

ORIGINAL



October 25, 2002

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Chesapeake Utilities Corporation – Docket # 020003 - GU

Dear Ms. Bayo:

Attached please find 10 copies of our September 2002 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, and our general ledger cost of gas summary.

Please contact me if you have any questions at (863) 293-2125.

Sincerely,

Brian Bilinski
Accounting and Rates Manager

AUS _____
CAF _____
CMP _____
COM 5 _____
CTR _____
ECR _____
GCL _____
OPC _____
MMS _____
SEC 1 _____
OTH _____

02 OCT 30 AM 10:17

DISTRIBUTION CENTER

Central Florida Gas Company
A Division of Chesapeake Utilities Corporation

DOCUMENT NUMBER-DATE

11884 OCT 30 02

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 020003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

JAN 02 Through DEC 02
CURRENT MONTH: SEPTEMBER PERIOD TO DATE

COST OF GAS PURCHASED	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	1,115	1,163	(48)	-4.13	14,919	15,301	(382)	-2.50	
2 NO NOTICE SERVICE	2,946	1,770	1,176	66.44	21,362	23,555	(2,193)	-9.31	
3 SWING SERVICE	286,806	0	286,806	0.00	651,170	0	651,170	0.00	
4 COMMODITY (Other)	(431,784)	74,514	(506,298)	-679.47	291,903	1,054,480	(762,577)	-72.32	
5 DEMAND	93,041	166,113	(73,072)	-43.99	597,755	835,849	(238,094)	-28.49	
6 OTHER	0	0	0	0.00	0	(100,283)	100,283	-100.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	(47,876)	243,560	(291,436)	-119.66	1,577,109	1,828,902	(251,793)	-13.77	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	134,825	126,555	8,270	6.53	1,910,973	2,041,467	(130,494)	-6.39	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	303,520	214,500	89,020	41.50	4,086,430	3,477,900	608,530	17.50	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	300,000	300,000	0	0.00	(351,270)	3,992,325	(4,343,595)	-108.80	
17 SWING SERVICE COMMODITY	349,390	0	349,390	0.00	846,550	0	846,550	0.00	
18 COMMODITY (Other) COMMODITY	(737,492)	214,500	(951,992)	-443.82	986,857	3,477,900	(2,491,043)	-71.62	
19 DEMAND BILLING DETERMINANTS ONLY	1,018,200	3,030,000	(2,011,800)	-66.40	10,381,390	16,114,870	(5,733,480)	-35.58	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	(388,102)	214,500	(602,602)	-280.93	1,833,407	3,477,900	(1,644,493)	-47.28	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	229,666	214,500	15,166	7.07	3,255,215	3,460,110	(204,895)	-5.92	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.367	0.542	-0.175	-32.25	0.365	0.440	-0.075	-17.02	
29 NO NOTICE SERVICE (2/16)	0.982	0.590	0.392	66.44	-6.081	0.590	-6.671	-1130.73	
30 SWING SERVICE (3/17)	82.088	0.000	82.088	0.00	76.920	0.000	76.920	0.00	
31 COMMODITY (Other) (4/18)	58.548	34.738	23.809	68.54	29.579	30.319	-0.740	-2.44	
32 DEMAND (5/19)	9.138	5.482	3.656	66.68	5.758	5.187	0.571	11.01	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	12.336	113.548	-101.212	-89.14	86.021	52.586	33.434	63.58	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	-20.846	113.548	-134.394	-118.36	48.449	52.857	-4.408	-8.34	
41 TRUE-UP (E-2)	21.140	21.140	0.000	0	21.140	21.140	0.000	0	
42 TOTAL COST OF GAS (40+41)	0.294	134.688	-134.394	-99.78	69.589	73.997	-4.408	-5.96	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.296	135.365	-135.070	-99.78	69.939	74.369	-4.430	-5.96	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.296	135.365	-135.069	-99.78	69.939	74.369	-4.430	-5.96	

DOCUMENT NUMBER DATE

11884 OCT 30 88

FPSC-COMMISSION CLERK

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 020003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 02 Through DEC 02

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	1,115	1,183	(48)	-4.13	14,919	15,301	(382)	-2.50
2 NO NOTICE SERVICE	2,946	1,770	1,176	66.44	21,362	23,555	(2,193)	-9.31
3 SWING SERVICE	286,806	0	286,806	0.00	651,170	0	651,170	0.00
4 COMMODITY (Other)	(431,784)	74,514	(506,298)	-679.47	291,903	1,054,480	(762,577)	-72.32
5 DEMAND	93,041	166,113	(73,072)	-43.99	597,755	835,849	(238,094)	-28.49
6 OTHER	0	0	0	0.00	0	(100,283)	100,283	-100.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	(47,876)	243,560	(291,436)	-119.66	1,577,109	1,828,902	(251,793)	-13.77
12 NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	0	126,555	(126,555)	-100.00	0	2,041,467	(2,041,467)	-100.00
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	303,520	214,500	89,020	41.50	4,086,430	3,477,900	608,530	17.50
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	300,000	300,000	0	0.00	(351,270)	3,992,325	(4,343,595)	-108.80
17 SWING SERVICE COMMODITY	349,390	0	349,390	0.00	846,550	0	846,550	0.00
18 COMMODITY (Other) COMMODITY	(737,492)	214,500	(951,992)	-443.82	986,857	3,477,900	(2,491,043)	-71.62
19 DEMAND BILLING DETERMINANTS ONLY	1,018,200	3,030,000	(2,011,800)	-66.40	10,381,390	16,114,870	(5,733,480)	-35.58
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	(388,102)	214,500	(602,602)	-280.93	1,833,407	3,477,900	(1,644,493)	-47.28
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	229,668	214,500	15,168	7.07	3,255,215	3,460,110	(204,895)	-5.92
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.367	0.542	-0.175	-32.25	0.365	0.440	-0.075	-17.02
29 NO NOTICE SERVICE (2/16)	0.982	0.590	0.392	66.44	-6.081	0.590	-6.671	-1130.73
30 SWING SERVICE (3/17)	82.088	0.000	82.088	0.00	76.920	0.000	76.920	0.00
31 COMMODITY (Other) (4/18)	58.548	34.738	23.809	68.54	29.579	30.319	-0.740	-2.44
32 DEMAND (5/19)	9.138	5.482	3.656	66.88	5.758	5.187	0.571	11.01
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	12.336	113.548	-101.212	-89.14	86.021	52.586	33.434	63.58
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	-20.846	113.548	-134.394	-118.36	48.449	52.857	-4.408	-8.34
41 TRUE-UP (E-2)	21.140	21.140	0.000	0.00	21.140	21.140	0.000	0.00
42 TOTAL COST OF GAS (40+41)	0.294	134.688	-134.394	-99.78	69.589	73.997	-4.408	-5.96
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.296	135.365	-135.070	-99.78	69.939	74.369	-4.430	-5.96
45 PGA FACTOR ROUNDED TO NEAREST .001	0.296	135.365	-135.069	-99.78	69.939	74.369	-4.430	-5.96

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 010003-GU
 CHESAPEAKE UTILITIES CORP.
 JAW-1
 PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

COST OF GAS PURCHASED	CURRENT MONTH:				SEPTEMBER		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00		
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
4 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00		
5 DEMAND	0	0	0	0.00	0	0	0	0.00		
6 OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
8 DEMAND	0	0	0	0.00	0	0	0	0.00		
9	0	0	0	0.00	0	0	0	0.00		
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	0	0	0	0.00	0	0	0	0.00		
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00		
14 TOTAL THERM SALES	134,825	0	134,825	0.00	1,910,973	0	1,910,973	0.00		
THERMS PURCHASED										
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00		
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00		
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00		
18 COMMODITY (Other) COMMODITY	0	0	0	0.00	0	0	0	0.00		
19 DEMAND BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00		
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22 DEMAND	0	0	0	0.00	0	0	0	0.00		
23	0	0	0	0.00	0	0	0	0.00		
24 TOTAL PURCHASES (+17+18+20)-(21+23)	0	0	0	0.00	0	0	0	0.00		
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00		
27 TOTAL THERM SALES	0	0	0	0.00	0	0	0	0.00		
CENTS PER THERM										
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
31 COMMODITY (Other) (4/18)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
LESS END-USE CONTRACT										
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
37 TOTAL COST OF PURCHASES (11/24)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
40 TOTAL COST OF THERMS SOLD (11/27)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0		
42 TOTAL COST OF GAS (40+41)	4.803	4.803	0.000	0.00	4.803	4.803	0.000	0.00		
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	4.827	4.827	0.000	0.00	4.827	4.827	0.000	0.00		
45 PGA FACTOR ROUNDED TO NEAREST .001	4.827	4.827	0.000	0.00	4.827	4.827	0.000	0.00		

	CURRENT MONTH: SEPTEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4)	(144,978)	74,514	219,492	294.565%	943,073	1,054,480	111,407	10.565%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	97,102	169,046	71,944	42.559%	634,036	774,422	140,386	18.128%
3 TOTAL	(47,876)	243,560	291,436	119.657%	1,577,109	1,828,902	251,793	13.767%
4 FUEL REVENUES (NET OF REVENUE TAX)	134,825	126,555	(8,270)	-6.535%	1,910,973	2,041,467	130,494	6.392%
5 TRUE-UP (COLLECTED) OR REFUNDED	(126,711)	(126,711)	0	0.000%	(1,140,399)	(1,140,399)	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	8,114	(156)	(8,270)	5301.282%	770,574	901,068	130,494	14.482%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	55,990	(243,716)	(299,706)	122.97%	(806,535)	(927,834)	(121,299)	13.073%
8 INTEREST PROVISION-THIS PERIOD (21)	1,001	3,318	2,317	69.833%	(2,596)	32,184	34,780	108.067%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	600,693	2,353,487	1,752,794	74.476%	(1,297,156)	1,995,051	3,292,207	165.019%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	126,711	126,711	0	0.000%	1,140,399	1,140,399	0	0.000%
10a Adjusment	(16,572)	0	16,572	0.000%	1,733,711	0	(1,733,711)	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	767,823	2,239,800	1,471,977	65.719%	767,823	2,239,800	1,471,977	65.719%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	600,693	2,353,487	1,752,794	74.476%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	783,394	2,236,482	1,453,088	64.972%				
14 TOTAL (12+13)	1,384,087	4,589,969	3,205,882	69.845%				
15 AVERAGE (50% OF 14)	692,044	2,294,985	1,602,941	69.845%				
16 INTEREST RATE - FIRST DAY OF MONTH	1.710%	1.710%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.760%	1.760%	0.000	0.000%				
18 TOTAL (16+17)	3.470%	3.470%	0	0.000%				
19 AVERAGE (50% OF 18)	1.735%	1.735%	0.0000	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.145%	0.145%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	1,001	3,318	2,317	69.833%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO. _____
DOCKET NO. 020003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

JAN 02 Through DEC 02

PRESENT MONTH: SEPTEMBER

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 SEPTEMBER	DUKE		FTS-1	0	0	0	\$0	\$0	\$0		0.000
2 SEPTEMBER	DUKE		FTS-2	0	0	0	\$0	\$0	\$0		0.000
3 SEPTEMBER	DYNEGY		FTS-1	223,050	0	223,050	\$76,227	\$912	\$8,273		38.293
4 SEPTEMBER	DYNEGY		FTS-2	0	0	0	\$0	\$0	\$0		0.000
5 SEPTEMBER	PRIOR		FTS-1	0	0	0	\$0	\$0	\$0		0.000
6 SEPTEMBER	PRIOR		FTS-2	0	0	0	\$0	\$0	\$0		0.000
7 SEPTEMBER	RELIANT		DELIVERED	0	0	0	\$0	\$0	\$0		0.000
8 SEPTEMBER	FGU		DELIVERED	14,950	0	14,950	\$5,840	\$36	\$0		39.305
9 SEPTEMBER	INFINITE		DELIVERED	134,960	0	134,960	\$53,758	\$552	\$5,006		43.950
10											
11											
12 TOTAL				372,960	0	372,960	\$135,825	\$1,500	\$13,279	0 0	40.381

COMPANY: **FL DIV CUC** **TRANSPORTATION SYSTEM SUPPLY** **SCHEDULE A-4**
FOR THE PERIOD OF: JAN 02 Through DEC 02 **EXHIBIT NO _____**
DOCKET NO. 020003-GU
CHESAPEAKE UTILITIES CORP
JAW-1
PAGE ____ OF ____

MONTH: SEPTEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	DYNEGY		0	0	0	0.00	0.00
2	DYNEGY		0	0	0	0.00	0.00
3	DYNEGY		807	782	22,586	21,908	3.37
4	DYNEGY		0	0	0	0.00	0.00
5	DYNEGY		0	0	0	0.00	0.00
6	DYNEGY		0	0	0	0.00	0.00
7	DYNEGY		0	0	0	0.00	0.00
8	DYNEGY		0	0	0	0.00	0.00
9	DYNEGY		0	0	0	0.00	0.00
10	DYNEGY		0	0	0	0.00	0.00
11			0	0	0	0.00	0.00
12			0	0	0	0.00	0.00
13			0	0	0	0.00	0.00
14			0	0	0	0.00	0.00
15	INFINITE		498	483	13,955	13,536	3.85
16			0	0	0	0.00	0.00
17			0	0	0	0.00	0.00
18			0	0	0	0.00	0.00
19	EL PASO		0	0	0	0.00	0.00
20			0	0	0	0.00	0.00
21			0	0	0	0.00	0.00
22	DUKE		0	0	0	0.00	0.00
23	DUKE		0	0	0	0.00	0.00
24	DUKE		0	0	0	0.00	0.00
25			0	0	0	0.00	0.00
26	PRIOR		0	0	0	0.00	0.00
27			0	0	0	0.00	0.00
28			0	0	0	0.00	0.00
29			0	0	0	0.00	0.00
30	RELIANT		0	0	0	0.00	0.00
31			0	0	0	0.00	0.00
32	FGU		53	52	1,495	1,450	3.91
33			0	0	0	0.00	0.00
34			0	0	0	0.00	0.00
35			0	0	0	0.00	0.00
35			0	0	0	0.00	0.00
36			0	0	0	0.00	0.00
37	TOTAL		1,358	1,317	38,036	36,894	3.57

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ESTIMATE	SEPTEMBER		TOTAL THERM SALES		DIFFERENCE	
			DIFFERENCE		ACTUAL	ESTIMATE	AMOUNT	%
			AMOUNT	%			AMOUNT	%
THERM SALES - GAS SALES								
RESIDENTIAL	110,116	119,492	9,376	8.51%	1,662,914	1,710,559	47,645	2.87%
COMMERCIAL	112,753	157,690	44,937	39.85%	1,301,433	2,465,908	1,164,475	89.48%
COMMERCIAL LARGE VOLUME	0	37,600	37,600	0.00%	9,328	348,679	339,351	3637.98%
INDUSTRIAL	6,797	0	(6,797)	-100.00%	28,991	0	(28,991)	-100.00%
			0	0.00%	0	0	0	0.00%
TOTAL FIRM	229,666	314,782	85,116	37.06%	3,002,666	4,525,146	1,522,480	50.70%
THERM SALES - TRANSPORTATION								
FIRM TRANSPORTATION	6,251,450	3,604,802	(2,646,648)	-42.34%	57,399,891	31,098,022	(26,301,869)	-45.82%
LARGE VOLUME CONTRACT TRANSP	0	4,199,840	4,199,840	0.00%	0	35,779,737	35,779,737	0.00%
SPECIAL CONTRACT TRANSP	0	207,409	207,409	0.00%	0	4,956,512	4,956,512	0.00%
CONTRACT TRANSPORTATION SERVICE	1,779,230	0	(1,779,230)	-100.00%	14,364,211	0	(14,364,211)	-100.00%
FIXED RATE*	20,875	0	(20,875)	-100.00%	11,234,834	0	(11,234,834)	-100.00%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%
TOTAL TRANSPORTATION	8,051,555	8,012,051	(39,504)	-0.49%	82,998,936	71,834,271	(11,164,665)	-13.45%
TOTAL THERMS	8,281,221	8,326,833	45,612	0.55%	86,001,602	76,359,417	(9,642,185)	-11.21%
NUMBER OF CUSTOMERS								
	AVG. NO. OF CUSTOMERS PERIOD TO DATE							
RESIDENTIAL	9,110	9,031	(79)	-0.87%	77,478	75,150	(2,328)	-3.00%
COMMERCIAL	557	929	372	66.79%	4,846	7,713	2,867	59.16%
COMMERCIAL LARGE VOLUME	0	8	8	0.00%	2	64	62	3100.00%
INDUSTRIAL	5	0	(5)	-100.00%	31	0	(31)	-100.00%
			0	0.00%	0	0	0	0.00%
TOTAL FIRM	9,672	9,968	296	3.06%	82,357	82,927	570	0.69%
NUMBER OF CUSTOMERS - TRANSPORTATION								
	AVG. NO. OF CUSTOMERS PERIOD TO DATE							
FIRM TRANSPORTATION	444	458	14	3.15%	3,171	3,340	169	5.33%
LARGE VOLUME CONTRACT TRANSP	0	14	14	0.00%	0	112	112	0.00%
SPECIAL CONTRACT TRANSP	0	6	6	0.00%	0	48	48	0.00%
CONTRACT TRANSPORTATION SERVICE	6	0	(6)	-100.00%	27	0	(27)	-100.00%
FIXED RATE*	3	0	(3)	-100.00%	25	0	(25)	-100.00%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%
TOTAL TRANSPORTATION	453	478	25	5.52%	3,223	3,500	277	8.59%
TOTAL CUSTOMERS	10,125	10,446	321	3.17%	85,580	86,427	847	0.99%
THERM USE PER CUSTOMER								
RESIDENTIAL	12	13	1	9.46%	21	23	1	6.05%
COMMERCIAL	202	170	(33)	-16.15%	269	320	51	19.05%
COMMERCIAL LARGE VOLUME	0	4,700	4,700	0.00%	4,664	5,448	784	16.81%
INDUSTRIAL	1,359	0	(1,359)	-100.00%	935	0	(935)	-100.00%
FIRM TRANSPORTATION	14,080	7,871	(6,209)	-44.10%	18,102	9,311	(8,791)	-48.56%
LARGE VOLUME CONTRACT TRANSP	0	299,989	299,989	0.00%	0	319,462	319,462	0.00%
SPECIAL CONTRACT TRANSP	0	0	0	0.00%	0	0	0	0.00%
CONTRACT TRANSPORTATION SERVICE	296,538	0	(296,538)	-100.00%	532,008	0	(532,008)	-100.00%
FIXED RATE*	6,958	0	(6,958)	-100.00%	449,393	0	(449,393)	-100.00%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

EXHIBIT NO _____

DOCKET NO. 020003-GU

CHESAPEAKE UTILITIES CORP

JAW-1

PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

JANUARY 02 TO

December 02

	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.041	1.034	1.035	1.032	1.040	1.040	1.040	1.034	1.034	0.000	0.000	0.000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05867	1.05155	1.05257	1.04952	1.05765	1.05765	1.05765	1.05155	1.05155	0.00000	0.00000	0.00000

**Florida Gas Transmission
Cost of Gas
September-02**

Reservation

Contract		FTS-1			
		<u>Volume</u>	<u>Amount</u>		
FGT	5057	Reservation	633,690	\$235,035.62	\$0.3709
		Relinquish	<u>(582,090)</u>	<u>(\$215,897.26)</u>	\$0.3709
			51,600	\$19,138.36	\$0.3709
FGT	5837	Reservation	2,310	\$856.78	\$0.3709
		Relinquish	<u>(2,310)</u>	<u>(\$856.78)</u>	\$0.3709
			0	\$0.00	#DIV/0!
GS	9000107	Reservation	<u>310,000</u>	<u>\$170,500.00</u>	\$0.5500
		Relinquish	<u>(259,780)</u>	<u>(\$96,352.34)</u>	\$0.3709
			<u>101,820</u>	<u>\$93,286.02</u>	\$0.9162

FTS-2

FGT	3609 & 6223	Reservation	30,000	\$22,674.00	\$0.7558
		Relinquish	<u>(30,000)</u>	<u>(\$22,920.00)</u>	\$0.7640
			<u>0</u>	<u>(\$246.00)</u>	#DIV/0!

Usage

Contract		FTS-1			
		<u>Volume</u>	<u>Amount</u>		
FGT	5057	Usage	13,496	\$731.48	\$0.0542
GS	900107	Usage	<u>15,500</u>	<u>\$310.00</u>	\$0.0200
			<u>28,996</u>	<u>\$1,041.48</u>	\$0.0359
Contract		FTS-2			
	3609	Usage	<u>0</u>	<u>\$0.00</u>	na
			<u>0</u>	<u>\$0.00</u>	na

**Florida Gas Transmission
Cost of Gas
September-02**

Alert

Contract

FGT

5131

Volume

Amount

34,939

\$286,805.53

\$8.2088

OBA

Contract

GS

9000185

Volume

Amount

(114)

(\$411.94)

\$3.6135

No Notice

Contract

FTS-1

FGT

5057 Reservation

30,000

\$1,770.00

\$0.0590

FGT

5131 Usage

1,356

\$73.50

\$0.0542

31,356

\$1,843.50

\$0.0588

**Florida Gas Transmission
Cost of Gas
September-02**

Total

	<u>Volume</u>	<u>Amount</u>	
Reservation	101,820	\$93,040.02	\$0.9138
Alert	34,939	\$286,805.53	\$8.2088
No Notice	31,356	\$1,843.50	\$0.0588
OBA	(114)	(\$411.94)	\$3.6135
Usage	28,996	\$1,041.48	\$0.0359
	<u>196,997</u>	<u>\$382,318.59</u>	<u>\$1.9407</u>

FGT

Reservation FTS-1	51,600	\$19,138.36	} \$20,662.36 due 1st of the month
Reservation FTS-2	0	(\$246.00)	
Reservation No Notice	30,000	\$1,770.00	
Usage FTS-1	13,496	\$731.48	} \$287,610.51 due 10th of the month
Usage FTS-2	0	\$0.00	
Usage No Notice	1,356	\$73.50	
Alert	34,939	\$286,805.53	
Total FGT Invoices	<u>131,391</u>	<u>\$308,272.87</u>	

Gulfstream

Reservation FTS-1	50,220	\$74,147.66
Reservation FTS-2		
Reservation No Notice		
Usage FTS-1	15,500	\$310.00
Usage FTS-2		
Usage No Notice		
OBA	(114)	(\$411.94)
Alert		
Total Gulfstream Invoices	<u>65,606</u>	<u>\$74,045.72</u>
Grand Total	<u>196,997</u>	<u>\$382,318.59</u>

Chesapeake Utilities Corporation

September-02

FGT FAX FOR BOOKOUT FORMS (713) 646-3512 Att: Galen Coon

Market Deliveries

Legal	Legal	Imbalance	Posting	Imbalance	Agreed Upon	Total
Entity Number	Entity Name	Type	Number	Volume	Price/Unit	Dollars
4175	Chesapeake Utilities Corporation	Market	10854	(44,424)	\$3.666	(\$162,858.38)
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00

No Notice/Receipts

Legal	Legal	Imbalance	Posting	Imbalance	Agreed Upon	Total
Entity Number	Entity Name	Type	Number	Volume	Price/Unit	Dollars
				(44,424)		(\$162,858.38)
4175	Chesapeake Utilities Corporation	Receipts				\$0.00
4175	Chesapeake Utilities Corporation	No Notice	10855	1,402	\$3.7360	\$5,237.87
2974	Peninsula Energy Services Co	No Notice	10903	(413)	\$3.7360	(\$1,542.97)
		No Notice				\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
				989		\$3,694.90

purchase PESCO 4,130 1,542.97
 sale FGT 444,240 162,858.38
 purchase FGT 9,890 3,694.90

**Supply
Cost of Gas
September-02**

FTS-1

Contract		<u>Gross</u>	<u>Net</u>	<u>Amount</u>	<u>\$/dth</u>
5057					
na	Prior	0	0	\$0.00	na
na	FGU	0	0	\$0.00	na
103.40%	Infinite	13,955	13,496	\$53,757.57	\$3.98
101.26%	Dynegy	22,586	22,305	\$76,227.12	\$3.42
		<u>36,541</u>	<u>35,801</u>	<u>129,985</u>	
5837					
na	Duke	0	0	\$0.00	
na	Dynegy	0	0	\$0.00	
		<u>0</u>	<u>0</u>	<u>\$0.00</u>	
		<u>36,541</u>	<u>35,801</u>	<u>\$129,984.69</u>	

FTS-2

Contract		<u>Gross</u>	<u>Net</u>	<u>Amount</u>	
3609					
na	Prior	0	0	\$0.00	#DIV/0!
na	Duke	0	0	\$0.00	#DIV/0!
na	Dynegy	0	0	\$0.00	#DIV/0!
		<u>0</u>	<u>0</u>	<u>\$0.00</u>	

Misc.

		<u>Gross</u>	<u>Net</u>	<u>Amount</u>	
Keep Whole	Dynegy	0	0	\$0.00	
Delivered-Dynegy		0	0	\$0.00	na
Delivered-FGU		1,495	1,495	\$5,840.30	\$3.91
OSS-Infinite		(29,792)	(28,800)	(\$107,514.00)	\$3.73
		<u>(28,297)</u>	<u>(27,305)</u>	<u>(\$101,673.70)</u>	<u>\$3.72</u>

Total

	<u>Gross</u>	<u>Net</u>	<u>Amount</u>	
Prior	0	0	\$0.00	
El Paso	1,495	1,495	\$5,840.30	
Infinite	13,955	13,496	\$53,757.57	
Infinite	0	0	\$0.00	
Dynegy	22,586	22,305	\$76,227.12	
	<u>38,036</u>	<u>37,296</u>	<u>\$135,824.99</u>	\$3.64
	<u>Gross</u>	<u>Net</u>	<u>Amount</u>	
FTS-1	36,541	35,801	\$129,984.69	
FTS-2	0	0	\$0.00	
Delivered	1,495	1,495	\$5,840.30	
OSS	(29,792)	(28,800)	(\$107,514.00)	
Keep Whole	0	0	\$0.00	
	<u>8,244</u>	<u>8,496</u>	<u>\$28,310.99</u>	\$3.33

10/16/2002
8:14 AM

Chesapeake Utilities Corporation

Invoice Review & Approval

Supplier Florida Gas Utility

Description Gas Supply Sep-02

Reservation _____

Usage **XXX**

Steve Thompson _____

Date _____

Tom Geoffroy TAG _____

Date 10-9-02

Brian Bilinski BB _____

Date 10/9/02

Barry Porter Barry Porter (cjk) _____

Date 10/9/02

Method of Payment XXX Check
Wire Transfer Marianne Coker

Charge Account **REDACTED** Central Florida Gas Company

Month Sep-02

Invoices Attached 1

Pages Attached 2

Due Date 15-Oct-02

Total Amount of Wire or Check \$5,840.30

FLORIDA GAS UTILITY
 4619 NW 53rd Avenue Gainesville, FL 32606
 (352) 334-0770 Fax (352) 334-0789

CUSTOMER INVOICE

Chesapeake Utilities Corp.
 Attn: Gas Accounting
 P.O. Box 960
 Winter Haven, FL 33881-0960
 Fax: (863) 294-3895

Invoice No. 2020902
 Date 10/03/02
 Production Month September 2002

Day	Volume	Sale Price	Total
1	0	\$0.000	\$0.00
2	0	\$0.000	\$0.00
3	0	\$0.000	\$0.00
4	0	\$0.000	\$0.00
5	0	\$0.000	\$0.00
6	0	\$0.000	\$0.00
7	0	\$0.000	\$0.00
8	0	\$0.000	\$0.00
9	0	\$0.000	\$0.00
10	0	\$0.000	\$0.00
11	0	\$0.000	\$0.00
12	0	\$0.000	\$0.00
13	0	\$0.000	\$0.00
14	0	\$0.000	\$0.00
15	0	\$0.000	\$0.00
16	0	\$0.000	\$0.00
17	1,000	\$3.890	\$3,890.00
18	495	\$3.940	\$1,950.30
19	0	\$0.000	\$0.00
20	0	\$0.000	\$0.00
21	0	\$0.000	\$0.00
22	0	\$0.000	\$0.00
23	0	\$0.000	\$0.00
24	0	\$0.000	\$0.00
25	0	\$0.000	\$0.00
26	0	\$0.000	\$0.00
27	0	\$0.000	\$0.00
28	0	\$0.000	\$0.00
29	0	\$0.000	\$0.00
30	0	\$0.000	\$0.00
31	0	\$0.000	\$0.00



Amount Due 10/15/02

\$5,840.30

Wire Transfer to: SunTrust Bank of North Central Florida
 ABA Routing No.
 Florida Gas Utility
 Account No.

REDACTED

For further information, contact Cathy Laurenzi at (352) 334-0770 Ext 110.

To: Chesapeake
Bany Porter 947-294-3895
823
From: Florida Gas Utility

Attention: Accounts Payable

**Notice of change in wire instructions for
Florida Gas Utility (FGU)**

FGU's ABA routing number has changed to **061000104**.

Old wire instructions:
SunTrust Bank of North Central Florida
ABA Routing No. 063100727
Florida Gas Utility
Account No. 0050000115316

New Wire Instructions:
SunTrust Bank of North Central Florida
ABA Routing No.
Florida Gas Utility **REDACTED**
Account No.

Please make this change in your records effective immediately.
The new number is currently valid and the old number will be
rejected after November 8, 2002.

If you have any questions, please contact Cathy Laurenzi at (352)
334-0770 ext. 110.

Chesapeake Utilities Corporation

Invoice Review & Approval

Supplier Dynegy Marketing & Trade

Description Gas Supply Sep-02

Reservation _____
Usage _____

Steve Thompson _____

Date _____

Tom Geoffroy TAG _____

Date 10-15-02

Brian Bilinski Brian Bilinski _____

Date 10/14/02

Barry Porter Barry Porter _____

Date 10/14/02

Method of Payment XXX Check _____
Wire Transfer _____ Marianne Coker

Charge Account REDACTED Central Florida Gas Company

Month Sep-02

Invoices Attached 1

Pages Attached 1

Due Date 21-Oct-02

Total Amount of Wire or Check \$76,227.12



DYNEGY MARKETING AND TRADE
1000 LOUISIANA, SUITE 5800
HOUSTON TX 77002 USA

CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N.W.,
WINTER HAVEN FL 33882 USA
ATTN: BARRY PORTER

Phone (Fax)
2112

Invoice #: 82336
Invoice Date: 10/10/2002
Invoice Status: FINAL
Payment Terms: Net due on or before
10/21/2002

Post-It* Fax Note 7671		Date 10-10-02	# of pages
To Barry Porter	From Darla Saucier		
Co./Dept.	Co. Dynegy		
Phone # 863-293-2125 x2919	Phone # 713-507-5242		
Fax # 863-294-3895	Fax # 713-507-3787		

Description	Period	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount (USD)
GULFSTREAM NATURAL GAS SYSTEM, L.L.C.				
Contract # 3286				
MBPP/GSTRM	01-SEP-02 -- 30-SEP-02	19,548	\$3.340000	\$65,290.32
MBPP/GSTRM	17-SEP-02 -- 17-SEP-02	1,519	\$3.650000	\$5,544.35
MBPP/GSTRM	18-SEP-02 -- 18-SEP-02	1,519	\$3.550000	\$5,392.45
Sub Total Receivable		22,586		\$76,227.12
Sub Total - GULFSTREAM NATURAL GAS SYSTEM, L.L.C.		22,586		\$76,227.12
TOTAL AMOUNT DUE		22,586		\$76,227.12

Comments :

Remit via wire transfer to :

Bank One - Chicago IL
ABA #
Account #

REDACTED

Lockbox :

P.O. BOX 730508
DALLAS TX 75373-0508 USA

Credit : DYNEGY MARKETING AND TRADE

Questions Regarding this invoice should be directed to :

Darla Saucier (713) 767-5242 (ph) or (713) 507-3787 (fax)

Support for your payment should be faxed to (713) 507-3787

PLEASE PAY PER CONTRACT TERMS.

Chesapeake Utilities Corporation

Gas Purchases

Production month of September-02

Contract # 5057 9000107
 Supplier Duke Dynegy
 Date Receipts Receipts

09/01/02	-	724
09/02/02	-	724
09/03/02	-	724
09/04/02	-	724
09/05/02	-	724
09/06/02	-	724
09/07/02	-	724
09/08/02	-	724
09/09/02	-	724
09/10/02	-	724
09/11/02	-	724
09/12/02	-	724
09/13/02	-	724
09/14/02	-	724
09/15/02	-	724
09/16/02	-	724
09/17/02	-	2,243
09/18/02	-	2,243
09/19/02	-	724
09/20/02	-	724
09/21/02	-	724
09/22/02	-	724
09/23/02	-	724
09/24/02	-	724
09/25/02	-	724
09/26/02	-	724
09/27/02	-	724
09/28/02	-	-
09/29/02	-	-
09/30/02	-	-
Total Recpt	-	22,586
Total Dels	-	22,305
Total Cost	\$ -	\$ 76,227.12
WACOG	#DIV/0!	3.4175



Invoice # : 82336
 Invoice Date : 10/10/2002
 Invoice Status: FINAL
 Payment Terms : Net due on or before 10/21/2002

DYNEGY MARKETING AND TRADE
 1000 LOUISIANA , SUITE 5800
 HOUSTON TX 77002 USA

CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N.W. ,
 WINTER HAVEN FL 33882 USA
 ATTN: BARRY PORTER

Phone (Fax)
 # 2112

Description	Period	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount (USD)
GULFSTREAM NATURAL GAS SYSTEM, L.L.C.				
Contract # 3286				
MBPP/GSTRM	01-SEP-02 -- 30-SEP-02	19,548	\$3.340000	\$65,290.32
MBPP/GSTRM	17-SEP-02 -- 17-SEP-02	1,519	\$3.650000	\$5,544.35
MBPP/GSTRM	18-SEP-02 -- 18-SEP-02	1,519	\$3.550000	\$5,392.45
Sub Total Receivable		22,586		\$76,227.12
Sub Total -- GULFSTREAM NATURAL GAS SYSTEM, L.L.C.		22,586		\$76,227.12
TOTAL AMOUNT DUE		22,586		\$76,227.12

Comments :

Remit via wire transfer to :

Bank One - Chicago IL
 ABA #
 Account #

REDACTED

Credit : DYNEGY MARKETING AND TRADE

Questions Regarding this invoice should be directed to :
 Darla Saucier (713) 767-5242 (ph) or (713) 507-3787 (fax)
 Support for your payment should be faxed to (713) 507-3787
PLEASE PAY PER CONTRACT TERMS.

Lockbox :

P.O. BOX 730508
 DALLAS TX 75373-0508 USA

Chesapeake Utilities Corporation

Invoice Review & Approval

Supplier Infinite Energy

Description Gas Supply Sep-02

Reservation _____
Usage _____

Steve Thompson _____ Date _____

Tom Geoffroy TAG _____ Date 10-3-02

Brian Bilinski Brian Bilinski _____ Date 10/2/02

Barry Porter Barry Porter _____ Date 10/2/02

Method of Payment XXX Check _____
Wire Transfer _____ Marianne Coker

Charge Account REDACTED Central Florida Gas Company

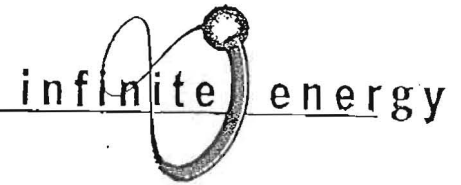
Month Sep-02

Invoices Attached 1

Pages Attached 2

Due Date 10/25/2002

Total Amount of Wire or Check \$53,757.57



Customer	
Chesapeake Utilities Corp.	Invoice# 0209009
ATTN: Barry Porter	Invoice Date: 10/1/02
1015 6th Street NW	Production Month: Sep-02
Winter Haven, FL 33881-0960	Acct: C101
Fax: 863-294-3895	
In order to insure proper credit to your account, please include your Infinite account number and invoice number with your	

DRN	Volume	Price	Amount
7995	13,955	\$3.8522	\$53,757.57
Total Volume		Subtotal	\$53,757.57
		Tax	\$0.00
		Total Due	\$53,757.57

Payment Due Date: October 25, 2002
<i>Questions regarding Invoices may be directed to Kathy Reaves at 352-240-4151</i>

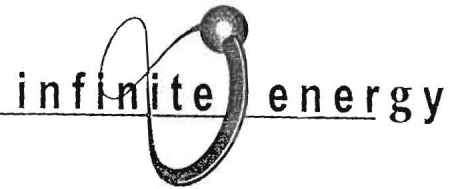
By Wire:
 Infinite Energy/AEM
 SunTrust Bank North Central Florida
 Gainesville, FL
 ABA
 Account

REDACTED

By Check:
 Infinite Energy/AEM
 P.O. Box 917215
 Orlando, FL 32891-7215

Chesapeake September 2002 Daily Pricing

Day	Volume	Price	Daily Total
1	0	\$0.000	\$0.00
2	0	\$0.000	\$0.00
3	0	\$0.000	\$0.00
4	0	\$0.000	\$0.00
5	0	\$0.000	\$0.00
6	0	\$0.000	\$0.00
7	0	\$0.000	\$0.00
8	0	\$0.000	\$0.00
9	0	\$0.000	\$0.00
10	0	\$0.000	\$0.00
11	0	\$0.000	\$0.00
12	0	\$0.000	\$0.00
13	0	\$0.000	\$0.00
14	0	\$0.000	\$0.00
15	0	\$0.000	\$0.00
16	0	\$0.000	\$0.00
17	1,034	\$3.475	\$3,593.15
18	1,034	\$3.490	\$3,608.66
19	1,034	\$3.875	\$4,006.75
20	1,034	\$3.955	\$4,089.47
21	1,034	\$4.020	\$4,156.68
22	1,034	\$4.020	\$4,156.68
23	1,034	\$4.020	\$4,156.68
24	513	\$3.900	\$2,000.70
25	1,034	\$4.160	\$4,301.44
26	1,034	\$3.940	\$4,073.96
27	1,034	\$3.700	\$3,825.80
28	1,034	\$3.800	\$3,929.20
29	1,034	\$3.800	\$3,929.20
30	1,034	\$3.800	\$3,929.20
31	0	\$0.000	\$0.00
	13,955		\$53,757.57
		Swing	
WACOG	3.852208527		



Customer			
Chesapeake Utilities Corp.		Invoice#	0209009
ATTN: Barry Porter		Invoice Date:	10/1/02
1015 6th Street NW		Production Month:	Sep-02
Winter Haven, FL 33881-0960		Acct:	C101
Fax: 863-294-3895			
In order to insure proper credit to your account, please include your Infinite account number and invoice number with your			

DRN	Volume	Price	Amount
7995	13,955	\$3.8522	\$53,757.57
Total Volume		Subtotal	\$53,757.57
		Tax	\$0.00
		Total Due	\$53,757.57

Payment Due Date: October 25, 2002
Questions regarding invoices may be directed to Kathy Reaves at 352-240-4151

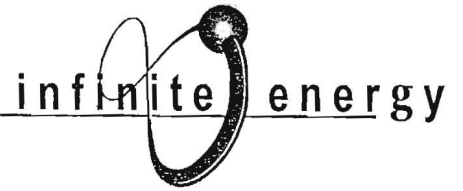
By Wire:
Infinite Energy/AEM
SunTrust Bank North Central Florida
Gainesville, FL
ABA
Account

By Check:
Infinite Energy/AEM
P.O. Box 917215
Orlando, FL 32891-7215

REDACTED

Chesapeake September 2002 Daily Pricing

Day	Volume	Price	Daily Total
1	0	\$0.000	\$0.00
2	0	\$0.000	\$0.00
3	0	\$0.000	\$0.00
4	0	\$0.000	\$0.00
5	0	\$0.000	\$0.00
6	0	\$0.000	\$0.00
7	0	\$0.000	\$0.00
8	0	\$0.000	\$0.00
9	0	\$0.000	\$0.00
10	0	\$0.000	\$0.00
11	0	\$0.000	\$0.00
12	0	\$0.000	\$0.00
13	0	\$0.000	\$0.00
14	0	\$0.000	\$0.00
15	0	\$0.000	\$0.00
16	0	\$0.000	\$0.00
17	1,034	\$3.475	\$3,593.15
18	1,034	\$3.490	\$3,608.66
19	1,034	\$3.875	\$4,006.75
20	1,034	\$3.955	\$4,089.47
21	1,034	\$4.020	\$4,156.68
22	1,034	\$4.020	\$4,156.68
23	1,034	\$4.020	\$4,156.68
24	513	\$3.900	\$2,000.70
25	1,034	\$4.160	\$4,301.44
26	1,034	\$3.940	\$4,073.96
27	1,034	\$3.700	\$3,825.80
28	1,034	\$3.800	\$3,929.20
29	1,034	\$3.800	\$3,929.20
30	1,034	\$3.800	\$3,929.20
31	0	\$0.000	\$0.00
	13,955		\$53,757.57
		Swing	
WACOG		3.852208527	



Customer	
Chesapeake Utilities Corp. ATTN: Barry Porter 1015 6th Street NW Winter Haven, FL 33881-0960 Fax: 863-294-3895	Invoice# 0209009 Invoice Date: 10/1/02 Production Month: Sep-02 Acct: C101
In order to insure proper credit to your account, please include your Infinite account number and invoice number with your	

DRN	Volume	Price	Amount
7995	13,955	\$3.8522	\$53,757.57
Total Volume		Subtotal	\$53,757.57
		Tax	\$0.00
		Total Due	\$53,757.57

Payment Due Date: October 25, 2002
Questions regarding invoices may be directed to Kathy Reaves at 352-240-4151

By Wire:
 Infinite Energy/AEM
 SunTrust Bank North Central Florida
 Gainesville, FL
 ABA
 Account (

REDACTED

By Check:
 Infinite Energy/AEM
 P.O. Box 917215
 Orlando, FL 32891-7215

Chesapeake September 2002 Daily Pricing

Day	Volume	Price	Daily Total
1	0	\$0.000	\$0.00
2	0	\$0.000	\$0.00
3	0	\$0.000	\$0.00
4	0	\$0.000	\$0.00
5	0	\$0.000	\$0.00
6	0	\$0.000	\$0.00
7	0	\$0.000	\$0.00
8	0	\$0.000	\$0.00
9	0	\$0.000	\$0.00
10	0	\$0.000	\$0.00
11	0	\$0.000	\$0.00
12	0	\$0.000	\$0.00
13	0	\$0.000	\$0.00
14	0	\$0.000	\$0.00
15	0	\$0.000	\$0.00
16	0	\$0.000	\$0.00
17	1,034	\$3.475	\$3,593.15
18	1,034	\$3.490	\$3,608.66
19	1,034	\$3.875	\$4,006.75
20	1,034	\$3.955	\$4,089.47
21	1,034	\$4.020	\$4,156.68
22	1,034	\$4.020	\$4,156.68
23	1,034	\$4.020	\$4,156.68
24	513	\$3.900	\$2,000.70
25	1,034	\$4.160	\$4,301.44
26	1,034	\$3.940	\$4,073.96
27	1,034	\$3.700	\$3,825.80
28	1,034	\$3.800	\$3,929.20
29	1,034	\$3.800	\$3,929.20
30	1,034	\$3.800	\$3,929.20
31	0	\$0.000	\$0.00
	13,955		\$53,757.57
		Swing	
WACOG		3.852208527	

CENTRAL FLORIDA GAS COMPANY
SUPPLIER INVOICE REVIEW AND APPROVAL

ROUTE TO :

JILL BAYLIS

BARRY PORTER

Barry Porter DATE 10/14/02

BRIAN BILINSKI

Brian Bilinski DATE 10/14/02

TOM GEOFFROY

TAG DATE 10-15-02

STEVE THOMPSON

DATE _____

METHOD OF PAYMENT

CHECK _____
WIRE ✓

CHARGE ACCOUNT CODE

2323

MONTH

September

NO. OF INVOICES

3

DUE DATE

10-18-02

TOTAL AMOUNT OF WIRE

\$ 287,610.51



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Bill Pty Duns: 827335183

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 10, 2002

Net Due Date: October 18, 2002

Invoice Identifier: 50186

Invoice Total Amount: \$731.48

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: **REDACTED**
Payee Bank Acct No: **REDACTED**
Payee Bank ABA No: Citibank; New York NY

Svc Req K: 5057 Svc Req: CHESAPEAKE Account Number: 4000002566 Beg Date: 09/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	3132 LAKE APOPKA-WINTER	COT		0.0312	0.0230		0.0542	13,498	731.48		
Total for Contract 5057:								13,496	\$731.48		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	44.53	776.01
1999	0.0075	26.99	758.47
2000	0.0072	22.94	754.42
2001	0.007	20.24	751.72
2002	0.0055	0.00	731.48



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960
BIII Pty Duns: 827335183
Supporting Document Indicator: IMBL

Please reference the Invoice Identifier and account number on your remittance and wire to:

Invoice Date: October 10, 2002
Net Due Date: October 18, 2002
Invoice Identifier: 50195
Invoice Total Amount: \$73.50

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No:
Payee Bank ABA No: Citibank; New York NY

Svc Req K: 5131 Svc Req: CHESAPEAKE Account Number: 4000002566 Beg Date: 09/01/2002 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 827335183 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
NO NOTICE		COT		0.0312	0.0230		0.0542	1,356	73.50	

Total for Contract 5131: **1,356** **\$73.50**

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity...

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	4.47	77.97
1999	0.0075	2.71	76.21
2000	0.0072	2.30	75.80
2001	0.007	2.03	75.53
2002	0.0055	0.00	73.50



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmnt D/T: 10/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

Please reference the Invoice Identifier and account number on your remittance and wire to:

Invoice Date: October 10, 2002

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: October 18, 2002

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

REDACTED

WINTERHAVEN FL 33882-0960

Bill Pty Duns: 827335183

Invoice Identifier: 50365

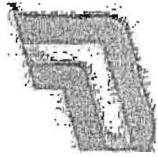
Citibank; New York NY

Supporting Document Indicator: IMBL

Invoice Total Amount: \$286,806.53

Svc Req K: 5131 Svc Req: CHESAPEAKE Account Number: 4000002566 Beg Date: 09/01/2002 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 827335183 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		OAD		7.2072	0.0252		7.2324	3,779	27,331.24		
		OAD		8.0782	0.0252		8.1034	1,347	10,915.28		
		OAD		8.3153	0.0252		8.3405	11,010	91,828.91		
		OAD		8.3054	0.0252		8.3306	4,983	41,511.38		
		OAD		8.3004	0.0252		8.3256	5,952	49,553.97		
		OAD		8.3206	0.0252		8.3458	7,868	65,664.75		



Florida Gas Transmission Company
An Enron/EI Paso Energy Affilliate

Invoice

Stmt D/T: 10/10/2002 12:00:00
Remit to Party: Florida Gas Transmssion Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

Please reference the Invoice Identifier and account number on your remittance and wire to:

Invoice Date: October 10, 2002

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: October 18, 2002

Payee Duns: REDACTED

WINTERHAVEN FL 33882-0960

Invoice Identifier: 50365

Payee Bank Acct No:

Payee Bank ABA No:

Citibank; New York NY

Bill Pty Duns: 827335183

Supporting Document Indicator: IMBL

Invoice Total Amount: \$286,805.53

Svc Req K: 5131 Svc Req: CHESAPEAKE Account Number: 4000002566 Beg Date: 09/01/2002 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 827335183 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates		Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc			
Total for Contract 5131:							34,939	\$286,805.53

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

Late Payment Charges are assessed on past due balances paid after the invoice due date.

CENTRAL FLORIDA GAS COMPANY
SUPPLIER INVOICE REVIEW AND APPROVAL

ROUTE TO :

JILL BAYLIS

BARRY PORTER

Barry Porter DATE 10/2/02

BRIAN BILINSKI

Brian W DATE 10/2/02

TOM GEOFFROY

TAG DATE 10-3-02

STEVE THOMPSON

DATE _____

METHOD OF PAYMENT

CHECK _____
WIRE ✓

CHARGE ACCOUNT CODE

2323

MONTH

September 2002

NO. OF INVOICES

3

DUE DATE

10-11-02

TOTAL AMOUNT OF WIRE

\$20,662.36



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 01, 2002

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: October 11, 2002

Payee Duns:

WINTERHAVEN FL 33882-0960

Invoice Identifier: 50073

Payee Bank Acct No: **REDACTED**
Payee Bank ABA No: Citibank; New York NY

Bill Pty Duns: 827335183

Invoice Total Amount: -\$246.00

Supporting Document Indicator: IMBL

Svc Req K: 3609 Svc Req: CHESAPEAKE Account Number: 4000002566 Beg Date: 09/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc	Net					
		RD1		0.7618	0.0022	0.0082	0.7558	30,000	22,674.00			
		RD1		0.7618	0.0022		0.7640	-30,000	-22,920.00		RC2	
TEMP RELINQ CR -ACQ CTRC 5413 AT POI 60923 AWARD 2635 <i>Polk Power</i>												
Total for Contract 3609:									0	-246.00		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project(s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	66.00	-180.00
1999	0.0076	66.00	-180.00
2000	0.0066	66.00	-180.00
2001	0.003	66.00	-180.00
2002	0.0022	66.00	-180.00



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 01, 2002
Net Due Date: October 11, 2002
Invoice Identifier: 49898
Invoice Total Amount: \$20,908.36

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: REDACTED
Payee Bank Acct No: REDACTED
Payee Bank ABA No: REDACTED
Clt/bank: New York NY

Bill Pty Duns: 827335183

Supporting Document Indicator: IMBL

Svc Req K: 5057 Svc Req: CHESAPEAKE Account Number: 4000002566 Beg Date: 09/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0022		633,690	235,035.62		
		RDM		0.0590			30,000	1,770.00		
	NO NOTICE RESERVATION CHARGE									
	TEMP RELINQ CR -ACQ CTRC 6204 AT POI 16192 AWARD 10032	RD1	TECO	0.3687	0.0022		-9,060	-3,360.35	001213214	RC2
	TEMP RELINQ CR -ACQ CTRC 5381 AT POI 16185 AWARD 10040	RD1	NUI	0.3687	0.0022		-300	-111.27		RC2
	TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16176 AWARD 10059	RD1		0.3687	0.0022		-450	-166.91		RC2
	TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16188 AWARD 10059	RD1		0.3687	0.0022		-1,650	-611.99	036411387	RC2
	TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16189 AWARD 10059	RD1	PESCO	0.3687	0.0022		-450	-166.91	036411387	RC2
	TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16199 AWARD 10059	RD1		0.3687	0.0022		-1,500	-556.35	006451764	RC2
	TEMP RELINQ CR -ACQ CTRC 5767 AT POI 16189 AWARD 10116	RD1	TECO	0.3687	0.0022		-900	-333.81	036411387	RC2
	TEMP RELINQ CR -ACQ CTRC 5381 AT POI 16188 AWARD 10142	RD1	NUI	0.3687	0.0022		-180	-66.76	036411387	RC2
	TEMP RELINQ CR -ACQ CTRC 5767 AT POI 16189 AWARD 10184	RD1	TECO	0.3687	0.0022		-3,150	-1,168.34	036411387	RC2
	TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16176 AWARD 10200	RD1		0.3687	0.0022		-750	-278.18		RC2
	TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16183 AWARD 10200	RD1	PESCO	0.3687	0.0022		-9,000	-3,338.10		RC2
	TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16184 AWARD 10200	RD1		0.3687	0.0022		-750	-278.18		RC2



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 01, 2002
Net Due Date: October 11, 2002
Invoice Identifier: 49898
Invoice Total Amount: \$20,908.36

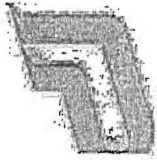
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No: REDACTED
Payee Bank ABA No: Citibank; New York NY

Bill Pty Duns: 827335183

Supporting Document Indicator: IMBL

Svc Req K: 5057 Svc Req: CHESAPEAKE Account Number: 4000002566 Beg Date: 09/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16185 AWARD 10200	RD1		0.3687	0.0022		0.3709	-1,500	-556.35	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16186 AWARD 10200	RD1		0.3687	0.0022		0.3709	-2,130	-790.02	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16187 AWARD 10200	RD1		0.3687	0.0022		0.3709	-3,000	-1,112.70	611767658 RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16188 AWARD 10200	RD1		0.3687	0.0022		0.3709	-6,000	-2,225.40	036411387 RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16189 AWARD 10200	RD1		0.3687	0.0022		0.3709	-2,130	-790.02	036411387 RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16192 AWARD 10200	RD1		0.3687	0.0022		0.3709	-750	-278.18	001213214 RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16199 AWARD 10200	RD1		0.3687	0.0022		0.3709	-9,000	-3,338.10	006451764 RC2
TEMP RELINQ CR -ACQ	CTRC 5381 AT POI 16188 AWARD 10242	RD1		0.3687	0.0022		0.3709	-450	-166.91	036411387 RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16176 AWARD 10244	RD1		0.3687	0.0022		0.3709	-2,100	-778.89	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16184 AWARD 10244	RD1		0.3687	0.0022		0.3709	-2,100	-778.89	RC2
TEMP RELINQ CR -ACQ	CTRC 5188 AT POI 16199 AWARD 10244	RD1		0.3687	0.0022		0.3709	-2,100	-778.89	006451764 RC2
TEMP RELINQ CR -ACQ	CTRC 5381 AT POI 16188 AWARD 10318	RD1		0.3687	0.0022		0.3709	-150	-55.64	036411387 RC2
TEMP RELINQ CR -ACQ	CTRC 5767 AT POI 16188 AWARD 10320	RD1		0.3687	0.0022		0.3709	-2,730	-1,012.56	036411387 RC2
TEMP RELINQ CR -ACQ	CTRC 5872 AT POI 16188 AWARD 10336	RD1		0.3687	0.0022		0.3709	-1,530	-567.48	036411387 RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Bill Pty Duns: 827335183

Supporting Document Indicator: IMBL

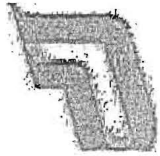
Please reference the Invoice Identifier and account number on your remittance and wire to:

Invoice Date: October 01, 2002
Net Due Date: October 11, 2002
Invoice Identifier: 49898
Invoice Total Amount: \$20,908.36

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: **REDACTED**
Payee Bank Acct No: **REDACTED**
Payee Bank ABA No: **REDACTED**
Citibank; New York NY

Svc Req K: 5057 Svc Req: CHESAPEAKE Account Number: 4000002566 Beg Date: 09/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
TEMP RELINQ CR	-ACQ CTRC 5767 AT POI 16188 AWARD 10337	RD1		0.3687	0.0022	0.3709	-2,940	-1,090.45	036411387	RC2
		TECO								
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16199 AWARD 10402	RD1		0.3687	0.0022	0.3709	-450	-166.91	006451764	RC2
		PEXO								
TEMP RELINQ CR	-ACQ CTRC 5972 AT POI 16187 AWARD 10470	RD1		0.3687	0.0022	0.3709	-2,850	-1,057.07	611767658	RC2
		Yelda								
TEMP RELINQ CR	-ACQ CTRC 5872 AT POI 16188 AWARD 10562	RD1		0.3687	0.0022	0.3709	-3,810	-1,413.13	036411387	RC2
		FP&L								
TEMP RELINQ CR	-ACQ CTRC 5381 AT POI 16188 AWARD 10572	RD1		0.3687	0.0022	0.3709	-240	-89.02	036411387	RC2
		NUI								
TEMP RELINQ CR	-ACQ CTRC 5209 AT POI 16199 AWARD 10576	RD1		0.3687	0.0022	0.3709	-7,050	-2,614.85	006451764	RC2
		Florida Brick								
TEMP RELINQ CR	-ACQ CTRC 5210 AT POI 16192 AWARD 10579	RD1		0.3687	0.0022	0.3709	-11,550	-4,283.90	001213214	RC2
		Master Container								
TEMP RELINQ CR	-ACQ CTRC 5381 AT POI 16188 AWARD 10601	RD1		0.3687	0.0022	0.3709	-180	-66.76	036411387	RC2
		NUI								
TEMP RELINQ CR	-ACQ CTRC 5907 AT POI 16189 AWARD 10636	RD1		0.3687	0.0022	0.3709	-14,280	-5,296.45	036411387	RC2
		Prior								
TEMP RELINQ CR	-ACQ CTRC 5335 AT POI 60923 AWARD 10637	RD1		0.3687	0.0022	0.3709	-169,200	-62,756.28		RC2
		Park Power								
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16176 AWARD 10638	RD1		0.3687	0.0022	0.3709	-6,000	-2,225.40		RC2
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16184 AWARD 10638	RD1		0.3687	0.0022	0.3709	-3,150	-1,168.34		RC2
		PEXO								
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16188 AWARD 10638	RD1		0.3687	0.0022	0.3709	-9,000	-3,338.10	036411387	RC2
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16199 AWARD 10638	RD1		0.3687	0.0022	0.3709	-45,300	-16,801.77	006451764	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

Please reference the Invoice Identifier and account number on your remittance and wire to:

Invoice Date: October 01, 2002

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: October 11, 2002

Payee Duns:

WINTERHAVEN FL 33882-0960

Invoice Identifier: 49898

Payee Bank Acct No:

REDACTED

Payee Bank ABA No:

Citibank; New York NY

Bill Pty Duns: 827335183

Invoice Total Amount: \$20,908.36

Supporting Document Indicator: IMBL

Svc Req K: 5057 Svc Req: CHESAPEAKE Account Number: 4000002566 Beg Date: 09/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 78296 AWARD 10638	RD1		0.3687	0.0022		0.3709	-1,500	-556.35		RC2
			PESCO								
TEMP RELINQ CR	-ACQ CTRC 5381 AT POI 16185 AWARD 10702	RD1		0.3687	0.0022		0.3709	-1,020	-378.32		RC2
			NUI								
TEMP RELINQ CR	-ACQ CTRC 5907 AT POI 16189 AWARD 10701	RD1		0.3687	0.0022		0.3709	-570	-211.41	036411387	RC2
			Prior								
TEMP RELINQ CR	-ACQ CTRC 6204 AT POI 16193 AWARD 10767	RD1		0.3687	0.0022		0.3709	-90,000	-33,381.00	015954860	RC2
			TECO								
TEMP RELINQ CR	-ACQ CTRC 6204 AT POI 60923 AWARD 10767	RD1		0.3687	0.0022		0.3709	-60,000	-22,254.00		RC2
			TECO								
TEMP RELINQ CR	-ACQ CTRC 5872 AT POI 16188 AWARD 10768	RD1		0.3687	0.0022		0.3709	-780	-289.30	036411387	RC2
			PP&L								
TEMP RELINQ CR	-ACQ CTRC 5381 AT POI 16185 AWARD 10818	RD1		0.3687	0.0022		0.3709	-60	-22.25		RC2
			NUI								
TEMP RELINQ CR	-ACQ CTRC 6220 AT POI 62991 AWARD 10811	RD1		0.3687	0.0022		0.3709	-6,000	-2,225.40		RC2
			Polk Correctional								
TEMP RELINQ CR	-ACQ CTRC 5412 AT POI 60923 AWARD 10812	RD1		0.3687	0.0022		0.3709	-60,000	-22,254.00		RC2
			Orange Co-Gen								
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16176 AWARD 10813	RD1		0.3687	0.0022		0.3709	-1,950	-723.26		RC2
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16184 AWARD 10813	RD1		0.3687	0.0022		0.3709	-3,000	-1,112.70		RC2
			PESCO								
TEMP RELINQ CR	-ACQ CTRC 5188 AT POI 16199 AWARD 10813	RD1		0.3687	0.0022		0.3709	-17,400	-6,453.66	006451764	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

Please reference the Invoice Identifier and account number on your remittance and wire to:

Invoice Date: October 01, 2002

Net Due Date: October 11, 2002

Invoice Identifier: 49898

Invoice Total Amount: \$20,908.36

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No: [REDACTED]
Payee Bank ABA No: [REDACTED]
Citibank; New York NY

WINTERHAVEN FL 33882-0960

Bill Pty Duns: 827335183

Supporting Document Indicator: IMBL

Svc Req K: 5057 Svc Req: CHESAPEAKE Account Number: 4000002566 Beg Date: 09/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				

Total for Contract 5057: 81,600 \$20,908.36

(582,090) (215,897.26)

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	580.10	21488.46
1999	0.0076	506.66	21415.02
2000	0.0066	425.06	21333.42
2001	0.003	131.30	21039.66
2002	0.0022	66.02	20974.38



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

Please reference the Invoice Identifier and account number on your remittance and wire to:

Invoice Date: October 01, 2002

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: October 11, 2002

Payee Duns:

WINTERHAVEN FL 33882-0960

Invoice Identifier: 49969

Payee Bank Acct No:

REDACTED
Citibank; New York NY

Payee Bank ABA No:

Bill Pty Duns: 827335183

Invoice Total Amount: \$0.00

Supporting Document Indicator: IMBL

Svc Req K: 5837 Svc Req: CHESAPEAKE Account Number: 4000002566 Beg Date: 09/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0022		2,310	856.78		
		RD1		0.3687	0.0022		-2,310	-856.78		RC2
TEMP RELINQ CR -ACQ CTRC 5188 AT POI 16268 AWARD 10560 PESCO										

Total for Contract 5837:

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:		
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.		
Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	0.00	0.00
1999	0.0076	0.00	0.00
2000	0.0068	0.00	0.00
2001	0.003	0.00	0.00
2002	0.0022	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice due date.