	0.0	(116.0)	4.999	4.999	(5,798.36)
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	(466.0)	0.0	0.0	(466.0)	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	(7,797.0)	0.0	0.0	(7,797.0)	2.210	2.210	(172,277.06)
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: MAY 2002		0.0	0.0	0.0	0.0	0.000	0.000	(2,919.55)
GRAND TOTAL		42,215.0	0.0	0.0	42,215.0	2.528	2.526	1,066,223.31
CURRENT MONTH:								
DIFFERENCE		1,188.0	0.0	0.0	1,188.0	0.021	0.021	38,423.31
DIFFERENCE %		2.9%	0.0%	0.0%	2.9%	0.8%	0.8%	3.7%
PERIOD TO DATE:								
ACTUAL		282,368.0	0.0	0.0	282,368.0	2.300	2.300	6,495,105.58
ESTIMATED		274,468.0	0.0	0.0	274,468.0	2.242	2.242	6,154,100.00
DIFFERENCE		7,900.0	0.0	0.0	7,900.0	0.058	0.058	341,005.58
DIFFERENCE %		2.9%	0.0%	0.0%	2.9%	0.026	0.026	5.5%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2002

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA PWR & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH.-J	30,899.0	0.0	17,460.0	13,439.0	7.186	7.186	965,700.00
HARDEE POWER PARTNERS	IPP	113,091.0	0.0	0.0	113,091.0	4.409	4.409	4,986,300.00
VARIOUS	OTHER	31,036.0	0.0	0.0	31,036.0	6.313	6.313	1,959,300.00
VARIOUS	MKT. BASE	71,495.0	0.0	0.0	71,495.0	6.995	6.995	5,001,100.00
TOTAL		246,521.0	0.0	17,460.0	229,061.0	5.637	5.637	12,912,400.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	95,337.0	0.0	0.0	95,337.0	2.450	2.450	2,336,003.93
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-J	27,815.0	0.0	1,822.8	25,992.2	3.704	3.704	962,835.27
FLA. POWER & LIGHT	SCH.-J *	41,760.0	0.0	15,725.0	26,035.0	4.471	4.471	1,164,050.19
CITY OF LAKELAND	SCH.-J *	13,185.0	0.0	1,146.7	12,038.3	4.663	4.663	561,321.62
ORLANDO UTIL. COMM	SCH.-J *	6,600.0	0.0	287.5	6,312.5	4.956	4.956	312,841.57
THE ENERGY AUTHORITY	SCH.-J *	6,390.0	0.0	645.0	5,745.0	4.011	4.011	230,459.62
REEDY CREEK	SCH.-J	180.0	0.0	0.0	180.0	3.933	3.933	7,080.00
OKEELANTA	SCH.-J	3,327.0	0.0	27.0	3,300.0	4.450	4.450	146,841.83
TALLAHASSEE	SCH.-J	226.0	0.0	0.0	226.0	2.843	2.843	6,426.00
AQUILA	SCH.-J	39,431.0	0.0	50.8	39,380.2	4.855	4.855	1,911,735.44
CARGILL ALLIANT	SCH.-J	14,165.0	0.0	1,236.1	12,928.9	3.735	3.735	482,954.63
CALPINE/AUBURNDALE PWR PART	SCH.-J	2,688.0	0.0	0.0	2,688.0	0.184	0.184	4,948.00
RELIANT	SCH.-J	14,679.0	0.0	2,624.8	12,054.2	4.599	4.599	554,416.02
DUKE ENERGY	SCH.-J *	9,864.0	0.0	1,172.5	8,691.5	3.391	3.391	294,690.82
DYNEGY POWER MARKETING	SCH.-J	3,139.0	0.0	1,284.6	1,854.4	4.741	4.741	87,915.43
RINGHAVER	SCH.-J	3,118.0	0.0	0.0	3,118.0	0.505	0.505	15,745.75
FLA. POWER CORP.	SCH.-D	64,200.0	0.0	0.0	64,200.0	3.525	3.525	2,262,882.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	May 2002 IPP	(72,928.0)	0.0	0.0	(72,928.0)	3.841	3.841	(2,801,390.70)
HARDEE PWR. PART.-NATIVE	May 2002 IPP	72,928.0	0.0	0.0	72,928.0	3.853	3.853	2,809,616.93
FLA. POWER CORP.	May 2002 SCH.-D	(64,050.0)	0.0	0.0	(64,050.0)	3.186	3.186	(2,040,883.50)
FLA. POWER CORP.	May 2002 SCH.-D	64,050.0	0.0	0.0	64,050.0	3.525	3.525	2,258,013.00
FLA. POWER & LIGHT	May 2002 SCH.-J	(4,190.0)	0.0	(595.0)	(3,595.0)	5.569	5.569	(200,194.60)
FLA. POWER & LIGHT	May 2002 SCH.-J *	6,590.0	0.0	2,995.0	3,595.0	4.194	4.194	150,761.35
THE ENERGY AUTH.	May 2002 SCH.-J	(8,035.0)	0.0	(2,065.8)	(5,969.2)	5.502	5.502	(328,408.28)
THE ENERGY AUTH.	May 2002 SCH.-J *	8,035.0	0.0	1,988.5	6,046.5	5.520	5.520	333,770.36
THE ENERGY AUTH.	Apr 2002 SCH.-J	(27,079.0)	0.0	(7,810.3)	(19,268.7)	5.353	5.353	(1,031,384.81)
THE ENERGY AUTH.	Apr 2002 SCH.-J *	27,079.0	0.0	7,810.3	19,268.7	5.354	5.354	1,031,595.81
CALPINE	May 2002 SCH.-J	(335.0)	0.0	0.0	(335.0)	4.355	4.355	(14,590.00)
CALPINE/AUBURNDALE PWR PART	May 2002 SCH.-J	1,074.0	0.0	0.0	1,074.0	1.358	1.358	14,590.00
CITY OF LAKELAND	May 2002 SCH.-J	(6,385.0)	0.0	(1,052.1)	(5,332.9)	6.935	6.935	(369,825.77)
CITY OF LAKELAND	May 2002 SCH.-J *	6,385.0	0.0	988.6	5,396.4	6.935	6.935	374,238.00
ORLANDO UTIL. COMM.	May 2002 SCH.-J	(17,050.0)	0.0	(1,656.5)	(15,393.5)	7.392	7.392	(1,137,833.29)
ORLANDO UTIL. COMM.	May 2002 SCH.-J *	17,050.0	0.0	1,627.5	15,422.5	7.390	7.390	1,139,715.91
DUKE ENERGY	May 2002 SCH.-J	(7,562.0)	0.0	(797.0)	(6,765.0)	5.399	5.399	(365,220.28)
DUKE ENERGY	May 2002 SCH.-J *	7,562.0	0.0	786.0	6,776.0	5.402	5.402	366,042.50
DUKE ENERGY	April 2002 SCH.-J	(31,945.0)	0.0	(5,643.0)	(26,302.0)	5.781	5.781	(1,520,403.35)
DUKE ENERGY	April 2002 SCH.-J *	31,945.0	0.0	5,648.8	26,298.2	5.781	5.781	1,520,396.97
TOTAL		349,243.0	0.0	28,245.8	320,997.2	3.592	3.592	11,531,754.17
CURRENT MONTH:								
DIFFERENCE		102,722.0	0.0	10,785.8	91,936.2	(2.045)	(2.045)	(1,380,645.83)
DIFFERENCE %		41.7%	0.0%	61.8%	40.1%	-36.3%	-36.3%	-10.7%
PERIOD TO DATE:								
ACTUAL		1,504,610.0	0.0	106,742.1	1,397,868.0	4.428	4.428	61,894,066.22
ESTIMATED		1,169,764.0	0.0	40,963.0	1,128,801.0	5.388	5.388	60,819,900.00
DIFFERENCE		334,846.0	0.0	65,779.1	269,067.0	(0.960)	(0.960)	1,074,166.22
DIFFERENCE %		28.6%	0.0%	160.6%	23.8%	-17.8%	-17.8%	1.8%