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October 17, 2002

## HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850



Re: Petition of Tampa Electric Company for Approval of a New Standard Offer Contract for Qualifying Cogeneration and Small Power Production Facilities; FPSC Docket No. 020725-EQ

Dear Ms. Bayo:

On July 15, 2002 Tampa Electric filed a Petition for Approval of a New Standard Offer Contract for Qualifying Cogeneration and Small Power Production Facilities. The Commission's Staff detected an error on one of the tariff sheets accompanying that filing. Enclosed for filing are fifteen (15) copies of a corrected version of Thirteenth Revised Sheet No. 8.390 which corrects the designated avoided unit heat rate value that was misstated in the initial filing. Also enclosed are fifteen (15) copies of the same tariff sheet marked in legislative format to show the proposed changes from the existing tariff sheet. We would appreciate your distributing copies of these corrected versions to recipients of the initial filing, so that they may substitute them in place of the corresponding tariff sheets in the original filing.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

JDB/pp Enclosures

cc:

AUS

CAF

CMP COM CTR

ECR

OPC MMS SEC OTH

Michael Haff

(w/enc.)

Angela Llewellyn

forwarded to ECRI + laff.

(w/enc.)

RECEIVED & FILED

DOCUMENT NUMBER DATE

FPSC-BUREAU OF RECORDS

11302 OCT 178

FPSC-COMMISSION CLERK

#### Continued from Sheet No. 8.385

Note: For any given hour the QF unit must be operating on AGC a minimum of 30 minutes to qualify under case (a).

The QF's total monthly energy payment shall equal; (1) the sum of the hourly energy at the Unit Energy Payment Rate (EPR), when the QF's unit was dispatched by the Company, plus (2) the sum of the hourly energy at the corresponding hourly As-Available Energy Rate when the QF's unit was operating at times other than when the Company dispatched the unit.

2. <u>Unit Energy Payment Rate:</u> Starting May 1, 2005, the QF will be paid at the EPR for energy provided in Paragraph 1.a, Paragraph 1.b and that portion of the energy provided up to the dispatched level in Paragraph 1.c as defined in the Section entitled Basis for Monthly Energy Payment Calculations. The EPR, which is based on the Company's Designated Avoided Unit and Heat Rate value of 10,600 Btu/kWh, will be calculated monthly by the following formula.

$$EPR = FC + VOM$$

## where;

FC

VOM = Unit Variable Operation & Maintenance Expense in \$/MWH defined in Rate Schedule COG-2. Appendix B.

= Fuel Component of the Energy Payment in \$/MWH as defined

by:

 $FC = \frac{10,600 \text{ Btu/kWh x FP}}{1,000}$ 

Continued to Sheet No. 8.395

**ISSUED BY:** J. B. Ramil, President

DATE EFFECTIVE:

## TAMPA ELECTRIC COMPANY

# THIRTEENTH TWELFTH REVISED SHEET NO. 8.390 CANCELS ELEVENTH REVISED SHEET NO. 8.390 TWELFTH

## Continued from Sheet No. 8.385

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## where:

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defined in Rate Schedule COG-2, Appendix B:

FC = Fuel Component of the Energy Payment in \$/MWH as defined

by:

FC = 10,600 Btu/kWh x FP

1,000

### RESERVE FOR FUTURE USE

Continued to Sheet No. 8.395

DATE EFFECTIVE: November 14, 2001

**ISSUED BY:** J. B. Ramil, President