MMARY OF	CONSERVATIO COST RECOVE JANUARY 2003	RY CLAUSE CA	LCULATION	21,475 2,195 23,670			
				2,195			
				23,670			
STOMER HARGE VENUES	NON-GAS ENERGY CHARGE	TOTAL CUST. & ENGY CHG REVENUE	ECCR REVENUES	ECCR AS % OF TOTAL REVENUES	DOLLARS THERM	TAX FACTOR	CONSERV FACTOR
336,447	354,880	691,327	20,023	2.89633%	0.02149	1.03093	0.02215
23,310	36,841	60,151	1,742	2.89633%	0.01801	1.03093	0.01857
19,600	46,179	65,779	1,905	2.89633%	0.00853	1.03093	0.00879
0	0	0	0	2.89633%	ERR	1.03093	ERR
0	0	0	0	2.89633%	ERR	1.03093	ERR
379 357	437,900	817,257	23,670.45				
	0 379 <b>,3</b> 57						

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#### SCHEDULE C-2 PAGE 1 OF 2

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## COMPANY: ST. JOE NATURAL GAS

#### ESTIMATED CONSERVATION PROGRAM COSTS BY PROGRAM BY MONTH JANUARY 2003 THROUGH DECEMBER 2003

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PROGRAM	JAN 2003	FEB 2003	MAR 2003	APR 2003	MAY 2003	JUN 2003	JUL 2003	AUG 2003	SEP 2003	OCT 2003	NOV 2003	DEC 2003	TOTAL
1 HOME BUILDER PROGRAM	1,525	1,375	0	1,375	850	1,125	775	175	1,125	175	175	425	9,100
2 WATER HEATER REPLACE	1,350	1,800	900	1,350	675	900	225	900	900	2,025	900	450	12,375
3 HOME HEATING REPLACE	0	0	0	0	0	0	0	0	0	0	0	0	O
4 CONSERVATION EDUC	0	0	0	0	0	0	0	0	0	0	0	0	0
5 COMMON COSTS	0	0	0	0	0	0	0	0	0	0	0	0	0
6 (INSERT NAME)	0	0	0	Ô	0	0	0	0	0	0	0	0	0
7 (INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
8 (INSERT NAME)	0	0	0	0	0	0	0	Û	0	0	0	0	0
9 (INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
10 (INSERT NAME)	0	0	0	0	0	Û	0	0	0	0	0	0	0
11 (INSERT NAME)	0	0	0	0	σ	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL ALL PROGRAMS	2,875	3,175	900	2,725	1,525	2,025	1,000	1,075	2,025	2,200	1,075	875	21,475

# COMPANY: ST JOE NATURAL GAS CO

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# SCHEDULE C - 2 PAGE 2 OF 2

## ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM JANUARY 2003 THROUGH DECEMBER 2003

PROGRAM	CAPITAL INVEST	PYROLL & BENEFITS	MATERLS. & SUPPLIES	ADVERT	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
1 HOME BUILDER PROGRAM	0	0	O	0	9,100	0	0	0	9,100
2 WATER HEATER REPLACE	0	0	0	0	12,375	0	0	0	12,375
3 HOME HEATING REPLACE	0	0	0	0	0	0	0	0	0
4 CONSERVATION EDUC	0	0	0	0	0	0	0	0	0
5 COMMON COSTS	0	0	0	0	0	0	0	0	0
6 (INSERT NAME)	0	0	0	0	0	0	0	0	0
7 (INSERT NAME)	0	0	0	0	0	0	0	0	0
8 (INSERT NAME)	0	0	0	0	0	0	0	0	0
9 (INSERT NAME)	0	0	0	0	0	0	0	0	0
10 (INSERT NAME)	0	0	0	0	0	0	0	0	0
 11 (INSERT NAME)	0	0	0	0	0	0	0	0	0
PROGRAM COSTS	0	0	0	0	21,475	0	0	0	21,475

## COMPANY: ST JOE NATURAL GAS CO

## SCHEDULE C - 3 PAGE 1 OF 5

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# ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM JANUARY 2002 THROUGH DECEMBER 2002

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PROGRAM	CAPITAL INVEST	PYROLL & BENEFITS	MATERLS. & SUPPLIES	ADVERT	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
							<u> </u>		
1 HOME BUILDER PROG									
A. ACTUAL	0	0	0	0	4,650	0	0	0	4,650
B. ESTIMATED	0	0	0	0	0	0	0	0	0
MULIT-FAMILY HM BUILDER	0	0	0	0	4,650	0	0	0	4,650
2 WATER HEATER REPLACE									
A. ACTUAL	0	0	0	0	12,150	0	0	0	12,150
B. ESTIMATED	0	0	0	0	0	0	0	0	0
ELECTRIC REPLACEMENT	0	0	0	0	12,150	0	0	0	12,150
3 HOME HEATING REPLACE									
A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
DEALER PROGRAM	0	0	0	0	0	0	0	0	0
4 CONSERVATION EDUC									
A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
SCHOOLS PROGRAM	0	0	0	0	0	0	0	0	0
5 COMMON COSTS									
A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
COMMON COSTS	0	0	0	0	0	0	0	0	0
6 (INSERT NAME)									
A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0		0
C. TOTAL	0	0	0	0	0	0	0	0	0
SUB-TOTAL	0	0	0	0	16,800	0	0	0	16,800

## SCHEDULE C - 3 PAGE 2 OF 5

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		CAPITAL	PYROLL &	MATERLS. &			OUTSIDE			
	PROGRAM NAME	INVEST	BENEFITS	SUPPLIES	ADVERT	INCENTIVES	SERVICES	VEHICLE	OTHER	TOTAL
	SUB-TOTAL - PREVIOUS PAGE	0	0	0	0	16,800	0	0	0	16,800
7	. A. ACTUAL	0	0	0	0	0	0	0	0	0
	B. ESTIMATED	0	0	0	0	0	0	0		0
	(INSERT NAME 1-30 LETTERS)	0	0	0	0	0	0	0	0	0
	(INSERT NAME)									
8	A. ACTUAL	0	0	0	0	0	0	0	0	0
	B. ESTIMATED	0	0	0	0	0	0	0	0	0
	(INSERT NAME 1-30 LETTERS)	0	0	0	0	0	0	0	0	0
	(INSERT NAME)									
9	A. ACTUAL	0	0	0	0	0	0	0	0	0
	B. ESTIMATED	0	0	0	0	0	0	0	0	0
	(INSERT NAME 1-30 LETTERS)	0	0	0	0	0	0	0	0	0
	(INSERT NAME)									
1(	). A. ACTUAL	0	0	0	0	0	0	0	0	0
	B. ESTIMATED	0	0	0	0	0	0	0		0
	C. TOTAL	0	0	0	0	0	0	0	0	0
	(INSERT NAME)									
11	I. A. ACTUAL	0	0	0	0	0	0	0	0	0
	B. ESTIMATED	0	0	0	0	0	0	0	0	0
	C. TOTAL	0	0	0	0	0	0	0	0	0
	-							<del> </del>		
	TOTAL	0	0	0	0	16,800	0	0	0	16,800

## ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM JANUARY 2002 THROUGH DECEMBER 2002

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SCHEDULE C-3 PAGE 3 OF 5	·						COMPANY:		ST JOE NATU	RAL GAS CO	)		
				A	ION PROGRA CTUAL/EST 2002 THROUC	IMATED	Y PROGRAM ER 2002	ſ					
PROGRAM NAME	JAN 2002	FEB 2002	MAR 2002	APR 2002	MAY 2002	JUN 2002	JUL 2002	AUG 2002	SEP 2002	OCT 2002	NOV 2002	DEC 2002	TOTAL
HOME BUILDER PROG.	700	0	1,600	175	525	350	950	350	0	0	0	0	4,650
WATER HEAT REPLACE.	900	1,575	1,575	1,350	2,250	2,925	1,125	450	0	0	0	0	12,150
HOME HEAT REPLACE	0	0	0	0	0	0	0	0	0	0	0	0	0
CONS. EDUC	0	0	0	0	0	0	0	0	0	0	0	0	0
COMMON COSTS	0	0	0	0	0 0	0	0	0	0	0	0	0	0
(INSERT NAME) (INSERT NAME)	0	0	0 0	0	0	0	0	0	0	0	0	0	0
(INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
(INSERT NAME)	0	0	0 0	0	0	0	0	ů 0	ů 0	Ő	õ	õ	ů 0
(INSERT NAME)	0	ů 0	0	ů	0	ů	0 0	Ő	ŏ	0 0	0	0	0
(INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL ALL PROGRAMS	1,600	1,575	3,175	1,525	2,775	3,275	2,075	800	0	0	0	0	16,800

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## SCHEDULE C - 3 PAGE 4 OF 5

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# COMPANY: ST JOE NATURAL GAS COMPANY

# ENERGY CONSERVATION ADJUSTMENT JANUARY 2002 THROUGH DECEMBER 2002

0 0 (4,292) 0	0 0 0 0	0 0 0 (1,490)	0 0 0	0 0	0	0	0			
0 (4,292)	0 0	0		0			U	0	0	0
(4,292)			0	-	0	0	0	0	0	0
	292) (1,901)	(1,490)		0	0	0	0	0	0	0
0			(1,352)	(1,421)	(1,360)	0	0	0	0	(22,911
0										
	0 0	0	0	0	0	0	0	0	0	Q
(4,292)	292) (1,901)	(1,490)	(1,352)	(1,421)	(1,360)	0	0	0	0	(22,911
690	590 690	690	690	690	690	690	<b>69</b> 0	690	690	8,277
(3,602)	502) (1,211)	(800)	(663)	(731)	(671)	690	690	690	690	(14,634
										16.000
3,175	175 1,525	2,775	3,275	2,075	800	0	0	0	0	16,800
(427)	427) 314	1,975	2,612	1,344	129	690	690	690	690	2,166
(0)	(0) (1)	(1)	2	3	4	3	3	3	3	29
368	368 (749)	(1,127)	158	2,082	2,740	2,183	2,186	2,189	2,192	
(690)	590) (690)	(690)	(690)	(690)	(690)	(690)	(690)	(690)	(690)	
(7.40)	(1,127	158	2,082	2,740	2,183	2,186	2,189	2,192	2,195	2,195
		(749) (1,127)	<u> </u>							

COMPANY: ST JOE NATURAL GAS COMPANY

SCHEDULE C-3 PAGE 5 OF 5

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				JA	ANUARY 200	2 THROUGH	I DECEMBER	R 2002					
INTEREST PROVISION	JAN 2002	FEB 2002	MAR 2002	APR 2002	MAY 2002	JUN 2002	JUL 2002	AUG 2002	SEP 2002	OCT 2002	NOV 2002	DEC 2002	TOTAL
BEGINNING TRUE-UP	8,277	2,644	368	(749)	(1,127)	158	2,082	2,740	2,183	2,186	2,189	2,192	
END. T-UP BEFORE INT.	2,636	366	(749)	(1,125)	158	2,080	2,736	2,179	2,183	2,186	2,189	2,192	
TOT. BEG. & END. T-UP	10,913	3,010	(381)	(1,875)	(969)	2,238	4,818	4,919	4,365	4,372	4,378	4,384	
AVERAGE TRUE-UP	5,457	1,505	(191)	(937)	(484)	1,119	2,409	2,459	2,183	2,186	2,189	2,192	
INT. RATE-FIRST DAY OF REPORTING BUS. MTH	1.78%	1.77%	1.75%	1,80%	1. <b>75%</b>	1.7 <b>7%</b>	1.75%	1.73%	1.71%	1.76%	1.76%	1.76%	
INT. RATE-FIRST DAY OF SUBSEQUENT BUS. MTH	1.77%	1.75%	1.80%	1.75%	1.77%	1.75%	1.73%	1.71%	1.76%	1.76%	1.76%	1.76%	
TOTAL	3.55%	3.52%	3.55%	3.55%	3.52%	3.52%	3.48%	3.44%	3.47%	3.52%	3.52%	3.52%	
AVG INTEREST RATE	1.78%	1.76%	1.78%	1.78%	1.76%	1.76%	1.74%	1.72%	1.74%	1.76%	1.76%	1.76%	
MONTHLY AVG. RATE	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.14%	0.14%	0.15%	0.15%	0.15%	
INTEREST PROVISION	\$8	\$2	(\$0)	(\$1)	(\$1)	\$2	\$3	<b>\$</b> 4	\$3	\$3	\$3	\$3	\$29

CALCULATION OF TRUE-UP AND INTEREST PROVISION

## SCHEDULE C-4 PAGE 1 OF 2

#### PROGRAM TITLE:

#### PROGRAM DESCRIPTION:

# ST JOE NATURAL GAS COMPANY, INC. PROGRAM DESCRIPTION AND PROGRESS

DOCKET NO. 020004-EG ST JOE NATURAL GAS COMPANY (DKS)

#### SINGLE & MULTI-FAMILY HOME BUILDER PROGRAM

This program is designed to increase the number of high priority firm natural gas customers in the new construction market. Incentives are offered in the form of cash allowances to assist builders in defraying the additional costs associated with natural gas appliance installations.

APPLIANCE LOAD	ALLOWANCE
GAS HEATING	\$250.00
GAS WATER HEATING	\$175.00
GAS AIR CONDITIONING	\$1,400.00
	\$1,825.00

## PROGRAM PROJECTIONS FOR:

#### JANUARY 2002 THROUGH DECEMBER 2003

	GAS WATER HEATING	GAS HEATING	GAS AIR CONDITIONING
JANUARY 2002 - DECEMBER 2002 (12 MTHS)	18	6	
JANUARY 2003 - DECEMBER 2003 (12 MTHS)	32	14	

PROGRAM FISCAL EXPENSES FOR:	JANUARY 02 - DE	ECEMBER 03
JANUARY 02 - AUGUST 02	ACTUAL EXPENSES	4,650.00
SEPTEMBER 02 - DECEMBER 02	ESTIMATED EXPENSES	0.00
JANUARY 2003 - DECEMBER 2003	ESTIMATED EXPENSES	9,100.00

PROGRAM PROGRESS SUMMARY:

New construction is very limited in St Joe Natural Gas's service territory. By far the majority of new construction is by custom design where the owner specified to the builder the type of energy desired. There is almost no speculative new construction.

SCHEDULE C-4	ST JOE NATURAL GAS COMPANY, INC.
PAGE 2 OF 2	PROGRAM DESCRIPTION AND PROGRESS

## PROGRAM TITLE: ELECTRIC RESISTANCE APPLIANCE REPLACEMENT PROGRAM

PROGRAM DESCRIPTION:

This program is designed to promote the replacement of electric resistence appliances with energy efficient natural gas heaters, water heaters and air conditioners. Incentives are offered in the form of cash allowances to assist in defraying the additional costs is purchasing and installing natural gas appliances.

APPLIANCE LOAD	ALLOWANCE
GAS HEATING	\$450.00
GAS WATER HEATING	\$225.00
GAS AIR CONDITIONING	\$1,500.00
	\$2,175.00

PROGRAM PROJECTIONS FOR:	JANUARY 2002 THROUGH DECEMBER 2003			
	GAS WATER HEATING	GAS HEATING	GAS AIR CONDITIONING	
JANUARY 2002 - DECEMBER 2002 (12 MTHS)	52		1	
JANUARY 2003 - DECEMBER 2003 (12 MTHS)	55	1	0	

PROGRAM FISCAL EXPENSES FOR:	JANUARY 2002 THROUGH DECEMBER 2003	
JANUARY 02 - AUGUST 02	ACTUAL EXPENSES	12,150.00
SEPTEMBER 02 - DECEMBER 02	ESTIMATED EXPENSES	0.00
JANUARY 2003 - DECEMBER 2003	ESTIMATED EXPENSES	12,375.00
PROGRAM PROGRESS SUMMARY:	Replacement of electric appliances with received by ratepayers in St Joe Natura	n natural gas appliances continues to be well Il Gas Company's service territory.