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November 7, 2002

-VIA FEDERAL EXPRESS -

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 020001-EI

Dear Ms. Bayó:

On November 4, 2002, I delivered to you for filing the prefiled supplemental testimony and documents of Florida Power & Light Company witnesses Korel M. Dubin and G. Yupp. Revised Schedule E4 was not included at that time with Appendix II to the prefiled testimony because of the additional time required to complete it. I am now enclosing for filing the original and fifteen (15) copies of revised Schedule E4.

If there are any questions regarding this transmittal, please contact me at 305-577-2939.

Sincerely,

Korel M. Dubin for JTB

John T. Butler, P.A.

Enclosures
cc: Counsel for Parties of Record (w/encl.)

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CERTIFICATE OF SERVICE
Docket Nos. 020001-EI

I HEREBY CERTIFY that a true and correct copy of revised Schedule E4 has been furnished by Federal Express (*) or United States Mail this 7th day of November, 2002, to the following:

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By: Karel M. Dubin for JTB
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11/7/02
FLORIDA POWER & LIGHT CO.

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Estimated For The Period of : Jan-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	398	101,858	34.4	94.8	88.3	9,780	Heavy Oil BBLS ->	155,042	6,399,998	992,269	4,048,700	3.9749
2			0					Gas MCF ->	3,948	1,000,000	3,948	16,700	
3													
4	TRKY O 2	398	109,863	37.1	95.4	91.4	9,730	Heavy Oil BBLS ->	165,873	6,399,999	1,061,587	4,331,500	3.9427
5			0					Gas MCF ->	7,365	1,000,000	7,365	31,200	
6													
7	TRKY N 3	717	520,110	97.5	97.5	100.0	10,726	Nuclear Othr ->	5,578,680	1,000,000	5,578,680	1,602,800	0.3082
8													
9	TRKY N 4	717	520,110	97.5	97.5	100.0	10,681	Nuclear Othr ->	5,555,190	1,000,000	5,555,190	1,609,900	0.3095
10													
11	FT LAUD4	440	328	51.8	94.5	94.6	7,804	Light Oil BBLS ->	418	5,829,584	2,436	15,100	4.5981
12			169,082					Gas MCF ->	1,319,574	1,000,000	1,319,574	5,587,300	3.3045
13													
14	FT LAUD5	440	620	73.7	94.5	96.6	7,677	Light Oil BBLS ->	777	5,829,815	4,529	28,100	4.5337
15			240,670					Gas MCF ->	1,847,761	1,000,000	1,847,761	7,823,800	3.2508
16													
17	PT EVER1	212	1,838	1.2	96.5	94.1	10,610	Heavy Oil BBLS ->	3,024	6,400,033	19,351	78,300	4.2596
18			0					Gas MCF ->	154	1,000,000	154	700	
19													
20	PT EVER2	212	7,686	4.9	95.6	86.0	10,078	Heavy Oil BBLS ->	12,055	6,399,985	77,150	312,300	4.0630
21			0					Gas MCF ->	312	1,000,000	312	1,300	
22													
23	PT EVER3	392	47,896	18.2	95.7	88.8	9,912	Heavy Oil BBLS ->	73,443	6,400,001	470,037	1,902,400	3.9719
24			5,322					Gas MCF ->	57,472	1,000,000	57,472	243,400	4.5736
25													
26	PT EVER4	404	36,961	13.7	95.2	89.6	9,968	Heavy Oil BBLS ->	56,939	6,400,000	364,410	1,474,900	3.9904
27			4,107					Gas MCF ->	44,959	1,000,000	44,959	190,300	4.6338
28													
29	RIV 3	280	2,170	1.2	96.0	91.7	10,091	Heavy Oil BBLS ->	3,375	6,400,059	21,600	88,500	4.0776
30			241					Gas MCF ->	2,735	1,000,000	2,735	11,600	4.8093
31													

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FLORIDA POWER & LIGHT CO.

Estimated For The Period of : Jan-03

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32	RIV 4	292	151,088	77.3	94.3	83.2	10,063	Heavy Oil BBLS ->	236,256	6,400,000	1,512,039	6,197,600	4.1020
33			16,788					Gas MCF ->	177,215	1,000,000	177,215	750,300	4.4694
35	ST LUC 1	853	618,763	97.5	97.5	100.0	10,687	Nuclear Othr ->	6,612,811	1,000,000	6,612,811	2,091,000	0.3379
37	ST LUC 2	726	526,572	97.5	97.5	100.0	10,651	Nuclear Othr ->	5,608,303	1,000,000	5,608,303	1,600,600	0.3040
39	CAP CN 1	398	85,198	32.0	95.3	92.0	9,708	Heavy Oil BBLS ->	127,834	6,400,001	818,138	3,256,900	3.8227
40			9,466					Gas MCF ->	100,820	1,000,000	100,820	426,800	4.5086
42	CAP CN 2	398	110,056	41.3	94.9	90.8	9,662	Heavy Oil BBLS ->	164,638	6,400,000	1,053,681	4,194,500	3.8112
43			12,229					Gas MCF ->	127,867	1,000,000	127,867	541,400	4.4274
45	SANFRD 3	144	620	0.6	95.9	94.3	11,006	Heavy Oil BBLS ->	1,047	6,400,019	6,699	27,100	4.3717
46			0					Gas MCF ->	124	1,000,000	124	500	
48	SANFRD 4	374		0.0	0.0		0						
50	SANFRD 5	384		0.0	0.0		0						
52	PUTNAM 1	250	67,531	36.3	95.7	91.7	9,063	Gas MCF ->	612,026	1,000,000	612,026	2,591,500	3.8375
54	PUTNAM 2	250	56,781	30.5	95.7	91.7	9,056	Gas MCF ->	514,201	1,000,000	514,201	2,177,200	3.8344
56	MANATE 1	805	20,522	3.4	95.9	88.0	10,472	Heavy Oil BBLS ->	33,579	6,400,012	214,903	891,700	4.3451
58	MANATE 2	805	41,407	6.9	95.8	83.3	10,289	Heavy Oil BBLS ->	66,567	6,399,995	426,029	1,767,800	4.2693
60	FT MY 1	0		0.0	0.0		0						

11/7/02
FLORIDA POWER & LIGHT CO.

Estimated For The Period of : Jan-03

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62	FT MY 2	0		0.0	0.0		0						
63													
64	CUTLER 5	72	217	0.4	97.8	92.2	13,173	Gas MCF ->	2,864	1,000,000	2,864	12,100	5.5658
65													
66	CUTLER 6	145	477	0.4	97.0	91.7	11,901	Gas MCF ->	5,671	1,000,000	5,671	24,000	5.0367
67													
68	MARTIN 1	833	23,228	5.4	96.0	91.4	10,375	Heavy Oil BBLS ->	36,984	6,400,006	236,696	971,900	4.1842
69			9,955					Gas MCF ->	107,591	1,000,000	107,591	455,600	4.5766
70													
71	MARTIN 2	821	70,626	16.5	96 5	88.0	10,326	Heavy Oil BBLS ->	111,993	6,399,999	716,754	2,943,000	4.1671
72			30,268					Gas MCF ->	325,069	1,000,000	325,069	1,376,400	4.5474
73													
74	MARTIN 3	470	209,173	59.8	94.5	93.9	7,038	Gas MCF ->	1,472,210	1,000,000	1,472,210	6,233,600	2.9801
75													
76	MARTIN 4	470	170,787	48.8	94.5	91.2	7,062	Gas MCF ->	1,206,161	1,000,000	1,206,161	5,107,100	2.9903
77													
78	FM GT	624	811	0.2	97.2	94.5	13,108	Light Oil BBLS ->	1,823	5,830,043	10,631	67,200	8.2861
79													
80	FL GT	768	190	0.0	90.7	93.1	19,819	Gas MCF ->	3,765	1,000,000	3,765	15,900	8.3684
81													
82	PE GT	384	227	0.1	88.3	95.2	19,462	Gas MCF ->	4,417	1,000,000	4,417	18,700	8.2415
83													
84	SJRPP 1O	130	89,904	93.0	94.3	99.9	9,543	Coal TONS ->	35,177	24,390,000	857,960	1,149,400	1.2785
85													
86	SJRPP 2O	130	90,037	93.1	93.2	100.0	9,470	Coal TONS ->	34,958	24,390,028	852,634	1,142,300	1.2687
87													
88	SCHER #4	648	435,475	90.3	93.7	99.3	10,064	Coal TONS ->	250,428	17,500,002	4,382,490	8,041,100	1.8465
89													
90	FMREP 1	1,498	1,039,844	93.3	93.5	100.0	6,546	Gas MCF ->	6,806,356	1,000,000	6,806,356	33,058,500	3.1792
91													

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FLORIDA POWER & LIGHT CO.

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Estimated For The Period of : . Jan-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost - ($)	(M) Fuel Cost per KWH (C/KWH)
92	SNREP4	986		0.0	0.0		0						
93													
94	SNREP5	986	660,021	90.0	93.3	98.7	6,992	Gas MCF ->	4,615,020	1,000,000	4,615,020	19,540,800	2.9606
95													
96	FM SC	362		0.0	0.0		0						
97													
98	MR SC	362	2,183	0.8	98.8	94.3	10,418	Gas MCF ->	22,740	1,000,000	22,740	96,300	4.4118
99													
100	FMCT	0		0 0			0						
101													
102	TOTAL	19978	6319305.8				8995.513				56845398.1	136167600	2.154787
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11/7/02
FLORIDA POWER & LIGHT CO.

Estimated For The Period of : Feb-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	398	130,199	48.7	94.8	92.7	9,780	Heavy Oil BBLS ->	198,163	6,399,999	1,268,244	4,972,400	3.8191
2			0					Gas MCF ->	5,132	1,000,000	5,132	21,400	
3													
4	TRKY O 2	398	158,086	59.1	95.4	96.4	9,711	Heavy Oil BBLS ->	238,678	6,399,999	1,527,538	5,989,000	3.7884
5			0					Gas MCF ->	7,638	1,000,000	7,638	31,800	
6													
7	TRKY N 3	717	469,777	97.5	97.5	100.0	10,610	Nuclear Othr ->	4,984,227	1,000,000	4,984,227	1,439,900	0.3065
8													
9	TRKY N 4	717	469,777	97.5	97.5	100.0	10,613	Nuclear Othr ->	4,985,538	1,000,000	4,985,538	1,445,800	0.3078
10													
11	FT LAUD4	440	201,653	68.2	94.5	97.6	7,872	Gas MCF ->	1,587,496	1,000,000	1,587,496	6,617,000	3.2814
12													
13	FT LAUD5	440	257,759	87.2	94.5	97.4	7,741	Gas MCF ->	1,995,194	1,000,000	1,995,194	8,316,300	3.2264
14													
15	PT EVER1	212	515	0.4	96.5	78.6	10,552	Heavy Oil BBLS ->	849	6,400,118	5,431	21,500	4.1780
16													
17	PT EVER2	212	19,213	13.5	95.6	83.7	10,072	Heavy Oil BBLS ->	30,212	6,400,012	193,355	764,100	3.9771
18			0					Gas MCF ->	156	1,000,000	156	700	
19													
20	PT EVER3	392	88,990	37.5	95.7	90.1	9,920	Heavy Oil BBLS ->	136,630	6,399,999	874,432	3,455,400	3.8829
21			9,888					Gas MCF ->	106,475	1,000,000	106,475	443,800	4.4884
22													
23	PT EVER4	404	72,364	29.6	95.2	87.6	9,957	Heavy Oil BBLS ->	111,510	6,399,997	713,661	2,820,100	3.8971
24			8,041					Gas MCF ->	86,927	1,000,000	86,927	362,300	4.5059
25													
26	RIV 3	280	70,902	41.9	50.9	89.5	10,069	Heavy Oil BBLS ->	110,969	6,400,001	710,201	2,854,200	4.0255
27			7,878					Gas MCF ->	83,072	1,000,000	83,072	346,300	4.3958
28													
29	RIV 4	292	957	0.5	94.3	74.3	9,986	Heavy Oil BBLS ->	1,485	6,400,175	9,505	38,200	3.9933
30			106					Gas MCF ->	1,109	1,000,000	1,109	4,600	4.3274
31													

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32	ST LUC 1	853	558,883	97.5	97.5	100.0	10,652	Nuclear Othr ->	5,953,166	1,000,000	5,953,166	1,883,000	0.3369
34	ST LUC 2	726	475,613	97.5	97.5	100.0	10,644	Nuclear Othr ->	5,062,438	1,000,000	5,062,438	1,445,300	0.3039
36	CAP CN 1	398	131,843	54.8	95.3	95.4	9,678	Heavy Oil BBLS ->	197,545	6,400,000	1,264,291	4,912,600	3.7261
37			14,649					Gas MCF ->	153,516	1,000,000	153,516	639,900	4.3682
39	CAP CN 2	398	143,181	59.5	94.9	96.1	9,645	Heavy Oil BBLS ->	213,929	6,400,000	1,369,146	5,320,100	3.7157
40			15,909					Gas MCF ->	165,263	1,000,000	165,263	688,800	4.3297
42	SANFRD 3	144	122	0.1	95.9	82.7	10,825	Heavy Oil BBLS ->	207	6,398,838	1,322	5,300	4.3407
44	SANFRD 4	374		0.0	0.0		0						
46	SANFRD 5	384		0.0	0.0		0						
48	PUTNAM 1	250	74,115	44.1	95.7	94.1	9,099	Gas MCF ->	674,382	1,000,000	674,382	2,810,900	3.7926
50	PUTNAM 2	250	63,743	37.9	95.7	92.1	9,106	Gas MCF ->	580,414	1,000,000	580,414	2,419,300	3.7954
52	MANATE 1	805	15,488	2.9	95.9	73.1	10,465	Heavy Oil BBLS ->	25,324	6,400,018	162,072	659,600	4.2589
54	MANATE 2	805	209,396	38.7	95.8	83.8	10,268	Heavy Oil BBLS ->	335,964	6,399,999	2,150,169	8,750,400	4.1789
56	FT MY 1	0		0.0	0.0		0						
58	FT MY 2	0		0.0	0.0		0						
60	CUTLER 5	72	38	0.1	97.8	89.7	12,795	Gas MCF ->	482	1,000,000	482	2,000	5.3050

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62	CUTLER 6	145	93	0.1	97.0	82.7	11,688	Gas MCF ->	1,092	1,000,000	1,092	4,600	4.9251
64	MARTIN 1	833	13,374	3.4	96.0	73.8	10,372	Heavy Oil BBLS ->	21,315	6,400,009	136,416	556,900	4.1641
65			5,732					Gas MCF ->	61,747	1,000,000	61,747	257,400	4.4908
67	MARTIN 2	821	57,411	14.9	96.5	80.6	10,334	Heavy Oil BBLS ->	91,135	6,400,003	583,265	2,381,200	4.1477
68			24,605					Gas MCF ->	264,276	1,000,000	264,276	1,101,500	4.4768
70	MARTIN 3	470	218,594	69.2	94.5	96.9	7,088	Gas MCF ->	1,549,489	1,000,000	1,549,489	6,458,500	2.9546
72	MARTIN 4	470	196,921	62.3	94.5	95.7	7,107	Gas MCF ->	1,399,604	1,000,000	1,399,604	5,833,800	2.9625
74	FM GT	624	41	0.0	97.2	91.3	13,096	Light Oil BBLS ->	93	5,832,258	542	3,400	8.2126
76	FL GT	768	2	0.0	90.7		19,819	Gas MCF ->	35	1,000,000	35	100	5.8824
78	PE GT	384	6	0.0	88.3	92.2	19,462	Gas MCF ->	114	1,000,000	114	500	8.4746
80	SJRPP 1O	130	81,847	93.7	94.3	100.0	9,564	Coal TONS ->	31,474	24,869,968	782,752	1,019,800	1.2460
82	SJRPP 2O	130	81,324	93.1	93.2	100.0	9,503	Coal TONS ->	31,073	24,870,029	772,786	1,006,800	1.2380
84	SCHER #4	648	356,823	81.9	93.7	98.1	10,150	Coal TONS ->	206,952	17,499,999	3,621,653	6,606,100	1.8514
86	FMREP 1	1,498	939,215	93.3	93.5	100.0	6,546	Gas MCF ->	6,147,668	1,000,000	6,147,668	29,449,400	3.1355
88	SNREP4	986		0.0	0.0		0						
90	SNREP5	986	585,244	88.3	93.3	98.5	6,992	Gas MCF ->	4,092,175	1,000,000	4,092,175	17,056,900	2.9145

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Estimated For The Period of : Feb-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
92	FM SC	362		0.0	0.0		0						
93													
94	MR SC	362	531	0.2	98.8	80.0	10,418	Gas MCF ->	5,536	1,000,000	5,536	23,100	4.3470
95													
96	FMCT	0		0.0			0						
97													
98	TOTAL	19978	6230842.7				9003.78				56101138.6	141242000	2.26682
		=======	=======				=======				=======	=======	=======

11/7/02
FLORIDA POWER & LIGHT CO.

Estimated For The Period of : Mar-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	398	29,475	10.0	17.4	96.4	9,772	Heavy Oil BBLS ->	44,849	6,400,003	287,036	1,099,800	3.7314
2			0					Gas MCF ->	987	1,000,000	987	4,000	
4	TRKY O 2	398	200,566	67.7	95.4	96.8	9,707	Heavy Oil BBLS ->	302,915	6,400,000	1,938,656	7,427,900	3.7035
5			0					Gas MCF ->	8,184	1,000,000	8,184	33,300	
7	TRKY N 3	717	33,556	6.3	9.4	100.0	10,616	Nuclear Othr ->	356,213	1,000,000	356,213	106,800	0.3183
9	TRKY N 4	717	520,110	97.5	97.5	100.0	10,619	Nuclear Othr ->	5,523,227	1,000,000	5,523,227	1,602,800	0.3082
11	FT LAUD4	440	291,935	89.2	94.5	98.3	7,855	Gas MCF ->	2,293,170	1,000,000	2,293,170	9,325,000	3.1942
13	FT LAUD5	440	26	91.7	94.5	98.7	7,710	Light Oil BBLS ->	32	5,833,333	189	1,200	4.6693
14			300,216					Gas MCF ->	2,314,715	1,000,000	2,314,715	9,412,600	3.1353
16	PT EVER1	212	23,893	15.1	96.5	95.5	10,635	Heavy Oil BBLS ->	39,391	6,399,996	252,102	973,700	4.0753
17			0					Gas MCF ->	2,000	1,000,000	2,000	8,100	
19	PT EVER2	212	55,733	35.3	95.6	94.3	10,119	Heavy Oil BBLS ->	87,587	6,400,002	560,554	2,164,900	3.8844
20			0					Gas MCF ->	3,434	1,000,000	3,434	14,000	
22	PT EVER3	392		0.0	0.0		0						
24	PT EVER4	404	144,491	53.4	95.2	98.1	9,941	Heavy Oil BBLS ->	222,484	6,399,999	1,423,898	5,499,300	3.8060
25			16,055					Gas MCF ->	172,028	1,000,000	172,028	699,500	4.3570
27	RIV 3	280		0.0	0.0		0						
29	RIV 4	292	164,290	84.0	94.3	89.4	10,023	Heavy Oil BBLS ->	256,020	6,399,999	1,638,529	6,383,900	3.8857
30			18,254					Gas MCF ->	191,161	1,000,000	191,161	777,300	4.2582

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FLORIDA POWER & LIGHT CO.

Estimated For The Period of : Mar-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	ST LUC 1	853	618,763	97.5	97.5	100.0	10,668	Nuclear Othr ->	6,600,826	1,000,000	6,600,826	2,089,800	0.3377
34	ST LUC 2	726	526,572	97.5	97.5	100.0	10,636	Nuclear Othr ->	5,600,807	1,000,000	5,600,807	1,599,600	0.3038
36	CAP CN 1	398	102,367	38.4	85.6	91.4	9,687	Heavy Oil BBLS ->	153,415	6,400,000	981,858	3,754,300	3.6675
37			11,374					Gas MCF ->	119,920	1,000,000	119,920	487,600	4.2870
39	CAP CN 2	398	131,664	49.4	94.9	92.2	9,653	Heavy Oil BBLS ->	196,803	6,400,001	1,259,540	4,816,100	3.6579
40			14,629					Gas MCF ->	152,674	1,000,000	152,674	620,900	4.2442
42	SANFRD 3	144	4,362	4.1	95.9	88.5	10,910	Heavy Oil BBLS ->	7,378	6,399,986	47,219	190,400	4.3647
43			0					Gas MCF ->	373	1,000,000	373	1,500	
45	SANFRD 4	374		0.0	0.0		0						
47	SANFRD 5	384		0.0	0.0		0						
49	PUTNAM 1	250	22,265	12.0	36.2	35.9	12,844	Gas MCF ->	285,961	1,000,000	285,961	1,162,900	5.2231
51	PUTNAM 2	250	76,500	41.1	79.6	92.8	9,102	Gas MCF ->	696,269	1,000,000	696,269	2,831,300	3.7010
53	MANATE 1	805		0.0	0.0		0						
55	MANATE 2	805	170,020	28.4	95.8	78.4	10,272	Heavy Oil BBLS ->	272,873	6,400,002	1,746,388	7,010,600	4.1234
57	FT MY 1	0		0.0	0.0		0						
59	FT MY 2	0		0.0	0.0		0						
61	CUTLER 5	72	1,528	2.9	97 8	89.2	13,002	Gas MCF ->	19,861	1,000,000	19,861	80,800	5.2897

11/7/02
FLORIDA POWER & LIGHT CO.

Estimated For The Period of : Mar-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	CUTLER 6	145	4,472	4.1	97.0	82.4	11,851	Gas MCF ->	53,001	1,000,000	53,001	215,500	4.8188
65	MARTIN 1	833	72,203	16.6	96.0	82.8	10,357	Heavy Oil BBLS ->	114,851	6,400,001	735,046	2,945,500	4.0795
66			30,944					Gas MCF ->	333,286	1,000,000	333,286	1,355,300	4.3798
68	MARTIN 2	821	191,174	44.7	96.5	87.4	10,327	Heavy Oil BBLS ->	303,260	6,400,000	1,940,861	7,777,600	4.0683
69			81,932					Gas MCF ->	879,530	1,000,000	879,530	3,576,600	4.3653
71	MARTIN 3	470	234,955	67.2	94.5	96.7	7,074	Gas MCF ->	1,662,110	1,000,000	1,662,110	6,758,900	2.8767
73	MARTIN 4	470	205,358	58.7	94.5	94.7	7,095	Gas MCF ->	1,457,078	1,000,000	1,457,078	5,925,100	2.8853
75	FM GT	624	775	0.2	97.2	90.9	13,283	Light Oil BBLS ->	1,766	5,829,917	10,297	62,800	8.1011
77	FL GT	768	42	0.0	90.7	85.0	19,819	Gas MCF ->	834	1,000,000	834	3,400	8.0760
79	PE GT	384	272	0.1	88.3	93.6	20,296	Gas MCF ->	5,519	1,000,000	5,519	22,400	8.2383
81	SJRPP 1O	130	2,459	2.5	0.0	98.1	9,557	Coal TONS ->	974	24,129,055	23,502	32,700	1.3297
83	SJRPP 2O	130	90,037	93.1	93.2	100.0	9,476	Coal TONS ->	35,358	24,130,020	853,180	1,187,800	1.3192
85	SCHER #4	648	390,556	81.0	93.7	97.8	10,080	Coal TONS ->	224,959	17,500,003	3,936,781	7,747,000	1.9836
87	FMREP 1	1,498	939,730	84.3	74.2	90.4	6,912	Gas MCF ->	6,495,427	1,000,000	6,495,427	30,446,800	3.2400
89	SNREP4	986		0.0	0.0		0						
91	SNREP5	986	651,432	88.8	93.3	98.7	6,985	Gas MCF ->	4,549,981	1,000,000	4,549,981	18,502,200	2.8402

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FLORIDA POWER & LIGHT CO.

Estimated For The Period of : Mar-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
93	FM SC	362		0.0	0.0		0						
94													
95	MR SC	362	16,281	6.0	89.2	90.8	10,418	Gas MCF ->	169,610	1,000,000	169,610	689,700	4.2363
96													
97	FMCT	0		0.0			0						
98													
99	TOTAL	19978	6391262.7				9009.772				57583819.2	157429200	2.463194

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FLORIDA POWER & LIGHT CO.

Estimated For The Period of . Apr-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	394	87,665	30.9	59.3	96.0	9,711	Heavy Oil BBLS ->	132,492	6,400,001	847,948	3,206,900	3.6581
2			0					Gas MCF ->	3,356	1,000,000	3,356	13,200	
4	TRKY O 2	394	172,380	60.8	95.4	95.7	9,628	Heavy Oil BBLS ->	258,480	6,399,999	1,654,273	6,256,400	3.6294
5			0					Gas MCF ->	5,456	1,000,000	5,456	21,400	
7	TRKY N 3	693	470,274	94.3	91.0	100.0	10,212	Nuclear Othr ->	4,802,536	1,000,000	4,802,536	1,477,700	0.3142
9	TRKY N 4	693	486,491	97.5	97.5	100.0	10,225	Nuclear Othr ->	4,974,601	1,000,000	4,974,601	1,421,700	0.2922
11	FT LAUD4	422	162,578	53.5	62.3	98.0	7,771	Gas MCF ->	1,263,429	1,000,000	1,263,429	4,963,900	3.0532
13	FT LAUD5	442	293,203	92.1	94.5	98.3	7,591	Gas MCF ->	2,225,786	1,000,000	2,225,786	8,745,000	2.9826
15	PT EVER1	211	11,233	7.4	96.5	89.7	10,555	Heavy Oil BBLS ->	18,405	6,400,009	117,793	447,800	3.9865
16			0					Gas MCF ->	769	1,000,000	769	3,000	
18	PT EVER2	211	35,716	23.5	95.6	90.4	10,031	Heavy Oil BBLS ->	55,735	6,399,996	356,701	1,356,200	3.7971
19			0					Gas MCF ->	1,561	1,000,000	1,561	6,100	
21	PT EVER3	390	124,906	49.4	95.7	93.6	9,860	Heavy Oil BBLS ->	190,735	6,400,002	1,220,704	4,641,000	3.7156
22			13,878					Gas MCF ->	147,684	1,000,000	147,684	580,200	4.1806
24	PT EVER4	402	112,354	43.1	95.2	92.9	9,916	Heavy Oil BBLS ->	172,417	6,400,001	1,103,469	4,195,300	3.7340
25			12,484					Gas MCF ->	134,441	1,000,000	134,441	528,200	4.2311
27	RIV 3	278		0 0	0.0		0						
29	RIV 4	290	20,607	11.0	94.3	93.1	9,953	Heavy Oil BBLS ->	31,660	6,400,008	202,625	787,000	3.8191
30			2,290					Gas MCF ->	25,261	1,000,000	25,261	99,300	4.3368

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FLORIDA POWER & LIGHT CO.

Estimated For The Period of : Apr-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	ST LUC 1	839	588,980	97.5	97.5	100.0	10,140	Nuclear Othr ->	5,972,320	1,000,000	5,972,320	1,862,800	0.3163
33													
34	ST LUC 2	714	334,146	65.0	65.0	100.0	10,047	Nuclear Othr ->	3,357,077	1,000,000	3,357,077	927,200	0.2775
35													
36	CAP CN 1	394	15,310	6.0	14.7	97.3	9,628	Heavy Oil BBLS ->	22,826	6,399,987	146,083	555,300	3.6272
37			1,701					Gas MCF ->	17,688	1,000,000	17,688	69,500	4.0856
38													
39	CAP CN 2	394	129,520	50.7	94.9	94.0	9,582	Heavy Oil BBLS ->	192,129	6,399,999	1,229,628	4,674,200	3.6089
40			14,391					Gas MCF ->	149,381	1,000,000	149,381	586,900	4.0782
41													
42	SANFRD 3	142	3,919	3.8	95.9	90.1	10,767	Heavy Oil BBLS ->	6,534	6,399,972	41,816	168,400	4.2976
43			0					Gas MCF ->	373	1,000,000	373	1,500	
44													
45	SANFRD 4	374		0.0	0.0		0						
46													
47	SANFRD 5	384		0.0	0.0		0						
48													
49	PUTNAM 1	239	85,651	49.8	87.4	90.3	9,178	Gas MCF ->	786,077	1,000,000	786,077	3,088,400	3.6058
50													
51	PUTNAM 2	239	88,159	51.2	95.7	94.5	9,069	Gas MCF ->	799,549	1,000,000	799,549	3,141,400	3.5634
52													
53	MANATE 1	798	46,827	8.2	60.4	79.6	10,267	Heavy Oil BBLS ->	75,119	6,399,999	480,758	1,901,900	4.0615
54													
55	MANATE 2	798	193,645	33.7	79.6	87.7	10,079	Heavy Oil BBLS ->	304,973	6,400,001	1,951,828	7,721,600	3.9875
56													
57	FT MY 1	0		0.0	0.0		0						
58													
59	FT MY 2	0		0.0	0.0		0						
60													
61	CUTLER 5	71	1,546	3.0	97.8	89.8	12,833	Gas MCF ->	19,835	1,000,000	19,835	77,900	5.0398
62													

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FLORIDA POWER & LIGHT CO.

Estimated For The Period of : Apr-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	CUTLER 6	144	3,584	3 5	97.0	87.5	11,726	Gas MCF ->	42,026	1,000,000	42,026	165,100	4.6067
64													
65	MARTIN 1	814	132,615	32.3	96.0	85.9	10,246	Heavy Oil BBLS ->	208,753	6,400,001	1,336,020	5,276,200	3.9786
66			56,835					Gas MCF ->	605,162	1,000,000	605,162	2,377,600	4.1833
67													
68	MARTIN 2	806	150,678	37.1	96.5	86.5	10,230	Heavy Oil BBLS ->	236,617	6,400,001	1,514,352	5,980,400	3.9690
69			64,576					Gas MCF ->	687,601	1,000,000	687,601	2,701,500	4.1834
70													
71	MARTIN 3	448	206,531	64.0	84.8	88.5	7,055	Gas MCF ->	1,457,156	1,000,000	1,457,156	5,725,100	2.7720
72													
73	MARTIN 4	448	212,106	65.8	94.5	96.2	7,013	Gas MCF ->	1,487,434	1,000,000	1,487,434	5,844,100	2.7553
74													
75	FM GT	552	3,369	0.8	97.2	93.0	13,044	Light Oil BBLS ->	7,538	5,829,999	43,944	267,200	7.9316
76													
77	FL GT	684	1,517	0.3	90.7	92.1	15,439	Gas MCF ->	23,417	1,000,000	23,417	92,000	6.0654
78													
79	PE GT	348	290	0.1	88.3	94.0	17,514	Gas MCF ->	5,087	1,000,000	5,087	20,000	6.8871
80													
81	SJRPP 1O	127	85,078	93.0	94.3	100.0	9,447	Coal TONS ->	32,686	24,590,012	803,752	1,041,600	1.2243
82													
83	SJRPP 2O	127	84,577	92.5	93.2	99.9	9,364	Coal TONS ->	32,208	24,589,969	792,001	1,026,400	1.2136
84													
85	SCHER #4	643	374,447	80.9	93.7	97.8	10,006	Coal TONS ->	214,101	17,499,998	3,746,762	7,447,700	1.9890
86													
87	FMREP 1	1,473	989,508	93.3	93.5	100.0	6,690	Gas MCF ->	6,619,915	1,000,000	6,619,915	30,108,800	3.0428
88													
89	SNREP4	957		0.0	0.0		0						
90													
91	SNREP5	957	603,730	87.6	93.3	98.9	7,078	Gas MCF ->	4,273,192	1,000,000	4,273,192	16,789,200	2.7809
92													

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FLORIDA POWER & LIGHT CO.

Estimated For The Period of : Apr-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
93	FM SC	298		0.0	0.0		0						
94													
95	MR SC	298	11,481	5.4	98.8	91.7	10,906	Gas MCF ->	125,208	1,000,000	125,208	491,900	4.2844
96													
97	FMCT	0		0.0			0						
98													
99	TOTAL	19330	6490774.1				8874.724				57603829.9	148882100	2.29375

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FLORIDA POWER & LIGHT CO.

Estimated For The Period of : May-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	394	172,055	58.7	94.8	98.1	9,711	Heavy Oil BBLS ->	260,116	6,400,000	1,664,739	6,274,800	3.6470
2			0					Gas MCF ->	6,119	1,000,000	6,119	24,200	
3													
4	TRKY O 2	394	169,273	57.7	95.4	98.2	9,640	Heavy Oil BBLS ->	253,777	6,400,001	1,624,172	6,121,900	3.6166
5			0					Gas MCF ->	7,638	1,000,000	7,638	30,200	
6													
7	TRKY N 3	693	502,707	97.5	97.5	100.0	10,241	Nuclear Othr ->	5,148,095	1,000,000	5,148,095	1,611,900	0.3206
8													
9	TRKY N 4	693	502,707	97.5	97.5	100.0	10,256	Nuclear Othr ->	5,155,715	1,000,000	5,155,715	1,473,500	0.2931
10													
11	FT LAUD4	422	247,545	78.8	94.5	98.3	7,772	Gas MCF ->	1,923,999	1,000,000	1,923,999	7,615,300	3.0763
12													
13	FT LAUD5	442	392	93.4	94.5	99.1	7,593	Light Oil BBLS ->	486	5,829,975	2,836	17,600	4.4887
14			306,820					Gas MCF ->	2,329,832	1,000,000	2,329,832	9,221,600	3.0055
15													
16	PT EVER1	211	30,867	19.7	96.5	95.0	10,562	Heavy Oil BBLS ->	50,557	6,399,996	323,563	1,223,000	3.9621
17			0					Gas MCF ->	2,462	1,000,000	2,462	9,700	
18													
19	PT EVER2	211	47,809	30.5	95.6	91.1	10,047	Heavy Oil BBLS ->	74,662	6,399,998	477,836	1,806,200	3.7780
20			0					Gas MCF ->	2,497	1,000,000	2,497	9,900	
21													
22	PT EVER3	390	131,469	50.3	95.7	95.6	9,863	Heavy Oil BBLS ->	200,709	6,399,999	1,284,537	4,855,400	3.6932
23			14,608					Gas MCF ->	156,145	1,000,000	156,145	618,100	4.2313
24													
25	PT EVER4	402	116,997	43.5	95.2	93.9	9,915	Heavy Oil BBLS ->	179,491	6,399,999	1,148,742	4,342,100	3.7113
26			13,000					Gas MCF ->	140,130	1,000,000	140,130	554,700	4.2670
27													
28	RIV 3	278		0.0	0.0		0						
29													
30	RIV 4	290	169,825	87.5	94.3	93.1	9,920	Heavy Oil BBLS ->	261,921	6,400,000	1,676,295	6,437,400	3.7906
31			18,869					Gas MCF ->	195,567	1,000,000	195,567	774,100	4.1024
32													

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FLORIDA POWER & LIGHT CO.

Estimated For The Period of : May-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
33	ST LUC 1	839	608,613	97.5	97.5	100.0	10,243	Nuclear Othr ->	6,233,787	1,000,000	6,233,787	1,945,600	0.3197
35	ST LUC 2	714	183,780	34.6	34.6	100 0	10,184	Nuclear Othr ->	1,871,549	1,000,000	1,871,549	610,700	0.3323
37	CAP CN 1	394	147,331	55.8	95.3	95.6	9,632	Heavy Oil BBLS ->	219,694	6,400,000	1,406,040	5,330,900	3.6183
38			16,370					Gas MCF ->	170,697	1,000,000	170,697	675,700	4.1277
40	CAP CN 2	394	167,429	63.5	94.9	96.9	9,580	Heavy Oil BBLS ->	248,521	6,399,999	1,590,532	6,030,400	3.6018
41			18,603					Gas MCF ->	191,686	1,000,000	191,686	758,700	4.0783
43	SANFRD 3	142	13,319	12.6	95.9	92.1	10,817	Heavy Oil BBLS ->	22,297	6,399,998	142,698	572,400	4.2977
44			0					Gas MCF ->	1,367	1,000,000	1,367	5,400	
46	SANFRD 4	374		0.0	0.0		0						
48	SANFRD 5	384		0.0	0.0		0						
50	PUTNAM 1	239	103,718	58.3	95.7	90.9	9,203	Gas MCF ->	954,549	1,000,000	954,549	3,778,100	3.6427
52	PUTNAM 2	239	105,647	59 4	95.7	94.9	9,087	Gas MCF ->	959,987	1,000,000	959,987	3,799,700	3.5966
54	MANATE 1	798	209,611	35.3	95.9	90.4	10,307	Heavy Oil BBLS ->	337,570	6,400,000	2,160,447	8,454,100	4.0332
56	MANATE 2	798	55,455	9.3	21.6	92.8	10,120	Heavy Oil BBLS ->	87,689	6,400,007	561,209	2,196,100	3.9602
58	FT MY 1	0		0.0	0.0		0						
60	FT MY 2	0		0.0	0.0		0						
62	CUTLER 5	71	5,155	9.8	97.8	91.8	12,787	Gas MCF ->	65,922	1,000,000	65,922	260,900	5.0609

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FLORIDA POWER & LIGHT CO.

Estimated For The Period of : May-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
64	CUTLER 6	144	11,695	10.9	97.0	90.1	11,686	Gas MCF ->	136,664	1,000,000	136,664	541,000	4.6261
66	MARTIN 1	814	185,645	43.8	96.0	91.3	10,273	Heavy Oil BBLS ->	292,742	6,400,000	1,873,547	7,310,200	3.9377
67			79,562					Gas MCF ->	851,001	1,000,000	851,001	3,368,300	4.2336
69	MARTIN 2	806	211,561	50.4	96.5	92.5	10,254	Heavy Oil BBLS ->	333,032	6,399,999	2,131,403	8,316,400	3.9310
70			90,669					Gas MCF ->	967,803	1,000,000	967,803	3,830,600	4.2248
72	MARTIN 3	448	280,311	84.1	94.5	97.9	7,013	Gas MCF ->	1,965,729	1,000,000	1,965,729	7,780,500	2.7757
74	MARTIN 4	448	251,105	75.3	94.5	95.8	7,033	Gas MCF ->	1,766,127	1,000,000	1,766,127	6,990,400	2.7839
76	FM GT	552	17,455	4.3	97.2	94.8	13,130	Light Oil BBLS ->	39,313	5,830,003	229,192	1,378,100	7.8951
78	FL GT	684	9,005	1.8	90.7	93.2	15,439	Gas MCF ->	139,036	1,000,000	139,036	550,300	6.1108
80	PE GT	348	1,910	0.8	88.3	95.0	17,514	Gas MCF ->	33,451	1,000,000	33,451	132,400	6.9323
82	SJRPP 1O	127	88,527	93.7	94.3	100.0	9,500	Coal TONS ->	34,258	24,550,010	841,042	1,085,900	1.2266
84	SJRPP 2O	127	87,959	93.1	93.2	100.0	9,428	Coal TONS ->	33,780	24,549,999	829,292	1,070,800	1.2174
86	SCHER #4	643	441,349	92.3	93.7	99.7	10,015	Coal TONS ->	252,590	17,499,993	4,420,315	8,639,600	1.9575
88	FMREP 1	1,473	1,022,491	93.3	93.5	100.0	6,690	Gas MCF ->	6,840,579	1,000,000	6,840,579	31,297,700	3.0609
90	SNREP4	957		0.0	0.0		0						
92	SNREP5	957	643,250	90.3	93.3	99.6	7,075	Gas MCF ->	4,550,936	1,000,000	4,550,936	18,012,800	2.8003

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Estimated For The Period of : May-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
94	FM SC	298		0.0	0.0		0						
95													
96	MR SC	298	35,681	16.1	98.8	94.8	10,906	Gas MCF ->	389,125	1,000,000	389,125	1,540,200	4.3165
97													
98	FMCT	0		0.0			0						
99													
100	TOTAL	19330	7538148.8				8960.639				67546628.1	189285500	2.511034

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FLORIDA POWER & LIGHT CO.

Estimated For The Period of : Jun-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	394	135,508	59 7	94.8	98.2	9,829	Heavy Oil BBLS ->	205,324	6,400,002	1,314,074	4,937,000	3.6433
2			33,877					Gas MCF ->	350,866	1,000,000	350,866	1,401,300	4.1364
4	TRKY O 2	394	160,677	70.8	95.4	97.0	9,762	Heavy Oil BBLS ->	241,665	6,400,000	1,546,656	5,810,800	3.6164
5			40,169					Gas MCF ->	413,908	1,000,000	413,908	1,653,100	4.1153
7	TRKY N 3	693	486,491	97.5	97.5	100.0	10,419	Nuclear Othr ->	5,068,714	1,000,000	5,068,714	1,602,200	0.3293
9	TRKY N 4	693	486,491	97.5	97.5	100.0	10,432	Nuclear Othr ->	5,075,290	1,000,000	5,075,290	1,451,500	0.2984
11	FT LAUD4	422	277,950	91 5	94.5	98.6	7,812	Gas MCF ->	2,171,229	1,000,000	2,171,229	8,671,400	3.1198
13	FT LAUD5	442	296,773	93.3	94.5	98.9	7,630	Gas MCF ->	2,264,416	1,000,000	2,264,416	9,043,500	3.0473
15	PT EVER1	211	12,893	8.5	96.5	91.1	10,582	Heavy Oil BBLS ->	21,198	6,399,994	135,666	510,400	3.9587
16			0					Gas MCF ->	769	1,000,000	769	3,100	
18	PT EVER2	211	39,946	26.3	95.6	90.0	10,086	Heavy Oil BBLS ->	62,635	6,400,004	400,867	1,508,200	3.7756
19			0					Gas MCF ->	2,029	1,000,000	2,029	8,100	
21	PT EVER3	390	127,616	50.5	95.7	97.7	9,885	Heavy Oil BBLS ->	195,282	6,400,001	1,249,807	4,702,300	3.6847
22			14,180					Gas MCF ->	151,890	1,000,000	151,890	606,600	4.2780
24	PT EVER4	402	111,274	42.7	95.2	96.1	9,928	Heavy Oil BBLS ->	170,894	6,399,998	1,093,718	4,115,000	3.6981
25			12,364					Gas MCF ->	133,711	1,000,000	133,711	534,000	4.3191
27	RIV 3	278	84,635	47.0	50.9	94.2	9,976	Heavy Oil BBLS ->	131,208	6,399,998	839,729	3,205,200	3.7871
28			9,404					Gas MCF ->	98,398	1,000,000	98,398	393,000	4.1791
30	RIV 4	290	19,908	10.6	94.3	90.0	9,983	Heavy Oil BBLS ->	30,702	6,399,997	196,490	750,000	3.7674
31			2,212					Gas MCF ->	24,343	1,000,000	24,343	97,300	4.3987

Estimated For The Period of : Jun-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
33	ST LUC 1	839	588,980	97.5	97.5	100.0	10,486	Nuclear Othr ->	6,176,157	1,000,000	6,176,157	1,928,800	0.3275
35	ST LUC 2	714	501,219	97.5	97.5	100.0	10,466	Nuclear Othr ->	5,245,664	1,000,000	5,245,664	1,705,900	0.3404
37	CAP CN 1	394	113,654	44.5	95.3	94.6	9,654	Heavy Oil BBLS ->	169,690	6,400,001	1,086,016	4,107,000	3.6136
38			12,628					Gas MCF ->	133,147	1,000,000	133,147	531,700	4.2104
40	CAP CN 2	394	128,528	50.3	94.9	95.2	9,609	Heavy Oil BBLS ->	191,191	6,399,999	1,223,622	4,627,400	3.6003
41			14,281					Gas MCF ->	148,680	1,000,000	148,680	593,800	4.1580
43	SANFRD 3	142	3,423	3.3	95.9	89.1	10,813	Heavy Oil BBLS ->	5,764	6,400,035	36,887	147,800	4.3181
44			0					Gas MCF ->	124	1,000,000	124	500	
46	SANFRD 4	374		0.0			0						
48	SANFRD 5	384		0.0			0						
50	PUTNAM 1	239	83,044	48.3		90.8	9,211	Gas MCF ->	764,918	1,000,000	764,918	3,054,900	3.6787
52	PUTNAM 2	239	83,307	48.4		93.6	9,118	Gas MCF ->	759,567	1,000,000	759,567	3,033,500	3.6413
54	MANATE 1	798	173,878	30.3		88.0	10,402	Heavy Oil BBLS ->	282,608	6,399,999	1,808,692	6,977,100	4.0127
56	MANATE 2	798	273,878	47.7		94.3	10,222	Heavy Oil BBLS ->	437,455	6,399,998	2,799,712	10,800,100	3.9434
58	FT MY 1	0		0.0			0						
60	FT MY 2	0		0.0			0						
62	CUTLER 5	71	1,219	2.4		92.6	12,701	Gas MCF ->	15,482	1,000,000	15,482	61,800	5.0697

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FLORIDA POWER & LIGHT CO.

Estimated For The Period of : Jun-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
64	CUTLER 6	144	2,832	2.7		88.1	11,622	Gas MCF ->	32,910	1,000,000	32,910	131,400	4.6405
65					96.0								
66	MARTIN 1	814	154,139	37.6		89.3	10,336	Heavy Oil BBLS ->	244,596	6,400,001	1,565,412	6,055,800	3.9288
67			66,060					Gas MCF ->	710,544	1,000,000	710,544	2,837,700	4.2957
68					96.5								
69	MARTIN 2	806	171,433	42.2		91.7	10,328	Heavy Oil BBLS ->	271,635	6,400,001	1,738,465	6,725,200	3.9229
70			73,471					Gas MCF ->	790,980	1,000,000	790,980	3,159,000	4.2996
71					94.5								
72	MARTIN 3	448	228,641	70.9		95.8	7,040	Gas MCF ->	1,609,736	1,000,000	1,609,736	6,428,900	2.8118
73					94.5								
74	MARTIN 4	448	198,152	61.4		95.6	7,059	Gas MCF ->	1,398,668	1,000,000	1,398,668	5,585,900	2.8190
75					97.2								
76	FM GT	552	3,068	0.8		93.9	13,138	Light Oil BBLS ->	6,914	5,829,988	40,310	241,800	7.8808
77					90.7								
78	FL GT	684	1,393	0.3		92.7	15,439	Gas MCF ->	21,503	1,000,000	21,503	85,900	6.1674
79					88.3								
80	PE GT	348	251	0.1		94.6	17,514	Gas MCF ->	4,393	1,000,000	4,393	17,500	6.9777
81					94.3								
82	SJRPP 1O	127	85,671	93.7		100.0	9,517	Coal TONS ->	33,170	24,579,997	815,306	1,052,200	1.2282
83					93.2								
84	SJRPP 2O	127	85,122	93.1		100.0	9,451	Coal TONS ->	32,728	24,579,990	804,449	1,038,200	1.2197
85					93.7								
86	SCHER #4	643	390,987	84.5		97.6	10,121	Coal TONS ->	226,117	17,499,999	3,957,046	7,680,300	1.9643
87					93.5								
88	FMREP 1	1,473	989,508	93.3		100.0	6,690	Gas MCF ->	6,619,915	1,000,000	6,619,915	30,530,000	3.0854
89					0.0								
90	SNREP4	957	632,304	91.8		99.4	7,075	Gas MCF ->	4,473,311	1,000,000	4,473,311	17,865,300	2.8254
91					93.3								
92	SNREP5	957	612,804	88.9		99.1	7,075	Gas MCF ->	4,335,880	1,000,000	4,335,880	17,316,500	2.8258
93					0.0								

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94	FM SC	298	9,865	4.6		90.5	10,906	Gas MCF ->	107,587	1,000,000	107,587	429,700	4.3557
95					98.8								
96	MR SC	298	14,078	6.6		92.2	10,906	Gas MCF ->	153,525	1,000,000	153,525	613,100	4.3551
97													
98	FMCT	0		0.0			0						
99													
100	TOTAL	19330	8050179.9				8932.865				71911173.6	196368700	2.439308

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	394	149,541	63.8	94.8	98.7	9,831	Heavy Oil BBLS ->	226,675	6,399,999	1,450,722	5,427,600	3.6295
2			37,385					Gas MCF ->	386,934	1,000,000	386,934	1,515,900	4.0548
4	TRKY O 2	394	167,217	71.3	95.4	98.1	9,762	Heavy Oil BBLS ->	251,474	6,400,000	1,609,434	6,021,400	3.6009
5			41,804					Gas MCF ->	430,933	1,000,000	430,933	1,688,300	4.0386
7	TRKY N 3	693	502,707	97.5	97.5	100.0	10,440	Nuclear Othr ->	5,248,296	1,000,000	5,248,296	1,625,900	0.3234
9	TRKY N 4	693	502,707	97.5	97.5	100.0	10,452	Nuclear Othr ->	5,254,502	1,000,000	5,254,502	1,480,200	0.2944
11	FT LAUD4	422	288,334	91.8	94.5	98.8	7,807	Gas MCF ->	2,250,977	1,000,000	2,250,977	8,818,800	3.0585
13	FT LAUD5	442	306,372	93.2	94.5	98.8	7,629	Gas MCF ->	2,337,343	1,000,000	2,337,343	9,157,100	2.9889
15	PT EVER1	211	26,734	17.0	96.5	91.3	10,584	Heavy Oil BBLS ->	43,994	6,400,000	281,558	1,055,200	3.9470
16			0					Gas MCF ->	1,385	1,000,000	1,385	5,400	
18	PT EVER2	211	50,419	32.1	95.6	92.4	10,100	Heavy Oil BBLS ->	79,132	6,399,999	506,445	1,898,100	3.7646
19			0					Gas MCF ->	2,809	1,000,000	2,809	11,000	
21	PT EVER3	390	148,220	56.8	95.7	98.4	9,887	Heavy Oil BBLS ->	226,958	6,400,000	1,452,532	5,443,900	3.6728
22			16,469					Gas MCF ->	175,745	1,000,000	175,745	688,500	4.1806
24	PT EVER4	402	128,538	47.8	95.2	96.4	9,926	Heavy Oil BBLS ->	197,476	6,400,000	1,263,845	4,736,700	3.6851
25			14,282					Gas MCF ->	153,762	1,000,000	153,762	602,400	4.2179
27	RIV 3	278	39,429	21.2	96.0	91.9	10,029	Heavy Oil BBLS ->	61,030	6,399,998	390,589	1,480,600	3.7552
28			4,381					Gas MCF ->	48,791	1,000,000	48,791	191,100	4.3621
30	RIV 4	290	168,488	86.8	94.3	92.4	9,963	Heavy Oil BBLS ->	260,992	6,399,999	1,670,350	6,331,800	3.7580
31			18,721					Gas MCF ->	194,875	1,000,000	194,875	763,500	4.0783

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33	ST LUC 1	839	608,613	97.5	97.5	100.0	10,620	Nuclear Othr ->	6,463,477	1,000,000	6,463,477	1,987,500	0.3266
35	ST LUC 2	714	517,926	97.5	97.5	100.0	10,616	Nuclear Othr ->	5,498,135	1,000,000	5,498,135	1,772,600	0.3422
37	CAP CN 1	394	133,717	50.7	95.3	94.3	9,647	Heavy Oil BBLS ->	199,617	6,399,999	1,277,546	4,819,600	3.6043
38			14,857					Gas MCF ->	155,707	1,000,000	155,707	610,000	4.1057
40	CAP CN 2	394	153,595	58.2	94.9	95.2	9,602	Heavy Oil BBLS ->	228,442	6,400,001	1,462,031	5,515,600	3.5910
41			17,066					Gas MCF ->	176,694	1,000,000	176,694	692,300	4.0566
43	SANFRD 3	142	7,617	7.2	95.9	89.4	10,803	Heavy Oil BBLS ->	12,817	6,400,014	82,031	328,700	4.3156
44			0					Gas MCF ->	249	1,000,000	249	1,000	
46	SANFRD 4	374		0.0	0 0		0						
48	SANFRD 5	384		0.0	0.0		0						
50	PUTNAM 1	239	102,261	57.5	95.7	89.7	9,252	Gas MCF ->	946,087	1,000,000	946,087	3,706,500	3.6246
52	PUTNAM 2	239	102,577	57.7	95.7	94.3	9,119	Gas MCF ->	935,354	1,000,000	935,354	3,664,500	3.5725
54	MANATE 1	798	274,619	46.3	95.9	91.2	10,360	Heavy Oil BBLS ->	444,520	6,400,001	2,844,928	10,974,500	3.9963
56	MANATE 2	798	337,956	56.9	95.8	96.4	10,172	Heavy Oil BBLS ->	537,130	6,400,000	3,437,635	13,260,900	3.9238
58	FT MY 1	0		0.0	0.0		0						
60	FT MY 2	0		0.0	0.0		0						
62	CUTLER 5	71	2,852	5.4	97.8	92.8	12,726	Gas MCF ->	36,290	1,000,000	36,290	142,200	4.9867

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FLORIDA POWER & LIGHT CO.

Estimated For The Period of : Jul-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
64	CUTLER 6	144	6,585	6.1	97.0	88.6	11,653	Gas MCF ->	76,734	1,000,000	76,734	300,600	4.5649
66	MARTIN 1	814	200,080	47.2	96.0	94.5	10,355	Heavy Oil BBLS ->	317,771	6,400,000	2,033,736	7,867,500	3.9322
67			85,749					Gas MCF ->	925,961	1,000,000	925,961	3,627,600	4.2305
69	MARTIN 2	806	211,947	50.5	96.5	95.4	10,341	Heavy Oil BBLS ->	336,226	6,400,000	2,151,845	8,324,400	3.9276
70			90,835					Gas MCF ->	979,170	1,000,000	979,170	3,836,200	4.2233
72	MARTIN 3	448	262,208	78.7	94.5	96.2	7,046	Gas MCF ->	1,847,583	1,000,000	1,847,583	7,238,400	2.7606
74	MARTIN 4	448	240,777	72.2	94.5	96.3	7,064	Gas MCF ->	1,700,778	1,000,000	1,700,778	6,663,300	2.7674
76	FM GT	552	7,337	1.8	97.2	94.1	13,151	Light Oil BBLS ->	16,551	5,830,019	96,491	576,000	7.8506
78	FL GT	684	3,359	0.7	90.7	92.7	15,439	Gas MCF ->	51,858	1,000,000	51,858	203,200	6.0496
80	PE GT	348	612	0.2	88.3	94.8	17,514	Gas MCF ->	10,713	1,000,000	10,713	42,000	6.8661
82	SJRPP 1O	127	88,527	93.7	94.3	100.0	9,556	Coal TONS ->	34,641	24,419,991	845,933	1,192,100	1.3466
84	SJRPP 2O	127	87,959	93.1	93.2	100.0	9,491	Coal TONS ->	34,185	24,420,015	834,786	1,176,400	1.3374
86	SCHER #4	643	440,588	92.1	93.7	99.8	10,090	Coal TONS ->	254,019	17,499,999	4,445,324	8,582,200	1.9479
88	FMREP 1	1,473	1,022,491	93.3	93.5	100.0	6,690	Gas MCF ->	6,840,579	1,000,000	6,840,579	31,022,100	3.0340
90	SNREP4	957	671,182	94.3	90.9	99.8	7,074	Gas MCF ->	4,748,254	1,000,000	4,748,254	18,602,500	2.7716
92	SNREP5	957	658,614	92.5	93.3	99.7	7,075	Gas MCF ->	4,659,754	1,000,000	4,659,754	18,255,700	2.7718

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FLORIDA POWER & LIGHT CO.

Estimated For The Period of : Jul-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
94	FM SC	298	21,806	9.8	97.7	90.7	10,906	Gas MCF ->	237,810	1,000,000	237,810	931,700	4.2726
96	MR SC	298	29,344	13.2	98.8	91.8	10,906	Gas MCF ->	320,011	1,000,000	320,011	1,253,700	4.2725
98	FMCT	0		0.0			0						
100	TOTAL	19330	9015403.8				9010.723				81235305.5	226114900	2.508095

Estimated For The Period of : Aug-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	394	138,614	59.1	94.8	97.9	9,840	Heavy Oil BBLS ->	210,258	6,400,001	1,345,653	5,066,500	3.6551
2			34,653					Gas MCF ->	359,353	1,000,000	359,353	1,432,300	4.1332
4	TRKY O 2	394	161,756	69.0	95.4	97.4	9,772	Heavy Oil BBLS ->	243,480	6,400,001	1,558,274	5,867,100	3.6271
5			40,439					Gas MCF ->	417,503	1,000,000	417,503	1,664,100	4.1151
7	TRKY N 3	693	502,707	97.5	97.5	100.0	10,483	Nuclear Othr ->	5,269,758	1,000,000	5,269,758	1,633,100	0.3249
9	TRKY N 4	693	502,707	97.5	97.5	100.0	10,493	Nuclear Othr ->	5,274,712	1,000,000	5,274,712	1,485,900	0.2956
11	FT LAUD4	422	288,848	92.0	94.5	98.8	7,822	Gas MCF ->	2,259,481	1,000,000	2,259,481	9,005,900	3.1179
13	FT LAUD5	442	306,621	93.2	94.5	98.9	7,644	Gas MCF ->	2,343,887	1,000,000	2,343,887	9,342,300	3.0469
15	PT EVER1	211	25,239	16.1	96.5	94.4	10,619	Heavy Oil BBLS ->	41,565	6,399,999	266,019	1,001,200	3.9669
16			0					Gas MCF ->	2,000	1,000,000	2,000	8,000	
18	PT EVER2	211	50,323	32.1	95.6	93.1	10,121	Heavy Oil BBLS ->	79,046	6,399,996	505,895	1,904,000	3.7836
19			0					Gas MCF ->	3,434	1,000,000	3,434	13,700	
21	PT EVER3	390	138,449	53.0	95.7	98.0	9,895	Heavy Oil BBLS ->	212,113	6,400,000	1,357,526	5,109,300	3.6904
22			15,383					Gas MCF ->	164,660	1,000,000	164,660	656,300	4.2663
24	PT EVER4	402	113,646	42.2	95.2	95.2	9,933	Heavy Oil BBLS ->	174,656	6,399,999	1,117,797	4,207,000	3.7019
25			12,627					Gas MCF ->	136,520	1,000,000	136,520	544,200	4.3097
27	RIV 3	278	162,043	87.1	96.0	92.8	10,001	Heavy Oil BBLS ->	251,920	6,400,000	1,612,286	6,118,600	3.7759
28			18,005					Gas MCF ->	188,315	1,000,000	188,315	750,600	4.1689
30	RIV 4	290	35,428	18.2	94.3	93.8	10,013	Heavy Oil BBLS ->	54,724	6,399,995	350,233	1,329,100	3.7516
31			3,936					Gas MCF ->	43,901	1,000,000	43,901	175,000	4.4457

Estimated For The Period of : Aug-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
33	ST LUC 1	839	608,613	97.5	97.5	100.0	10,689	Nuclear Othr ->	6,505,169	1,000,000	6,505,169	2,001,600	0.3289
35	ST LUC 2	714	517,926	97.5	97.5	100.0	10,692	Nuclear Othr ->	5,537,496	1,000,000	5,537,496	1,789,200	0.3455
37	CAP CN 1	394	127,496	48.3	95.3	94.0	9,657	Heavy Oil BBLS ->	190,483	6,399,999	1,219,093	4,619,700	3.6234
38			14,166					Gas MCF ->	148,888	1,000,000	148,888	593,400	4.1888
40	CAP CN 2	394	148,871	56.4	94.9	96.0	9,614	Heavy Oil BBLS ->	221,670	6,399,999	1,418,685	5,376,000	3.6112
41			16,541					Gas MCF ->	171,635	1,000,000	171,635	684,100	4.1357
43	SANFRD 3	142	8,289	7.8	95.9	91.5	10,856	Heavy Oil BBLS ->	13,945	6,399,983	89,245	357,600	4.3140
44			0					Gas MCF ->	746	1,000,000	746	3,000	
46	SANFRD 4	374		0.0	0.0		0						
48	SANFRD 5	384		0.0	0.0		0						
50	PUTNAM 1	239	96,948	54.5	95.7	90.2	9,248	Gas MCF ->	896,589	1,000,000	896,589	3,573,600	3.6861
52	PUTNAM 2	239	98,709	55.5	95.7	94.9	9,121	Gas MCF ->	900,358	1,000,000	900,358	3,588,600	3.6355
54	MANATE 1	798	203,391	34.3	95.9	90.4	10,425	Heavy Oil BBLS ->	331,318	6,400,001	2,120,436	8,087,500	3.9763
56	MANATE 2	798	294,867	49.7	95.8	94.8	10,237	Heavy Oil BBLS ->	471,654	6,400,000	3,018,588	11,513,200	3.9045
58	FT MY 1	0		0.0	0.0		0						
60	FT MY 2	0		0.0	0.0		0						
62	CUTLER 5	71	3,249	6.1	97.8	93.0	12,838	Gas MCF ->	41,705	1,000,000	41,705	166,300	5.1190

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FLORIDA POWER & LIGHT CO.

Estimated For The Period of : Aug-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
64	CUTLER 6	144	7,346	6.9	97.0	90.3	11,676	Gas MCF ->	85,771	1,000,000	85,771	341,800	4.6528
66	MARTIN 1	814	173,180	40.9	96.0	92.4	10,364	Heavy Oil BBLS ->	275,412	6,400,000	1,762,639	6,813,800	3.9345
67			74,220					Gas MCF ->	801,452	1,000,000	801,452	3,194,400	4.3040
69	MARTIN 2	806	199,325	47.5	96.5	93.6	10,348	Heavy Oil BBLS ->	316,483	6,400,000	2,025,491	7,829,900	3.9282
70			85,425					Gas MCF ->	921,227	1,000,000	921,227	3,671,900	4.2984
72	MARTIN 3	448	252,177	75.7	94.5	95.8	7,059	Gas MCF ->	1,780,202	1,000,000	1,780,202	7,095,600	2.8137
74	MARTIN 4	448	225,472	67.6	94.5	95.1	7,077	Gas MCF ->	1,595,671	1,000,000	1,595,671	6,360,100	2.8208
76	FM GT	552	9,456	2.3	97.2	94.4	13,216	Light Oil BBLS ->	21,436	5,830,003	124,973	744,700	7.8753
78	FL GT	684	4,610	0.9	90.7	93.3	15,439	Gas MCF ->	71,175	1,000,000	71,175	283,700	6 1539
80	PE GT	348	975	0.4	88.3	95.4	17,514	Gas MCF ->	17,073	1,000,000	17,073	68,000	6.9758
82	SJRPP 1O	127	88,527	93.7	94.3	100.0	9,575	Coal TONS ->	35,012	24,210,023	847,639	1,246,400	1.4079
84	SJRPP 2O	127	87,959	93.1	93.2	100.0	9,510	Coal TONS ->	34,553	24,209,992	836,533	1,230,000	1.3984
86	SCHER #4	643	433,897	90.7	93.7	99.5	10,140	Coal TONS ->	251,417	17,499,998	4,399,797	8,472,400	1.9526
88	FMREP 1	1,473	1,022,491	93.3	93.5	100 0	6,690	Gas MCF ->	6,840,579	1,000,000	6,840,579	31,496,900	3.0804
90	SNREP4	957	673,765	94.6	90.9	99.9	7,075	Gas MCF ->	4,766,633	1,000,000	4,766,633	18,999,000	2.8198
92	SNREP5	957	656,706	92.2	93.3	99.5	7,075	Gas MCF ->	4,646,417	1,000,000	4,646,417	18,519,800	2.8201

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FLORIDA POWER & LIGHT CO.

Estimated For The Period of : Aug-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
94	FM SC	298	22,384	10.1	97.7	93.1	10,906	Gas MCF ->	244,113	1,000,000	244,113	973,000	4.3468
96	MR SC	298	28,095	12.7	98.8	93.9	10,906	Gas MCF ->	306,392	1,000,000	306,392	1,221,200	4.3467
98	FMCT	0		0.0			0						
100	TOTAL	19330	8736503.9				9010.425				78719612.9	218230600	2.497917

Estimated For The Period of : Sep-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	394	130,516	57.5	94.8	98.4	9,825	Heavy Oil BBLS ->	197,648	6,399,999	1,264,944	4,835,500	3.7049
2			32,629					Gas MCF ->	337,970	1,000,000	337,970	1,325,100	4.0611
3													
4	TRKY O 2	394	163,459	72.0	95.4	98.1	9,748	Heavy Oil BBLS ->	245,547	6,399,999	1,571,499	6,007,400	3.6752
5			40,865					Gas MCF ->	420,157	1,000,000	420,157	1,647,300	4.0311
6													
7	TRKY N 3	693	486,491	97.5	97.5	100.0	10,383	Nuclear Othr ->	5,051,286	1,000,000	5,051,286	1,565,900	0.3219
8													
9	TRKY N 4	693	486,491	97.5	97.5	100.0	10,398	Nuclear Othr ->	5,058,631	1,000,000	5,058,631	1,448,800	0.2978
10													
11	FT LAUD4	422	276,663	91.1	94.5	99.1	7,788	Gas MCF ->	2,154,534	1,000,000	2,154,534	8,447,400	3.0533
12													
13	FT LAUD5	442	297,155	93.4	94.5	99.1	7,611	Gas MCF ->	2,261,649	1,000,000	2,261,649	8,867,400	2.9841
14													
15	PT EVER1	211	8,303	5.5	96.5	88.2	10,561	Heavy Oil BBLS ->	13,653	6,399,996	87,382	333,300	4.0143
16			0					Gas MCF ->	308	1,000,000	308	1,200	
17													
18	PT EVER2	211	39,752	26.2	95.6	90.3	10,080	Heavy Oil BBLS ->	62,344	6,399,998	398,999	1,522,000	3.8287
19			0					Gas MCF ->	1,717	1,000,000	1,717	6,700	
20													
21	PT EVER3	390	125,931	49.8	95.7	97.4	9,886	Heavy Oil BBLS ->	192,730	6,399,999	1,233,471	4,705,100	3.7362
22			13,992					Gas MCF ->	149,782	1,000,000	149,782	587,200	4.1966
23													
24	PT EVER4	402	110,216	42.3	95.2	95.8	9,927	Heavy Oil BBLS ->	169,279	6,399,999	1,083,383	4,132,500	3.7494
25			12,246					Gas MCF ->	132,301	1,000,000	132,301	518,800	4.2364
26													
27	RIV 3	278	13,126	7.3	96.0	87.6	10,011	Heavy Oil BBLS ->	20,308	6,400,007	129,974	499,200	3.8032
28			1,458					Gas MCF ->	16,023	1,000,000	16,023	62,900	4.3129
29													
30	RIV 4	290	162,087	86.3	94.3	92.1	9,958	Heavy Oil BBLS ->	250,925	6,400,001	1,605,922	6,168,200	3.8055
31			18,010					Gas MCF ->	187,560	1,000,000	187,560	735,400	4.0834
32													

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FLORIDA POWER & LIGHT CO.

Estimated For The Period of : Sep-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
33	ST LUC 1	839	588,980	97.5	97.5	100.0	10,569	Nuclear Othr ->	6,224,773	1,000,000	6,224,773	1,916,600	0.3254
35	ST LUC 2	714	501,219	97.5	97.5	100.0	10,559	Nuclear Othr ->	5,292,174	1,000,000	5,292,174	1,723,100	0.3438
37	CAP CN 1	394	121,005	47.4	95.3	94.4	9,643	Heavy Oil BBLS ->	180,518	6,399,999	1,155,312	4,435,400	3.6655
38			13,445					Gas MCF ->	141,232	1,000,000	141,232	553,800	4.1190
40	CAP CN 2	394	138,273	54.2	94.9	95.5	9,594	Heavy Oil BBLS ->	205,425	6,400,000	1,314,722	5,047,400	3.6503
41			15,364					Gas MCF ->	159,309	1,000,000	159,309	624,600	4.0655
43	SANFRD 3	142	3,892	3.8	95.9	88.5	10,733	Heavy Oil BBLS ->	6,527	6,399,979	41,770	167,400	4.3015
45	SANFRD 4	374		0.0	0.0		0						
47	SANFRD 5	384		0.0	0 0		0						
49	PUTNAM 1	239	100,119	58.2	95.7	95.7	9,080	Gas MCF ->	909,119	1,000,000	909,119	3,564,400	3.5602
51	PUTNAM 2	239	93,164	54.1	95.7	95.0	9,097	Gas MCF ->	847,516	1,000,000	847,516	3,322,900	3.5667
53	MANATE 1	798	178,717	31.1	95.9	87.5	10,339	Heavy Oil BBLS ->	288,699	6,400,000	1,847,671	7,082,100	3.9627
55	MANATE 2	798	269,839	47.0	95.8	94.7	10,159	Heavy Oil BBLS ->	428,319	6,400,000	2,741,243	10,507,100	3.8938
57	FT MY 1	0		0.0	0.0		0						
59	FT MY 2	0		0.0	0.0		0						
61	CUTLER 5	71	1,444	2.8	97.8	92.6	12,666	Gas MCF ->	18,289	1,000,000	18,289	71,700	4.9657

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FLORIDA POWER & LIGHT CO.

Estimated For The Period of : Sep-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	CUTLER 6	144	3,391	3.3	97.0	88.2	11,665	Gas MCF ->	39,551	1,000,000	39,551	155,100	4.5744
64													
65	MARTIN 1	814	173,806	42.4	96.0	92.3	10,302	Heavy Oil BBLS ->	274,751	6,400,001	1,758,403	6,812,900	3.9198
66			74,488					Gas MCF ->	799,546	1,000,000	799,546	3,134,800	4.2085
67													
68	MARTIN 2	806	178,095	43.8	96.5	92.1	10,291	Heavy Oil BBLS ->	281,174	6,400,000	1,799,514	6,972,200	3.9149
69			76,326					Gas MCF ->	818,814	1,000,000	818,814	3,210,400	4.2061
70													
71	MARTIN 3	448	237,008	73.5	94 5	95.8	7,034	Gas MCF ->	1,667,097	1,000,000	1,667,097	6,536,300	2.7578
72													
73	MARTIN 4	448	212,632	65.9	94.5	96.3	7,052	Gas MCF ->	1,499,525	1,000,000	1,499,525	5,879,300	2.7650
74													
75	FM GT	552	3,817	1.0	97.2	93.9	13,113	Light Oil BBLS ->	8,585	5,830,031	50,051	298,500	7.8205
76													
77	FL GT	684	1,687	0.3	90.7	92.5	15,439	Gas MCF ->	26,048	1,000,000	26,048	102,100	6.0514
78													
79	PE GT	348	293	0.1	88.3	94.6	17,514	Gas MCF ->	5,131	1,000,000	5,131	20,100	6.8601
80													
81	SJRPP 1O	127	85,671	93.7	94.3	100.0	9,541	Coal TONS ->	33,472	24,419,994	817,384	1,213,400	1.4164
82													
83	SJRPP 2O	127	85,122	93.1	93.2	100.0	9,475	Coal TONS ->	33,029	24,419,986	806,573	1,197,300	1.4066
84													
85	SCHER #4	643	409,961	88.6	93.7	98.8	10,067	Coal TONS ->	235,826	17,500,001	4,126,948	7,957,800	1.9411
86													
87	FMREP 1	1,473	989,508	93.3	93 5	100.0	6,690	Gas MCF ->	6,619,915	1,000,000	6,619,915	30,045,900	3.0364
88													
89	SNREP4	957	647,940	94.0	90.9	99.7	7,074	Gas MCF ->	4,583,823	1,000,000	4,583,823	17,972,100	2.7737
90													
91	SNREP5	957	619,921	90.0	93.3	99.4	7,075	Gas MCF ->	4,385,909	1,000,000	4,385,909	17,196,100	2.7739
92													

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FLORIDA POWER & LIGHT CO.

Estimated For The Period of : Sep-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
93	FM SC	298	19,240	9.0	97.7	91.9	10,906	Gas MCF ->	209,819	1,000,000	209,819	822,600	4.2756
94													
95	MR SC	298	24,768	11.5	98.8	92.5	10,906	Gas MCF ->	270,111	1,000,000	270,111	1,059,000	4.2756
96													
97	FMCT	0		0.0			0						
98													
99	TOTAL	19330	8288523.8				8943.061				74124778	203019700	2.449407

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FLORIDA POWER & LIGHT CO.

Estimated For The Period of : Oct-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	394	152,781	74.5	94.8	96.4	9,837	Heavy Oil BBLS ->	230,898	6,400,001	1,477,747	5,700,700	3.7313
2			65,478					Gas MCF ->	669,328	1,000,000	669,328	2,648,800	4.0454
4	TRKY O 2	394	177,515	86.5	95.4	95.6	9,747	Heavy Oil BBLS ->	266,097	6,399,999	1,703,023	6,569,700	3.7009
5			76,078					Gas MCF ->	768,815	1,000,000	768,815	3,042,500	3.9992
7	TRKY N 3	693	502,707	97.5	97.5	100.0	10,212	Nuclear Othr ->	5,133,898	1,000,000	5,133,898	1,567,400	0.3118
9	TRKY N 4	693	81,081	15.7	18.9	100.0	10,226	Nuclear Othr ->	829,124	1,000,000	829,124	249,200	0.3073
11	FT LAUD4	422	293,906	93.6	94.5	99.3	7,767	Gas MCF ->	2,282,787	1,000,000	2,282,787	9,033,800	3.0737
13	FT LAUD5	442	206,552	62.8	62.3	99.2	7,593	Gas MCF ->	1,568,347	1,000,000	1,568,347	6,206,500	3.0048
15	PT EVER1	211	782	0.5	6.2	82.7	10,498	Heavy Oil BBLS ->	1,283	6,399,875	8,214	31,600	4.0389
17	PT EVER2	211	46,318	29.5	95.6	95.3	10,079	Heavy Oil BBLS ->	72,455	6,400,003	463,710	1,784,600	3.8529
18			0					Gas MCF ->	3,121	1,000,000	3,121	12,400	
20	PT EVER3	390	162,033	62.0	95.7	98.1	9,862	Heavy Oil BBLS ->	247,555	6,399,999	1,584,354	6,097,300	3.7630
21			18,004					Gas MCF ->	191,124	1,000,000	191,124	756,400	4.2014
23	PT EVER4	402	124,921	46.4	95.2	98.0	9,909	Heavy Oil BBLS ->	191,709	6,400,000	1,226,935	4,721,800	3.7798
24			13,880					Gas MCF ->	148,438	1,000,000	148,438	587,500	4.2326
26	RIV 3	278	163,188	87.7	96.0	93.3	9,962	Heavy Oil BBLS ->	252,740	6,400,000	1,617,535	6,263,500	3.8382
27			18,132					Gas MCF ->	188,713	1,000,000	188,713	746,800	4.1187
29	RIV 4	290	38,627	19.9	94.3	95.4	9,976	Heavy Oil BBLS ->	59,487	6,399,998	380,717	1,474,200	3.8165
30			4,292					Gas MCF ->	47,458	1,000,000	47,458	187,800	4 3757

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FLORIDA POWER & LIGHT CO.

Estimated For The Period of : Oct-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	ST LUC 1	839	608,613	97.5	97.5	100.0	10,319	Nuclear Othr ->	6,280,041	1,000,000	6,280,041	1,903,500	0.3128
34	ST LUC 2	714	517,926	97.5	97.5	100.0	10,274	Nuclear Othr ->	5,321,094	1,000,000	5,321,094	1,705,400	0.3293
36	CAP CN 1	394	129,752	49.2	95.3	94 2	9,636	Heavy Oil BBLS ->	193,454	6,400,000	1,238,103	4,791,500	3.6928
37			14,417					Gas MCF ->	151,105	1,000,000	151,105	598,000	4.1479
39	CAP CN 2	394	109,599	41.5	94.9	94.9	9,582	Heavy Oil BBLS ->	162,611	6,400,001	1,040,710	4,027,600	3.6749
40			12,178					Gas MCF ->	126,156	1,000,000	126,156	499,300	4.1002
42	SANFRD 3	142	6,331	6.0	95.9	89.1	10,698	Heavy Oil BBLS ->	10,544	6,399,983	67,480	270,400	4.2710
43			0					Gas MCF ->	249	1,000,000	249	1,000	
45	SANFRD 4	374		0.0	0.0		0						
47	SANFRD 5	384		0.0	0.0		0						
49	PUTNAM 1	239	70,495	39.6	66.8	75.9	9,628	Gas MCF ->	678,704	1,000,000	678,704	2,685,900	3.8101
51	PUTNAM 2	239	94,571	53.2	95.7	94.2	9,062	Gas MCF ->	856,974	1,000,000	856,974	3,391,400	3.5861
53	MANATE 1	798	167,119	28.1	95.9	85.8	10,283	Heavy Oil BBLS ->	268,524	6,400,000	1,718,551	6,615,700	3.9587
55	MANATE 2	798	297,575	50.1	95.8	92.1	10,094	Heavy Oil BBLS ->	469,344	6,400,000	3,003,798	11,563,300	3.8859
57	FT MY 1	0		0.0	0.0		0						
59	FT MY 2	0		0.0	0.0		0						
61	CUTLER 5	71	3,016	5.7	97.8	91.0	12,736	Gas MCF ->	38,409	1,000,000	38,409	152,000	5.0403

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FLORIDA POWER & LIGHT CO.

Estimated For The Period of : Oct-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	CUTLER 6	144	8,818	8.2	97.0	89.0	11,740	Gas MCF ->	103,517	1,000,000	103,517	409,700	4.6463
64													
65	MARTIN 1	814	91,748	21.6	50.9	91.2	10,266	Heavy Oil BBLS ->	144,525	6,400,002	924,963	3,592,800	3.9159
66			39,321					Gas MCF ->	420,545	1,000,000	420,545	1,664,300	4.2326
67													
68	MARTIN 2	806	168,771	40.2	96.5	88.2	10,249	Heavy Oil BBLS ->	265,456	6,400,000	1,698,918	6,599,000	3.9100
69			72,330					Gas MCF ->	772,101	1,000,000	772,101	3,055,500	4.2244
70													
71	MARTIN 3	448	203,565	61.1	78.4	81.5	7,126	Gas MCF ->	1,450,561	1,000,000	1,450,561	5,740,400	2.8199
72													
73	MARTIN 4	448	189,802	56.9	78.4	81.6	7,118	Gas MCF ->	1,350,959	1,000,000	1,350,959	5,346,200	2.8167
74													
75	FM GT	552	5,762	1.4	97.2	93.4	13,053	Light Oil BBLS ->	12,900	5,830,005	75,206	448,900	7.7914
76													
77	FL GT	684	4,447	0.9	90.7	94.7	15,513	Gas MCF ->	68,988	1,000,000	68,988	273,000	6.1387
78													
79	PE GT	348	502	0.2	88.3	94.5	17,514	Gas MCF ->	8,786	1,000,000	8,786	34,800	6.9378
80													
81	SJRPP 1O	127	88,527	93.7	94.3	100.0	9,528	Coal TONS ->	34,037	24,780,036	843,448	1,282,900	1.4492
82													
83	SJRPP 2O	127	87,959	93.1	93.2	100.0	9,458	Coal TONS ->	33,572	24,780,029	831,918	1,265,300	1.4385
84													
85	SCHER #4	643	424,820	88.8	93.7	99.2	10,036	Coal TONS ->	243,632	17,499,998	4,263,553	8,125,200	1.9126
86													
87	FMREP 1	1,473	924,066	84.3	93.5	90.4	7,052	Gas MCF ->	6,516,385	1,000,000	6,516,385	29,837,900	3.2290
88													
89	SNREP4	957	641,659	90.1	90.9	99.0	7,075	Gas MCF ->	4,539,495	1,000,000	4,539,495	17,964,500	2.7997
90													
91	SNREP5	957	497,801	69.9	74.0	79.4	7,339	Gas MCF ->	3,653,120	1,000,000	3,653,120	14,456,800	2.9041
92													

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FLORIDA POWER & LIGHT CO.

Estimated For The Period of : Oct-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
93	FM SC	298	18,453	8.3	97.7	91.2	10,906	Gas MCF ->	201,235	1,000,000	201,235	796,400	4.3159
94													
95	MR SC	298	28,213	12.7	89.2	92.4	10,906	Gas MCF ->	307,679	1,000,000	307,679	1,217,600	4.3157
96													
97	FMCT	0		0.0			0						
98													
99	TOTAL	19330	7674426.7				8970.851				68846136 4	197998700	2.57998

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FLORIDA POWER & LIGHT CO.

Estimated For The Period of : Nov-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	398	61,663	30.7	94.8	92.1	9,936	Heavy Oil BBLS ->	93,831	6,399,997	600,515	2,291,300	3.7158
2			26,427					Gas MCF ->	274,772	1,000,000	274,772	1,123,100	4.2498
3													
4	TRKY O 2	398	90,887	45.3	95.4	94.1	9,873	Heavy Oil BBLS ->	137,249	6,400,000	878,390	3,351,600	3.6876
5			38,952					Gas MCF ->	403,460	1,000,000	403,460	1,649,200	4.2340
6													
7	TRKY N 3	717	503,332	97.5	97.5	100.0	10,584	Nuclear Othr ->	5,327,201	1,000,000	5,327,201	1,626,900	0.3232
8													
9	TRKY N 4	717	436,222	84.5	81.3	100.0	10,579	Nuclear Othr ->	4,614,924	1,000,000	4,614,924	1,531,700	0.3511
10													
11	FT LAUD4	440	188,445	59.5	94.5	98.2	7,873	Gas MCF ->	1,483,598	1,000,000	1,483,598	6,064,000	3.2179
12													
13	FT LAUD5	440	250,976	79.2	94.5	96.3	7,754	Gas MCF ->	1,946,110	1,000,000	1,946,110	7,954,600	3.1695
14													
15	PT EVER1	212		0.0	6.2		0						
16													
17	PT EVER2	212	15,346	10.1	95.6	86 5	10,106	Heavy Oil BBLS ->	24,135	6,399,995	154,463	589,900	3.8441
18			0					Gas MCF ->	624	1,000,000	624	2,600	
19													
20	PT EVER3	392	61,769	24.3	95.7	90.5	9,918	Heavy Oil BBLS ->	94,852	6,400,004	607,056	2,318,200	3.7530
21			6,863					Gas MCF ->	73,660	1,000,000	73,660	301,100	4.3872
22													
23	PT EVER4	404	26,581	10.2	95.2	91.5	9,959	Heavy Oil BBLS ->	40,927	6,400,006	261,932	1,000,300	3.7632
24			2,953					Gas MCF ->	32,188	1,000,000	32,188	131,600	4.4559
25													
26	RIV 3	280	1,075	0.6	96.0	75.5	10,020	Heavy Oil BBLS ->	1,674	6,400,084	10,716	41,000	3.8147
27			119					Gas MCF ->	1,250	1,000,000	1,250	5,100	4.2714
28													
29	RIV 4	292	148,058	78 2	94.3	84.7	10,076	Heavy Oil BBLS ->	231,848	6,400,002	1,483,826	5,670,300	3.8298
30			16,451					Gas MCF ->	173,721	1,000,000	173,721	710,100	4.3165
31													

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FLORIDA POWER & LIGHT CO.

Estimated For The Period of : Nov-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	ST LUC 1	853	598,803	97.5	97.5	100.0	10,725	Nuclear Othr ->	6,421,902	1,000,000	6,421,902	1,946,500	0.3251
34	ST LUC 2	726	509,586	97.5	97.5	100.0	10,753	Nuclear Othr ->	5,479,454	1,000,000	5,479,454	1,757,800	0.3449
36	CAP CN 1	398	69,272	26.9	95.3	89.6	9,692	Heavy Oil BBLS ->	103,756	6,400,001	664,040	2,546,600	3.6762
37			7,697					Gas MCF ->	81,983	1,000,000	81,983	335,100	4.3537
39	CAP CN 2	398	84,676	32.8	94.9	89.9	9,663	Heavy Oil BBLS ->	126,526	6,400,002	809,765	3,105,500	3.6675
40			9,409					Gas MCF ->	99,410	1,000,000	99,410	406,300	4.3184
42	SANFRD 3	144	106	0.1	95.9	81.6	10,855	Heavy Oil BBLS ->	180	6,399,666	1,151	4,600	4.3355
44	SANFRD 4	374		0.0	0.0		0						
46	SANFRD 5	384		0.0	0.0		0						
48	PUTNAM 1	250	58,123	32.3	52.3	89.7	9,253	Gas MCF ->	537,793	1,000,000	537,793	2,198,200	3.7820
50	PUTNAM 2	250	27,659	15.4	48.3	58.3	10,625	Gas MCF ->	293,880	1,000,000	293,880	1,201,200	4.3429
52	MANATE 1	805	23,138	4.0	95.9	72.4	10,452	Heavy Oil BBLS ->	37,787	6,399,998	241,836	921,700	3.9835
54	MANATE 2	805	176,873	30.5	95.8	83.6	10,258	Heavy Oil BBLS ->	283,487	6,400,000	1,814,319	6,914,800	3.9095
56	FT MY 1	0		0.0	0.0		0						
58	FT MY 2	0		0.0	0.0		0						
60	CUTLER 5	72	30	0.1	97.8	88.3	12,802	Gas MCF ->	384	1,000,000	384	1,600	5.3333

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FLORIDA POWER & LIGHT CO.

Estimated For The Period of : Nov-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
62	CUTLER 6	145	78	0.1	97.0	80.8	11,673	Gas MCF ->	914	1,000,000	914	3,700	4.7254
63													
64	MARTIN 1	833	60,381	14.4	96.0	78.5	10,387	Heavy Oil BBLS ->	96,355	6,400,003	616,672	2,384,500	3.9491
65			25,877					Gas MCF ->	279,299	1,000,000	279,299	1,141,600	4 4116
66													
67	MARTIN 2	821		0.0	0.0		0						
68													
69	MARTIN 3	470	133,110	39.3	94.5	78.5	7,225	Gas MCF ->	961,704	1,000,000	961,704	3,930,900	2.9531
70													
71	MARTIN 4	470	126,498	37.4	84.8	83.9	7,179	Gas MCF ->	908,162	1,000,000	908,162	3,712,100	2.9345
72													
73	FM GT	624	6	0.0	97.2	87.5	13,264	Light Oil BBLS ->	14	5,823,944	83	500	8.0645
74													
75	FL GT	768	0	0.0	90.7		0	Gas MCF ->	1	1,000,000	1	0	0.0000
76													
77	PE GT	384	0	0.0	88.3		0	Gas MCF ->	7	1,000,000	7	0	0.0000
78													
79	SJRPP 1O	130	84,998	90.8	94.3	99.7	9,597	Coal TONS ->	33,026	24,699,978	815,746	1,220,000	1.4353
80													
81	SJRPP 2O	130	86,321	92.2	93 2	99.9	9,544	Coal TONS ->	33,353	24,699,956	823,813	1,232,000	1.4272
82													
83	SCHER #4	648	288,131	61.8	93.7	94.8	10,112	Coal TONS ->	166,494	17,500,005	2,913,648	5,573,500	1.9344
84													
85	FMREP 1	1,498	994,912	92.2	93.5	99.6	6,546	Gas MCF ->	6,512,480	1,000,000	6,512,480	30,681,500	3.0838
86													
87	SNREP4	986	620,307	87.4	90.9	98.4	6,991	Gas MCF ->	4,336,865	1,000,000	4,336,865	17,726,600	2.8577
88													
89	SNREP5	986	599,946	84.5	93.3	97.5	6,998	Gas MCF ->	4,198,270	1,000,000	4,198,270	17,160,100	2.8603
90													
91	FM SC	362	482	0.2	97.7	79.6	10,418	Gas MCF ->	5,016	1,000,000	5,016	20,500	4.2575
92													

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FLORIDA POWER & LIGHT CO.

Estimated For The Period of : Nov-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
93	MR SC	362	955	0.4	98.8	81.3	10,418	Gas MCF ->	9,943	1,000,000	9,943	40,600	4.2535
94													
95	FMCT	0		0.0			0						
96													
97	TOTAL	19978	6463491.4				8843.045				57156944.4	142530600	2.205164

Estimated For The Period of : Dec-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	398	69,057	33.3	94.8	91.8	9,922	Heavy Oil BBLS ->	105,093	6,400,002	672,595	2,509,600	3.6341
2			29,596					Gas MCF ->	306,221	1,000,000	306,221	1,305,200	4.4101
4	TRKY O 2	398	82,798	39.9	95.4	92.1	9,880	Heavy Oil BBLS ->	125,077	6,400,002	800,495	2,986,800	3.6073
5			35,485					Gas MCF ->	368,134	1,000,000	368,134	1,569,100	4.4219
7	TRKY N 3	717	520,110	97.5	97.5	100.0	10,583	Nuclear Othr ->	5,504,465	1,000,000	5,504,465	1,673,900	0.3218
9	TRKY N 4	717	520,110	97.5	97.5	100.0	10,579	Nuclear Othr ->	5,502,021	1,000,000	5,502,021	1,826,700	0.3512
11	FT LAUD4	440	176,479	53.9	94.5	97.0	7,871	Gas MCF ->	1,389,115	1,000,000	1,389,115	5,921,000	3.3551
13	FT LAUD5	440	247,837	75.7	94.5	96.8	7,737	Gas MCF ->	1,917,548	1,000,000	1,917,548	8,173,500	3.2979
15	PT EVER1	212	530	0.3	96.5	81.1	10,549	Heavy Oil BBLS ->	874	6,400,252	5,592	20,900	3.9427
17	PT EVER2	212	12,633	8.0	95.6	86.3	10,097	Heavy Oil BBLS ->	19,858	6,400,002	127,091	475,000	3.7600
18			0					Gas MCF ->	468	1,000,000	468	2,000	
20	PT EVER3	392	79,496	30.3	95.7	93.1	9,919	Heavy Oil BBLS ->	122,050	6,399,998	781,122	2,919,400	3.6724
21			8,833					Gas MCF ->	94,981	1,000,000	94,981	404,800	4.5829
23	PT EVER4	404	56,342	20.8	95.2	92.3	9,965	Heavy Oil BBLS ->	86,752	6,399,999	555,212	2,075,000	3.6829
24			6,260					Gas MCF ->	68,645	1,000,000	68,645	292,600	4.6740
26	RIV 3	280	150,052	80.0	96.0	85.5	10,110	Heavy Oil BBLS ->	235,763	6,400,001	1,508,885	5,615,800	3.7426
27			16,672					Gas MCF ->	176,681	1,000,000	176,681	753,000	4.5164
29	RIV 4	292	2,498	1.3	49.1	80 8	10,044	Heavy Oil BBLS ->	3,902	6,400,026	24,970	92,900	3.7184
30			278					Gas MCF ->	2,913	1,000,000	2,913	12,400	4.4669

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FLORIDA POWER & LIGHT CO.

Estimated For The Period of : Dec-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	ST LUC 1	853	618,763	97.5	97.5	100.0	10,689	Nuclear Othr ->	6,614,262	1,000,000	6,614,262	2,006,100	0.3242
33													
34	ST LUC 2	726	526,572	97.5	97.5	100.0	10,704	Nuclear Othr ->	5,636,672	1,000,000	5,636,672	1,808,800	0.3435
35													
36	CAP CN 1	398	80,438	30.2	95.3	91.8	9,698	Heavy Oil BBLS ->	120,500	6,400,002	771,202	2,892,900	3.5964
37			8,938					Gas MCF ->	95,559	1,000,000	95,559	407,300	4.5572
38													
39	CAP CN 2	398	97,950	36.8	94.9	90.4	9,664	Heavy Oil BBLS ->	146,387	6,400,001	936,876	3,514,300	3.5879
40			10,883					Gas MCF ->	114,832	1,000,000	114,832	489,500	4.4977
41													
42	SANFRD 3	144	154	0.1	95.9	85.6	10,845	Heavy Oil BBLS ->	262	6,400,994	1,675	6,700	4.3394
43													
44	SANFRD 4	374		0.0	0.0		0						
45													
46	SANFRD 5	384		0.0	0.0		0						
47													
48	PUTNAM 1	250	4,982	2.7	95.7	79.8	9,052	Gas MCF ->	45,100	1,000,000	45,100	192,200	3.8578
49													
50	PUTNAM 2	250	3,869	2.1	85.4	79.0	9,052	Gas MCF ->	35,020	1,000,000	35,020	149,300	3.8594
51													
52	MANATE 1	805	44,355	7.4	95.9	86.3	10,447	Heavy Oil BBLS ->	72,402	6,400,000	463,370	1,732,100	3.9050
53													
54	MANATE 2	805	148,358	24.8	95.8	86.6	10,260	Heavy Oil BBLS ->	237,828	6,400,001	1,522,098	5,689,700	3.8351
55													
56	FT MY 1	0		0.0	0.0		0						
57													
58	FT MY 2	0		0.0	0.0		0						
59													
60	CUTLER 5	72	27	0.1	97.8	90.2	12,801	Gas MCF ->	350	1,000,000	350	1,500	5.4945
61													

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FLORIDA POWER & LIGHT CO.

Estimated For The Period of : Dec-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
62	CUTLER 6	145	67	0.1	97.0	84.2	11,674	Gas MCF ->	779	1,000,000	779	3,300	4.9475
63													
64	MARTIN 1	833	50,135	11.6	96.0	87.4	10,350	Heavy Oil BBLS ->	79,724	6,400,004	510,234	1,938,700	3.8670
65			21,486					Gas MCF ->	231,043	1,000,000	231,043	984,800	4.5834
66													
67	MARTIN 2	821	78,036	18.3	80.4	82.8	10,331	Heavy Oil BBLS ->	123,839	6,400,000	792,568	3,011,400	3.8590
68			33,444					Gas MCF ->	359,184	1,000,000	359,184	1,531,000	4.5778
69													
70	MARTIN 3	470	127,030	36 3	94.5	77.4	7,211	Gas MCF ->	916,046	1,000,000	916,046	3,904,600	3.0738
71													
72	MARTIN 4	470	111,911	32.0	94.5	80.1	7,183	Gas MCF ->	803,855	1,000,000	803,855	3,426,400	3.0617
73													
74	FM GT	624	27	0.0	97.2	89.5	13,201	Light Oil BBLS ->	62	5,828,756	361	2,200	8.0586
75													
76	FL GT	768	1	0.0	90.7		0	Gas MCF ->	12	1,000,000	12	100	16.6667
77													
78	PE GT	384	3	0.0	88.3		19,462	Gas MCF ->	52	1,000,000	52	200	7.4074
79													
80	SJRPP 1O	130	90,616	93.7	94.3	100.0	9,584	Coal TONS ->	35,960	24,149,997	868,434	1,299,200	1.4337
81													
82	SJRPP 2O	130	90,037	93.1	93.2	100.0	9,528	Coal TONS ->	35,524	24,149,992	857,900	1,283,400	1.4254
83													
84	SCHER #4	648	358,544	74.4	93.7	96.8	10,176	Coal TONS ->	208,490	17,500,003	3,648,570	6,852,000	1.9111
85													
86	FMREP 1	1,498	1,020,872	91.6	93.5	99.4	6,546	Gas MCF ->	6,682,517	1,000,000	6,682,517	32,671,400	3.2003
87													
88	SNREP4	986	623,472	85.0	90.9	97.7	6,989	Gas MCF ->	4,357,471	1,000,000	4,357,471	18,573,400	2.9790
89													
90	SNREP5	986	616,463	84.0	93.3	97.7	6,992	Gas MCF ->	4,310,520	1,000,000	4,310,520	18,373,300	2.9804
91													

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FLORIDA POWER & LIGHT CO.

Estimated For The Period of : Dec-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
92	FM SC	362	268	0.1	97.7	82.4	10,418	Gas MCF ->	2,794	1,000,000	2,794	11,900	4.4370
93													
94	MR SC	362	600	0.2	98.8	83.0	10,418	Gas MCF ->	6,254	1,000,000	6,254	26,700	4.4478
95													
96	FMCT	0		0.0			0						
97													
98	TOTAL	19978	6783364.3				8903.069				60392760.5	151414000	2.232137

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FLORIDA POWER & LIGHT CO.

Estimated For The Period of : Jan-03 Thru Dec-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	396	1,358,932	46.7	85.1	95.8	9,816	Heavy Oil BBLS ->	2,060,388	6,400,000	13,186,486	50,370,800	3.7066
2			260,045					Gas MCF ->	2,704,987	1,000,000	2,704,987	10,831,200	4.1651
3													
4	TRKY O 2	396	1,814,477	61.4	95.3	96.1	9,742	Heavy Oil BBLS ->	2,730,312	6,400,000	17,473,995	66,741,500	3.6783
5			313,792					Gas MCF ->	3,259,190	1,000,000	3,259,190	13,061,500	4.1625
6													
7	TRKY N 3	703	5,500,970	89.3	89.5	99 8	10,448	Nuclear Othr ->	57,473,367	1,000,000	57,473,367	17,534,400	0.3188
8													
9	TRKY N 4	703	5,515,004	89.6	89.5	100.0	10,481	Nuclear Othr ->	57,803,473	1,000,000	57,803,473	17,027,700	0.3088
10													
11	FT LAUD4	430	328	76.1	91.7	98.0	7,816	Light Oil BBLS ->	418	5,829,584	2,436	15,100	4.5981
12			2,863,417					Gas MCF ->	22,379,388	1,000,000	22,379,388	90,070,800	3.1456
13													
14	FT LAUD5	441	1,038	85.7	91.7	98.2	7,657	Light Oil BBLS ->	1,296	5,829,963	7,553	46,900	4.5200
15			3,310,954					Gas MCF ->	25,352,587	1,000,000	25,352,587	102,264,200	3.0887
16													
17	PT EVER1	211	142,827	7.7	81.1	92.8	10,590	Heavy Oil BBLS ->	234,792	6,399,999	1,502,669	5,696,900	3.9887
18			0					Gas MCF ->	9,847	1,000,000	9,847	39,200	0.0000
19													
20													
21	PT EVER2	211	420,893	22.7	95.5	91.2	10,086	Heavy Oil BBLS ->	659,854	6,400,000	4,223,064	16,085,500	3.8218
22			0					Gas MCF ->	22,162	1,000,000	22,162	88,500	0.0000
23													
24	PT EVER3	391	1,236,775	40.1	87.1	95.5	9,886	Heavy Oil BBLS ->	1,893,059	6,400,000	12,115,576	46,149,700	3.7315
25			137,420					Gas MCF ->	1,469,619	1,000,000	1,469,619	5,886,400	4 2835
26													
27													
28	PT EVER4	403	1,154,685	36.4	95.1	94.8	9,931	Heavy Oil BBLS ->	1,774,532	6,399,999	11,357,003	43,320,000	3.7517
29			128,299					Gas MCF ->	1,384,049	1,000,000	1,384,049	5,546,100	4.3228
30													

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FLORIDA POWER & LIGHT CO.

Estimated For The Period of : Jan-03 Thru Dec-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
31	RIV 3	279	686,620	31.2	63.1	90.8	10,021	Heavy Oil BBLS ->	1,068,987	6,400,000	6,841,515	26,166,600	3.8109
32			76,291					Gas MCF ->	803,977	1,000,000	803,977	3,260,400	4.2736
33			0						0		0	0	0.0000
34													
35	RIV 4	291	1,081,861	47 2	90.3	89.6	9,997	Heavy Oil BBLS ->	1,679,922	6,400,000	10,751,501	41,660,600	3.8508
36			120,207					Gas MCF ->	1,265,084	1,000,000	1,265,084	5,087,100	4.2320
37													
38	ST LUC 1	845	7,215,366	97.5	97.5	100.0	10,541	Nuclear Othr ->	76,058,688	1,000,000	76,058,688	23,562,800	0.3266
39													
40	ST LUC 2	719	5,639,057	89.5	89.5	100.0	10,553	Nuclear Othr ->	59,510,861	1,000,000	59,510,861	18,446,200	0.3271
41													
42	CAP CN 1	396	1,257,380	40.3	87.5	93.7	9,662	Heavy Oil BBLS ->	1,879,332	6,400,000	12,027,721	46,022,700	3.6602
43			139,709					Gas MCF ->	1,470,260	1,000,000	1,470,260	5,928,800	4.2437
44													
45	CAP CN 2	396	1,543,342	49.5	94.8	94.2	9,618	Heavy Oil BBLS ->	2,298,271	6,400,000	14,708,937	56,249,100	3 6446
46			171,483					Gas MCF ->	1,783,586	1,000,000	1,783,586	7,186,600	4.1909
47													
48	SANFRD 3	143	52,153	4.2	95.8	89.7	10,807	Heavy Oil BBLS ->	87,499	6,399,994	559,992	2,246,800	4.3081
49			0					Gas MCF ->	3,604	1,000,000	3,604	14,400	0 0000
50													
51	SANFRD 4	374	0	0.0	0.0	0.0	0		0		0	0	0.0000
52													
53	SANFRD 5	384	0	0.0	0.0	0.0	0		0		0	0	0.0000
54													
55	PUTNAM 1	244	869,250	40.7	83.5	86.0	9,308	Gas MCF ->	8,091,306	1,000,000	8,091,306	32,407,500	3.7282
56													
57	PUTNAM 2	244	894,686	41.9	89.4	91.5	9,142	Gas MCF ->	8,179,090	1,000,000	8,179,090	32,720,300	3.6572
58													
59	MANATE 1	801	1,357,665	19.4	84.3	87.7	10,359	Heavy Oil BBLS ->	2,197,447	6,400,001	14,063,663	54,298,000	3.9994
60													
61													

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Estimated For The Period of : Jan-03 Thru Dec-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
62	MANATE 2	801	2,469,268	35.2	88.0	90.0	10,195	Heavy Oil BBLS ->	3,933,284	6,400,000	25,173,015	97,695,600	3.9565
64	FT MY 1	0	0	0.0	0.0	0.0	0		0		0	0	0.0000
66	FT MY 2	0	0	0.0	0.0	0.0	0		0		0	0	0.0000
68	CUTLER 5	71	20,320	3.2	97.7	91.5	12,789	Gas MCF ->	259,873	1,000,000	259,873	1,030,800	5.0729
70	CUTLER 6	144	49,437	3.9	97.0	88.2	11,704	Gas MCF ->	578,627	1,000,000	578,627	2,295,800	4.6439
72	MARTIN 1	822	1,330,532	26.4	92.1	89.2	10,321	Heavy Oil BBLS ->	2,107,779	6,400,001	13,489,785	52,526,700	3.9478
73			570,228					Gas MCF ->	6,127,175	1,000,000	6,127,175	24,399,400	4.2789
75	MARTIN 2	812	1,689,057	33.9	86.9	89.8	10,302	Heavy Oil BBLS ->	2,670,849	6,400,000	17,093,436	66,860,700	3.9585
76			723,882					Gas MCF ->	7,765,754	1,000,000	7,765,754	31,050,600	4.2895
79	MARTIN 3	457	2,593,304	64.8	92.2	91.8	7,072	Gas MCF ->	18,339,623	1,000,000	18,339,623	73,831,700	2.8470
81	MARTIN 4	457	2,341,519	58.5	92.2	92.2	7,078	Gas MCF ->	16,574,020	1,000,000	16,574,020	66,673,800	2.8475
83	FM GT	582	51,925	1.0	97.2	91.0	13,136	Light Oil BBLS ->	116,995	5,830,006	682,080	4,091,300	7.8793
85	FL GT	719	26,253	0.4	90.7	91.3	15,491	Gas MCF ->	406,673	1,000,000	406,673	1,609,700	6.1315
87	PE GT	363	5,340	0.2	88.3	81.7	17,742	Gas MCF ->	94,742	1,000,000	94,742	376,600	7.0524
89	SJRPP 1O	128	960,350	85.5	86.0	99.8	9,541	Coal TONS ->	373,887	24,507,142	9,162,897	12,835,600	1.3366
91	SJRPP 2O	128	1,044,413	93.0	93.1	100.0	9,475	Coal TONS ->	404,320	24,475,305	9,895,863	13,856,700	1.3267

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Estimated For The Period of : Jan-03 Thru Dec-03

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
93	SCHER #4	645	4,745,576	84.0	93.5	98.3	10,086	Coal TONS ->	2,735,022	17,500,000	47,862,886	91,724,900	1.9329
94													
95	FMREP 1	1,483	11,894,636	91.5	91.8	98.3	6,687	Gas MCF ->	79,542,315	1,000,000	79,542,315	370,646,900	3.1161
96													
97	SNREP4	969	4,510,628	53.1	90.9	98.7	7,051	Gas MCF ->	31,805,851	1,000,000	31,805,851	127,703,400	2.8312
98													
99	SNREP5	969	7,405,932	87.2	91.6	97.2	7,058	Gas MCF ->	52,271,171	1,000,000	52,271,171	211,180,200	2.8515
100													
101	FM SC	325	92,498	6.5	98.0	100.0	10,902	Gas MCF ->	1,008,374	1,000,000	1,008,374	3,985,800	4.3091
102													
103	MR SC	325	192,210	13.5	97.2	100.0	10,853	Gas MCF ->	2,086,135	1,000,000	2,086,135	8,273,100	4.3042
104													
105	FMCT	0	0	0.0		0.0	0		0		0	0	0.0000
106													
107	TOTAL	19,601	87,982,228				8957.122				788,067,525	2,108,683,600	2.396715