

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Proposed revisions to
Rule 25-22.082, F.A.C.,
Selection of Generating Capacity

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COMMENTS OF INVESTOR-OWNED UTILITIES

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1 **COMMENTS OF INVESTOR-OWNED UTILITIES**

2 **I. INTRODUCTION**

3 Florida's four investor-owned utilities ("IOUs") -- Gulf Power
4 Company ("Gulf"), Tampa Electric Company ("TECO"), Florida Power
5 Corporation ("FPC"), and Florida Power & Light Company ("FPL") --
6 together submit these consensus comments concerning the proposed
7 amendments to rule 25-22.082, Florida Administrative Code, that were
8 published in the Florida Administrative Weekly on October 25, 2002.¹ The
9 IOUs provide these comments for consideration and discussion at the
10 Commission's scheduled public hearing on December 5 and 6, 2002.

11 For purposes of these comments, the IOUs assume that the
12 Commission has statutory authority to make all of the proposed
13 modifications. We continue to rely on our earlier submitted comments,
14 attached as exhibits, for our position on statutory authority. Given that
15 understanding, the IOUs do not discuss statutory authority in these comments

¹ The IOUs also submitted consensus comments on March 15, 2002, concerning possible amendments to rule 25-22.082; and on June 28, 2002, in response to the Notice of Rule Development that was published on June 7, 2002, and to the draft amendments that were released by the Staff on May 9, 2002. Finally, the IOUs sent a letter to Chairman Lila Jaber on September 6, 2002, concerning negotiations with the Independent Power Producers (IPPs) regarding possible amendments to the rule. Although the current version of the proposed amendments to rule 25-22.082 is different in some ways from earlier drafts, the IOUs' earlier comments are attached as Exhibits 1, 2, and 3, respectively, for convenient reference.

1 and instead offer suggestions designed to improve or clarify the proposed
2 amendments to the rule to avoid issues of interpretation that may arise and
3 lead to litigation.

II. DISCUSSION

A. Section (1)

At the September 30 Special Agenda Conference, the Commission acted appropriately to limit the proposed rule's application to capacity additions governed by section 403.519, Florida Statutes. Given that decision, the IOUs believe that much of the language in the current "Scope and Intent" section is superfluous and appears designed to support earlier versions of the proposed rule. Some of the language, such as the references to "efficient service" and "most economical and cost-effective mix of supply-side and demand-side resources," is ambiguous and could lead to misunderstandings. Thus, the IOUs propose that section (1) be edited to state:

(1) Scope and Intent. A Public Utility is required to provide reasonably sufficient, adequate, and efficient service to the public at fair and reasonable rates. In order to assure an adequate and reliable source of energy, a public utility must plan and construct or purchase sufficient generating capacity. To assure fair and reasonable rates and to avoid the further uneconomic duplication of generation, transmission, and distribution facilities in Florida, a public utility must select the most economical and cost effective mix of supply side and demand side resources to meet the demand

1 and energy requirements of its end use consumers. The intent of
2 this rule is to provide the Commission information to evaluate a
3 public utility's decision regarding the addition of generating
4 capacity pursuant to Chapter Section 403.519, Florida Statutes.
5 The use of a Request for Proposals (RFP) process is intended an
6 appropriate means to ensure that a public utility's selection of a
7 proposed generation addition is the most cost-effective alternative
8 available.

9 **B. Section (5)**

10 The utilities seek clarification of some of the requirements concerning
11 what must be included in an RFP:

- 12 • The IOUs request that subsection (5)(b), which requires utilities
13 to publish “[d]etailed information regarding the public utility’s
14 ten year historical and ten year projected net energy for load,” be
15 deleted. It is unclear what is meant by “detailed information.”
16 Sufficiently detailed data are already published in the ten-year
17 site plan, which is a matter of public record.
- 18 • Based on discussions at the September 30th Agenda Conference,
19 the IOUs understand that the Commission intends to maintain
20 bidder creativity in responding to RFPs, as well as utility

1 flexibility and professional judgment in evaluating bids. The
2 IOUs believe this approach is the best means of ensuring that a
3 project meets the requirements of section 403.519, Florida
4 Statutes, and benefits customers. Requiring utilities to fix
5 weighting and ranking factors in advance limits flexibility, is
6 impractical, and is at odds with section (9), which allows
7 creativity on the part of bidders. Anticipating at the front end
8 everything that will be evaluated in deciding which capacity
9 addition option to select is not possible. IOUs already publish a
10 great deal of criteria in the RFP, and a formulaic approach to
11 evaluation would stymie the bidder creativity that subsection (9)
12 preserves and that the Florida Supreme Court recognized as
13 important to the process in Panda Energy.² Moreover, mandating
14 specific criteria and scoring will not guarantee a desirable result.
15 The IOUs must retain the ability to exercise professional
16 judgment regarding the best alternative, which will ultimately be
17 reviewed by this Commission in a determination of need
18 proceeding. The IOUs' concerns about publishing weighting and
19 ranking factors in advance are discussed extensively in Exhibit 1

² See *Panda Energy Intl. v. Jacobs*, 813 So. 2d 46, 55 (Fla. 2002). The *Panda* case is discussed extensively in Exhibits 2 and 3.

1 at 39-40; Exhibit 2 at 13-16, and Exhibit 3 at 2-3. Those
2 arguments will not be repeated here, but remain relevant to the
3 proposed language in subsection (5)(f). The IOUs propose that
4 subsection (5)(f) be revised as follows:

5 (f) All Criteria including all weighting and ranking
6 factors that will be applied to select the finalists.
7 Such criteria may include price and non-price
8 considerations, but no material criterion shall be
9 employed that is not expressly identified in the RFP
10 absent a showing of good cause;

- 11 • We suggest that the Commission eliminate the second sentence
12 of section 5(g). The amount of the application fee for an RFP is
13 best left to the good faith and judgment of the IOU and should
14 not be the subject of rulemaking. Although the IOUs generally
15 do not disagree with cost-based fees, setting a cost-based fee for
16 an RFP is not an exact science. Before a utility issues an RFP, it
17 does not know how many proposals it will receive, how much
18 analysis will have to be performed, or how much it will spend.
19 Therefore, establishing a rule-based mandate may create

1 unnecessary misunderstandings and disputes. Thus, subsection
2 (5)(g) would read as follows:

3 (g) Any application fees that will be required of a
4 participant.—Any such fees or deposits shall be cost
5 based;

- 6 • In subsection (5)(h), the IOUs seek clarification concerning what
7 is included in the phrase “any information.” The IOUs request
8 that this subsection be amended to state:

9 (h) Any Best available information regarding
10 system-specific conditions that the public utility has
11 identified as likely to have a material impact on its
12 evaluation of proposals and that the public utility
13 reasonably believes could affect the composition of
14 proposals. Such conditions which may include, but
15 are not be limited to, preferred locations proximate
16 to load centers, transmission constraints, the need
17 for voltage support in particular areas, and/or the
18 public utility’s need or desire for greater diversity of
19 fuel sources.

1 **C. Section (9)**

2 The sentence stating that “[t]he public utility shall evaluate all
3 proposals” should be clarified. As worded, the proposed language may be
4 read to require the same analysis of all proposals, which would not be
5 appropriate. Utilities must have the ability to use their professional judgment
6 to conduct an appropriate analysis of each proposal. For example, conducting
7 a full economic or technical review of a proposal that does not meet initial
8 screening criteria would not be worthwhile. A utility should not have to
9 spend time evaluating a bid that does not meet basic requirements of the RFP.
10 The IOUs recognize, of course, that a decision to eliminate a proposal from
11 further consideration is subject to review in a need determination proceeding.
12 The IOUs propose that the second sentence of section (9) be revised to state:
13 The public utility shall evaluate consider all proposals.

14 **D. Section (10)**

15 Concerning the post-RFP meeting, the requirement that the utility
16 conduct a meeting within two weeks after issuance of the RFP is too
17 inflexible. The timeframe should be left up to the utility, as required in
18 section (5)(c), governing critical dates. Because the schedule for holding the
19 meeting will be in the RFP, there is no need to address it in the proposed rule.
20 The IOUs propose that section (10) state:

1 (10) The public utility shall conduct a meeting prior to the release
2 of the RFP with potential participants to discuss the requirements
3 of the RFP. The public utility shall also conduct a meeting ~~within~~
4 ~~two weeks~~ after the issuance of the RFP and prior to the
5 submission of any proposals. The Office of Public Counsel and
6 the Commission staff shall be notified in a timely manner of the
7 date, time, and location of such meetings.

8 **E. Section (11)**

9 The IOUs strongly urge the Commission to delete section (11). This
10 section at first blush appeared to be a proposal the IOUs could live with, and
11 the IOU group struggled to find proposed language that would make the
12 timeframes workable and that would alleviate the extensive delays that would
13 be created by this new point of entry. Ultimately, the group determined that
14 this section could not be revised in a fashion that would avoid significant
15 damage to the capacity addition process.

16 With proposed section (11) in the rule, participants objecting to the
17 RFP would request a hearing, which would involve time-consuming
18 discovery, retention of expert witnesses, and all the other costly trappings of
19 full-blown litigation. That process could take months. If the Commission

1 ultimately ordered revisions to an RFP, additional delays would be associated
2 with making those changes.

3 Providing potential participants with an opportunity to challenge an
4 RFP also would have the effect of making the pre-bid meeting adversarial,
5 with the IPPs conducting “discovery” at that meeting to prepare their
6 objections. The proposed rule does not limit the aspects of an RFP that can
7 be challenged; thus, IOUs could be subjected to challenges from multiple
8 parties on many different sections of the document. Addressing the myriad
9 challenges and scheduling all of them for hearing could take many weeks.
10 Ultimately, providing an opportunity to object to the RFP accomplishes
11 nothing, as losing bidders might well later challenge the IOU’s application of
12 its RFP to their bids. Unsuccessful bidders will argue that they did not
13 challenge the RFP on the front end because they had no way of knowing how
14 the utility would ultimately apply its provisions. Thus, there would always be
15 the opportunity for two rounds of litigation. The IOUs believe that proposed
16 section (11) is not in the best interest of customers and should be deleted from
17 the proposed rule.

18 **F. Section (12)**

19 The IOUs do not understand the need for a requirement that a minimum
20 of 60 days be provided between the issuance of the RFP and the due date for

1 proposals in response to the RFP. This has not been an issue in past RFPs, an
2 appropriate timeframe for responding to an RFP will vary with circumstances,
3 and a shorter time period may be appropriate. The IOUs request that section
4 (12) be deleted.

5 **G. Section (14)**

6 The IOUs believe the first sentence of section (14) should be deleted.
7 The Commission has long maintained that a need determination proceeding is
8 not a cost recovery proceeding, yet this proposal attempts to marry the two.
9 The first sentence of section (14) is not related to proposed rule 25-22.082,
10 but to rules governing cost recovery clauses.

11 Recognizing the desire of the Commission to ensure that any costs were
12 appropriately incurred, the IOUs propose that the last sentence of section (14)
13 be amended to state:

14 (14) If the Commission approves a purchase power agreement as
15 a result of the RFP, the public utility shall be authorized to
16 recover the prudently incurred costs of the agreement through the
17 public utility's capacity, and fuel and purchased power cost
18 recovery clauses absent evidence of fraud, mistake, or similar
19 grounds sufficient to disturb the finality of the approval under
20 governing law. If the public utility selects a self-build option, any

1 costs in addition to those identified in the need determination
2 proceeding shall not be recoverable unless the utility can
3 demonstrate that such costs were prudently incurred, and
4 unforeseen and beyond control taking into account that the self-
5 build option was based on lower cost estimates.

6 **H. Other Issues**

7 The Order Establishing Procedures to be Followed at Rulemaking
8 Hearing that was issued by the Prehearing Officer on November 4, 2002,
9 states that the Commission solicits comments on four additional matters that
10 are not specifically addressed by the proposed rule. These matters are (1) bid
11 protest and dispute resolution; (2) the need for an equity penalty or
12 adjustment; (3) utility staffing of bid proposal evaluation; and (4) sharing of
13 benefits flowing from under-budget, self-build projects. Each of these issues
14 was raised at the September 30 Special Agenda Conference. The IOUs briefly
15 address each topic:

16 1. The language in section (11) of the proposed rule states that the
17 Commission will address any objections to the terms of the RFP on an
18 expedited basis. There was discussion at the Agenda Conference about the
19 possibility of using the expedited timeframes for procurement bid protests in
20 section 120.57(3), Florida Statutes. As discussed in section II.E, above, the

1 IOUs believe that section (11) of the proposed rule should be deleted. Use of
2 the timeframes in section 120.57(3) would not alleviate the IOUs' concerns
3 that section (11) simply is unworkable.

4 2. By way of background, IOUs make an "equity adjustment" to
5 their capital structure to reflect their obligations under a power purchase
6 agreement because of the debt-like characteristics of these agreements. It is
7 commonly understood that debt-rating agencies recognize that power
8 purchase agreements have debt-like characteristics. For example, a 10-year
9 power purchase agreement will commit the IOU to making regular payments
10 over the 10-year life of the agreement, and the amount of the contract
11 payments will reflect both the cost of the power provided and the provider's
12 own financing costs incurred in supplying that power. A 10-year power
13 purchase agreement thus has many of the characteristics of debt, being seen as
14 equivalent to a promissory note to make payments for principal and interest.
15 Accordingly, debt-rating agencies impute as "debt equivalent" a portion of the
16 capacity payments the IOU is obligated to make under purchased power
17 agreements.

18 Indeed, these agencies will do so whether or not entering into a
19 particular power purchase agreement would result in a bond-rating
20 downgrade. Allowing an equity adjustment only in an instance when a power

1 purchase agreement is expected to have a direct and immediate effect on a
2 utility's bond rating ignores the cumulative impact on the utility's capital
3 structure and debt rating to which each and every purchased power obligation
4 the utility has entered into previously has contributed. Such selective
5 application of the equity adjustment could permit the prospective supplier
6 who is assessed an equity adjustment to argue that he or she has no greater
7 contribution to the downgrade than other existing suppliers and, therefore,
8 imposition of the adjustment on his or her costs would be "unfair."

9 This is relevant to capacity selection decisions because utilities attempt
10 to evaluate power purchase agreements and self-build options on an apples-
11 to-apples basis. The utility's self-build options typically would include
12 financing costs based on the utility's targeted capital structure. To be
13 consistent, when a utility seeks to enter into a power purchase agreement, the
14 cost of the additional equity less the cost of the retired debt required to restore
15 the utility to the target capital structure must be added to the costs of
16 purchased power proposals for purposes of cost comparison to other
17 proposals. In this way, the impact of purchased power on the utility's capital
18 structure is held neutral relative to the capital structure assumed in assessing
19 the costs of the self-build options.

1 For present purposes, all that matters is that the IOU give notice to
2 bidders of its intent to take into account the debt-like characteristics of
3 agreements that bidders might propose, and of the methodology the utility
4 might use in doing so. In any given case, of course, the IOU will need to be
5 prepared to explain to the Commission how and to what extent, if at all,
6 imputed debt was factored into the IOU's analysis and affected resource
7 selection.

8 With this in mind, the IOUs propose that they identify how they will
9 apply this factor as part of the utility's description of its evaluation
10 methodology. No special rule language would be needed to accomplish this.

11 3. Regarding utility staffing, the IOUs as a matter of practice use
12 different teams for developing power plant proposals and conducting RFPs,
13 but there may be some areas of intersection. For example, the IOUs use the
14 same internal experts for system modeling. Additionally, there may be some
15 overlap on overall issues of planning. Given that resource selection is related
16 to the planning function of regulated utilities, it may be unwise or impractical,
17 as well as expensive, to insist upon a greater separation than the one that
18 currently exists.

19 4. Customers historically have enjoyed substantial cost savings
20 associated with utilities' self-build projects. The concept of sharing cost

- 1 savings is probably better explored in individual cases than through this
- 2 rulemaking.

III. CONCLUSION

1 The IOUs respectfully request that the proposed rule be modified to
2 address the concerns raised in these comments. Proposed changes to the
3 proposed rule, in the format outlined in the Order Establishing Procedures to
4 be Followed at Rulemaking Hearing, are attached as Exhibit 4.

Respectfully submitted,



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CERTIFICATE OF SERVICE

I certify that a true copy of these Comments of Investor-Owned Utilities was served by hand delivery (*) or U.S. Mail this 15th day of November, 2002, on the following:

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Donna E. Blanton

MEMORANDUM

TO: Chairman Lila A. Jaber
Commissioner J. Terry Deason
Commissioner Braulio L. Báez,
Commissioner Michael A. Palecki,
Commissioner Rudolph "Rudy" Bradley

DATE: March 15, 2002

SUBJECT: Comments of the IOUs Regarding Potential Revisions to Rule 25-22.082,
Florida Administrative Code, Selection of Generating Capacity

COMMENTS OF UTILITIES REGARDING POTENTIAL REVISIONS TO RULE 25-22.082

Florida's four investor-owned utilities ("IOUs") -- Gulf Power Company ("Gulf"), Tampa Electric Company ("TECO"), Florida Power Corporation ("FPC"), and Florida Power & Light ("FPL") -- together submit these consensus comments discussing whether or to what extent the Commission should amend Rule 25-22.082 (the "bid rule").

If the Commission wishes to keep a bid rule, the IOUs believe the existing rule effects the proper balance of all considerations. Most importantly, the bid rule protects the interests of the customer in having affordable and reliable electricity. As Commissioner Deason observed during the workshop on February 7, 2002 (the "Workshop"), the existing bid rule was not something the IOUs proposed or enthusiastically embraced when it was adopted. [Workshop Transcript at 98]. The bid rule originated with the Commission and its Staff, and, importantly, it represented an effort to strike an appropriate balance of the same competing considerations faced today. The bid rule favors neither IOUs nor Independent Power Producers ("IPPs"), but it is designed to further the interests of the customer.

The Commission lacks sufficient legislative authority to enact the straw proposal prepared by Staff or the alternative proposed by the Partnership for Affordable Competitive

Energy (“PACE”). If the Commission attempted to adopt either proposal, a Florida Division of Administrative Hearings (“DOAH”) administrative law judge (“ALJ”) likely would strike the rule as an invalid exercise of the Commission’s delegated legislative authority. As discussed in detail below, the Commission does not have specific authority from the Legislature to implement the proposed revisions to the bid rule.

Additionally, the provision in section (11) of the straw proposal and in section (5)(j) of the PACE alternative requiring public utilities to allow competitors to construct generation facilities on utility property is an unconstitutional taking of private property. The proposals effect an unconstitutional taking of private property because the taking does not serve a valid public purpose and, further, the proposals do not provide for just compensation. *See, e.g.*, U.S. Const., Amend. V; Fla. Const., Art. X, § 6; *Loretto v. Teleprompter Manhattan CATV Corp.*, 458 U.S. 419, 426 (1982); *Baycol, Inc. v. Downtown Development Authority of the City of Fort Lauderdale*, 315 So. 2d 451, 455 (Fla. 1975).

At the workshop, the Chairman and Commissioners asked the IOUs to address certain issues in their written comments. The issues are as follows: (1) address the straw proposal and the PACE alternative and, specifically, the legislative authority for each;¹ (2) submit alternative language for which there is adequate statutory and rulemaking authority;² (3) discuss whether there is a middle ground between the existing rule and the proposals;³ (4) address the possibility

¹ *See* Section I.A. below.
² *See* Section II.D. below.
³ *See id.*

of the utility submitting a sealed bid to the Commission;⁴ (5) discuss whether other states have addressed similar issues;⁵ (6) discuss whether the Commission has statutory and rulemaking authority to put in place prerequisites to including facilities in rate base or allowing cost recovery;⁶ and (7) discuss negotiated rulemaking.⁷ Through these comments, the IOUs address these and other issues Commissioners raised during the course of the Workshop.

I. Legal Arguments

A. The Commission Lacks the Necessary Legislative Authority to Enact Either the Straw Proposal or the PACE Alternative

If proposed as rules, both the Staff straw proposal and the PACE alternative presented at the Workshop would constitute invalid exercises of delegated legislative authority pursuant to recent revisions to the Administrative Procedure Act (“APA”) and cases interpreting that Act. Both the straw proposal and the PACE alternative violate section 120.52(8), Florida Statutes, which governs the legislative authority agencies must have for their administrative rules.

None of the five statutes listed as “specific authority” for the rule nor the five statutes listed as “law implemented” gives the Commission the specific power to allow another entity to construct an electric generating facility on the public utility’s property, to allow the Commission to choose the winner in the RFP process, to require that the utility select finalists in the RFP process for further negotiations, to require the utility to disclose its costs of land and infrastructure, or to require a public utility to go through the RFP process for small capacity

⁴ *See id.*

⁵ *See* Section II.E. below.

⁶ *See* Section I.A.3 below.

⁷ *See* Section I.B. below.

additions and repowerings. Similarly, nothing in the cited statutes gives the Commission power to approve or reject a utility's RFP before it is issued or to allow a third-party evaluator to score responses to an RFP.⁸ Thus, the straw proposal and the PACE alternative, as currently drafted, are susceptible to successful challenge under section 120.56(2), Florida Statutes, on several grounds.

Section 120.56 is the provision of the APA that governs rule challenges. Section (1) of that statute provides that any person substantially affected by a proposed or existing rule may seek its invalidation on grounds that the rule "is an invalid exercise of delegated legislative authority." That phrase is defined in section 120.52(8). As discussed below, the definition of the phrase was amended in 1996 and 1999, and recent case law has shed light on its meaning. Whether a rule is an "invalid exercise of delegated legislative authority" is the only issue to be decided in a rule challenge proceeding.⁹

An important difference between challenges to proposed rules and to existing rules is that the agency has the burden of proving that the proposed rule is not an "invalid exercise of

⁸ Other provisions of the straw proposal and the PACE alternative also lack specific statutory authority, but we have focused for purposes of these comments on those provisions that generated the most discussion at the workshop and that were identified by the Staff in its analysis as "significant" revisions to the current rule.

⁹ An ALJ may consider constitutional issues in a proceeding challenging a proposed rule. *See Department of Environmental Regulation v. Leon County*, 344 So. 2d 297, 298 (Fla. 1st DCA 1977) ("The hearing officer, in the exercise of quasi-judicial authority in furtherance of the administrative rule-making process, can determine whether or not a Proposed rule violates the Florida Constitution if adopted, such determination being subject to judicial review."). Constitutional infirmities in a proposed rule likely would be addressed by the ALJ in the context of the definition of "invalid exercise of delegated legislative authority."

delegated legislative authority” in a proposed rule challenge.¹⁰ Thus, the Commission would be required to prove at DOAH to an ALJ that the Commission has specific statutory authority for each of the challenged provisions of the proposed rule. The ALJ would make the final determination as to whether the rule is invalid. The final order of the ALJ could then be appealed to a Florida District Court of Appeal. § 120.68(2), Fla. Stat.

As background for the IOUs’ analysis of the statutory authority for the proposed revisions to rule 25-22.082, an overview of the new rulemaking requirements in the APA and recent court interpretations of those requirements is helpful. These are the standards that would govern a challenge to a proposed rule.

The more stringent rulemaking requirements included in section 120.52(8)¹¹ were adopted by the Legislature in 1996 and in 1999, and recent case law from the First District Court

¹⁰ See § 120.56(2), FLA. STAT. (2001). Compare *id.* § 120.56(3), which governs challenges to existing rules. A challenger has the burden of proof in existing rule challenges.

¹¹ This section defines “invalid exercise of delegated legislative authority.” It enumerates seven specific grounds for finding a proposed or an existing rule invalid. If any one of these provisions is applicable, the rule is invalid. Additionally, the section includes the unnumbered paragraph that details the link that rules must have to the statutes they implement. Language identical to the unnumbered paragraph is included in section 120.536(1), Florida Statutes. This unnumbered paragraph was added to the definition of “invalid exercise of delegated legislative authority” in 1996 and was amended in 1999 after a court decision undermined the significance of the language. This paragraph has been the focus of the debate concerning the extent of agencies’ rulemaking authority. The statute now provides:

“Invalid exercise of delegated legislative authority” means action which goes beyond the powers, functions, and duties delegated by the Legislature. A proposed or existing rule is an invalid exercise of delegated legislative authority if any one of the following applies:

- (a) The agency has materially failed to follow the applicable rulemaking procedures or requirements set forth in this chapter;

of Appeal upholds the tight link that now is required between agency rules and the statutes they implement.¹² This case law is discussed in more detail below. Put simply, administrative rules now must “implement or interpret a specific power granted by the applicable enabling statute.”¹³

As the court recently explained:

Under the 1996 and 1999 amendments to the APA, it is now clear, agencies have rulemaking authority only where the Legislature has enacted a specific statute, and authorized the agency to implement it, and then only if the

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- (b) The agency has exceeded its grant of rulemaking authority, citation to which is required by s. 120.54(3)(a)1.;
 - (c) The rule enlarges, modifies, or contravenes the specific provisions of law implemented, citation to which is required by s. 120.54(3)(a)1.;
 - (d) The rule is vague, fails to establish adequate standards for agency decisions, or vests unbridled discretion in the agency;
 - (e) The rule is arbitrary or capricious;
 - (f) The rule is not supported by competent substantial evidence; or
 - (g) The rule imposes regulatory costs on the regulated person, county, or city which could be reduced by the adoption of less costly alternatives that substantially accomplish the statutory objectives.

A grant of rulemaking authority is necessary but not sufficient to allow an agency to adopt a rule; a specific law to be implemented is also required. An agency may adopt only rules that implement or interpret the specific powers and duties granted by the enabling statute. No agency shall have authority to adopt a rule only because it is reasonably related to the purpose of the enabling legislation and is not arbitrary and capricious or is within the agency’s class of powers and duties, nor shall an agency have the authority to implement statutory provisions setting forth general legislative intent or policy. Statutory language granting rulemaking authority or generally describing the powers and functions of an agency shall be construed to extend no further than implementing or interpreting the specific powers and duties conferred by the same statute.

¹² See *State Bd. of Trustees of the Internal Improvement Trust Fund v. Day Cruise Assoc., Inc.*, 798 So. 2d 847 (Fla. 1st DCA 2001) (*Day Cruise II*); *State Bd. of Trustees of the Internal Improvement Trust Fund v. Day Cruise Assoc., Inc.*, 794 So. 2d 696 (Fla. 1st DCA 2001) (*Day Cruise I*); *Southwest Florida Water Management District v. Save the Manatee Club, Inc.*, 773 So. 2d 594 (Fla. 1st DCA 2000).

¹³ See *Save the Manatee Club*, 773 So. 2d at 596 (emphasis supplied).

(proposed) rule implements or interprets specific powers or duties, as opposed to improvising in an area that can be said to fall only generally within some class of powers or duties the Legislature has conferred on the agency.¹⁴

The court's recent decisions interpreting the new rulemaking requirement follow a decade of effort by the Legislature to force agencies to adopt their policies as rules and to ensure that the rules are no more expansive than the statutes the rules are designed to implement.¹⁵ The Governor's APA Review Commission addressed issues related to rulemaking in its 1996 report, which served as the basis for the 1996 APA amendments. The report noted that under then-valid case law, courts reviewing rule challenge proceedings regularly deferred to an agency's construction of a statute it was charged with enforcing. Courts upheld rules if they were "reasonably related" to the enabling statute or if they were not "clearly erroneous." The report quoted *Department of Labor and Employment Security v. Bradley*, 636 So. 2d 802 (Fla. 1st DCA 1994), which summarized the case law in existence at the time:

In a rule challenge, 'the burden is upon one who attacks a proposed rule to show that the agency, if it adopts the rule, would exceed its authority; that the requirements of the rule are not appropriate to the end specified in the legislative act; that the requirements contained in the rule are not reasonably related to the purpose of the enabling legislation or that the proposed rule or the requirements thereof are arbitrary or capricious.' Another settled principle in the area of administrative rulemaking is that 'agencies are to be accorded wide discretion in

¹⁴ See *Day Cruise I*, 794 So. 2d at 700 (footnote omitted).

¹⁵ Numerous commentators have written about the rulemaking requirement and about the amendments to the APA in the 1990s that were designed to strengthen it. See, e.g., Donna E. Blanton, *State Agency Rulemaking Procedures and Rule Challenges*, 75 Fla. B.J. 34 (January 2001); David E. Greenbaum & Lawrence E. Sellers, Jr., *1999 Amendments to the Florida Administrative Procedure Act: Phantom Menace or Much Ado About Nothing?* 27 Fla. St. U. L. Rev. 499 (2000); F. Scott Boyd, *Legislative Checks on Rulemaking Under Florida's New APA*, 24 Fla. St. U. L. Rev. 309 (1997); Wade L. Hopping & Kent Wetherell, *The Legislature Tweaks McDonald (Again): The New Restrictions on the Use of 'Unadopted Rules' and 'Incipient Policies' by Agencies in Florida's Administrative Procedure Act*, 48 Fla. L. Rev. 135 (1996).

the exercise of their rulemaking authority, clearly conferred or fairly implied and consistent with the agencies' general statutory duties.' An agency's construction of the statute it administers is entitled to great weight and is not to be overturned unless clearly erroneous . . . the agency's interpretation of a statute need not be the sole possible interpretation or even the most desirable one; it need only be within the range of possible ones.

Bradley, 636 So. 2d 802, 807 (internal citations omitted) (emphasis in original). See Final Report, Governor's Administrative Procedure Act Review Commission, February 20, 1996, at 20 and Appendix N.

The Commission recommended that the Legislature "create a more level playing field" in administrative rulemaking proceedings. *Id.* at 23. During the following session, legislators amended section 120.52(8) by adding the unnumbered paragraph, which was intended to overrule much of the then-settled case law governing rulemaking.¹⁶ Legislators in 1996 also shifted the burden of proof in a proposed rule challenge to the agency. § 120.56(2), Fla. Stat.

Initially hailed as a far-reaching new standard that would sharply reduce agency discretion,¹⁷ the 1996 changes to section 120.52(8) were quickly limited by the First District Court of Appeal in *St. Johns River Water Management District v. Consolidated-Tomoka Land Co.*, 717 So. 2d 72, 80 (Fla. 1st DCA 1998). In that case, the court found valid proposed rules creating new standards for managing and storing of surface waters in two basins within the water management district. In upholding the rules, the court stated that the test under the 1996

¹⁶ *St. Johns River Water Management District v. Consolidated-Tomoka Land Co.*, 717 So. 2d 72, 79 (Fla. 1st DCA 1998) (superseded by statute on other grounds); Wade L. Hopping, Lawrence E. Sellers, and Kent Wetherell, *Rulemaking Reforms and Nonrule Policies: A "Catch-22" for State Agencies?*, 71 Fla. B.J. 20, 23-24 (March 1997); Patrick L. "Booter" Imhof and James Parker Rhea, *Legislative Oversight*, 71 Fla. B.J. 28, 30 (March 1997).

¹⁷ F. Scott Boyd, *Legislative Checks on Rulemaking Under Florida's New APA*, 24 Fla. St. U.L. Rev. 309, 341 (1997).

amendment to section 120.52(8) is whether a particular agency rule “falls within the range of powers the Legislature has granted to the agency for purposes of enforcing or implementing the statutes within its jurisdiction. A rule is a valid exercise of delegated legislative authority if it regulates a matter within the class of powers and duties identified in the statute to be implemented.” *Id.* at 80.

The Legislature in 1999 swiftly overruled the *Consolidated-Tomoka* analysis,¹⁸ amending the unnumbered paragraph in section 120.52(8) to provide as follows:

A grant of rulemaking authority is necessary but not sufficient to allow an agency to adopt a rule; a specific law to be implemented is also required. An agency may adopt only rules that implement or interpret the specific powers and duties granted by the enabling statute. No agency shall have authority to adopt a rule only because it is reasonably related to the purpose of the enabling legislation and is not arbitrary or capricious or is within the agency’s class of powers and duties, nor shall an agency have the authority to implement statutory provisions setting forth general legislative intent or policy. Statutory language granting rulemaking authority or generally describing powers and functions of an agency shall be construed to extend no further than implementing or interpreting the specific powers and duties conferred by the same statute.

(Emphasis supplied).

The first major court decision interpreting the 1999 language was *Save the Manatee Club*, which involved a challenge to portions of an existing rule of the Southwest Florida Water Management District. The challenged sections of the rule purported to create certain

¹⁸ This prompt legislative reaction to the *Consolidated-Tomoka* opinion was recognized by the court in both the *Save the Manatee Club* and *Day Cruise I* cases. *Save the Manatee Club*, 773 So. 2d at 599 (“The Legislature has rejected the standard we adopted in *Consolidated-Tomoka*”); *Day Cruise I*, 794 So. 2d at 699 (“In apparent response to the decision in *Consolidated-Tomoka*, the Legislature again amended sections 120.52(8) and 120.536(1) in 1999, stating its intent to clarify the limited authority of agencies to adopt rules in accordance with [the 1996 legislative changes]”)

“grandfather” exemptions from the environmental permitting requirements for certain kinds of developments that were approved before October 1, 1994. The requirements otherwise applied to developments in the district. 773 So. 2d at 596. The Save the Manatee Club challenged the rule, arguing that the grandfather provisions in the rule were invalid because the enabling statute did not authorize exemptions from the permitting requirements based solely on prior governmental approval. *Id.* at 596-97. The statute did, however, authorize exemptions if there was no adverse environmental impact. The ALJ and the First District Court of Appeal agreed that the challenged portions of the rule were invalid because they lacked specific statutory authority. Judge Padovano, writing for the court explained:

The question is whether the statute contains a specific grant of legislative authority for the rule, not whether the grant of authority is specific *enough*. Either the enabling statute authorizes the rule at issue or it does not. . . .

[W]e conclude that the disputed sections of rule 40D-4.051 are an invalid exercise of delegated legislative authority because they do not implement or interpret any specific power or duty granted in the applicable enabling statute.

Id. at 599-600.

The court declined to adopt a bright-line test for determining whether a rule violates section 120.52(8). Instead, the court said determining whether a specific grant of legislative authority exists concerning a challenged rule “must be determined on a case-by-case basis.” *Id.* at 599.

The next major rulemaking case to reach the court was *Day Cruise I*, which was decided in September, 2001. The case involved a challenge to a proposed rule of the Board of Trustees of the Internal Improvement Trust Fund, which prohibited “cruise to nowhere” gambling ships

from mooring or anchoring in sovereignty submerged lands. 794 So. 2d at 697. The ALJ found that the proposed rule violated section 120.52(8)(b) because the Trustees had exceeded their rulemaking authority and section 120.52(8)(c) because they had enlarged the specific provisions of law purportedly implemented. *Id.* at 701. The District Court agreed. *Id.* at 704.

One of the statutes purportedly providing authority for the rule, section 253.03(7)(a), generally describes the Trustees' duties and confers general rulemaking authority. The second statute purportedly authorizing the rule, section 253.03(7)(b), confers specific rulemaking authority relating to submerged lands. Despite this specific grant of authority, the District Court of Appeal found that the statute limits the Trustees' submerged lands rulemaking authority to rules governing physical changes to, or other effects on, sovereignty lands and nearby waters. Additionally, such rules must not interfere with commerce or the transitory operation of vessels through navigable water, according to the statute. 794 So. 2d at 702. The proposed rule conflicted with these provisions, the court found, noting:

Nothing authorizes the Trustees to promulgate a rule prohibiting the use of sovereignty submerged lands on account of lawful activities on board ships at sea which have no physical or environmental effect on sovereignty submerged lands or adjacent waters. Although framed as a regulation of anchoring or mooring, the proposed rule does not regulate the mode or manner of mooring. It does not govern the use of the bottom in any way that protects its physical integrity or fosters marine life. Instead it deliberately and dramatically interferes with certain kinds of commerce solely on account of activities that occur many leagues from any dock.

Id.

The court also found that none of the statutes cited as "law implemented" by the Trustees was sufficient, reasoning: "None of the cited constitutional or statutory provisions makes reference to, much less gives specific instructions on treatment of, the 'day cruise industry' or

contains any other specific directive that would provide the support for the proposed rule that the APA now requires.” *Id.* at 703.

The Trustees sought rehearing, and the court affirmed its original decision with an opinion further explaining its interpretation. *Day Cruise II*, 798 So. 2d 847 (2001). Rejecting arguments from the Trustees that the *Day Cruise* opinion conflicted with *Save the Manatee Club*, the court stated:

Not only is our decision fully consonant with the decision in *Save the Manatee Club*, that decision requires the result in the present case. There, in ‘recognizing that the Legislature has the right to replace a judicially created test to determine the validity of a rule,’ we specifically held ‘that the Legislature is free to define the standard for determining whether a rule is supported by legislative authority. . . . In comparison to the rule successfully challenged in the present case, the rule successfully challenged in *Save the Manatee Club* concerned a relatively minor administrative detail, *viz.*, a grandfather clause. At issue here is a rule designed effectively to outlaw a whole ‘industry.’ We adhere to our decision that, ‘if Day Cruise is to be put out of business, the Legislature must do it directly, or amend § 253.03(7)(b) to grant that specific power to the Trustees.’

Id. at 847-48 (internal citations omitted).

The court on rehearing also certified a question of great public importance to the Florida Supreme Court concerning the proposed rule. The certified question is whether the proposed rule violates section 120.52(8)(b) or (c). *Id.* It is unclear to what extent the new rulemaking requirement will be analyzed or addressed by the Supreme Court. Only the Trustees’ Initial Brief has been filed with the Court. The Answer Brief is due April 2, 2002. Oral argument has been requested by the Trustees, but the Court has not yet ruled on that request.

The First District Court of Appeal recently issued another opinion addressing section 120.52(8), upholding an existing rule and a proposed rule in *Florida Board of Medicine v.*

Florida Academy of Cosmetic Surgery, Inc., 2002 WL 83679 (Fla. 1st DCA January 23, 2002). The rules related to standards of care for office surgery, requiring physicians performing such surgery to have a transfer agreement with a hospital and staff privileges at a hospital for certain types of surgery. Additionally, a proposed rule required that an anesthesiologist be present for certain types of office surgeries. The court specifically analyzed the challenged rules in light of the precedent established in *Day Cruise I* and *Save the Manatee Club*. 2002 WL 83679 *5. The court noted that some provisions were invalidated by the ALJ because they were not specific enough. That type of analysis conflicts with *Save the Manatee Club*, which holds that the question is whether or not specific authority for the rule exists at all. *Id.* Because the statutes in question clearly granted the Board authority to require transfer agreements with hospitals and to provide standards for practice settings, the court found that specific statutory authority existed.¹⁹

At the Workshop, PACE discussed the Florida Supreme Court opinion of *Osheyack v. Garcia*, 2001 Fla. LEXIS 1573 (June 13, 2001)²⁰ concerning the new rulemaking standard in section 120.52(8). It is important to note that this case did not involve a rule challenge proceeding brought pursuant to section 120.56, Florida Statutes. The case was not heard at DOAH. Rather, Chester Osheyack filed a petition with this Commission pursuant to section 120.536, Florida Statutes, seeking amendment of rule 24-4.113(1)(f), Florida Administrative

¹⁹ The proposed rule relating to the presence of an anesthesiologist for Level III office surgery was not challenged based on lack of statutory authority. Rather, it was challenged as arbitrary and capricious because it allegedly conflicted with another rule and, therefore, violated section 120.52(8)(e), and because it restricted competition. The court found that neither argument had merit.

²⁰ This opinion was issued by the Court as an "Order" and is not published in Southern Reporter or on Westlaw.

Code, governing the refusal or discontinuance of telephone service. See Docket No. 990869-TL. The Commission denied Osheyack's petition to amend the rule, finding that the rule met "the standard of reasonableness found in Section 364.19, Florida Statutes."²¹ Order No. PSC-99-1591-FOF-TL (Aug. 16, 1999). The Commission also found that the rule was "directly and specifically related to the authority" granted in that statute. *Id.* The Florida Supreme Court agreed with the Commission and cited the *Save the Manatee Club* opinion, but it did not engage in any discussion or analysis of its decision or of the new rulemaking standard. 2001 Fla. LEXIS 1573 *4.

As discussed, the First District Court of Appeal has held that the question of whether a statute contains a specific grant of authority for a rule will be decided on a case-by-case basis. *Day Cruise II; Save the Manatee Club*. Although no bright-line test exists to determine whether a proposed or existing rule exceeds delegated authority, clearly a statute must authorize the specific power that is being exercised through the rule. The First District's decisions collectively indicate that agency rules purporting to impose requirements not specifically authorized or contemplated by enabling statutes are likely candidates for invalidation by an administrative law judge.

²¹ As discussed above, the "reasonableness" test was the pre-1996 APA rulemaking standard. There was no discussion in the Florida Supreme Court Order about whether the Commission's finding was appropriate or relevant, given the language in current section 120.52(8) that "[n]o agency shall have authority to adopt a rule only because it is reasonably related to the purpose of the enabling legislation"

1. The Commission Lacks Specific Legislative Authority to Enact the Straw Proposal

The statutes the Staff cite as authority for the straw proposal do not provide the requisite grant of legislative authority. Virtually all of the provisions of the straw proposal are vulnerable to an attack on grounds of lack of statutory authority, but the IOUs have focused in this analysis on those proposed amendments that Staff identified in the February 7, 2002, handout as "significant." The specific language of these provisions in the straw proposal are as follows:

(1)(b) 'Capacity addition' means the next generating unit addition of 50 megawatts (MW) or more or modification to an existing generating unit resulting in a net addition of 50 MW or more gross generating capacity planned for construction by a public utility.

(5)(a) Each public utility's RFP shall include, at a minimum:

....

10. an estimate of the costs of land, improvements, or infrastructure for the site on which the public utility proposes to build the capacity addition, if the site was acquired prior to the issuance of the RFP, or if improvements were made or infrastructure placed prior to the issuance of the RFO.

(11) The public utility shall evaluate the proposals received in response to the RFP in a fair comparison with the public utility's next planned capacity addition. Upon completion of its evaluation, the public utility shall select finalists in order to conduct further negotiations.

(6) A public utility shall allow participants to construct an electric generating facility on the public utility's property. Any fees to be paid by the participant to the public utility for constructing on the public utility's property shall be included as a benefit to the public utility's ratepayers in the cost-effectiveness analysis of the participant's proposal and shall be credited to the public utility's capacity recovery clause.

(14) Upon conclusion of the RFP process, the public utility shall petition the Commission for approval that the public utility's selection of either one or more of the finalist's [sic] proposed purchase power agreements or the proposed capacity addition is the most cost-effective alternative. If the Commission finds

the proposed purchase power agreement(s) or capacity addition is not the most cost-effective alternative, the Commission may select another proposal from the participants to the public utility's RFP. If the Commission approves a purchase power agreement as a result of the RFP, the Commission shall not preclude the public utility from seeking recovery of the costs of the agreement through the public utility's capacity, and fuel and purchased power cost recovery clauses absent evidence of fraud, mistake, or similar grounds sufficient to disturb the finality of the approval under governing law.

The draft of rule 25-22.082 lists the following statutes as "specific authority" for the rule: sections 350.127(2); 366.05(1); 366.06(2); 366.07, and 366.051. The statutes listed as the "law implemented" are: sections 403.519; 366.04(1); 366.06(2); 366.07; and 366.051. As is evident by the plain language of the statutes, none gives the Commission the specific power to require prior approval of capacity additions not covered by section 403.519, to restrict a utility's discretion concerning how it makes capacity additions, to inject third parties into the utility's decision-making process, or to confiscate utility property for diversion to third-party bidders.²² The straw proposal does all of those things.

²² At the meeting with Staff on March 12, 2002, Bob Elias identified two other statutes as providing specific authority for the rule. These include section 366.01, which provides that "[t]he regulation of public utilities as defined herein is declared to be in the public interest and this chapter shall be deemed to be an exercise of the police power of the state for the protection of the public welfare and all the provisions hereof shall be liberally construed for the accomplishment of that purpose." Mr. Elias also identified section 366.05(8), which provides in relevant part: "If the commission determines that there is probable cause to believe that inadequacies exist with respect to the energy grids developed by the electric utility industry, it shall have the power, after proceedings as provided by law, and after a finding that mutual benefits will accrue to the electric utilities involved, to require installation or repair of necessary facilities, including generating plants and transmission facilities, with the costs to be distributed in proportion to the benefits received, and to take all necessary steps to ensure compliance."

Neither of these statutes provides the Commission with the specific power to adopt the "significant" provisions of the straw proposal. Rather, section 366.01 sets forth "general legislative intent or policy," which is insufficient to support a rule. § 120.52(8), Fla. Stat. Section 366.05(8) authorizes the Commission to require installation or repair of necessary

Statutes cited as “specific authority” include the following:

- Section 350.127(2) is simply a general grant of rulemaking authority. It provides that “[t]he commission is authorized to adopt, by affirmative vote of a majority of the commission, rules pursuant to ss. 120.536(1) and 120.54 to implement provisions of law conferring duties upon it.” As previously noted, sections 120.52(8) and 120.536(1) provide that a grant of rulemaking authority is necessary but not sufficient to allow an agency to adopt a rule. Thus, this statute is inadequate by itself to authorize any of the proposed amendments.

- Section 366.05(1) generally describes the powers of the Commission and authorizes it to adopt rules to implement those powers. Listed powers include the authority to “prescribe fair and reasonable rates and charges, classifications, standards of quality and measurements, and service rules and regulations to be observed by each public utility; to require repairs, improvements, additions, and extensions to the plant and equipment of any public utility when reasonably necessary to promote the convenience and welfare of the public and secure adequate service or facilities for those reasonably entitled thereto . . .” (Emphasis supplied).

Although the highlighted language authorizes the Commission to require public utilities to improve their own facilities to promote the public welfare and to ensure “adequate service,” the statute falls far short of authorizing the Commission to impose the specific requirements in

facilities following a determination that inadequacies exist and after “proceedings as provided by law.” This statute does not authorize the new legal proceedings that are contemplated in the straw proposal or the PACE alternative. Moreover, section 366.05(8) does not give the Commission specific power to force utilities to open their property to competitors. Finally, ordering “installation or repair of necessary facilities” hardly contemplates imposition of an RFP process for small capacity additions or giving the Commission the power to determine which bidder gets to install the necessary facilities.

the straw proposal. For example, nothing in section 366.05(1) permits the Commission to confiscate a utility's property for use by an IPP to build a generating facility. Similarly, nothing in the statute specifically contemplates the Commission choosing a winner in the RFP process or requiring a utility to negotiate with one or more bidders. Though the Commission has legislative authority to require additions and extensions, it does not have authority to substitute its judgment for that of the utility when determining who will make those additions and extensions.

Statutes cited as "law implemented" include the following:

- Section 403.519 governs the procedure for determination of need subject to the Florida Electrical Power Plant Siting Act (the "Siting Act"). Nothing in section 403.519 gives the Commission the specific power to require public utilities to go through the RFP process for capacity additions of fewer than 75 MW. Section 403.519 provides in pertinent part as follows:

[T]he [Commission] shall ... determine the need for an electrical power plant subject to the [Siting Act]. ... [T]he [Commission] shall take into account the need for electric system reliability and integrity, the need for adequate electricity at a reasonable cost, and whether the proposed plant is the most cost-effective alternative available. The [Commission] shall also expressly consider the conservation measures taken by or reasonably available to the applicant or its members which might mitigate the need for the proposed plant and other matters within its jurisdiction which it deems relevant.

For purposes of the Siting Act, "electrical power plant . . . does not include any steam or solar electrical generating facility of less than 75 megawatts in capacity" Because the proposed rule requires public utilities to go through the RFP process for capacity additions and modifications to existing capacity of 50 megawatts or greater, the Commission lacks authority for its rule because the statute pertains to facilities with 75 megawatts in capacity or more. In

addition, nothing in the statute provides specific authority for requiring a utility to go through the RFP process for any capacity additions.

Although section 403.519 gives the Commission power to take into account whether a proposed plant is the most cost-effective alternative available, it does not come remotely close to directing a public utility to open its property to an unrelated entity to provide generating capacity, even if that approach might be -- in the view of the Commission -- the most cost-effective alternative.

- Section 366.04(1) concerns the jurisdiction of the Commission. It provides general authority to regulate rates, service, liabilities, and securities of a public utility. The straw proposal itself does not regulate rates, service, liabilities, or securities. Section 366.04(1) does not provide the Commission with the specific authority to implement the provisions of the proposed rule. Even interpreted broadly, the statute only creates general classes of powers and duties, which are insufficient under the APA to support a rule. Moreover, if the statute could be so broadly interpreted as to authorize the provisions of the straw proposal, the Legislature would have had no need to enact section 403.519.

Statutes cited as both “specific authority” and as “law implemented” include the following:

- Section 366.06(2) concerns public utility rates. The Commission is authorized in this rule to determine “just and reasonable” rates and to “promulgate rules and regulations affecting equipment, facilities, and service to be thereafter installed, furnished, and used.” (Emphasis supplied). The plain language of this statute authorizes rules relating to equipment,

facilities, and services only as related to a determination of just and reasonable rates. Although the statute provides general rulemaking authority concerning equipment, facilities, and services in connection with a rate determination, the statute does not grant the specific power for the Commission to adopt any of the “significant” provisions of the straw proposal.

As discussed at the workshop, the straw proposal arguably is within the “class of powers and duties” addressed in section 366.06(2). The Legislature and the courts, however, have made clear that a rule within an agency’s class of powers and duties is insufficient. § 120.52(8); *Save the Manatee Club; Day Cruise I*. Similarly, it is not enough that rules are “reasonably related” to the statutes they purport to implement. *Id.* Rules must implement or interpret *specific* powers and duties conferred by a statute. Section 366.06(2) describes general powers and duties, not specific ones.

- Section 366.07 also concerns rates and is substantially similar to section 366.06(2). It provides that when the Commission determines that “any service is inadequate or cannot be obtained, the commission shall determine and by order fix the fair and reasonable rates, rentals, charges or classifications, and reasonable rules, regulations, measurements, practices, contracts or service, to be imposed, observed, furnished or followed in the future.” Like section 366.06(2), section 366.07 is a general statute that does not grant specific power to the Commission to implement the provisions of the straw proposal. Section 366.07 applies only in circumstances where the Commission determines that “service is inadequate or cannot be obtained.” The straw proposal does not purport to rely on such findings. Nothing in section

366.07 specifically authorizes the imposition of a requirement that utilities get prior approval before making capacity additions.

- Section 366.051 pertains to cogeneration and related matters. Section 366.051 provides in relevant part:

The electric utility in whose service area a cogenerator or small power producer is located shall purchase, in accordance with applicable law, all electricity offered for sale by such cogenerator or small power producer; or the cogenerator or small power producer may sell such electricity to any other electric utility in the state. The commission shall establish guidelines relating to the purchase of power or energy by public utilities from cogenerators or small power producers and may set rates at which a public utility must purchase power or energy from a cogenerator or small power producer. . . . Public utilities shall provide transmission or distribution service to enable a retail customer to transmit electrical power generated by the customer at one location to the customer's facilities at another location, if the commission finds that the provision of this service, and the charges, terms, and other conditions associated with the provision of this service, are not likely to result in higher cost electric service to the utility's general body of retail and wholesale customers or adversely affect the adequacy or reliability of electric service to all customers.

Because the proposed revisions to the rule do not relate to cogeneration and small power production and the purchase of electricity at avoided cost rates, this provision does not grant the Commission the specific authority it needs to implement any portion of the straw proposal.

2. The PACE Alternative Also is an Invalid Exercise of Delegated Legislative Authority

The PACE alternative encompasses many of the provisions of the straw proposal that the Staff identified as "significant" at the Workshop, such as the new definition of "capacity addition," the requirement that a utility's property be taken for use by the winner of the RFP, and the requirement that a utility disclose costs of land and infrastructure in its RFP. The alternative cites the same statutes as "specific authority" for the rule and as "law implemented" that are cited

in the straw proposal. As explained, these statutes do not provide specific authority for proposed rule.

The PACE alternative differs from the straw proposal in that it requires a utility to seek Commission approval of its RFP before the RFP is issued. Participants unhappy with the RFP may file a complaint with the Commission on numerous grounds, including that the RFP is “anti-competitive.” (PACE section 7). Perhaps PACE has overlooked *Tampa Electric Co. v. Garcia*, 767 So. 2d 428, which makes clear that the Commission does not have statutory authority to promote competition. 767 So. 2d 428, 435-36 (Fla. 2000) (finding “the Legislature must enact express statutory criteria if it intends such authority for the Commission. Pursuant only to such legislative action will the Commission be authorized to consider the advent of the competitive market in wholesale power promoted by recent federal initiatives. Such statutory criteria are necessary if the Florida regulatory procedures are intended to cover this evolution in the electric power industry”).

The PACE alternative also allows the Commission to issue an order on its own motion proposing to modify the RFP. Not only is that provision not authorized by any statute cited as authority for the rule, such procedure is contrary to the Uniform Rules of Procedure with which all agencies must comply. § 120.54(5), Fla. Stat. Rule 28-106.201, which governs initiation of proceedings involving disputed issues of material fact, provides that “[u]nless otherwise provided by statute, initiation of proceedings shall be by written petition to the agency responsible for rendering final agency action.” (Emphasis supplied). Although section 403.519 authorizes the Commission to commence a need determination proceeding pursuant to the Siting

Act on its own motion, that statute does not authorize the Commission to initiate a proceeding to modify a utility's RFP. Similarly, sections 366.06(2) and 366.07 authorize the Commission to commence a hearing on rates, but neither statute authorizes the Commission to commence a proceeding to modify a utility's RFP. No other statute cited by the rule allows the Commission to commence a proceeding on its own motion that determines substantial interests.

The PACE alternative also differs from the straw proposal in that it requires a utility to select an "independent evaluator" to score RFP responses and to select the winner. The utility would announce the selection and petition the Commission for "confirmation" of the independent evaluator's selection. (PACE sections 3, 14). As explained in the previous section, the Commission itself does not have specific statutory authority to evaluate responses to bids and select the winner of a utility's RFP process. It cannot possibly, therefore, delegate authority it does not have to a third party such as the "independent evaluator."

The PACE proposal suffers from the same infirmities as the straw proposal; no statute provides the explicit power for any significant provision of the proposal. Thus, the proposal would be found to be an invalid exercise of delegated legislative authority by an ALJ.

3. The Commission Lacks Legislative Authority to Put in Place Prerequisites to Placing Facilities in Rate Base or to Allowing Cost Recovery for Purchased Power Contracts

At the Workshop, Commissioner Deason asked whether the Commission has legislative authority to put in place prerequisites to including facilities in rate base or to getting cost recovery for purchased power contracts. [Workshop Transcript at 72-73]. Nothing outside section 403.519, Florida Statutes, gives the Commission specific authority to require prior

approval of capacity additions. Section 403.519 provides that the Commission shall begin a proceeding to determine the need for an electric power plant subject to the Siting Act and, “[i]n making its determination, the commission shall take into account the need for electric system reliability and integrity, the need for adequate electricity at a reasonable cost, and whether the proposed plant is the most cost-effective alternative available.” The section 403.519 determination of need process coupled with the Commission’s chapter 366 ratemaking authority places on IOUs the burden to prove that their actions are prudent. If the IOU chooses to construct a power plant, it has the burden of proving the power plant is the most cost effective option. On the back end, section 366.05(1), Florida Statutes, grants the Commission the authority to “prescribe fair and reasonable rates,” but the statute does not authorize prerequisites to placing facilities in rate base or prerequisites to submitting purchased power contracts for cost recovery.

4. The Current Rule Was Not Submitted to the Legislature During the “Cure” Period for Existing Rules

Chairman Jaber asked at the Workshop whether rules adopted under the more lenient rulemaking standard prior to the 1996 and 1999 amendments had been deemed valid based on their submission to the Legislature for review. [Workshop Transcript at 44]. The question was related to whether the current version of rule 25-22.082 has adequate statutory authority under the new rulemaking standard.

Section 120.536, Florida Statutes, provided two “cure” periods for agencies whose rules may not have had adequate statutory authority following the 1996 and 1999 amendments to section 120.52(8). Under the first cure period, agencies were required to give the Joint

Administrative Procedures Committee (“JAPC”) a list of all rules for which the agency did not believe it had adequate statutory authority under the 1996 standard. The Legislature considered those rules during the 1998 legislative session and provided the necessary statutory authority for many of them. By January 1, 1999, agencies were required to initiate proceedings to repeal rules that had been identified as having inadequate statutory authority and for which the Legislature did not provide such authority. § 120.536(2)(a), Fla. Stat.

A similar “cure” period was authorized by section 120.536(2)(b) following the 1999 amendment to section 120.52(8). Agencies were required to submit rules for which adequate authority did not exist to the Legislature by October 1, 1999. Such rules were reviewed by the Legislature during the 2000 session. If statutory authority was not provided at that time, agencies were required to initiate proceedings to repeal the identified rules by January 1, 2001.

The Commission Staff stated at the Workshop that existing rule 25-22.082 was not among those rules submitted to the Legislature during either “cure” period. [Workshop Transcript at 100]. Thus, it could now be challenged pursuant to section 120.56(3), Florida Statutes, under the current rulemaking standard.

B. Negotiated Rulemaking is Probably Unworkable

Chairman Jaber asked at the Workshop for information on negotiated rulemaking and whether it could be used in developing language for rule 25-22.082. [Workshop Transcript at 106]. Section 120.54(2)(d), Florida Statutes, authorizes negotiated rulemaking. This provision

was added in the 1996 rewrite of the APA, but it apparently has been used only once.²³ The process was used by the Department of Business and Professional Regulation (“DBPR”) in 1997 to adopt rule 61B-35, which establishes categories of certain minor violations of chapter 723, Florida Statutes, relating to mobile homes.

Section 120.54(2)(d) provides:

1. An agency may use negotiated rulemaking in developing and adopting rules. The agency should consider the use of negotiated rulemaking when complex rules are being drafted or strong opposition to the rules is anticipated. The agency should consider, but is not limited to considering, whether a balanced committee of interested persons who will negotiate in good faith can be assembled, whether the agency is willing to support the work of the negotiating committee, and whether the agency can use the group consensus as the basis for its proposed rule. Negotiated rulemaking uses a committee of designated representatives to draft a mutually acceptable proposed rule.

2. An agency that chooses to use the negotiated rulemaking process described in this paragraph shall publish in the Florida Administrative Weekly a notice of negotiated rulemaking that includes a listing of the representative groups that will be invited to participate in the negotiated rulemaking process. Any person who believes that his or her interest is not adequately represented may apply to participate with 30 days after publication of the notice. All meetings of the negotiating committee shall be noticed and open to the public pursuant to the provisions of this chapter. The negotiating committee shall be chaired by a neutral facilitator or mediator.

3. The agency’s decision to use negotiated rulemaking, its selection of the representative groups, and approval or denial of an application to participate in the negotiated rulemaking process are not agency action. Nothing in this subparagraph is intended to affect the rights of an affected person to challenge a proposed rule developed under this paragraph in accordance with s. 120.56(2).

(Emphasis supplied).

²³ Discussions with the Department of State, which must publish notices of negotiated rulemaking in the Florida Administrative Weekly, with the Florida Conflict Resolution Consortium, and with the Joint Administrative Procedures Committee (JAPC) confirmed this understanding.

The underlined sentence in subparagraph 3. of the statute probably explains why negotiated rulemaking has not been used more frequently. It provides that even if the committee works in good faith and develops a rule agreeable to all concerned, the rule still is subject to challenge by any of those committee members or anyone else. Additionally, the agency is not bound by any rule recommended by the committee. This interpretation was confirmed by JAPC in a letter to the General Counsel of DBPR during that agency's negotiated rulemaking. The letter provides in relevant part:

The 1996 amendments to the Act created negotiated rulemaking not as an alternative to the usual rulemaking procedures, but as an additional process which an agency might find useful in developing a proposed rule. The agency is not bound by any product of the negotiating committee. Responsibility remains entirely with the statutory entity adopting the rule. . . . The negotiating committee therefore can never produce the 'final product' which you desire.

Letter to Lynda Goodgame from Carroll Webb, July 22, 1997. This letter is attached as Exhibit 1.

Given the consensus among the IOUs that the policy decisions reflected in both versions of the rule are only appropriate for consideration by the Legislature, it is unlikely that any rule remotely resembling either draft could be "negotiated" that would not be challenged by a substantially affected party.

C. Both the Straw Proposal and the PACE Alternative are Susceptible to a Takings Challenge

Provisions in both proposals requiring IOUs to allow competitors to site facilities on utility property contemplate an unconstitutional "taking" of property within the meaning of the

federal and state constitutions.²⁴ Takings are unconstitutional if they are for a predominantly private -- as opposed to a public -- purpose, or if the taking is without just compensation. No valid public purpose exists because requiring IOUs to open their property to competitors serves predominantly private purposes. Further, the proposals do not include a provision to calculate just compensation for the taking.

The Fifth Amendment to the United States Constitution prohibits the government from taking private property for public use without just compensation.²⁵ Similarly, the Florida Constitution prohibits the taking of private property "except for a public purpose and with full compensation."²⁶

1. Requiring IOUs to Allow Competitors to Site Facilities on Utility Property is a Per Se "Taking" of Private Property

Requiring public utilities to allow IPPs to construct facilities on public utility property is a physical invasion and, thus, a *per se* taking under the holding of *Loretto v. Teleprompter*

²⁴ Though the proposals purport to require utilities to allow competitors to site facilities on their property, Tom Ballinger said at the Workshop that Staff did not intend to go as far as the straw proposal suggested. [Workshop Transcript at 9-10]. Mr. Ballinger said Staff simply wanted utilities to "explore that option, not just dismiss it outright." *Id.* The language of the straw proposal, however, is mandatory.

²⁵ See U.S. CONST., AMEND. V (providing in part "[N]or shall private property be taken for public use, without just compensation"). The Takings Clause of the Fifth Amendment applies to the states through the Due Process Clause of the Fourteenth Amendment. See, e.g., *Nollan v. California Coastal Comm'n*, 483 U.S. 825, 827 (1987). A permanent physical occupation authorized by state law is a taking without regard to whether the state, or a party authorized by the state, is the occupant. See *Loretto v. Teleprompter Manhattan CATV Corp.*, 458 U.S. 419, 426 (1982).

²⁶ See FLA. CONST., ART. X, § 6.

Manhattan CATV Corp., 458 U.S. 419 (1982) (“*Loretto*”).²⁷ In *Loretto*, a property owner challenged a New York statute that prohibited the property owner from interfering with cable television facilities installed on her property.²⁸ The Court held that the challenged statute, as applied to the property owner in *Loretto*, constituted a taking because the cable television facilities on the property owner’s property “involved a direct physical attachment” to the property.²⁹

At the Workshop, Commissioner Bradley asked whether property included in rate base is ratepayer -- and not utility -- property. [Workshop Transcript at 89-90]. Settled case law makes clear that, even if revenues collected through rates have helped effectuate the purchase of the property, utility property is still private property and is entitled to constitutional protection from unlawful taking. The United States Supreme Court has long held that “the property of a public utility, although devoted to the public service and impressed with a public interest, is still private property and neither the corpus of that property nor the use thereof constitutionally can be taken for a compulsory price which falls below the measure of just compensation.”³⁰ The fact that a utility gained its property knowing it would be subject to extensive regulation for the public use does not mean its property may be taken for a public purpose without payment of just

²⁷ See also *Bell Atl. Tel. Cos. v. F.C.C.*, 24 F.3d 1441, 1446 (D.C. Cir. 1994) (finding an FCC order requiring incumbent telephone providers to make their facilities available for use by others was a taking under *Loretto*); *Gulf Power Co. v. U.S.*, 998 F. Supp. 1386, 1395 (N.D. Fla. 1998), *aff’d*, 187 F.3d 1324 (11th Cir. 1999) (holding statute requiring public utility to provide others non-discriminatory access to utility’s poles, ducts, conduits, and rights-of-way was taking).

²⁸ See *Loretto*, 458 U.S. at 421-25.

²⁹ See *id.* at 438, 441.

³⁰ See *United Rys. & Elec. Co. v. West*, 280 U.S. 234, 249 (1930), *overruled on other grounds by Federal Power Comm’n v. Hope Natural Gas Co.*, 320 U.S. 591 (1944).

compensation.³¹ The current statutory scheme does not impose a “community property” regime upon either the utilities or the IPPs. Neither should the Commission.

Both the straw proposal and the PACE alternative contemplate a taking of public utility land because the nature of the intrusion of the generators’ facilities on public utility property amounts to a permanent physical occupation of property.

2. The Proposals Lack a “Public Use” or “Public Purpose” for the Taking

The proposed rule is a taking of utility land for the private purpose of benefiting a utility’s competitor. The state may not take private property for a predominantly private use.³² To demonstrate that a taking is for a public purpose, the state must show a reasonable necessity for the taking.³³ While taking of land for a public purpose does not require that land be used for a specific public function, projects that benefit the state in a tangible, foreseeable way must be included.³⁴ An incidental private use of property is proper where the purpose of the taking is clearly and predominantly a public purpose.³⁵

Neither the straw proposal nor the PACE alternative states a public purpose. Presumably, the public purpose of the proposed rule is to promote competition by requiring public utilities to allow competitive generators to build facilities on their property. Not only is this a

³¹ See *Gulf Power Co. v. U.S.*, 187 F.3d 1324, 1330 (11th Cir. 1999).

³² See, e.g., *Baycol, Inc., v. Downtown Development Authority of the City of Ft. Lauderdale*, 315 So. 2d 451, 455 (Fla. 1975).

³³ See, e.g., *Broward County v. Ellington*, 622 So. 2d 1029 (Fla. 4th DCA 1993).

³⁴ See, e.g., *Department of Transportation v. Fortune Federal Savings and Loan Assoc.*, 532 So. 2d 1267, 1269-70 (Fla. 1988).

³⁵ See, e.g., *Baycol*, 315 So. 2d at 456; *Beattie v. Shelter Properties, IV*, 457 So. 2d. 1110, 1113 (Fla. 1st DCA 1984); *City of Miami v. Coconut Grove Marine Properties, Inc.*, 358 So. 2d 1151, 1155 (Fla. 3d DCA 1978).

predominantly private purpose for the taking because the primary beneficiaries are the IPP shareholders, but the taking is not necessary. An IPP may construct facilities on land other than public utility land. As previously discussed, any presumed public purpose of promoting competition is not authorized by statute. See *Tampa Electric Co. v. Garcia*, 767 So. 2d 428, 435-36 (Fla. 2000); *Panda Energy Intl. v. Jacobs*, Fla. Supreme Court No. SC01-284 (February 21, 2002). Even if promoting competition was authorized, requiring IPPs to build on utility-owned property is not necessary to effect that purpose. The public purpose test for taking private property to give to an owner's competitor is not met when the taking is not reasonably necessary to promote that policy.

3. Neither Proposal Includes Adequate Provision for Just Compensation

The Fifth Amendment proscribes the taking of private property without just compensation.³⁶ To pass constitutional muster, there must exist at the time of taking a "reasonable, certain and adequate provision for obtaining compensation."³⁷ Neither the straw proposal nor the PACE alternative provides for just compensation to the IOU. Section (6) of the straw proposal and section 5(j) of the PACE alternative simply provide that "[a]ny fees to be paid by the participant to the public utility for constructing on the public utility's property shall be included as a benefit to the public utility's ratepayers in the cost-effectiveness analysis of the participant's proposal, and shall be credited to the public utility's capacity recovery clause."

³⁶ See *Williamson County Regional Planning Comm'n v. Hamilton Bank*, 473 U.S. 172, 194 (1985).

³⁷ See *id.* at 194-95.

Both proposals are constitutionally suspect because there is no provision for determining the amount of compensation awarded to the IOU for the taking of the IOUs' property.

4. The Proposals Will Not Pass the Stricter Test of Scrutiny that Courts Apply When Constitutional Issues Exist

When administrative acts have constitutional implications, courts apply a strict test of statutory authority.³⁸ For example, in *Bell Atlantic Telephone Cos. v. FCC*, 24 F.3d 1441, 1445 (D.C. Cir. 1994), the Federal Court of Appeals for the District of Columbia Circuit addressed a statutory authority challenge to Federal Communications Commission ("FCC") orders requiring incumbent telephone companies to permit collocation of competitive telephone carriers' equipment in the incumbent company's central office.³⁹ Incumbent telephone companies successfully challenged the FCC collocation orders on grounds that the FCC lacked statutory authority under the Communications Act of 1934 to require incumbent companies to permit physical collocation of equipment upon demand.⁴⁰ As authority to require collocation, the FCC cited its general authority to order telephone carriers "to establish physical connections with other carriers"⁴¹ The court found that this general authority was insufficient when the

³⁸ *See id.*; *see also Baycol*, 315 So. 2d at 455 (stating that "[t]he power of eminent domain is one of the most harsh proceedings known to the law" and "when the sovereign delegates this power to a political unity or agency, a strict construction must be given against the agency asserting the power").

³⁹ 24 F.3d at 1440-41.

⁴⁰ *See id.* at 1445.

⁴¹ *See id.* After the decision in *Bell Atlantic* and as part of the Telecommunications Act of 1996, Congress enacted 47 U.S.C. § 251(c)(6) to provide the FCC with explicit authority to mandate physical collocation as a method of providing interconnection or access to unbundled elements.

administrative act constituted a taking.⁴² Although the *Bell Atlantic* court acknowledged that the takings clause prohibited only uncompensated takings and that federal remedies were available to compensate incumbent telephone companies for the taking, it found that the FCC was without statutory authority to enact the orders that would give rise to future claims for compensation.⁴³ The court said the power of the FCC to order “physical connections” was broad, but it did not “supply a clear warrant to grant third parties a license to exclusive physical occupation of a section of the LEC’s central offices.”⁴⁴

Likewise, where state utility commissions have authorized a taking of private property, various state courts have held that state agencies lack the necessary statutory authority to allow a taking of property.⁴⁵

A DOAH ALJ may address constitutional challenges to a proposed agency rule in the context of a rule challenge proceeding.⁴⁶ As discussed in Subpart A above, the Commission does not have the requisite statutory authority to require public utilities to allow competitors to construct generation facilities on their land. If the Commission proposes the rule as drafted, or if

⁴² See *id.*

⁴³ See *Bell Atlantic*, 24 F.3d at 1447.

⁴⁴ See *id.*

⁴⁵ See, e.g., *GTE Southwest, Inc., v. Public Util. Comm’n of Texas*, 10 S.W.3d 7 (TX. Ct. App. 1999) (holding that the PUC had no statutory authority, or authority otherwise implicit in its general powers and duties, to order telecommunications corporation to revise its tariff to allow multi-unit premises to lease or buy corporation’s cables and facilities, which amounted to per se taking of corporation’s property); *GTE Northwest, Inc., v. Public Util. Comm’n of Oregon*, 900 P.2d 495 (Or. 1995) (holding that PUC lacked express statutory authority to promulgate rules that would effect a taking of telephone local exchange carrier’s facilities).

⁴⁶ See, e.g., *Department of Environmental Regulation v. Leon County*, 344 So. 2d 297 (Fla. 1st DCA 1977); *Key Haven Associated Enterprises, Inc. v. Board of Trustees of the Internal Improvement Trust Fund*, 427 So. 2d 153 (Fla. 1982).

it proposes the PACE alternative, the constitutional infirmities of the proposed rule will further buttress a decision that the proposed rule is an invalid exercise of delegated legislative authority.

II. Both Proposals Present Fundamental Policy Problems and Do Not Serve the Best Interests of Florida Customers

In addition to lacking statutory authority, both the Staff proposal and the PACE alternative present fundamental policy problems. If implemented, the proposals will transform the Commission from utility regulator to utility manager. The responsibility delegated to the Commission by the Legislature is to regulate utilities. Regulation means holding IOUs accountable for the need and prudence of their actions in fulfilling the obligation to serve. As the Commission has recognized, holding IOUs accountable on the back end creates incentives for IOUs to properly fulfill their duties.

The Commission's recent mission statement observes that the Commission would like to move in the direction of lightening the regulatory burden. Yet both the straw proposal and PACE's alternative represent more invasive regulation. Both represent a step in the opposite direction from lightening the regulatory burden on the operation and decision-making of utilities.

The guiding principle in any Commission action is the best interests of the customer. Both proposals lose sight of the customers' interests, in part, because they 1) limit needed utility flexibility; 2) introduce further delay; and 3) increase the regulatory burden, all of which likely will increase costs to the customer.

A. Both Proposals Limit Needed Utility Flexibility

Requiring an RFP for any new generation, as the straw proposal contemplates, denies the utility the opportunity to respond to changing circumstances. The bid rule was tied to the Power

Plant Siting Act, which had a 50-MW exemption until the Legislature increased it to 75 MW. The Siting Act was intended to apply to large capacity additions with significant environmental and economic impacts. It was inherent in the Siting Act and the bid rule that it would not be used for all capacity additions, including repowerings.

For the same reasons combustion turbines (“CTs”) and repowerings are not included in the Siting Act, the Commission should not include them in the bid rule. When utilities are faced with a possible rapid expansion of load above normal, they may not be able to meet the demands caused by rapid load growth if they must issue an RFP prior to adding CTs. Requiring utilities to issue RFPs to add CTs may add one year or more to the process. Installing CTs without a lengthy administrative process should remain an option for the utilities to meet rapid increases in load growth.

Repowering is a limited resource because there are few units remaining to repower. Through repowering, utilities increase the steam generating capacity of utilities up to the boilerplate capacity amount for which the unit was originally approved. Utilities should have the option of repowering to encourage efficiency improvements to existing plants, which will benefit customers.

The need for flexibility in utility planning is a key to serving the customers’ needs and best interests. Conditions change and utility planners should retain the tools they need to meet customer needs. In addition to installing CTs and repowerings, utilities may negotiate short-term power purchase agreements. No one of these tools should be favored over the other. Each is important, and each is widely used by the IOUs. Each of the IOUs has a portfolio of power

purchase agreements. Utilities do not favor self-build alternatives above all others, but self-build alternatives -- and equally important, the flexibility to resort to self-build alternatives -- are important to enable utilities to negotiate the best power purchase agreements and to achieve diversity in fuel stocks and flexibility in load following, dispatch needs, the timing of resource availability, the mitigation of market risk, and the balancing of transmission reliability concerns, among other issues. If utilities were forced to bid out every capacity addition, the customers would suffer.

B. Both Proposals Introduce Further Delay

In addition to limiting utility discretion, expanding the scope of the bid rule, or modifying the existing rule to create additional regulatory procedures and regulatory review that can give rise to challenges to the bidding process, will only further adversely affect the customers' best interests. Instituting front-end review of the RFP process will delay the overall process of adding capacity. The PACE proposal would add a minimum of 30 days to the front end. Also, any regulatory proceeding creates an opportunity for time-consuming, wasteful litigation and delay. Further, appeals on the front end will add substantial delay. When an agency makes a decision that determines substantial interests, adversely affected persons may request a hearing and then appeal the final decision to a Florida District Court of Appeal.⁴⁷ Persons will claim to be adversely affected by a decision of the Commission ruling on the propriety or impropriety of an

⁴⁷ See § 120.68, FLA. STAT. (2001); *State ex rel. Dept. of General Services v. Willis*, 344 So. 2d 580 (Fla. 1st DCA 1977).

RFP package. If the proposed RFP is disputed, the delay from ensuing litigation could take months or years.

Additional processes designed to ensure a "fair" RFP will not create a presumption of need, nor do they create a presumption of cost-effectiveness such that later challenges are eliminated. For example, the PACE proposal requires an IOU to publish many details about the utility's need and how it proposes to meet that need. The proposal, however, does nothing to address demand side management ("DSM"). Thus, the need determination process would proceed just as it does now, taking the same amount of time. A cost recovery proceeding, such as a rate case, would take the same amount of time it does now. Intervenors and large customers would not hesitate to contest IOU capacity additions just because the Commission blessed an RFP. The opportunities for delay are infinite.

An example of how prolonged litigation can delay needed capacity additions is demonstrated by Panda Energy's recent appeal of this Commission's determination of need in the FPC Hines 2 project. In January 2001, the Commission granted FPC's petition to build a 567-MW gas-fired combined cycle unit at the existing Hines plant site in Polk County. This unit was certified under the Power Plant Siting Act in September of 2001. The unit has an anticipated November, 2003 in-service date. Panda questioned whether FPC properly evaluated proposed bids offered as alternatives to Hines Unit 2. On February 5, 2001, Panda appealed the Commission's approval to the Florida Supreme Court. In February 2002, the Florida Supreme Court affirmed the Commission's determination of need and the propriety of how the

Commission and FPC used the bidding process.⁴⁸ Panda's challenge to the Hines Unit 2 project took more than one year. IOUs already must factor delays from litigation into their capacity additions, and additional points of entry and opportunities to challenge Commission decisions will only increase this delay without providing great benefits to consumers. Such challenges increase costs to customers not only by increasing litigation expense, but because they delay engineering and procurement schedules.

C. Both Proposals Increase Regulatory Burden, Rather Than Lighten It

Both proposals include ideas that run counter to the Commission's stated goal of alleviating regulatory burden. For example, the independent evaluator included in the PACE alternative would not be held accountable for its decision and would invite litigation and further delay. From a policy standpoint, Florida's regulatory scheme imposes the obligation to serve on the IOU with regulatory oversight that the obligation will be discharged responsibly. If an independent evaluator makes generation selection decisions, then IOUs charged with providing an adequate and reliable supply of electricity will not be making the decisions for which they are accountable. The statutes are premised on holding utilities accountable for their management decisions. If the Commission assumes managerial functions, then it should not hold the utilities accountable for decisions the utilities do not and cannot make.

Introducing a third party evaluator into the bidding process is also impractical because of the certainty of further litigation. The process of appointing an independent evaluator will create an additional point of entry to litigate whether the evaluator is truly independent.

⁴⁸ See *Panda Energy Intl. v. Jacobs*, Fla. Supreme Court No. SC01-284 (February 21, 2002).

Another unworkable idea included in the PACE alternative is that of setting scoring criteria in advance. Anticipating at the front end everything that will be evaluated in deciding which capacity addition option to select is not possible. IOUs publish a great deal of criteria in the RFP, but some discretion is needed to ensure that customers benefit.

As was discussed in the recent *Panda* decision at the Florida Supreme Court, publishing detailed RFP and scoring criteria would thwart creativity on the part of bidders. As part of its challenge to FPC's use of the RFP process, Panda asserted that, although the RFP listed price and non-price attributes to be considered in evaluating bids, the RFP did not provide information regarding the weight to be given to either price or non-price attributes.⁴⁹ In determining that competent substantial evidence supported the Commission's determination that FPC properly applied the bid rule, the court stated:

As FPC explains, in every RFP there will be a trade-off between too much information and not enough information, and that if too much detail is included in an RFP, it may become too onerous or off-putting to potential bidders. . . .

With regard to the failure to assign specific weights to various factors, the undisputed testimony at the final hearing indicated that FPC did not assign weights to various factors in advance because FPC wanted to stimulate, rather than limit, creativity in the proposals in order to "bring more value to [the] ratepayers." The unchallenged testimony also explained that in order to allow bidders to give the utility their "best shot" in their proposals, the utility had to retain discretion to exercise subjective judgment about all aspects of the proposals, once the utility had the benefit of evaluating the entire packages.⁵⁰

As it currently exists, the bid rule allows bidders creativity and discretion within criteria included in the RFP package.

⁴⁹ See *id.* at 17.

⁵⁰ See *id.* at 18.

Identifying detailed criteria and scoring in advance has not worked in practice. In 1989, before the current version of the bid rule was adopted, FPL issued a detailed RFP with a complex scoring system. Evaluation of the bids was a resource-intensive process for FPL, and bidders found completion of the package time consuming and expensive. The RFP included ten different areas for scoring, including cost, environmental profile, and financial strength of the bidder. Each area had a number of subcategories, each with its own scoring. It was unworkable because a bidder with a zero score in the financial viability category could score well in all of the other categories, and win the bid. Similarly, a financially secure bidder could score poorly in its environmental profile, yet still score best overall.

Mandating specific criteria and scoring will not guarantee a positive result. The utility must retain discretion to make subjective decisions regarding the best alternative.

The idea of publishing costs in advance without a chance to change costs in response to the bids is anti-consumer and anti-competitive. If the goal of the RFP process is to bring the best value to consumers, the IPPs should submit the lowest possible bid without knowing the exact price to beat from the IOU's bid. A true competitive bidding process does not exist when the IPPs know the exact price to beat. Publishing the IOU's bid in advance encourages the IPPs to bid just below the IOU's published bid.

Requiring IOUs to publish their costs in advance without affording the IOUs an opportunity to respond to the IPPs' bids will hinder the IOUs' effective participation in the RFP process. The IPPs will always bid at an amount just below the IOU's published bid. If IOUs are prevented from meeting or beating the IPPs' bids, the IOUs are deprived of the opportunity to

compete for a project for which they will ultimately be held accountable, and further, customers will suffer. Because IOUs have an enforceable obligation to serve, they should have an opportunity to meet or beat the IPPs' bids. The Commission has no recourse against IPPs, and IOU customers suffer if IPPs fail to perform. Only IOUs have an enforceable obligation to serve the customer.

The lack of an enforceable obligation of IPPs to serve the customer was discussed at the 1993 Agenda Conference when the current bid rule was debated.⁵¹ It was recognized that IOUs are accountable to the Commission and, therefore, to their customers in a way that IPPs are not. Relevant dialogue from the 1993 bid rule Agenda Conference included the following exchange:

Chairman Deason: What happens then if we go through this long, drawn-out process, which is very complicated and expensive and time-consuming and the end result is a complaint that's filed with the determination of the winner of the RFP, and the Commission makes the decision that: Complainant, you're correct, it was not done fairly and something was misscored or the subjective criteria were biased? So that just means we start all over again, and then that whole time that window of opportunity narrows and that we're just a year further down the road to where the capacity has to be on line or else the lights go out?

Mr. Ballinger: I would like to think that the threat of regulation is a pretty big threat to the utility that they will pursue the right job and the right plant. Because if that were to happen and we were to find, we have remedies for that situation. Whereas, on a non-utility, we don't; they're a non-regulated entity. So I think the threat of regulation over a utility is very strong for them to come forward with the best project.

⁵¹ See *In the Matter of Proposed Amendment of Rule 22-22.081, F.A.C., Contents of Petition; and Proposed Adoption of Rule 25-22.082, F.A.C., Selection of Generating Capacity*, at 58, Docket No. 921288-EU (December 6-7, 1993).

The situation is the same today as it was in 1993. The Commission does not have authority to regulate IPPs to the same extent and manner that it regulates IOUs, which have the continuing obligation to provide service in a cost-efficient manner.

Competitive procurement alone is not synonymous with promoting the best interests of the customer. The process can be used to burden IOUs with challenges and requests so that IOUs are, eventually, forced to rely on short-term power purchase agreements with IPPs that may not be the most cost-effective alternative. This limits supply options and creates a sellers' market. Also, in contract dealings, IPPs propose to limit their risk as much as possible, bargaining hard to oppose or dilute meaningful liquidated damages provisions or other performance guarantees. In addition, IPP project developers often incorporate a separate affiliate to bid on each project. If IPPs low-bid a power plant proposal that proves infeasible, IOU customers bear the risk of failure of performance. From the IPP point of view, the worst case is they walk away from the project leaving only their single-asset corporate shell with the liability. If, as the IPPs suggest, the IOUs are merely another bidder in the process, then IOUs should be relieved of their obligation to serve.

D. The Current Bid Rule Achieves the Objective of Serving the Customers' Best Interests⁵²

As previously explained, the IOUs believe the current bid rule should not be revised at this time. The rule strikes the appropriate balance among the varying interests while recognizing

⁵² In this subsection, the IOUs address three issues the Chairman and Commissioners raised at the Workshop: 1) the request to submit alternative language for which there is adequate statutory and rulemaking authority; 2) whether there is a middle ground between the existing rule and the proposals; and 3) the possibility of the utility submitting a sealed bid to the Commission.

that the primary purpose of the rule is to serve the best interests of the customer. It represents the middle ground because it requires IOUs to provide a great deal of information and detail up front, but it does not constitute a straightjacket.

Likewise, current laws and rules are not barriers to competitive entry. A wholesale electricity market does exist in Florida. Tom Ballinger said at the Workshop that, for the three Peninsular Florida utilities (FPC, FPL and TECO), approximately 8,500 MW are either installed or planned in the next five years. [Workshop Transcript, pp. 108-09]. Of that, Ballinger said, about 1,500 MW have gone through the RFP process. Not mentioned, however, was that merchant developers propose to add an estimated 8,000 MW of generating capacity in Florida during the next ten years, according to the 2001 Review of Ten-Year Site Plans. Any change in policy to allow greater competitive entry is within the purview of the Legislature. The IOUs are not comfortable proposing alternate language to the two proposals at this time, particularly in light of recent changes to the Florida APA that require a close link between agency rules and the statutes they implement.

If the guiding principle of the bid rule is that customers should benefit from its requirements, the Commission should not remove from the rule the "meet or beat" option for utilities. When a utility is able to meet or beat the lowest bid, customers receive the benefits of the RFP process. The PACE alternative hinders an IOU's opportunity to win an RFP and provide customers with the least-cost option. IPPs will either beat the IOU's price or they will not participate in the RFP process. The Staff proposal requiring a utility to bid in advance makes it unlikely that the utility could provide a self-build option.

Further, the Commission has recognized that introducing an independent evaluator, including the Commission, into the process presents a multitude of issues. The Commission considered and rejected the same idea when it enacted the current bid rule and, again, during a 1998 proceeding regarding Gulf's request for a waiver of portions of the bid rule.⁵³ Dialogue from the 1993 Agenda Conference regarding the bid rule provides, in relevant part:⁵⁴

Chairman Deason: That raises an interesting question. Why should the utility provide that cost information up front? Why shouldn't the utility, if it's going to participate in a bid, submit the bid and if it has to be to a third party who takes the bids and makes sure nobody tampers with the bids during the process and then whomever is going to evaluate, whether it's the utility, the Commission or another third party, that the bid is opened and is reviewed and it's scored in some way, and the utility wins or loses. Realizing there is going to have to be some subjective review and analysis utilizing that, we're not envisioning simply you just add up the scores and whatever the highest scores win.

Mr. Ballinger: In this issue there's several, and I spent a lot of time on the stand trying to explain this.

If you go to a mechanism, let's say the utility evaluates all sealed bids. And there is some subjectivity in there, so the utility uses its discretion and ends up selecting itself. Well, that appears to invite litigation.

On the other hand, what is the whole purpose of having a sealed bid? Is it to get the best price? And if that is the reason, then you have to go that step further: If the utility is bidding, are they going to be held to that practice over the life of that contract? Are you going to forego, then, the opportunity to make capital additions and prove to you that they're prudent beyond the life of that contract, realizing that they have the responsibility to keep the lights on?

So it's a multitude of things you have to consider. It's not just whether you score or not; it's if you do this, you have to do B, C and D as well, at least in my opinion.

⁵³ See *In re: Petition by Gulf Power Company for waiver of portions of Rule 25-22.082(4)(a), F.A.C., Selection of Generating Capacity*, Agenda Conference in Docket No. 980783-EI (Aug. 18, 1998).

⁵⁴ Agenda Conference Transcript, pp. 53-57.

If you have an independent third-party evaluator, I don't think you can find one besides the Commission. That's my own personal opinion. I don't think you can find a consulting firm. There will always be litigation over, "Well, they've done work only for utilities," or "They've only done work for non-utilities," or whatever. The Commission, in my mind, would be an independent evaluator.

Again, then you've gone back to one of the reasons we didn't want bifurcation. We're not recommending that the Commission make these decisions, the utility make these decisions and we review them.

....

Commissioner Johnson: Tom, explain to me once again the rationale why we don't want the Commission to actually evaluate the bid? I mean, you started by saying that we would be the only entity that would be unbiased but we shouldn't be used because why? Explain that.

Mr. Ballinger: Basically, it's a philosophical difference. I don't believe the Commission should be making the management decisions, they should be reviewing them. ... [T]he utility has the statutory obligation to serve. The Commission has the authority, via the grid bill, if we see something is wrong we can mandate the utility to go, not to make those decisions on the front end.

Chairman Deason: Tom, I agree with you except that the statute under which we have to operate, puts, in my opinion, a very heavy burden on the Commission. It says the Commission shall ensure it is the most cost-effective unit in the need determination. It doesn't say the Commission shall review to make sure the unit proposed is reasonable or that the costs are reasonable for ratepayers to pay, or anything like that. It says, "It is the most cost-effective." That's a pretty heavy burden.

Mr. Ballinger: Yes, I differ a little bit because it does say consider whether it is the most cost-effective. I don't know that you could interpret it to say that it is the most cost-effective.

Chairman Deason: There are a lot of parties that come up here and say that it means the most cost-effective unit.

Mr. Ballinger: I'm probably in the minority on that one.

Mr. Trapp: And I guess the statute, as I understand it, is a determination of need, though. I think the Commission, again, conventionally has placed the burden of proof on the utility to demonstrate.

It's coupled with your authority under 366, in my mind, where the burden of proof is on the utility to demonstrate what they're doing is prudent. And in this case they have an extra burden; they have to demonstrate that the power plant is the most cost-effective.

Again, it goes back to the reason why we think you should require bidding. Bidding is the best way I know to demonstrate that burden of proof; and, unfortunately, with it comes maybe some other issues with regard to, "Well, did you do a prudent, proper bidding instrument and procedure?" But all of that, it seems to me, should be determined by the Commission in a regulatory fashion in the need determination after the utility has made a decision.

As in 1993, the Commission is the regulator of IOUs and should not without reason substitute its decisions for those of the IOU. Likewise, the Commission may not delegate to an "independent" evaluator the job of making IOU management decisions, especially when the Commission itself lacks the statutory authority to make those decisions.

The "meet or beat" option helps fulfill the objective of the bid rule, which is "to encourage the selection of least cost generation." [Transcript of Gulf hearing at 6]. During the proceeding in which Gulf requested a waiver of portions of the bid rule, the Commission made clear that, while utilities must publish details about their "next planned unit" for use by IPP bidders, the utilities should be able to meet and beat IPP proposals in the course of the review process. For example, utilities should be expected to look at bids as they come in to see if the utilities can "sharpen their pencil" when making their own proposal. *Id.* The alternative would be (1) to forbid utilities to do better for their customers than they are able to do, and (2) to encourage IPPs to beat utility-published numbers on the "next planned unit" by one cent -- even

though they could do better -- without risk that the utility could improve its self-build proposal. When the rule was adopted, the intent of including avoided cost data in the RFP was "to provide some basic information for potential bidders" and to "act as a sanity check for the Commission itself when utilities file a need determination." *See id.* "It was not the intent of the rule to hold utilities to the avoided cost data provided in the RFP for cost recovery purposes." *See id.* at 7.

E. By Having a Bid Rule, Florida is Ahead of Most States⁵⁵

Florida was ahead of many states in adopting a competitive bid rule and most states do not have a similar rule. Besides Florida, four states have competitive bid rules or integrated resource planning ("IRP"): Alabama, Georgia, Idaho and South Carolina. Electric utilities are still regulated in these states. States that have deregulated electric utilities typically have no need for competitive bid rules. They rely on state environmental agencies to issue or deny power plant construction permits. An additional seven states have current proceedings to determine whether to implement competitive bid rules: Colorado, Iowa, Louisiana, Maryland, Montana, Utah and Wisconsin. The remaining states do not have competitive bid rules.

The Florida APA and the tight link it requires between statutes and their implementing rules is unusual among states and is an important consideration when comparing Florida's rules to those in other states. Other states do not require the same level of statutory authority for an agency to implement rules related to competitive bidding.

⁵⁵ This subsection responds to the Commission's request that persons submit comments regarding whether other states have addressed similar issues. [Workshop Transcript at 94].

III. Conclusion

An ALJ would likely strike the Commission's straw proposal and the PACE alternative as invalid exercises of the Commission's delegated legislative authority. Moreover, the provision requiring public utilities to allow competitors to construct generation facilities on utility property is an unconstitutional taking of private property. To avoid future takings challenges to the rule as applied to public utilities, a judge would find the Commission lacks the necessary statutory authority to enact the proposed rule.

The existing rule reflects a balance of various concerns and interests, and it strikes a middle ground that is working well in practice -- as evidenced by the Commission's approval of need applications -- in the circumstances where it properly applies. Rule 25-22.082 favors neither IOUs nor IPPs, but is designed to further the interests of the customer in having affordable and reliable electricity.

cc: Robert V. Elias
Thomas E. Ballinger

TONI JENNINGS
President



DANIEL WEBSTER
Speaker



THE FLORIDA LEGISLATURE
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July 22, 1997

Ms. Lynda Goodgame
General Counsel
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1940 North Monroe Street
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Dear Ms. Goodgame:

Thank you for your recent letter regarding negotiated rulemaking. The Department is to be commended for its consideration of this new process.

I am concerned, however, that your letter seems to confer upon the negotiating committee, and upon its product, a status not granted by the Administrative Procedure Act. The 1996 amendments to the Act created negotiated rulemaking not as an alternative to the usual rulemaking procedures, but as an additional process which an agency might find useful in developing a proposed rule. The agency is not bound by any product of the negotiating committee. Responsibility remains entirely with the statutory entity adopting the rule.

Under recently amended section 723.006, F.S., it is the division which is directed to adopt rules categorizing minor violations. After the proposed rules are developed they must be noticed in the Florida Administrative Weekly and they remain subject to all of the provisions of section 120.54 Florida Statutes. If an affected person timely requests a public hearing on the rules, the division must schedule it, and the division must consider all pertinent material offered. If the small business ombudsman or a substantially affected person submits regulatory alternatives, the division must adopt them, or the division must give certain explanations. If a substantially affected person seeks an administrative determination, the division will have the burden to prove that the rules are not an invalid exercise of delegated legislative authority. If this Committee sends written comments or inquiries on the rules, or objects to them, the division must respond. The division has full authority, and in some circumstances a statutory mandate, to change the rule in response to these processes. The negotiating committee therefore can never produce the "final product" which you desire.

EXHIBIT

Ms. Lynda Goodgame
July 22, 1997
Page 2

You suggest that it would be helpful if this Committee could review the rule before it is proposed. It must be clearly understood that this Committee cannot take part in a negotiated rulemaking process, any more than we can take part in any other rule drafting. We are statutorily required, not merely authorized, to review all proposed rules which are noticed by an agency. We cannot abdicate this responsibility. Therefore any "pre-notice" review which we conduct cannot preclude review of the rules after notice. At the same time, we appreciate the purpose behind your request, and we will make every effort to informally offer comments to the Department prior to notice of these rules in the Florida Administrative Weekly.

With this understanding of the way in which negotiated rulemaking operates in concert with the other provisions of Florida's APA, and of the statutory role of this Committee, if the Department wishes to proceed with negotiated rulemaking, we would be very pleased to assist you in every way possible. I am certain that the careful preparations you are making will result in a very successful negotiated rulemaking which will serve as a model for other agencies.

Sincerely,

Carroll Webb
Executive Director
and General Counsel

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Proposed revisions to
Rule 25-22.082, F.A.C.,
Selection of Generating Capacity

DOCKET NO. 020398-EQ

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EXHIBIT A

COMMENTS OF INVESTOR-OWNED UTILITIES

I. INTRODUCTION

Florida's four investor-owned utilities ("IOUs") -- Gulf Power Company ("Gulf"), Tampa Electric Company ("TECO"), Florida Power Corporation ("FPC"), and Florida Power & Light Company ("FPL") -- together submit these consensus comments concerning the draft amendments to rule 25-22.082, Florida Administrative Code, that the Staff released on May 9, 2002. A Notice of Rule Development concerning the draft amendments, along with the proposed text, was published in the Florida Administrative Weekly on June 7, 2002. The IOUs submit these comments for consideration and discussion at the Commission's scheduled Rule Development Workshop on July 19, 2002.¹

- A. The Commission's reliance on the 2020 Study Commission's Final Report as support for the proposed rule amendments is misplaced. That report (a) recommended legislative changes, (b) was not implemented by the Legislature, and (c) specifically recommended that competitive bidding continue to be optional.**

The IOUs continue to strongly believe that the Commission should not amend rule 25-22.082 without further direction from the Florida Legislature. The

¹ The IOUs also submitted consensus comments on March 15, 2002, concerning possible amendments to rule 25-22.082. The earlier comments were submitted following the Commission's preliminary workshop on February 7, 2002, and were directed at the "strawman" draft rule circulated by Staff before that workshop and at the "PACE alternative" draft rule that was distributed at the workshop. Much of the discussion in the March 15 comments is also applicable to the May 9 draft amendments. A copy of the IOUs' March 15 comments is attached as Exhibit A and is incorporated into these comments by reference.

Commission's Order No. 02-0723 initiating rule development in this docket states that the Commission is acting on recommendations included in the Florida Energy 2020 Study Commission Final Report.² The recommendations of the 2020 Study Commission were made to the Legislature, not to the Commission. Further, the 2020 Study Commission recognized the need for statutory changes to effect the policy recommendations. In the Study Commission's letter transmitting the Final Report to the Governor, the President of the Senate, and the Speaker of the House, the chairman of the Study Commission stated:

The recommendations in the final report are intended to comprise a comprehensive package of interdependent elements. The Study Commission wishes to convey its belief that excluding or changing certain elements of the recommendations, particularly those relating to wholesale competition, may alter their effectiveness in producing the desired results.³

These statements indicate the Study Commission's concern about addressing changes in the electric industry structure on a piecemeal basis. Florida's statutes expressly provide for a regulated electric industry. The Commission lacks statutory authority to implement the recommendations of the 2020 Study Commission without legislative guidance.

² See Order No. PSC-02-0723-PCO-EQ (issued May 28, 2002).

³ See Dec. 11, 2001, letter from Walter Revell to Florida Governor Jeb Bush, John McKay, President of the Florida Senate, and Tom Feeney, Speaker of the Florida House of Representatives.

The Commission's Order 02-0723 points out that the Study Commission's final report said "load-serving utilities should acquire new capacity through competitive bidding, negotiated bilateral contracts, or from the short-term (i.e., spot market)." In fact, the Study Commission recognized that competitive bidding was just "one way for load-serving utilities to acquire the lowest cost resources." (Emphasis added). See Final Report of the Florida Energy 2020 Study Commission at p. 61. The Study Commission recognized that "there are instances in which it is not reasonable or practicable for a load-serving utility to issue an RFP and undergo a competitive bidding process, such as the need to act quickly on a favorable opportunity." See *id.* The Study Commission further recognized that "an RFP process would likely involve a significant amount of time and resources, and may deny the load-serving utilities significant market opportunities." See *id.* The Final Report went on to say: "Therefore, competitive bidding should continue to be optional, unless, as discussed below a load-serving utilities' (sic) affiliate is a bidder."

Order 02-0723 also states that the Study Commission's final report said "the PSC should revise its existing rule on competitive acquisition to be consistent with the recommendation made in this report." The recommendation referred to was made in the context of the interplay between the bid rule and the need determination process. In context, the Final Report stated: "Given the

recommendation to eliminate the need-determination process, and the desire to encourage utilities to competitively bid, but not require them to do so, the PSC should revise its rule consistent with the recommendations herein.” *See id.* In other words, the Study Commission said it envisioned revisions to the rule necessary to reflect elimination of the need determination process and to make application of the bid rule optional, not mandatory.

The IOUs were active participants in the 2020 process and provided constructive information and analysis to the 2020 Commission regarding a strategy toward a more competitive wholesale market in Florida. The IOUs remain willing to participate in developing a structure for a more competitive wholesale market, but concur in the view of the Study Commission that it is inadvisable to address only certain elements of the 2020 Commission’s recommendations and, moreover, that statutory changes are needed to develop a comprehensive market structure that will foster robust wholesale competition.

B. The Commission has no specific legislative authority to adopt the proposed rule amendments, and revisions to the Administrative Procedure Act call into question whether the existing provisions of the bid rule are supported by adequate authority.

The current version of rule 25-22.082, adopted in 1994, was proposed and adopted under a different version of the Administrative Procedure Act (APA). Recent amendments to the APA call into question whether even the current rule is

supported by adequate statutory authority. The draft amendments to the rule published on June 7, 2002, would violate section 120.52(8), Florida Statutes, which governs the legislative authority agencies must have for their administrative rules.⁴ None of the five statutes listed as “specific authority” for the rule nor the

⁴ Section 120.52(8) defines “invalid exercise of delegated legislative authority” and provides in relevant part:

“Invalid exercise of delegated legislative authority” means action which goes beyond the powers, functions, and duties delegated by the Legislature. A proposed or existing rule is an invalid exercise of delegated legislative authority if any one of the following applies:

- (a) The agency has materially failed to follow the applicable rulemaking procedures or requirements set forth in this chapter;
- (b) The agency has exceeded its grant of rulemaking authority, citation to which is required by s. 120.54(3)(a)1.;
- (c) The rule enlarges, modifies, or contravenes the specific provisions of law implemented, citation to which is required by s. 120.54(3)(a)1.;
- (d) The rule is vague, fails to establish adequate standards for agency decisions, or vests unbridled discretion in the agency;
- (e) The rule is arbitrary or capricious;
- (f) The rule is not supported by competent substantial evidence; or
- (g) The rule imposes regulatory costs on the regulated person, county, or city which could be reduced by the adoption of less costly alternatives that substantially accomplish the statutory objectives.

A grant of rulemaking authority is necessary but not sufficient to allow an agency to adopt a rule; a specific law to be implemented is also required. An agency may adopt only rules that implement or interpret the specific powers and duties granted by the enabling statute. No agency shall have authority to adopt a rule only because it is reasonably related to the purpose of the enabling legislation and is not arbitrary and capricious or is within the agency’s class of powers and duties, nor shall an agency have the authority to implement statutory provisions setting forth general legislative intent or policy. Statutory language granting rulemaking authority or generally describing the powers and functions of an agency shall be construed to extend no further than implementing or interpreting the specific powers and duties conferred by the same statute.

See Exhibit A for a discussion of this definition under the recent amendments to the APA and recent case law.

five statutes listed as “law implemented” gives the Commission the specific power necessary to enact several provisions of the draft rule, each of which is discussed below. Thus, if included in a proposed rule, the draft rule amendments would be susceptible to successful challenge under section 120.56(2), Florida Statutes,⁵ on several grounds.

The recent draft of rule 25-22.082, like the straw proposal considered in February, lists the following statutes as “specific authority” for the rule: sections 350.127(2); 366.05(1); 366.06(2); 366.07, and 366.051. The statutes listed as the “law implemented” are: sections 403.519; 366.04(1); 366.06(2); 366.07; and 366.051. As is evident by the plain language of the statutes, none gives the Commission the specific power to require issuance of an RFP for capacity additions, to restrict a utility’s discretion concerning how it makes capacity additions, to take any action it chooses concerning comments on a utility’s RFP, or to take any action it chooses on the results of a utility’s RFP.⁶ The draft amendments do all of these things.

Given the lack of statutory authority for the proposed amendments to rule 25-22.082, the IOUs find it difficult to offer constructive alternatives to the published language. Virtually any alternative covering the same subject matter as

⁵ Section 120.56 is the provision of the APA that governs rule challenges. Challenges to proposed rules are governed by subsection (2) of section 120.56. Whether a rule is an “invalid exercise of delegated legislative authority” is the only issue to be decided in a rule challenge proceeding. For a detailed discussion of the law governing rule challenges, see Exhibit A.

⁶ Each statute is discussed in detail on pages 16-21 of Exhibit A.

rule 25-22.082 also would lack adequate statutory authority. The solution to revising the procedures for selection of generating capacity is for the Commission to seek adequate authority from the Legislature to address the subject of competitive bidding through administrative rules. Indeed, until all affected persons know what any legislation would authorize, suggested changes to rule 25-22.082 are premature.

II. DISCUSSION

Numerous provisions of the latest draft amendments to rule 25-22.082 are troubling to the IOUs. The emphasis on selected provisions in these comments is not intended to suggest that the IOUs believe the Commission possesses adequate legislative authority for other provisions of the draft rule that are not discussed. Moreover, any discussion in these comments of policy implications of various provisions of the draft rules is not intended to suggest that the Commission possesses the necessary statutory authority to adopt those provisions.

A. The definition of “Major Capacity Addition” in section (1)(b) of the proposed rule lacks specific authority and would undermine the clear legislative intent to except certain power plants from the purview of the Siting Act.

Section (1)(b) of the latest draft rule defines “major capacity addition” to include additions not covered by the Siting Act. The Siting Act is the source of legislative authority for regulations regarding the siting of electrical power plants in Florida. Nothing in section 403.519 of the Siting Act, which the Commission

cites as legislative authority for its rule, provides specific authority for requiring a utility to go through the RFP process at all. Even if the statute did grant the Commission authority to require RFPs for capacity additions, the definition of “major capacity addition” in the draft rule is outside the ambit of the Siting Act.

The straw proposal discussed at the February workshop would have required an RFP for all capacity additions of 50 megawatts (“MW”) or greater. Although the Staff has increased the threshold to 150 MW in the latest draft, the definition continues to lack adequate statutory authority. The latest draft defines “major capacity addition” as “any capacity addition which will require certification pursuant to section 403.519, Florida Statutes, or any capacity addition of 150 MW or more which does not require certification pursuant to section 403.519, Florida Statutes, including but not limited to the repowering of an existing generating facility.”

The Siting Act applies to the proposed construction of an “electrical power plant,” the definition of which includes “any steam or solar electrical generating facility,” but “does not include any steam or solar electrical generating facility of less than 75 megawatts in capacity.”⁷ The language of the proposed revision

⁷ Section 403.519, Florida Statutes, provides in part that “[o]n request by an applicant or on its own motion, the commission shall begin a proceeding to determine the need for an electrical power plant subject to the Florida Electrical Power Plant Siting Act.” Section 403.503(11) defines “electrical power plant” for purposes of the Siting Act as follows:

exceeds the legislative authority granted in the Siting Act because it states that it applies to capacity additions that do “not require certification pursuant to Section 403.519, Florida Statutes.” Even though the 150 MW threshold at which the rule takes effect is greater than the 75 MW threshold in the Siting Act, the definition of “major capacity addition” departs from the terms of the Siting Act because it is not limited to steam or solar generating facilities.

The Staff may have increased the threshold in the latest draft because of a concern with the previous straw proposal that a 50 MW capacity addition is not a “major” capacity addition. Nonetheless, nothing in the Siting Act requires IOUs to add covered capacity additions only through competitive bidding or RFPs, placing the validity of the existing rule in doubt under existing law.

... any steam or solar electrical generating facility using any process or fuel, including nuclear materials, and includes associated facilities which directly support the construction and operation of the electrical power plant and those associated transmission lines which connect the electrical power plant to an existing transmission network or rights-of-way to which the applicant intends to connect, except that this term does not include any steam or solar electrical generating facility of less than 75 megawatts in capacity unless the applicant for such a facility elects to apply for certification under this act.

Thus, the Siting Act grants the Commission authority to require site certification for proposed steam or solar generating facilities of greater than 75 MW in capacity.

- B. The requirements of section (5) concerning RFP content and administration lack specific legislative authority; would thwart creative and innovative bidding; and would introduce artificial costing into the process, all to the detriment of the IOUs' retail customers.**

The Commission lacks legislative authority for the requirements included in section (5) of the latest draft, which provides the minimum information IOUs “must” include in their RFPs. The merits of several provisions also are of special concern.

1. Section (5)(a)

The Commission lacks legislative authority to require an IOU to publish detailed cost information in its RFP. Nevertheless, section (5)(a) requires an IOU to include “a detailed technical description” of its “next planned major capacity addition,” including “all costs that are associated with the major capacity addition.” Included in the information listed in (5)(a) that a utility must provide are “the costs of common facilities at the site allocated to the major capacity addition, including, but not limited to land, improvements, transmission facilities, cooling water facilities, fuel transportation and handling facilities, and other infrastructure.”

Nothing in the five statutes that the Commission lists as “specific authority” or in the five statutes listed as “law implemented” for its rule revisions contemplates a requirement that IOUs publish their costs in advance, which is the effect of this provision. Section (5)(a) limits the ability of the utility to solicit low-

cost proposals. This requirement likely will result in bids of the Independent Power Producers (IPPs) being clustered around the utility's costs. The requirement also will discourage innovative ideas. *See, e.g., Panda Energy Intl. v. Jacobs*, 813 So. 2d 46, 55 (Fla. 2002) (recognizing that an RFP should stimulate creativity among the bidders). If the Commission's goal is to provide the least cost to the customers, then section (5)(a) runs counter to that goal.

2. Section (5)(b)

Section (5)(b) of the latest draft rule amendments exceeds the Commission's legislative authority by requiring an RFP to include information not authorized by the Siting Act or other statutory provisions. Section (5)(b) provides that the RFP shall include "[d]etailed information regarding the public utility's ten year historical and ten year projected net energy for load, and summer and winter peak demand by class of customers." (Emphasis added). Only the Siting Act grants the Commission authority with respect to capacity additions. Nothing in the Siting Act requires IOUs to evaluate or establish need on the basis of class of customers. The draft revisions, if proposed, would be an invalid exercise of delegated legislative authority because nothing in the statutes authorizes the Commission to impose these procedures upon IOUs.

3. Section (5)(c)

The Commission lacks legislative authority to implement section (5)(c) of the latest draft to the extent that it dictates the contents of the schedule of critical dates. Section (5)(c) provides that a utility's RFP shall include “a schedule of critical dates for solicitation, evaluation, screening of proposals, selection of finalists, subsequent contract negotiations, and submission for Commission approval, if necessary.” (Emphasis added). Nothing outside of section 403.519 gives the Commission specific authority to require prior approval of capacity additions. Section 403.519 provides that the Commission shall begin a proceeding to determine the need for an electrical power plant subject to the Siting Act and, “[i]n making its determination, the commission shall take into account the need for electric system reliability and integrity, the need for adequate electricity at a reasonable cost, and whether the proposed plant is the most cost-effective alternative available.” That section, coupled with the Commission's chapter 366 ratemaking authority, places on a utility the burden to prove that its actions are prudent. If a utility elects to construct a power plant to serve its customers' needs, it has the burden of proving a power plant is the most cost effective option. The draft provision suggesting that the Commission may review a utility's RFP or the results of a utility's RFP outside of the section 403.519 determination of need process exceeds the Commission's legislative authority.

4. Section (5)(f)

The Commission lacks legislative authority to require an IOU to publish in its RFP all weighting and ranking factors and criteria that will be applied to select the finalists or to prevent IOUs from making adjustments to account for increases in the utility's cost of capital as a result of entering into purchased power agreements. Section (5)(f) of the latest draft provides that an RFP must include:

[a]ll criteria, including all weighting and ranking factors that will be applied to select the finalists. Such criteria may include price and non-price considerations, but no criterion shall be employed that is not expressly identified in the RFP absent a showing of good cause. No adjustment to purchase power proposals due to the imputation of an increase to the public utility's cost of capital shall be made absent a showing of good cause.

Nothing in the statutes cited as authority for the rule grants the Commission the specific power to require a utility to issue an RFP prior to a capacity addition, much less to limit the utility's discretion to stated criteria in selecting the winner of the RFP process. In addition, no statute grants the Commission authority to engage in the artificial costing that is contemplated by the prohibition on adjustments to purchased power proposals absent a showing of good cause.

The provision requiring utilities to fix weighting and ranking factors in advance significantly limits utility flexibility and is impractical. Anticipating at the front end everything that will be evaluated in deciding which capacity addition

option to select is not possible. IOUs publish a great deal of criteria in the RFP, but some discretion is needed to ensure that customers benefit.

As it currently exists, the bid rule allows bidders creativity and discretion within criteria included in the RFP package. In the *Panda Energy* case, the Florida Supreme Court addressed a challenge by Panda Energy (“Panda”) to the Commission’s approval of FPC’s need application, including approval of FPC’s use of the RFP process.⁸ Panda asserted that, although FPC’s RFP listed price and non-price attributes FPC would consider in evaluating bids, the RFP did not provide information regarding the weight to be given to either price or non-price attributes.⁹ In determining that competent substantial evidence supported the Commission’s determination that FPC properly applied the bid rule, the court stated:

As FPC explains, in every RFP there will be a trade-off between too much information and not enough information, and that if too much detail is included in an RFP, it may become too onerous or off-putting to potential bidders ...

With regard to the failure to assign specific weights to various factors, the undisputed testimony at the final hearing indicated that FPC did not assign weights to various factors in advance because FPC wanted to stimulate, rather than limit, creativity in the proposals in order to “bring more value to [the] ratepayers.” The unchallenged testimony also explained that in order to allow bidders to give the utility their ‘best shot’ in their proposals, the utility had to retain discretion to

⁸ See *Panda Energy Intl. v. Jacobs*, 813 So. 2d 46, 55 (Fla. 2002).

⁹ See *id.*

exercise subjective judgment about all aspects of the proposals, once the utility had the benefit of evaluating the entire packages.¹⁰

Publishing detailed RFP and scoring criteria would thwart creativity on the part of bidders.

Identifying detailed criteria and scoring in advance presents practical difficulties. For example, in 1989, before the current version of the bid rule was adopted, FPL issued a detailed RFP with a complex scoring system. Evaluation of the bids was a resource-intensive process for FPL, and bidders found completion of the package time consuming and expensive. The RFP included ten different areas for scoring, including cost, environmental profile, and financial strength of the bidder. Each area had a number of subcategories, each with its own scoring. Among other concerns with this approach is the concern that a bidder with a zero score in the financial viability category could score well in all of the other categories, and win the bid. Similarly, a financially secure bidder could score poorly in its environmental profile, yet still score best overall.

Mandating specific criteria and scoring will not guarantee a desirable result. The IOUs must retain discretion to make subjective decisions regarding the best alternative.

The provision in (5)(f) prohibiting adjustments to purchased power proposals due to the imputation of an increase to the public utility's cost of capital

¹⁰ See *id.* at 55-56.

unless there is a showing of good cause encourages artificial costing. Purchased power agreements have debt-like characteristics, obligating IOUs to make recurring payments to IPPs for a period of years. Bond-rating agencies impute debt to the capital structure of IOUs on the basis of the financial obligations associated with purchased power agreements. This may lead to bond-rating downgrades and a higher cost of capital.¹¹ It is, therefore, proper for IOUs to estimate and factor into the analysis of purchased power proposals the change in the cost of capital resulting from the increased financial leverage. *See Panda Energy Intl. v. Jacobs*, 813 So. 2d at 46. Pursuant to rule 25-22.081(7), Florida Administrative Code, utilities are required to address the effects of purchased power agreements on the utility's cost of capital.¹² Factoring the effect of purchased power on the cost of capital should not be the exception as it is in the draft rule, which requires a showing of good cause. This is especially true in consideration of Wall Street's recent caution regarding the debt-to-equity ratio of energy companies and increasing concerns regarding off-balance-sheet debt.

¹¹ See McIssac, *What's the real cost of buying IPP power?* Electrical World (October 1989).

¹² If a utility adds generation as a result of a purchased power agreement, the rule requires the utility to address in a petition to the Commission "the potential for increases or decreases in the utility's cost of capital, the effect of the seller's financing arrangements on the utility's system reliability, [and] any competitive advantage the financing arrangements may give the seller and the seller's fuel supply adequacy." *See Fla. Admin. Code R. 25-22.081(7)(2002)*.

5. Section (5)(h)

The Commission has no legislative authority to mandate that a utility provide information in its RFP about “preferred locations proximate to load centers, transmission constraints, the need for voltage support in particular areas, and/or the public utility’s need or desire for greater diversity of fuel sources.” The system-specific conditions listed in this subsection should not be included in an RFP, as these conditions change constantly. Requiring the utility to provide information about such conditions is of little value and is unnecessarily burdensome.

C. Section (6) of the draft rule relating to colocation and the sharing of essential facilities is a threat to reliability and could effect an unconstitutional taking of property.

The Commission lacks statutory authority to require IOUs to evaluate proposals for allowing competitors to locate generation facilities on utility-owned sites. Section (6) of the draft revisions provides that “[a] participant may submit and the public utility shall evaluate proposals to colocate the participant’s proposed generating facility and to utilize the common facilities at a public utility’s existing power plant site.” (Emphasis added). Although section 403.519 grants the Commission power to take into account whether a proposed plant is the most cost-effective alternative available, it does not give the Commission authority to require a utility to consider opening its property to an unrelated entity to provide

generating capacity, even if that approach may be -- in the view of the Commission -- the most cost-effective alternative.

Section (6) may operate as an unconstitutional taking of utility property under the federal and state constitutions.¹³ Either the "requirement" is intended to be academic and unenforceable, in which event there is no point in imposing it, or the requirement is intended to be enforceable, in which event the Commission may impose regulatory consequences for a utility's refusal to permit a competitor to use its property in circumstances where the Commission may believe it is desirable. If this requirement is intended to have substance, then it amounts to an unauthorized and unconstitutional taking of utility property. For example, if the Commission denies cost recovery because a utility did not allow a competitor to locate facilities on utility-owned property, it is effectively requiring a utility to suffer a taking of its property. If the Commission proposes the rule as drafted, the potential constitutional infirmities of the proposed rule could further buttress a decision that the proposed rule is an invalid exercise of delegated legislative authority.¹⁴

¹³ The Fifth Amendment to the United States Constitution prohibits the government from taking private property for public use without just compensation. *See* U.S. CONST., AMEND. V (providing in part "nor shall private property be taken for public use, without just compensation"). The Takings Clause of the Fifth Amendment applies to the states through the Due Process Clause of the Fourteenth Amendment. *See, e.g., Nollan v. California Coastal Comm'n*, 483 U.S. 825, 827 (1987). Similarly, the Florida Constitution prohibits the taking of private property "except for a public purpose and with full compensation." *See* FLA. CONST., ART. X., § 6.

¹⁴ *See, e.g., Bell Atlantic Telephone Cos. v. FCC*, 24 F.3d 1441, 1445 (D.C. Cir. 1994) (addressing a statutory authority challenge to Federal Communications Commission ("FCC"))

Contrary to the language of the May 9, 2002, Staff Recommendation, the IOUs have not expressed support for a rule that requires IOUs to evaluate proposals for non-utility generation at utility-owned sites. In its discussion under Issue 1 of the Staff Recommendation, the Staff incorrectly asserts that “there is a consensus of the willingness of utilities” to consider colocation of non-utility generation on utility land. The Staff Recommendation misinterprets and takes out of context a statement by Gary Sasso at the February 7, 2002, workshop on the straw proposal. First, Mr. Sasso was referring to a utility’s entirely voluntary decision in the context of a particular project, where the utility saw fit to make a particular site available to bidders. Additionally, Mr. Sasso was discussing an earlier comment of Tom Ballinger’s, and the full text of Mr. Sasso’s comments makes clear that he was advocating for continued discretion on the part of utilities to explore all of their options:

Now Mr. Ballinger described [the colocation provision] this morning in an interesting way. He said the intent of this was not to take the property of utilities and give it to others, but to suggest that utilities should explore this option. Well, we can assure the Commission that currently with the current rule we explore that option. In fact, in the case of our Hines 2 proposal we offered a site to third parties.

orders requiring incumbent telephone companies to permit colocation of competitive telephone carriers’ equipment in the incumbent company’s central office and holding that the FCC was without authority to enact the orders that would give rise to future claims for compensation under the takings clause); *Baycol, Inc. v. Downtown Development Authority of the City of Ft. Lauderdale*, 315 So. 2d 451, 455 (Fla. 1975) (stating that “[t]he power of eminent domain is one of the most harsh proceedings known to the law” and “when the sovereign delegates this power to a political unity or agency, a strict construction must be given against the agency asserting the power”).

Utilities do explore options, all options for the benefit of the customers, but right now it is committed to our discretion and that is appropriately so because we are talking about the property of the utilities. And we suggest that the current rule takes the right approach to this, which is to commit this to the utility's discretion.¹⁵

The draft amendment requires IOUs to evaluate proposals to colocate facilities on utility land with respect to all "major capacity additions," and thus does not afford the IOUs the discretion to which Mr. Sasso was referring. There is neither any statutory basis nor compelling regulatory policy that justifies imposing the burden on utilities of requiring them to entertain and evaluate colocation proposals. Like many aspects of the current draft, this will only give rise to more disputes, litigation, and delay.

D. Section (10), authorizing the Commission to act on comments, vests unbridled discretion in the Commission, poses potential constitutional problems, and would inject the opportunity for interminable delay and litigation.

Section (10) of the draft rule allows any "potential participant" in a utility's RFP process to file comments with the Commission concerning "any aspect" of the RFP at any time before the due date for responses to the RFP. The Commission "may take such action with respect to any comments filed as it deems appropriate."

Section (10) poses numerous problems, the greatest of which is the unbridled discretion it grants the Commission to take any action it "deems

¹⁵ See Transcript of Feb. 7, 2002, Workshop at 23.

appropriate.” A rule is an invalid exercise of delegated legislative authority if it “is vague, fails to establish adequate standards for agency decisions, or vests unbridled discretion in the agency.” § 120.52(8)(d), Fla. Stat. The final sentence of section (10) violates all of these provisions and provides solid grounds for invalidation of the rule by an Administrative Law Judge. If the Commission reviews the RFP in advance, it has no standards guiding its review. Moreover, the vague language raises potential concerns under the constitutional “void for vagueness” doctrine and under the separation of powers provision in article II, section 3 of the Florida Constitution, which is implicated when agencies exercise “lawmaking” authority that is within the purview of the Legislature.

The Commission has no legislative authority to allow IPPs to seek relief and regulatory intervention concerning a utility’s capacity selection process. The determination of need process described in section 403.519, Florida Statutes, provides the only means for participants in a utility’s RFP process to “comment” on the utility’s RFP. Nothing in any statute cited as authority for the proposed rule allows the Commission to take any action on comments submitted by a “potential participant” earlier in the capacity addition process.

From a public policy perspective, allowing comments to be submitted before responses are due to a utility does nothing more than create additional delay in the process of adding generating capacity. Any Commission “action” on a potential

participant's comments could create a point of entry for substantially affected entities -- either the utility or another potential participant -- to challenge that decision. Such a challenge and possible appeals before responses are even due to the RFP would add months or years to the process of adding capacity. Additional processes designed to ensure a "fair" RFP will not create any meaningfully enforceable presumption of need, nor will they create a presumption of cost-effectiveness sufficient to eliminate later challenges to a utility's resource selection. The opportunities for delay are staggering.

Section (10) is also of concern because it would transform the Commission from utility regulator to utility manager. The Commission should not place itself in the position of determining the substance of the utility's RFP and managing the selection process. If the IOUs are to be held responsible for the prudence of their generation selection decisions, then the IOUs, not the Commission, should make those decisions.

- E. Section (13), addressing the Commission's discretion to take actions on the results of an RFP, vests unbridled discretion in the Commission, poses potential constitutional problems, and would lead to lengthy delays.**

Section (13) of the draft rule presents the same problems as section (10).

Section (13) provides:

The Commission, upon its own motion, or a participant may challenge the results of an RFP. A participant may file a complaint with the Commission or intervene in a subsequent need determination or cost

recovery proceeding. Any complaint will be processed by the Commission on an expedited basis. In resolving a challenge to the results of an RFP, the Commission may take such action as it deems appropriate.

The Commission does not have legislative authority for this provision. The process for the Commission to review the need for an electrical power plant subject to the Siting Act is in section 403.519. A need determination proceeding may be begun by an applicant or by the Commission on its own motion. Participants in a utility's RFP process who can demonstrate that their substantial interests will be affected by the need determination proceeding may request leave to intervene. These potential participants may not, however, under any statute cited as authority for the proposed rule, file a separate complaint challenging the results of the RFP process. Their participation must be governed by section 403.519.

Similarly, the Commission does not have authority to challenge the results of the RFP process outside of a need determination proceeding, nor does it have any legislative authority to act on a participant's complaint challenging the results. Absent further legislative direction, the Commission is bound to follow the procedures outlined in section 403.519.

The final sentence of section (13), which is virtually identical to the final sentence of section (10), vests unbridled discretion in the Commission and would be an invalid exercise of delegated legislative authority for the reasons stated in the

previous discussion of section (10). The language of the final sentence also poses the same potential constitutional problems.

The Staff Recommendation accompanying the most recent draft of rule 25-22.082 suggests that if the Commission wishes to clarify the remedies available in section (13) it could include any of seven specific remedies. See Staff Recommendation at 9. There is no statutory authority for the following listed remedies (without acknowledging that the Commission may order any remedy in this context): (4) requiring the utility to re-issue an RFP for the proposed capacity addition; (6) requiring the utility to select another proposal from the participants to the RFP process; (7) selecting a participant to the RFP process as the most cost-effective alternative. Numbers (6) and (7) are the most problematic because they substitute the judgment of the Commission for the judgment of the utility and, thus, make an IOU responsible for decisions it did not make.

If the Commission is going to choose the winner of the RFP process, or require the utility to continue trying until the Commission is satisfied with its selection, the Commission should be liable for the results that ensue from that selection. The Commission's selection of a winner should relieve the IOU of such obligations as proving the prudence of the generation selection to secure cost recovery, obtaining a determination of need, and perhaps, numerous other obligations that are normally assumed by a utility in a power purchase

arrangement. If the Commission selects an IPP as the winner, it is selecting an entity that it does not regulate and against which the Commission has no recourse if the IPP walks away from the project. The IOU is the only entity against which the Commission may have regulatory recourse, but because the Commission selected the IPP, the IOU should not be held liable for the decision. If, as this proposal and these remedies suggest, the IOUs are merely other bidders in the process, then IOUs should be relieved of other regulatory obligations as well.

F. Section (15), favoring short-term bilateral contracts, would artificially create a “seller’s market,” cause greater price volatility in the wholesale market, and discourage IOUs from pursuing diverse portfolios of supply resources.

Beyond having no statutory authority for the provision, the idea of requiring IOUs to issue RFPs unless an agreement is for three years or less induces IOUs to prefer short-term agreements that may have the effect of creating a seller’s market and subjecting IOUs and customers to greater price volatility. Section (15) provides in part:

Nothing in this rule shall prohibit a public utility from entering into short-term bilateral contracts, having a term of three years or less, for the purchase of capacity and energy.¹⁶

The exemption for purchased power contracts of three years or less from the RFP requirement encourages IOUs to favor short-term resources, rather than a

¹⁶ This sentence in (15) is not written in a way that clearly exempts contracts of three years or less from the RFP requirement. If that is not its intent, however, the provision has no meaning.

diversified portfolio with an appropriate balance of short-, intermediate-, and long-term resources. A diversified portfolio minimizes long-run generation costs as well as adverse impacts associated with price volatility. Exempting contracts of three years or less provides an incentive to favor contracts of shorter duration over longer-term resources because the RFP process is comparatively burdensome and expensive. This requirement also creates a “seller’s” market because it will create a disproportionate demand for those shorter-term contracts. Further, sellers may add a premium to their price based on the fact that a comparable longer-term contract carries transaction costs associated with the RFP process.

IOUs should have the flexibility to negotiate longer-term purchased power agreements with IPPs outside the RFP process. This will enable IOUs to take advantage of opportunities that may not be available through the RFP process due, in part, to the length of the RFP process. Putting to one side the question whether the current rule is valid, from a policy perspective, it strikes an appropriate balance inasmuch as it applies only in situations where the utility is proposing to build a new electrical power plant within the meaning of the Siting Act, but it otherwise allows utilities to negotiate with IPPs outside an RFP process for new resources. It fosters IOUs’ ability to achieve a diverse portfolio of supply resources, which benefits customers.

G. Other provisions of the rule suffer similar defects.

1. Section (2)

The provision in the rule that encourages IOUs to issue RFPs for all capacity additions is of concern because it may, in effect, require IOUs to issue RFPs for all capacity additions to ensure cost recovery. Section (2) of the latest draft rule provides in relevant part:

Each public utility, therefore, shall issue an RFP prior to the commencement of construction of a major capacity addition. Public utilities are encouraged to issue an RFP, using these rules as guidelines, prior to the construction or purchase of any other generating resource addition.

If IOUs are “encouraged” to do something, a concern exists that the Commission will find IOUs are imprudent if they do not do it. Thus, the rule may in effect require IOUs to issue RFPs for all capacity additions to secure cost recovery. As stated earlier, the Commission lacks legislative authority to require IOUs to issue RFPs for “major capacity additions.” As such, the Commission certainly lacks legislative authority to require IOUs to issue RFPs for all generating resource additions, regardless of size or type.

2. Section (8)

The Commission lacks legislative authority for its requirement in section (8) that IOUs conduct a pre-bid meeting within two weeks after issuing an RFP.

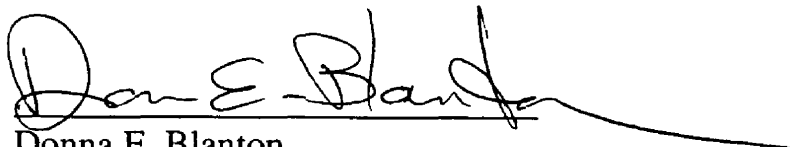
Because nothing in the statutes requires a utility to issue an RFP prior to adding capacity, it follows that nothing requires a utility to conduct a pre-bid meeting within two weeks of issuing an RFP.

The section (8) pre-bid meeting requirement, further, concerns the IOUs because two weeks after issuing an RFP is too soon for IOUs and for potential bidders to meet. Like many other aspects of the proposal, section (8) amounts to micromanagement of the kinds of decisions that traditionally have been committed to utility discretion and good faith. The utility conducts a pre-bid meeting with potential bidders on its own and in a timely manner without a Commission requirement. This is another provision that seems to transform the Commission from utility regulator to utility manager.

III. CONCLUSION

For the reasons expressed, the IOUs submit that amendments to rule 25-22.082 should not be proposed unless the Commission receives adequate authority from the Florida Legislature. The latest draft of the rule is not supported by statutory authority, and if formally proposed by the Commission, the proposed rule likely would be declared invalid by an Administrative Law Judge.

Respectfully submitted,



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I certify that a true copy of these Comments of Investor-Owned Utilities was served by hand delivery (*) or U.S. Mail this 28th day of June, 2002, on the following:

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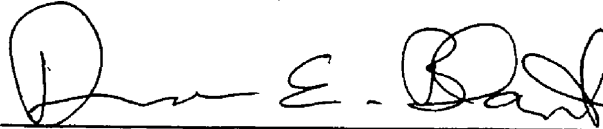
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MEMORANDUM

TO: Chairman Lila A. Jaber
Commissioner J. Terry Deason
Commissioner Braulio L. Báez,
Commissioner Michael A. Palecki,
Commissioner Rudolph "Rudy" Bradley

DATE: March 15, 2002

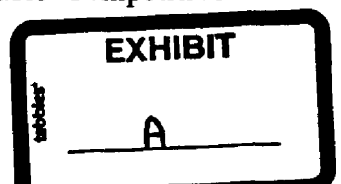
SUBJECT: Comments of the IOUs Regarding Potential Revisions to Rule 25-22.082,
Florida Administrative Code, Selection of Generating Capacity

COMMENTS OF UTILITIES REGARDING POTENTIAL REVISIONS TO RULE 25-22.082

Florida's four investor-owned utilities ("IOUs") -- Gulf Power Company ("Gulf"), Tampa Electric Company ("TECO"), Florida Power Corporation ("FPC"), and Florida Power & Light ("FPL") -- together submit these consensus comments discussing whether or to what extent the Commission should amend Rule 25-22.082 (the "bid rule").

If the Commission wishes to keep a bid rule, the IOUs believe the existing rule effects the proper balance of all considerations. Most importantly, the bid rule protects the interests of the customer in having affordable and reliable electricity. As Commissioner Deason observed during the workshop on February 7, 2002 (the "Workshop"), the existing bid rule was not something the IOUs proposed or enthusiastically embraced when it was adopted. [Workshop Transcript at 98]. The bid rule originated with the Commission and its Staff, and, importantly, it represented an effort to strike an appropriate balance of the same competing considerations faced today. The bid rule favors neither IOUs nor Independent Power Producers ("IPPs"), but it is designed to further the interests of the customer.

The Commission lacks sufficient legislative authority to enact the straw proposal prepared by Staff or the alternative proposed by the Partnership for Affordable Competitive



Energy ("PACE"). If the Commission attempted to adopt either proposal, a Florida Division of Administrative Hearings ("DOAH") administrative law judge ("ALJ") likely would strike the rule as an invalid exercise of the Commission's delegated legislative authority. As discussed in detail below, the Commission does not have specific authority from the Legislature to implement the proposed revisions to the bid rule.

Additionally, the provision in section (11) of the straw proposal and in section (5)(j) of the PACE alternative requiring public utilities to allow competitors to construct generation facilities on utility property is an unconstitutional taking of private property. The proposals effect an unconstitutional taking of private property because the taking does not serve a valid public purpose and, further, the proposals do not provide for just compensation. *See, e.g.*, U.S. Const., Amend. V; Fla. Const., Art. X, § 6; *Loretto v. Teleprompter Manhattan CATV Corp.*, 458 U.S. 419, 426 (1982); *Baycol, Inc. v. Downtown Development Authority of the City of Fort Lauderdale*, 315 So. 2d 451, 455 (Fla. 1975).

At the workshop, the Chairman and Commissioners asked the IOUs to address certain issues in their written comments. The issues are as follows: (1) address the straw proposal and the PACE alternative and, specifically, the legislative authority for each;¹ (2) submit alternative language for which there is adequate statutory and rulemaking authority;² (3) discuss whether there is a middle ground between the existing rule and the proposals;³ (4) address the possibility

¹ See Section I.A. below.

² See Section II.D. below.

³ See *id.*

of the utility submitting a sealed bid to the Commission;⁴ (5) discuss whether other states have addressed similar issues;⁵ (6) discuss whether the Commission has statutory and rulemaking authority to put in place prerequisites to including facilities in rate base or allowing cost recovery;⁶ and (7) discuss negotiated rulemaking.⁷ Through these comments, the IOUs address these and other issues Commissioners raised during the course of the Workshop.

I. Legal Arguments

A. The Commission Lacks the Necessary Legislative Authority to Enact Either the Straw Proposal or the PACE Alternative

If proposed as rules, both the Staff straw proposal and the PACE alternative presented at the Workshop would constitute invalid exercises of delegated legislative authority pursuant to recent revisions to the Administrative Procedure Act ("APA") and cases interpreting that Act. Both the straw proposal and the PACE alternative violate section 120.52(8), Florida Statutes, which governs the legislative authority agencies must have for their administrative rules.

None of the five statutes listed as "specific authority" for the rule nor the five statutes listed as "law implemented" gives the Commission the specific power to allow another entity to construct an electric generating facility on the public utility's property, to allow the Commission to choose the winner in the RFP process, to require that the utility select finalists in the RFP process for further negotiations, to require the utility to disclose its costs of land and infrastructure, or to require a public utility to go through the RFP process for small capacity

⁴ See *id.*

⁵ See Section II.E. below.

⁶ See Section I.A.3 below.

⁷ See Section I.B. below.

additions and repowerings. Similarly, nothing in the cited statutes gives the Commission power to approve or reject a utility's RFP before it is issued or to allow a third-party evaluator to score responses to an RFP.⁸ Thus, the straw proposal and the PACE alternative, as currently drafted, are susceptible to successful challenge under section 120.56(2), Florida Statutes, on several grounds.

Section 120.56 is the provision of the APA that governs rule challenges. Section (1) of that statute provides that any person substantially affected by a proposed or existing rule may seek its invalidation on grounds that the rule "is an invalid exercise of delegated legislative authority." That phrase is defined in section 120.52(8). As discussed below, the definition of the phrase was amended in 1996 and 1999, and recent case law has shed light on its meaning. Whether a rule is an "invalid exercise of delegated legislative authority" is the only issue to be decided in a rule challenge proceeding.⁹

An important difference between challenges to proposed rules and to existing rules is that the agency has the burden of proving that the proposed rule is not an "invalid exercise of

⁸ Other provisions of the straw proposal and the PACE alternative also lack specific statutory authority, but we have focused for purposes of these comments on those provisions that generated the most discussion at the workshop and that were identified by the Staff in its analysis as "significant" revisions to the current rule.

⁹ An ALJ may consider constitutional issues in a proceeding challenging a proposed rule. *See Department of Environmental Regulation v. Leon County*, 344 So. 2d 297, 298 (Fla. 1st DCA 1977) ("The hearing officer, in the exercise of quasi-judicial authority in furtherance of the administrative rule-making process, can determine whether or not a Proposed rule violates the Florida Constitution if adopted, such determination being subject to judicial review."). Constitutional infirmities in a proposed rule likely would be addressed by the ALJ in the context of the definition of "invalid exercise of delegated legislative authority."

delegated legislative authority” in a proposed rule challenge.¹⁰ Thus, the Commission would be required to prove at DOAH to an ALJ that the Commission has specific statutory authority for each of the challenged provisions of the proposed rule. The ALJ would make the final determination as to whether the rule is invalid. The final order of the ALJ could then be appealed to a Florida District Court of Appeal. § 120.68(2), Fla. Stat.

As background for the IOUs’ analysis of the statutory authority for the proposed revisions to rule 25-22.082, an overview of the new rulemaking requirements in the APA and recent court interpretations of those requirements is helpful. These are the standards that would govern a challenge to a proposed rule.

The more stringent rulemaking requirements included in section 120.52(8)¹¹ were adopted by the Legislature in 1996 and in 1999, and recent case law from the First District Court

¹⁰ See § 120.56(2), FLA. STAT. (2001). Compare *id.* § 120.56(3), which governs challenges to existing rules. A challenger has the burden of proof in existing rule challenges.

¹¹ This section defines “invalid exercise of delegated legislative authority.” It enumerates seven specific grounds for finding a proposed or an existing rule invalid. If any one of these provisions is applicable, the rule is invalid. Additionally, the section includes the unnumbered paragraph that details the link that rules must have to the statutes they implement. Language identical to the unnumbered paragraph is included in section 120.536(1), Florida Statutes. This unnumbered paragraph was added to the definition of “invalid exercise of delegated legislative authority” in 1996 and was amended in 1999 after a court decision undermined the significance of the language. This paragraph has been the focus of the debate concerning the extent of agencies’ rulemaking authority. The statute now provides:

“Invalid exercise of delegated legislative authority” means action which goes beyond the powers, functions, and duties delegated by the Legislature. A proposed or existing rule is an invalid exercise of delegated legislative authority if any one of the following applies:

- (a) The agency has materially failed to follow the applicable rulemaking procedures or requirements set forth in this chapter;

of Appeal upholds the tight link that now is required between agency rules and the statutes they implement.¹² This case law is discussed in more detail below. Put simply, administrative rules now must “implement or interpret a specific power granted by the applicable enabling statute.”¹³

As the court recently explained:

Under the 1996 and 1999 amendments to the APA, it is now clear, agencies have rulemaking authority only where the Legislature has enacted a specific statute, and authorized the agency to implement it, and then only if the

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- (b) The agency has exceeded its grant of rulemaking authority, citation to which is required by s. 120.54(3)(a)1.;
 - (c) The rule enlarges, modifies, or contravenes the specific provisions of law implemented, citation to which is required by s. 120.54(3)(a)1.;
 - (d) The rule is vague, fails to establish adequate standards for agency decisions, or vests unbridled discretion in the agency;
 - (e) The rule is arbitrary or capricious;
 - (f) The rule is not supported by competent substantial evidence; or
 - (g) The rule imposes regulatory costs on the regulated person, county, or city which could be reduced by the adoption of less costly alternatives that substantially accomplish the statutory objectives.

A grant of rulemaking authority is necessary but not sufficient to allow an agency to adopt a rule; a specific law to be implemented is also required. An agency may adopt only rules that implement or interpret the specific powers and duties granted by the enabling statute. No agency shall have authority to adopt a rule only because it is reasonably related to the purpose of the enabling legislation and is not arbitrary and capricious or is within the agency’s class of powers and duties, nor shall an agency have the authority to implement statutory provisions setting forth general legislative intent or policy. Statutory language granting rulemaking authority or generally describing the powers and functions of an agency shall be construed to extend no further than implementing or interpreting the specific powers and duties conferred by the same statute.

¹² See *State Bd. of Trustees of the Internal Improvement Trust Fund v. Day Cruise Assoc., Inc.*, 798 So. 2d 847 (Fla. 1st DCA 2001) (*Day Cruise II*); *State Bd. of Trustees of the Internal Improvement Trust Fund v. Day Cruise Assoc., Inc.*, 794 So. 2d 696 (Fla. 1st DCA 2001) (*Day Cruise I*); *Southwest Florida Water Management District v. Save the Manatee Club, Inc.*, 773 So. 2d 594 (Fla. 1st DCA 2000).

¹³ See *Save the Manatee Club*, 773 So. 2d at 596 (emphasis supplied).

(proposed) rule implements or interprets specific powers or duties, as opposed to improvising in an area that can be said to fall only generally within some class of powers or duties the Legislature has conferred on the agency.¹⁴

The court's recent decisions interpreting the new rulemaking requirement follow a decade of effort by the Legislature to force agencies to adopt their policies as rules and to ensure that the rules are no more expansive than the statutes the rules are designed to implement.¹⁵ The Governor's APA Review Commission addressed issues related to rulemaking in its 1996 report, which served as the basis for the 1996 APA amendments. The report noted that under then-valid case law, courts reviewing rule challenge proceedings regularly deferred to an agency's construction of a statute it was charged with enforcing. Courts upheld rules if they were "reasonably related" to the enabling statute or if they were not "clearly erroneous." The report quoted *Department of Labor and Employment Security v. Bradley*, 636 So. 2d 802 (Fla. 1st DCA 1994), which summarized the case law in existence at the time:

In a rule challenge, 'the burden is upon one who attacks a proposed rule to show that the agency, if it adopts the rule, would exceed its authority; that the requirements of the rule are not appropriate to the end specified in the legislative act; that the requirements contained in the rule are not reasonably related to the purpose of the enabling legislation or that the proposed rule or the requirements thereof are arbitrary or capricious.' Another settled principle in the area of administrative rulemaking is that 'agencies are to be accorded wide discretion in

¹⁴ See *Day Cruise I*, 794 So. 2d at 700 (footnote omitted).

¹⁵ Numerous commentators have written about the rulemaking requirement and about the amendments to the APA in the 1990s that were designed to strengthen it. See, e.g., Donna E. Blanton, *State Agency Rulemaking Procedures and Rule Challenges*, 75 Fla. B.J. 34 (January 2001); David E. Greenbaum & Lawrence E. Sellers, Jr., *1999 Amendments to the Florida Administrative Procedure Act: Phantom Menace or Much Ado About Nothing?* 27 Fla. St. U. L. Rev. 499 (2000); F. Scott Boyd, *Legislative Checks on Rulemaking Under Florida's New APA*, 24 Fla. St. U. L. Rev. 309 (1997); Wade L. Hopping & Kent Wetherell, *The Legislature Tweaks McDonald (Again): The New Restrictions on the Use of 'Unadopted Rules' and 'Incipient Policies' by Agencies in Florida's Administrative Procedure Act*, 48 Fla. L. Rev. 135 (1996).

the exercise of their rulemaking authority, clearly conferred or fairly implied and consistent with the agencies' general statutory duties.' An agency's construction of the statute it administers is entitled to great weight and is not to be overturned unless clearly erroneous . . . the agency's interpretation of a statute need not be the sole possible interpretation or even the most desirable one; it need only be within the range of possible ones.

Bradley, 636 So. 2d 802, 807 (internal citations omitted) (emphasis in original). See Final Report, Governor's Administrative Procedure Act Review Commission, February 20, 1996, at 20 and Appendix N.

The Commission recommended that the Legislature "create a more level playing field" in administrative rulemaking proceedings. *Id.* at 23. During the following session, legislators amended section 120.52(8) by adding the unnumbered paragraph, which was intended to overrule much of the then-settled case law governing rulemaking.¹⁶ Legislators in 1996 also shifted the burden of proof in a proposed rule challenge to the agency. § 120.56(2), Fla. Stat.

Initially hailed as a far-reaching new standard that would sharply reduce agency discretion,¹⁷ the 1996 changes to section 120.52(8) were quickly limited by the First District Court of Appeal in *St. Johns River Water Management District v. Consolidated-Tomoka Land Co.*, 717 So. 2d 72, 80 (Fla. 1st DCA 1998). In that case, the court found valid proposed rules creating new standards for managing and storing of surface waters in two basins within the water management district. In upholding the rules, the court stated that the test under the 1996

¹⁶ *St. Johns River Water Management District v. Consolidated-Tomoka Land Co.*, 717 So. 2d 72, 79 (Fla. 1st DCA 1998) (superseded by statute on other grounds); Wade L. Hopping, Lawrence E. Sellers, and Kent Wetherell, *Rulemaking Reforms and Nonrule Policies: A "Catch-22" for State Agencies?*, 71 Fla. B.J. 20, 23-24 (March 1997); Patrick L. "Booter" Imhof and James Parker Rhea, *Legislative Oversight*, 71 Fla. B.J. 28, 30 (March 1997).

¹⁷ F. Scott Boyd, *Legislative Checks on Rulemaking Under Florida's New APA*, 24 Fla. St. U.L. Rev. 309, 341 (1997).

amendment to section 120.52(8) is whether a particular agency rule “falls within the range of powers the Legislature has granted to the agency for purposes of enforcing or implementing the statutes within its jurisdiction. A rule is a valid exercise of delegated legislative authority if it regulates a matter within the class of powers and duties identified in the statute to be implemented.” *Id.* at 80.

The Legislature in 1999 swiftly overruled the *Consolidated-Tomoka* analysis,¹⁸ amending the unnumbered paragraph in section 120.52(8) to provide as follows:

A grant of rulemaking authority is necessary but not sufficient to allow an agency to adopt a rule; a specific law to be implemented is also required. An agency may adopt only rules that implement or interpret the specific powers and duties granted by the enabling statute. No agency shall have authority to adopt a rule only because it is reasonably related to the purpose of the enabling legislation and is not arbitrary or capricious or is within the agency’s class of powers and duties, nor shall an agency have the authority to implement statutory provisions setting forth general legislative intent or policy. Statutory language granting rulemaking authority or generally describing powers and functions of an agency shall be construed to extend no further than implementing or interpreting the specific powers and duties conferred by the same statute.

(Emphasis supplied).

The first major court decision interpreting the 1999 language was *Save the Manatee Club*, which involved a challenge to portions of an existing rule of the Southwest Florida Water Management District. The challenged sections of the rule purported to create certain

¹⁸ This prompt legislative reaction to the *Consolidated-Tomoka* opinion was recognized by the court in both the *Save the Manatee Club* and *Day Cruise I* cases. *Save the Manatee Club*, 773 So. 2d at 599 (“The Legislature has rejected the standard we adopted in *Consolidated-Tomoka*”); *Day Cruise I*, 794 So. 2d at 699 (“In apparent response to the decision in *Consolidated-Tomoka*, the Legislature again amended sections 120.52(8) and 120.536(1) in 1999, stating its intent to clarify the limited authority of agencies to adopt rules in accordance with [the 1996 legislative changes]”)

“grandfather” exemptions from the environmental permitting requirements for certain kinds of developments that were approved before October 1, 1994. The requirements otherwise applied to developments in the district. 773 So. 2d at 596. The Save the Manatee Club challenged the rule, arguing that the grandfather provisions in the rule were invalid because the enabling statute did not authorize exemptions from the permitting requirements based solely on prior governmental approval. *Id.* at 596-97. The statute did, however, authorize exemptions if there was no adverse environmental impact. The ALJ and the First District Court of Appeal agreed that the challenged portions of the rule were invalid because they lacked specific statutory authority. Judge Padovano, writing for the court explained:

The question is whether the statute contains a specific grant of legislative authority for the rule, not whether the grant of authority is specific *enough*. Either the enabling statute authorizes the rule at issue or it does not. . . .

[W]e conclude that the disputed sections of rule 40D-4.051 are an invalid exercise of delegated legislative authority because they do not implement or interpret any specific power or duty granted in the applicable enabling statute.

Id. at 599-600.

The court declined to adopt a bright-line test for determining whether a rule violates section 120.52(8). Instead, the court said determining whether a specific grant of legislative authority exists concerning a challenged rule “must be determined on a case-by-case basis.” *Id.* at 599.

The next major rulemaking case to reach the court was *Day Cruise I*, which was decided in September, 2001. The case involved a challenge to a proposed rule of the Board of Trustees of the Internal Improvement Trust Fund, which prohibited “cruise to nowhere” gambling ships

from mooring or anchoring in sovereignty submerged lands. 794 So. 2d at 697. The ALJ found that the proposed rule violated section 120.52(8)(b) because the Trustees had exceeded their rulemaking authority and section 120.52(8)(c) because they had enlarged the specific provisions of law purportedly implemented. *Id.* at 701. The District Court agreed. *Id.* at 704.

One of the statutes purportedly providing authority for the rule, section 253.03(7)(a), generally describes the Trustees' duties and confers general rulemaking authority. The second statute purportedly authorizing the rule, section 253.03(7)(b), confers specific rulemaking authority relating to submerged lands. Despite this specific grant of authority, the District Court of Appeal found that the statute limits the Trustees' submerged lands rulemaking authority to rules governing physical changes to, or other effects on, sovereignty lands and nearby waters. Additionally, such rules must not interfere with commerce or the transitory operation of vessels through navigable water, according to the statute. 794 So. 2d at 702. The proposed rule conflicted with these provisions, the court found, noting:

Nothing authorizes the Trustees to promulgate a rule prohibiting the use of sovereignty submerged lands on account of lawful activities on board ships at sea which have no physical or environmental effect on sovereignty submerged lands or adjacent waters. Although framed as a regulation of anchoring or mooring, the proposed rule does not regulate the mode or manner of mooring. It does not govern the use of the bottom in any way that protects its physical integrity or fosters marine life. Instead it deliberately and dramatically interferes with certain kinds of commerce solely on account of activities that occur many leagues from any dock.

Id.

The court also found that none of the statutes cited as "law implemented" by the Trustees was sufficient, reasoning: "None of the cited constitutional or statutory provisions makes reference to, much less gives specific instructions on treatment of, the 'day cruise industry' or

contains any other specific directive that would provide the support for the proposed rule that the APA now requires.” *Id.* at 703.

The Trustees sought rehearing, and the court affirmed its original decision with an opinion further explaining its interpretation. *Day Cruise II*, 798 So. 2d 847 (2001). Rejecting arguments from the Trustees that the *Day Cruise* opinion conflicted with *Save the Manatee Club*, the court stated:

Not only is our decision fully consonant with the decision in *Save the Manatee Club*, that decision requires the result in the present case. There, in ‘recognizing that the Legislature has the right to replace a judicially created test to determine the validity of a rule,’ we specifically held ‘that the Legislature is free to define the standard for determining whether a rule is supported by legislative authority. . . . In comparison to the rule successfully challenged in the present case, the rule successfully challenged in *Save the Manatee Club* concerned a relatively minor administrative detail, viz., a grandfather clause. At issue here is a rule designed effectively to outlaw a whole ‘industry.’ We adhere to our decision that, ‘if Day Cruise is to be put out of business, the Legislature must do it directly, or amend § 253.03(7)(b) to grant that specific power to the Trustees.’

Id. at 847-48 (internal citations omitted).

The court on rehearing also certified a question of great public importance to the Florida Supreme Court concerning the proposed rule. The certified question is whether the proposed rule violates section 120.52(8)(b) or (c). *Id.* It is unclear to what extent the new rulemaking requirement will be analyzed or addressed by the Supreme Court. Only the Trustees’ Initial Brief has been filed with the Court. The Answer Brief is due April 2, 2002. Oral argument has been requested by the Trustees, but the Court has not yet ruled on that request.

The First District Court of Appeal recently issued another opinion addressing section 120.52(8), upholding an existing rule and a proposed rule in *Florida Board of Medicine v.*

Florida Academy of Cosmetic Surgery, Inc., 2002 WL 83679 (Fla. 1st DCA January 23, 2002). The rules related to standards of care for office surgery, requiring physicians performing such surgery to have a transfer agreement with a hospital and staff privileges at a hospital for certain types of surgery. Additionally, a proposed rule required that an anesthesiologist be present for certain types of office surgeries. The court specifically analyzed the challenged rules in light of the precedent established in *Day Cruise I* and *Save the Manatee Club*. 2002 WL 83679 *5. The court noted that some provisions were invalidated by the ALJ because they were not specific enough. That type of analysis conflicts with *Save the Manatee Club*, which holds that the question is whether or not specific authority for the rule exists at all. *Id.* Because the statutes in question clearly granted the Board authority to require transfer agreements with hospitals and to provide standards for practice settings, the court found that specific statutory authority existed.¹⁹

At the Workshop, PACE discussed the Florida Supreme Court opinion of *Osheyack v. Garcia*, 2001 Fla. LEXIS 1573 (June 13, 2001)²⁰ concerning the new rulemaking standard in section 120.52(8). It is important to note that this case did not involve a rule challenge proceeding brought pursuant to section 120.56, Florida Statutes. The case was not heard at DOAH. Rather, Chester Osheyack filed a petition with this Commission pursuant to section 120.536, Florida Statutes, seeking amendment of rule 24-4.113(1)(f), Florida Administrative

¹⁹ The proposed rule relating to the presence of an anesthesiologist for Level III office surgery was not challenged based on lack of statutory authority. Rather, it was challenged as arbitrary and capricious because it allegedly conflicted with another rule and, therefore, violated section 120.52(8)(e), and because it restricted competition. The court found that neither argument had merit.

²⁰ This opinion was issued by the Court as an "Order" and is not published in Southern Reporter or on Westlaw.

Code, governing the refusal or discontinuance of telephone service. See Docket No. 990869-TL. The Commission denied Osheyack's petition to amend the rule, finding that the rule met "the standard of reasonableness found in Section 364.19, Florida Statutes."²¹ Order No. PSC-99-1591-FOF-TL (Aug. 16, 1999). The Commission also found that the rule was "directly and specifically related to the authority" granted in that statute. *Id.* The Florida Supreme Court agreed with the Commission and cited the *Save the Manatee Club* opinion, but it did not engage in any discussion or analysis of its decision or of the new rulemaking standard. 2001 Fla. LEXIS 1573 *4.

As discussed, the First District Court of Appeal has held that the question of whether a statute contains a specific grant of authority for a rule will be decided on a case-by-case basis. *Day Cruise II; Save the Manatee Club*. Although no bright-line test exists to determine whether a proposed or existing rule exceeds delegated authority, clearly a statute must authorize the specific power that is being exercised through the rule. The First District's decisions collectively indicate that agency rules purporting to impose requirements not specifically authorized or contemplated by enabling statutes are likely candidates for invalidation by an administrative law judge.

²¹ As discussed above, the "reasonableness" test was the pre-1996 APA rulemaking standard. There was no discussion in the Florida Supreme Court Order about whether the Commission's finding was appropriate or relevant, given the language in current section 120.52(8) that "[n]o agency shall have authority to adopt a rule only because it is reasonably related to the purpose of the enabling legislation"

1. The Commission Lacks Specific Legislative Authority to Enact the Straw Proposal

The statutes the Staff cite as authority for the straw proposal do not provide the requisite grant of legislative authority. Virtually all of the provisions of the straw proposal are vulnerable to an attack on grounds of lack of statutory authority, but the IOUs have focused in this analysis on those proposed amendments that Staff identified in the February 7, 2002, handout as "significant." The specific language of these provisions in the straw proposal are as follows:

(1)(b) 'Capacity addition' means the next generating unit addition of 50 megawatts (MW) or more or modification to an existing generating unit resulting in a net addition of 50 MW or more gross generating capacity planned for construction by a public utility.

(5)(a) Each public utility's RFP shall include, at a minimum:

....

10. an estimate of the costs of land, improvements, or infrastructure for the site on which the public utility proposes to build the capacity addition, if the site was acquired prior to the issuance of the RFP, or if improvements were made or infrastructure placed prior to the issuance of the RFO.

(11) The public utility shall evaluate the proposals received in response to the RFP in a fair comparison with the public utility's next planned capacity addition. Upon completion of its evaluation, the public utility shall select finalists in order to conduct further negotiations.

(6) A public utility shall allow participants to construct an electric generating facility on the public utility's property. Any fees to be paid by the participant to the public utility for constructing on the public utility's property shall be included as a benefit to the public utility's ratepayers in the cost-effectiveness analysis of the participant's proposal and shall be credited to the public utility's capacity recovery clause.

(14) Upon conclusion of the RFP process, the public utility shall petition the Commission for approval that the public utility's selection of either one or more of the finalist's [sic] proposed purchase power agreements or the proposed capacity addition is the most cost-effective alternative. If the Commission finds

the proposed purchase power agreement(s) or capacity addition is not the most cost-effective alternative, the Commission may select another proposal from the participants to the public utility's RFP. If the Commission approves a purchase power agreement as a result of the RFP, the Commission shall not preclude the public utility from seeking recovery of the costs of the agreement through the public utility's capacity, and fuel and purchased power cost recovery clauses absent evidence of fraud, mistake, or similar grounds sufficient to disturb the finality of the approval under governing law.

The draft of rule 25-22.082 lists the following statutes as "specific authority" for the rule: sections 350.127(2); 366.05(1); 366.06(2); 366.07, and 366.051. The statutes listed as the "law implemented" are: sections 403.519; 366.04(1); 366.06(2); 366.07; and 366.051. As is evident by the plain language of the statutes, none gives the Commission the specific power to require prior approval of capacity additions not covered by section 403.519, to restrict a utility's discretion concerning how it makes capacity additions, to inject third parties into the utility's decision-making process, or to confiscate utility property for diversion to third-party bidders.²² The straw proposal does all of those things.

²² At the meeting with Staff on March 12, 2002, Bob Elias identified two other statutes as providing specific authority for the rule. These include section 366.01, which provides that "[t]he regulation of public utilities as defined herein is declared to be in the public interest and this chapter shall be deemed to be an exercise of the police power of the state for the protection of the public welfare and all the provisions hereof shall be liberally construed for the accomplishment of that purpose." Mr. Elias also identified section 366.05(8), which provides in relevant part: "If the commission determines that there is probable cause to believe that inadequacies exist with respect to the energy grids developed by the electric utility industry, it shall have the power, after proceedings as provided by law, and after a finding that mutual benefits will accrue to the electric utilities involved, to require installation or repair of necessary facilities, including generating plants and transmission facilities, with the costs to be distributed in proportion to the benefits received, and to take all necessary steps to ensure compliance."

Neither of these statutes provides the Commission with the specific power to adopt the "significant" provisions of the straw proposal. Rather, section 366.01 sets forth "general legislative intent or policy," which is insufficient to support a rule. § 120.52(8), Fla. Stat. Section 366.05(8) authorizes the Commission to require installation or repair of necessary

Statutes cited as “specific authority” include the following:

- Section 350.127(2) is simply a general grant of rulemaking authority. It provides that “[t]he commission is authorized to adopt, by affirmative vote of a majority of the commission, rules pursuant to ss. 120.536(1) and 120.54 to implement provisions of law conferring duties upon it.” As previously noted, sections 120.52(8) and 120.536(1) provide that a grant of rulemaking authority is necessary but not sufficient to allow an agency to adopt a rule.

Thus, this statute is inadequate by itself to authorize any of the proposed amendments.

- Section 366.05(1) generally describes the powers of the Commission and authorizes it to adopt rules to implement those powers. Listed powers include the authority to “prescribe fair and reasonable rates and charges, classifications, standards of quality and measurements, and service rules and regulations to be observed by each public utility; to require repairs, improvements, additions, and extensions to the plant and equipment of any public utility when reasonably necessary to promote the convenience and welfare of the public and secure adequate service or facilities for those reasonably entitled thereto . . .” (Emphasis supplied).

Although the highlighted language authorizes the Commission to require public utilities to improve their own facilities to promote the public welfare and to ensure “adequate service,” the statute falls far short of authorizing the Commission to impose the specific requirements in

facilities following a determination that inadequacies exist and after “proceedings as provided by law.” This statute does not authorize the new legal proceedings that are contemplated in the straw proposal or the PACE alternative. Moreover, section 366.05(8) does not give the Commission specific power to force utilities to open their property to competitors. Finally, ordering “installation or repair of necessary facilities” hardly contemplates imposition of an RFP process for small capacity additions or giving the Commission the power to determine which bidder gets to install the necessary facilities.

the straw proposal. For example, nothing in section 366.05(1) permits the Commission to confiscate a utility's property for use by an IPP to build a generating facility. Similarly, nothing in the statute specifically contemplates the Commission choosing a winner in the RFP process or requiring a utility to negotiate with one or more bidders. Though the Commission has legislative authority to require additions and extensions, it does not have authority to substitute its judgment for that of the utility when determining who will make those additions and extensions.

Statutes cited as "law implemented" include the following:

- Section 403.519 governs the procedure for determination of need subject to the Florida Electrical Power Plant Siting Act (the "Siting Act"). Nothing in section 403.519 gives the Commission the specific power to require public utilities to go through the RFP process for capacity additions of fewer than 75 MW. Section 403.519 provides in pertinent part as follows:

[T]he [Commission] shall ... determine the need for an electrical power plant subject to the [Siting Act]. ... [T]he [Commission] shall take into account the need for electric system reliability and integrity, the need for adequate electricity at a reasonable cost, and whether the proposed plant is the most cost-effective alternative available. The [Commission] shall also expressly consider the conservation measures taken by or reasonably available to the applicant or its members which might mitigate the need for the proposed plant and other matters within its jurisdiction which it deems relevant.

For purposes of the Siting Act, "electrical power plant . . . does not include any steam or solar electrical generating facility of less than 75 megawatts in capacity" Because the proposed rule requires public utilities to go through the RFP process for capacity additions and modifications to existing capacity of 50 megawatts or greater, the Commission lacks authority for its rule because the statute pertains to facilities with 75 megawatts in capacity or more. In

addition, nothing in the statute provides specific authority for requiring a utility to go through the RFP process for any capacity additions.

Although section 403.519 gives the Commission power to take into account whether a proposed plant is the most cost-effective alternative available, it does not come remotely close to directing a public utility to open its property to an unrelated entity to provide generating capacity, even if that approach might be -- in the view of the Commission -- the most cost-effective alternative.

- Section 366.04(1) concerns the jurisdiction of the Commission. It provides general authority to regulate rates, service, liabilities, and securities of a public utility. The straw proposal itself does not regulate rates, service, liabilities, or securities. Section 366.04(1) does not provide the Commission with the specific authority to implement the provisions of the proposed rule. Even interpreted broadly, the statute only creates general classes of powers and duties, which are insufficient under the APA to support a rule. Moreover, if the statute could be so broadly interpreted as to authorize the provisions of the straw proposal, the Legislature would have had no need to enact section 403.519.

Statutes cited as both “specific authority” and as “law implemented” include the following:

- Section 366.06(2) concerns public utility rates. The Commission is authorized in this rule to determine “just and reasonable” rates and to “promulgate rules and regulations affecting equipment, facilities, and service to be thereafter installed, furnished, and used.” (Emphasis supplied). The plain language of this statute authorizes rules relating to equipment,

facilities, and services only as related to a determination of just and reasonable rates. Although the statute provides general rulemaking authority concerning equipment, facilities, and services in connection with a rate determination, the statute does not grant the specific power for the Commission to adopt any of the "significant" provisions of the straw proposal.

As discussed at the workshop, the straw proposal arguably is within the "class of powers and duties" addressed in section 366.06(2). The Legislature and the courts, however, have made clear that a rule within an agency's class of powers and duties is insufficient. § 120.52(8); *Save the Manatee Club; Day Cruise I*. Similarly, it is not enough that rules are "reasonably related" to the statutes they purport to implement. *Id.* Rules must implement or interpret *specific* powers and duties conferred by a statute. Section 366.06(2) describes general powers and duties, not specific ones.

- Section 366.07 also concerns rates and is substantially similar to section 366.06(2). It provides that when the Commission determines that "any service is inadequate or cannot be obtained, the commission shall determine and by order fix the fair and reasonable rates, rentals, charges or classifications, and reasonable rules, regulations, measurements, practices, contracts or service, to be imposed, observed, furnished or followed in the future." Like section 366.06(2), section 366.07 is a general statute that does not grant specific power to the Commission to implement the provisions of the straw proposal. Section 366.07 applies only in circumstances where the Commission determines that "service is inadequate or cannot be obtained." The straw proposal does not purport to rely on such findings. Nothing in section

366.07 specifically authorizes the imposition of a requirement that utilities get prior approval before making capacity additions.

- Section 366.051 pertains to cogeneration and related matters. Section 366.051 provides in relevant part:

The electric utility in whose service area a cogenerator or small power producer is located shall purchase, in accordance with applicable law, all electricity offered for sale by such cogenerator or small power producer; or the cogenerator or small power producer may sell such electricity to any other electric utility in the state. The commission shall establish guidelines relating to the purchase of power or energy by public utilities from cogenerators or small power producers and may set rates at which a public utility must purchase power or energy from a cogenerator or small power producer. . . . Public utilities shall provide transmission or distribution service to enable a retail customer to transmit electrical power generated by the customer at one location to the customer's facilities at another location, if the commission finds that the provision of this service, and the charges, terms, and other conditions associated with the provision of this service, are not likely to result in higher cost electric service to the utility's general body of retail and wholesale customers or adversely affect the adequacy or reliability of electric service to all customers.

Because the proposed revisions to the rule do not relate to cogeneration and small power production and the purchase of electricity at avoided cost rates, this provision does not grant the Commission the specific authority it needs to implement any portion of the straw proposal.

2. The PACE Alternative Also is an Invalid Exercise of Delegated Legislative Authority

The PACE alternative encompasses many of the provisions of the straw proposal that the Staff identified as "significant" at the Workshop, such as the new definition of "capacity addition," the requirement that a utility's property be taken for use by the winner of the RFP, and the requirement that a utility disclose costs of land and infrastructure in its RFP. The alternative cites the same statutes as "specific authority" for the rule and as "law implemented" that are cited

in the straw proposal. As explained, these statutes do not provide specific authority for proposed rule.

The PACE alternative differs from the straw proposal in that it requires a utility to seek Commission approval of its RFP before the RFP is issued. Participants unhappy with the RFP may file a complaint with the Commission on numerous grounds, including that the RFP is "anti-competitive." (PACE section 7). Perhaps PACE has overlooked *Tampa Electric Co. v. Garcia*, 767 So. 2d 428, which makes clear that the Commission does not have statutory authority to promote competition. 767 So. 2d 428, 435-36 (Fla. 2000) (finding "the Legislature must enact express statutory criteria if it intends such authority for the Commission. Pursuant only to such legislative action will the Commission be authorized to consider the advent of the competitive market in wholesale power promoted by recent federal initiatives. Such statutory criteria are necessary if the Florida regulatory procedures are intended to cover this evolution in the electric power industry").

The PACE alternative also allows the Commission to issue an order on its own motion proposing to modify the RFP. Not only is that provision not authorized by any statute cited as authority for the rule, such procedure is contrary to the Uniform Rules of Procedure with which all agencies must comply. § 120.54(5), Fla. Stat. Rule 28-106.201, which governs initiation of proceedings involving disputed issues of material fact, provides that "[u]nless otherwise provided by statute, initiation of proceedings shall be by written petition to the agency responsible for rendering final agency action." (Emphasis supplied). Although section 403.519 authorizes the Commission to commence a need determination proceeding pursuant to the Siting

Act on its own motion, that statute does not authorize the Commission to initiate a proceeding to modify a utility's RFP. Similarly, sections 366.06(2) and 366.07 authorize the Commission to commence a hearing on rates, but neither statute authorizes the Commission to commence a proceeding to modify a utility's RFP. No other statute cited by the rule allows the Commission to commence a proceeding on its own motion that determines substantial interests.

The PACE alternative also differs from the straw proposal in that it requires a utility to select an "independent evaluator" to score RFP responses and to select the winner. The utility would announce the selection and petition the Commission for "confirmation" of the independent evaluator's selection. (PACE sections 3, 14). As explained in the previous section, the Commission itself does not have specific statutory authority to evaluate responses to bids and select the winner of a utility's RFP process. It cannot possibly, therefore, delegate authority it does not have to a third party such as the "independent evaluator."

The PACE proposal suffers from the same infirmities as the straw proposal; no statute provides the explicit power for any significant provision of the proposal. Thus, the proposal would be found to be an invalid exercise of delegated legislative authority by an ALJ.

3. The Commission Lacks Legislative Authority to Put in Place Prerequisites to Placing Facilities in Rate Base or to Allowing Cost Recovery for Purchased Power Contracts

At the Workshop, Commissioner Deason asked whether the Commission has legislative authority to put in place prerequisites to including facilities in rate base or to getting cost recovery for purchased power contracts. [Workshop Transcript at 72-73]. Nothing outside section 403.519, Florida Statutes, gives the Commission specific authority to require prior

approval of capacity additions. Section 403.519 provides that the Commission shall begin a proceeding to determine the need for an electric power plant subject to the Siting Act and, “[i]n making its determination, the commission shall take into account the need for electric system reliability and integrity, the need for adequate electricity at a reasonable cost, and whether the proposed plant is the most cost-effective alternative available.” The section 403.519 determination of need process coupled with the Commission’s chapter 366 ratemaking authority places on IOUs the burden to prove that their actions are prudent. If the IOU chooses to construct a power plant, it has the burden of proving the power plant is the most cost effective option. On the back end, section 366.05(1), Florida Statutes, grants the Commission the authority to “prescribe fair and reasonable rates,” but the statute does not authorize prerequisites to placing facilities in rate base or prerequisites to submitting purchased power contracts for cost recovery.

4. The Current Rule Was Not Submitted to the Legislature During the “Cure” Period for Existing Rules

Chairman Jaber asked at the Workshop whether rules adopted under the more lenient rulemaking standard prior to the 1996 and 1999 amendments had been deemed valid based on their submission to the Legislature for review. [Workshop Transcript at 44]. The question was related to whether the current version of rule 25-22.082 has adequate statutory authority under the new rulemaking standard.

Section 120.536, Florida Statutes, provided two “cure” periods for agencies whose rules may not have had adequate statutory authority following the 1996 and 1999 amendments to section 120.52(8). Under the first cure period, agencies were required to give the Joint

Administrative Procedures Committee ("JAPC") a list of all rules for which the agency did not believe it had adequate statutory authority under the 1996 standard. The Legislature considered those rules during the 1998 legislative session and provided the necessary statutory authority for many of them. By January 1, 1999, agencies were required to initiate proceedings to repeal rules that had been identified as having inadequate statutory authority and for which the Legislature did not provide such authority. § 120.536(2)(a), Fla. Stat.

A similar "cure" period was authorized by section 120.536(2)(b) following the 1999 amendment to section 120.52(8). Agencies were required to submit rules for which adequate authority did not exist to the Legislature by October 1, 1999. Such rules were reviewed by the Legislature during the 2000 session. If statutory authority was not provided at that time, agencies were required to initiate proceedings to repeal the identified rules by January 1, 2001.

The Commission Staff stated at the Workshop that existing rule 25-22.082 was not among those rules submitted to the Legislature during either "cure" period. [Workshop Transcript at 100]. Thus, it could now be challenged pursuant to section 120.56(3), Florida Statutes, under the current rulemaking standard.

B. Negotiated Rulemaking is Probably Unworkable

Chairman Jaber asked at the Workshop for information on negotiated rulemaking and whether it could be used in developing language for rule 25-22.082. [Workshop Transcript at 106]. Section 120.54(2)(d), Florida Statutes, authorizes negotiated rulemaking. This provision

was added in the 1996 rewrite of the APA, but it apparently has been used only once.²³ The process was used by the Department of Business and Professional Regulation ("DBPR") in 1997 to adopt rule 61B-35, which establishes categories of certain minor violations of chapter 723, Florida Statutes, relating to mobile homes.

Section 120.54(2)(d) provides:

1. An agency may use negotiated rulemaking in developing and adopting rules. The agency should consider the use of negotiated rulemaking when complex rules are being drafted or strong opposition to the rules is anticipated. The agency should consider, but is not limited to considering, whether a balanced committee of interested persons who will negotiate in good faith can be assembled, whether the agency is willing to support the work of the negotiating committee, and whether the agency can use the group consensus as the basis for its proposed rule. Negotiated rulemaking uses a committee of designated representatives to draft a mutually acceptable proposed rule.

2. An agency that chooses to use the negotiated rulemaking process described in this paragraph shall publish in the Florida Administrative Weekly a notice of negotiated rulemaking that includes a listing of the representative groups that will be invited to participate in the negotiated rulemaking process. Any person who believes that his or her interest is not adequately represented may apply to participate with 30 days after publication of the notice. All meetings of the negotiating committee shall be noticed and open to the public pursuant to the provisions of this chapter. The negotiating committee shall be chaired by a neutral facilitator or mediator.

3. The agency's decision to use negotiated rulemaking, its selection of the representative groups, and approval or denial of an application to participate in the negotiated rulemaking process are not agency action. Nothing in this subparagraph is intended to affect the rights of an affected person to challenge a proposed rule developed under this paragraph in accordance with s. 120.56(2).

(Emphasis supplied).

²³ Discussions with the Department of State, which must publish notices of negotiated rulemaking in the Florida Administrative Weekly, with the Florida Conflict Resolution Consortium, and with the Joint Administrative Procedures Committee (JAPC) confirmed this understanding.

The underlined sentence in subparagraph 3. of the statute probably explains why negotiated rulemaking has not been used more frequently. It provides that even if the committee works in good faith and develops a rule agreeable to all concerned, the rule still is subject to challenge by any of those committee members or anyone else. Additionally, the agency is not bound by any rule recommended by the committee. This interpretation was confirmed by JAPC in a letter to the General Counsel of DBPR during that agency's negotiated rulemaking. The letter provides in relevant part:

The 1996 amendments to the Act created negotiated rulemaking not as an alternative to the usual rulemaking procedures, but as an additional process which an agency might find useful in developing a proposed rule. The agency is not bound by any product of the negotiating committee. Responsibility remains entirely with the statutory entity adopting the rule. . . . The negotiating committee therefore can never produce the 'final product' which you desire.

Letter to Lynda Goodgame from Carroll Webb, July 22, 1997. This letter is attached as Exhibit 1.

Given the consensus among the IOUs that the policy decisions reflected in both versions of the rule are only appropriate for consideration by the Legislature, it is unlikely that any rule remotely resembling either draft could be "negotiated" that would not be challenged by a substantially affected party.

C. Both the Straw Proposal and the PACE Alternative are Susceptible to a Takings Challenge

Provisions in both proposals requiring IOUs to allow competitors to site facilities on utility property contemplate an unconstitutional "taking" of property within the meaning of the

federal and state constitutions.²⁴ Takings are unconstitutional if they are for a predominantly private -- as opposed to a public -- purpose, or if the taking is without just compensation. No valid public purpose exists because requiring IOUs to open their property to competitors serves predominantly private purposes. Further, the proposals do not include a provision to calculate just compensation for the taking.

The Fifth Amendment to the United States Constitution prohibits the government from taking private property for public use without just compensation.²⁵ Similarly, the Florida Constitution prohibits the taking of private property "except for a public purpose and with full compensation."²⁶

1. Requiring IOUs to Allow Competitors to Site Facilities on Utility Property is a Per Se "Taking" of Private Property

Requiring public utilities to allow IPPs to construct facilities on public utility property is a physical invasion and, thus, a *per se* taking under the holding of *Loretto v. Teleprompter*

²⁴ Though the proposals purport to require utilities to allow competitors to site facilities on their property, Tom Ballinger said at the Workshop that Staff did not intend to go as far as the straw proposal suggested. [Workshop Transcript at 9-10]. Mr. Ballinger said Staff simply wanted utilities to "explore that option, not just dismiss it outright." *Id.* The language of the straw proposal, however, is mandatory.

²⁵ See U.S. CONST., AMEND. V (providing in part "[N]or shall private property be taken for public use, without just compensation"). The Takings Clause of the Fifth Amendment applies to the states through the Due Process Clause of the Fourteenth Amendment. See, e.g., *Nollan v. California Coastal Comm'n*, 483 U.S. 825, 827 (1987). A permanent physical occupation authorized by state law is a taking without regard to whether the state, or a party authorized by the state, is the occupant. See *Loretto v. Teleprompter Manhattan CATV Corp.*, 458 U.S. 419, 426 (1982).

²⁶ See FLA. CONST., ART. X, § 6.

Manhattan CATV Corp., 458 U.S. 419 (1982) ("*Loretto*").²⁷ In *Loretto*, a property owner challenged a New York statute that prohibited the property owner from interfering with cable television facilities installed on her property.²⁸ The Court held that the challenged statute, as applied to the property owner in *Loretto*, constituted a taking because the cable television facilities on the property owner's property "involved a direct physical attachment" to the property.²⁹

At the Workshop, Commissioner Bradley asked whether property included in rate base is ratepayer -- and not utility -- property. [Workshop Transcript at 89-90]. Settled case law makes clear that, even if revenues collected through rates have helped effectuate the purchase of the property, utility property is still private property and is entitled to constitutional protection from unlawful taking. The United States Supreme Court has long held that "the property of a public utility, although devoted to the public service and impressed with a public interest, is still private property and neither the corpus of that property nor the use thereof constitutionally can be taken for a compulsory price which falls below the measure of just compensation."³⁰ The fact that a utility gained its property knowing it would be subject to extensive regulation for the public use does not mean its property may be taken for a public purpose without payment of just

²⁷ See also *Bell Atl. Tel. Cos. v. F.C.C.*, 24 F.3d 1441, 1446 (D.C. Cir. 1994) (finding an FCC order requiring incumbent telephone providers to make their facilities available for use by others was a taking under *Loretto*); *Gulf Power Co. v. U.S.*, 998 F. Supp. 1386, 1395 (N.D. Fla. 1998), *aff'd*, 187 F.3d 1324 (11th Cir. 1999) (holding statute requiring public utility to provide others non-discriminatory access to utility's poles, ducts, conduits, and rights-of-way was taking).

²⁸ See *Loretto*, 458 U.S. at 421-25.

²⁹ See *id.* at 438, 441.

³⁰ See *United Rys. & Elec. Co. v. West*, 280 U.S. 234, 249 (1930), *overruled on other grounds by Federal Power Comm'n v. Hope Natural Gas Co.*, 320 U.S. 591 (1944).

compensation.³¹ The current statutory scheme does not impose a “community property” regime upon either the utilities or the IPPs. Neither should the Commission.

Both the straw proposal and the PACE alternative contemplate a taking of public utility land because the nature of the intrusion of the generators’ facilities on public utility property amounts to a permanent physical occupation of property.

2. The Proposals Lack a “Public Use” or “Public Purpose” for the Taking

The proposed rule is a taking of utility land for the private purpose of benefiting a utility’s competitor. The state may not take private property for a predominantly private use.³² To demonstrate that a taking is for a public purpose, the state must show a reasonable necessity for the taking.³³ While taking of land for a public purpose does not require that land be used for a specific public function, projects that benefit the state in a tangible, foreseeable way must be included.³⁴ An incidental private use of property is proper where the purpose of the taking is clearly and predominantly a public purpose.³⁵

Neither the straw proposal nor the PACE alternative states a public purpose. Presumably, the public purpose of the proposed rule is to promote competition by requiring public utilities to allow competitive generators to build facilities on their property. Not only is this a

³¹ See *Gulf Power Co. v. U.S.*, 187 F.3d 1324, 1330 (11th Cir. 1999).

³² See, e.g., *Baycol, Inc., v. Downtown Development Authority of the City of Ft. Lauderdale*, 315 So. 2d 451, 455 (Fla. 1975).

³³ See, e.g., *Broward County v. Ellington*, 622 So. 2d 1029 (Fla. 4th DCA 1993).

³⁴ See, e.g., *Department of Transportation v. Fortune Federal Savings and Loan Assoc.*, 532 So. 2d 1267, 1269-70 (Fla. 1988).

³⁵ See, e.g., *Baycol*, 315 So. 2d at 456; *Beattie v. Shelter Properties, IV*, 457 So. 2d. 1110, 1113 (Fla. 1st DCA 1984); *City of Miami v. Coconut Grove Marine Properties, Inc.*, 358 So. 2d 1151, 1155 (Fla. 3d DCA 1978).

predominantly private purpose for the taking because the primary beneficiaries are the IPP shareholders, but the taking is not necessary. An IPP may construct facilities on land other than public utility land. As previously discussed, any presumed public purpose of promoting competition is not authorized by statute. *See Tampa Electric Co. v. Garcia*, 767 So. 2d 428, 435-36 (Fla. 2000); *Panda Energy Intl. v. Jacobs*, Fla. Supreme Court No. SC01-284 (February 21, 2002). Even if promoting competition was authorized, requiring IPPs to build on utility-owned property is not necessary to effect that purpose. The public purpose test for taking private property to give to an owner's competitor is not met when the taking is not reasonably necessary to promote that policy.

3. Neither Proposal Includes Adequate Provision for Just Compensation

The Fifth Amendment proscribes the taking of private property without just compensation.³⁶ To pass constitutional muster, there must exist at the time of taking a "reasonable, certain and adequate provision for obtaining compensation."³⁷ Neither the straw proposal nor the PACE alternative provides for just compensation to the IOU. Section (6) of the straw proposal and section 5(j) of the PACE alternative simply provide that "[a]ny fees to be paid by the participant to the public utility for constructing on the public utility's property shall be included as a benefit to the public utility's ratepayers in the cost-effectiveness analysis of the participant's proposal, and shall be credited to the public utility's capacity recovery clause."

³⁶ *See Williamson County Regional Planning Comm'n v. Hamilton Bank*, 473 U.S. 172, 194 (1985).

³⁷ *See id.* at 194-95.

Both proposals are constitutionally suspect because there is no provision for determining the amount of compensation awarded to the IOU for the taking of the IOUs' property.

4. The Proposals Will Not Pass the Stricter Test of Scrutiny that Courts Apply When Constitutional Issues Exist

When administrative acts have constitutional implications, courts apply a strict test of statutory authority.³⁸ For example, in *Bell Atlantic Telephone Cos. v. FCC*, 24 F.3d 1441, 1445 (D.C. Cir. 1994), the Federal Court of Appeals for the District of Columbia Circuit addressed a statutory authority challenge to Federal Communications Commission ("FCC") orders requiring incumbent telephone companies to permit collocation of competitive telephone carriers' equipment in the incumbent company's central office.³⁹ Incumbent telephone companies successfully challenged the FCC collocation orders on grounds that the FCC lacked statutory authority under the Communications Act of 1934 to require incumbent companies to permit physical collocation of equipment upon demand.⁴⁰ As authority to require collocation, the FCC cited its general authority to order telephone carriers "to establish physical connections with other carriers"⁴¹ The court found that this general authority was insufficient when the

³⁸ See *id.*; see also *Baycol*, 315 So. 2d at 455 (stating that "[t]he power of eminent domain is one of the most harsh proceedings known to the law" and "when the sovereign delegates this power to a political unity or agency, a strict construction must be given against the agency asserting the power").

³⁹ 24 F.3d at 1440-41.

⁴⁰ See *id.* at 1445.

⁴¹ See *id.* After the decision in *Bell Atlantic* and as part of the Telecommunications Act of 1996, Congress enacted 47 U.S.C. § 251(c)(6) to provide the FCC with explicit authority to mandate physical collocation as a method of providing interconnection or access to unbundled elements.

administrative act constituted a taking.⁴² Although the *Bell Atlantic* court acknowledged that the takings clause prohibited only uncompensated takings and that federal remedies were available to compensate incumbent telephone companies for the taking, it found that the FCC was without statutory authority to enact the orders that would give rise to future claims for compensation.⁴³ The court said the power of the FCC to order “physical connections” was broad, but it did not “supply a clear warrant to grant third parties a license to exclusive physical occupation of a section of the LEC’s central offices.”⁴⁴

Likewise, where state utility commissions have authorized a taking of private property, various state courts have held that state agencies lack the necessary statutory authority to allow a taking of property.⁴⁵

A DOAH ALJ may address constitutional challenges to a proposed agency rule in the context of a rule challenge proceeding.⁴⁶ As discussed in Subpart A above, the Commission does not have the requisite statutory authority to require public utilities to allow competitors to construct generation facilities on their land. If the Commission proposes the rule as drafted, or if

⁴² See *id.*

⁴³ See *Bell Atlantic*, 24 F.3d at 1447.

⁴⁴ See *id.*

⁴⁵ See, e.g., *GTE Southwest, Inc., v. Public Util. Comm’n of Texas*, 10 S.W.3d 7 (TX. Ct. App. 1999) (holding that the PUC had no statutory authority, or authority otherwise implicit in its general powers and duties, to order telecommunications corporation to revise its tariff to allow multi-unit premises to lease or buy corporation’s cables and facilities, which amounted to per se taking of corporation’s property); *GTE Northwest, Inc., v. Public Util. Comm’n of Oregon*, 900 P.2d 495 (Or. 1995) (holding that PUC lacked express statutory authority to promulgate rules that would effect a taking of telephone local exchange carrier’s facilities).

⁴⁶ See, e.g., *Department of Environmental Regulation v. Leon County*, 344 So. 2d 297 (Fla. 1st DCA 1977); *Key Haven Associated Enterprises, Inc. v. Board of Trustees of the Internal Improvement Trust Fund*, 427 So. 2d 153 (Fla. 1982).

it proposes the PACE alternative, the constitutional infirmities of the proposed rule will further buttress a decision that the proposed rule is an invalid exercise of delegated legislative authority.

II. Both Proposals Present Fundamental Policy Problems and Do Not Serve the Best Interests of Florida Customers

In addition to lacking statutory authority, both the Staff proposal and the PACE alternative present fundamental policy problems. If implemented, the proposals will transform the Commission from utility regulator to utility manager. The responsibility delegated to the Commission by the Legislature is to regulate utilities. Regulation means holding IOUs accountable for the need and prudence of their actions in fulfilling the obligation to serve. As the Commission has recognized, holding IOUs accountable on the back end creates incentives for IOUs to properly fulfill their duties.

The Commission's recent mission statement observes that the Commission would like to move in the direction of lightening the regulatory burden. Yet both the straw proposal and PACE's alternative represent more invasive regulation. Both represent a step in the opposite direction from lightening the regulatory burden on the operation and decision-making of utilities.

The guiding principle in any Commission action is the best interests of the customer. Both proposals lose sight of the customers' interests, in part, because they 1) limit needed utility flexibility; 2) introduce further delay; and 3) increase the regulatory burden, all of which likely will increase costs to the customer.

A. Both Proposals Limit Needed Utility Flexibility

Requiring an RFP for any new generation, as the straw proposal contemplates, denies the utility the opportunity to respond to changing circumstances. The bid rule was tied to the Power

Plant Siting Act, which had a 50-MW exemption until the Legislature increased it to 75 MW. The Siting Act was intended to apply to large capacity additions with significant environmental and economic impacts. It was inherent in the Siting Act and the bid rule that it would not be used for all capacity additions, including repowerings.

For the same reasons combustion turbines ("CTs") and repowerings are not included in the Siting Act, the Commission should not include them in the bid rule. When utilities are faced with a possible rapid expansion of load above normal, they may not be able to meet the demands caused by rapid load growth if they must issue an RFP prior to adding CTs. Requiring utilities to issue RFPs to add CTs may add one year or more to the process. Installing CTs without a lengthy administrative process should remain an option for the utilities to meet rapid increases in load growth.

Repowering is a limited resource because there are few units remaining to repower. Through repowering, utilities increase the steam generating capacity of utilities up to the boilerplate capacity amount for which the unit was originally approved. Utilities should have the option of repowering to encourage efficiency improvements to existing plants, which will benefit customers.

The need for flexibility in utility planning is a key to serving the customers' needs and best interests. Conditions change and utility planners should retain the tools they need to meet customer needs. In addition to installing CTs and repowerings, utilities may negotiate short-term power purchase agreements. No one of these tools should be favored over the other. Each is important, and each is widely used by the IOUs. Each of the IOUs has a portfolio of power

purchase agreements. Utilities do not favor self-build alternatives above all others, but self-build alternatives -- and equally important, the flexibility to resort to self-build alternatives -- are important to enable utilities to negotiate the best power purchase agreements and to achieve diversity in fuel stocks and flexibility in load following, dispatch needs, the timing of resource availability, the mitigation of market risk, and the balancing of transmission reliability concerns, among other issues. If utilities were forced to bid out every capacity addition, the customers would suffer.

B. Both Proposals Introduce Further Delay

In addition to limiting utility discretion, expanding the scope of the bid rule, or modifying the existing rule to create additional regulatory procedures and regulatory review that can give rise to challenges to the bidding process, will only further adversely affect the customers' best interests. Instituting front-end review of the RFP process will delay the overall process of adding capacity. The PACE proposal would add a minimum of 30 days to the front end. Also, any regulatory proceeding creates an opportunity for time-consuming, wasteful litigation and delay. Further, appeals on the front end will add substantial delay. When an agency makes a decision that determines substantial interests, adversely affected persons may request a hearing and then appeal the final decision to a Florida District Court of Appeal.⁴⁷ Persons will claim to be adversely affected by a decision of the Commission ruling on the propriety or impropriety of an

⁴⁷ See § 120.68, FLA. STAT. (2001); *State ex rel. Dept. of General Services v. Willis*, 344 So. 2d 580 (Fla. 1st DCA 1977).

RFP package. If the proposed RFP is disputed, the delay from ensuing litigation could take months or years.

Additional processes designed to ensure a "fair" RFP will not create a presumption of need, nor do they create a presumption of cost-effectiveness such that later challenges are eliminated. For example, the PACE proposal requires an IOU to publish many details about the utility's need and how it proposes to meet that need. The proposal, however, does nothing to address demand side management ("DSM"). Thus, the need determination process would proceed just as it does now, taking the same amount of time. A cost recovery proceeding, such as a rate case, would take the same amount of time it does now. Intervenors and large customers would not hesitate to contest IOU capacity additions just because the Commission blessed an RFP. The opportunities for delay are infinite.

An example of how prolonged litigation can delay needed capacity additions is demonstrated by Panda Energy's recent appeal of this Commission's determination of need in the FPC Hines 2 project. In January 2001, the Commission granted FPC's petition to build a 567-MW gas-fired combined cycle unit at the existing Hines plant site in Polk County. This unit was certified under the Power Plant Siting Act in September of 2001. The unit has an anticipated November, 2003 in-service date. Panda questioned whether FPC properly evaluated proposed bids offered as alternatives to Hines Unit 2. On February 5, 2001, Panda appealed the Commission's approval to the Florida Supreme Court. In February 2002, the Florida Supreme Court affirmed the Commission's determination of need and the propriety of how the

Commission and FPC used the bidding process.⁴⁸ Panda's challenge to the Hines Unit 2 project took more than one year. IOUs already must factor delays from litigation into their capacity additions, and additional points of entry and opportunities to challenge Commission decisions will only increase this delay without providing great benefits to consumers. Such challenges increase costs to customers not only by increasing litigation expense, but because they delay engineering and procurement schedules.

C. Both Proposals Increase Regulatory Burden, Rather Than Lighten It

Both proposals include ideas that run counter to the Commission's stated goal of alleviating regulatory burden. For example, the independent evaluator included in the PACE alternative would not be held accountable for its decision and would invite litigation and further delay. From a policy standpoint, Florida's regulatory scheme imposes the obligation to serve on the IOU with regulatory oversight that the obligation will be discharged responsibly. If an independent evaluator makes generation selection decisions, then IOUs charged with providing an adequate and reliable supply of electricity will not be making the decisions for which they are accountable. The statutes are premised on holding utilities accountable for their management decisions. If the Commission assumes managerial functions, then it should not hold the utilities accountable for decisions the utilities do not and cannot make.

Introducing a third party evaluator into the bidding process is also impractical because of the certainty of further litigation. The process of appointing an independent evaluator will create an additional point of entry to litigate whether the evaluator is truly independent.

⁴⁸ See *Panda Energy Intl. v. Jacobs*, Fla. Supreme Court No. SC01-284 (February 21, 2002).

Another unworkable idea included in the PACE alternative is that of setting scoring criteria in advance. Anticipating at the front end everything that will be evaluated in deciding which capacity addition option to select is not possible. IOUs publish a great deal of criteria in the RFP, but some discretion is needed to ensure that customers benefit.

As was discussed in the recent *Panda* decision at the Florida Supreme Court, publishing detailed RFP and scoring criteria would thwart creativity on the part of bidders. As part of its challenge to FPC's use of the RFP process, *Panda* asserted that, although the RFP listed price and non-price attributes to be considered in evaluating bids, the RFP did not provide information regarding the weight to be given to either price or non-price attributes.⁴⁹ In determining that competent substantial evidence supported the Commission's determination that FPC properly applied the bid rule, the court stated:

As FPC explains, in every RFP there will be a trade-off between too much information and not enough information, and that if too much detail is included in an RFP, it may become too onerous or off-putting to potential bidders. . . .

With regard to the failure to assign specific weights to various factors, the undisputed testimony at the final hearing indicated that FPC did not assign weights to various factors in advance because FPC wanted to stimulate, rather than limit, creativity in the proposals in order to "bring more value to [the] ratepayers." The unchallenged testimony also explained that in order to allow bidders to give the utility their "best shot" in their proposals, the utility had to retain discretion to exercise subjective judgment about all aspects of the proposals, once the utility had the benefit of evaluating the entire packages.⁵⁰

As it currently exists, the bid rule allows bidders creativity and discretion within criteria included in the RFP package.

⁴⁹ See *id.* at 17.

⁵⁰ See *id.* at 18.

Identifying detailed criteria and scoring in advance has not worked in practice. In 1989, before the current version of the bid rule was adopted, FPL issued a detailed RFP with a complex scoring system. Evaluation of the bids was a resource-intensive process for FPL, and bidders found completion of the package time consuming and expensive. The RFP included ten different areas for scoring, including cost, environmental profile, and financial strength of the bidder. Each area had a number of subcategories, each with its own scoring. It was unworkable because a bidder with a zero score in the financial viability category could score well in all of the other categories, and win the bid. Similarly, a financially secure bidder could score poorly in its environmental profile, yet still score best overall.

Mandating specific criteria and scoring will not guarantee a positive result. The utility must retain discretion to make subjective decisions regarding the best alternative.

The idea of publishing costs in advance without a chance to change costs in response to the bids is anti-consumer and anti-competitive. If the goal of the RFP process is to bring the best value to consumers, the IPPs should submit the lowest possible bid without knowing the exact price to beat from the IOU's bid. A true competitive bidding process does not exist when the IPPs know the exact price to beat. Publishing the IOU's bid in advance encourages the IPPs to bid just below the IOU's published bid.

Requiring IOUs to publish their costs in advance without affording the IOUs an opportunity to respond to the IPPs' bids will hinder the IOUs' effective participation in the RFP process. The IPPs will always bid at an amount just below the IOU's published bid. If IOUs are prevented from meeting or beating the IPPs' bids, the IOUs are deprived of the opportunity to

compete for a project for which they will ultimately be held accountable, and further, customers will suffer. Because IOUs have an enforceable obligation to serve, they should have an opportunity to meet or beat the IPPs' bids. The Commission has no recourse against IPPs, and IOU customers suffer if IPPs fail to perform. Only IOUs have an enforceable obligation to serve the customer.

The lack of an enforceable obligation of IPPs to serve the customer was discussed at the 1993 Agenda Conference when the current bid rule was debated.⁵¹ It was recognized that IOUs are accountable to the Commission and, therefore, to their customers in a way that IPPs are not. Relevant dialogue from the 1993 bid rule Agenda Conference included the following exchange:

Chairman Deason: What happens then if we go through this long, drawn-out process, which is very complicated and expensive and time-consuming and the end result is a complaint that's filed with the determination of the winner of the RFP, and the Commission makes the decision that: Complainant, you're correct, it was not done fairly and something was misscored or the subjective criteria were biased? So that just means we start all over again, and then that whole time that window of opportunity narrows and that we're just a year further down the road to where the capacity has to be on line or else the lights go out?

Mr. Ballinger: I would like to think that the threat of regulation is a pretty big threat to the utility that they will pursue the right job and the right plant. Because if that were to happen and we were to find, we have remedies for that situation. Whereas, on a non-utility, we don't; they're a non-regulated entity. So I think the threat of regulation over a utility is very strong for them to come forward with the best project.

⁵¹ See *In the Matter of Proposed Amendment of Rule 22-22.081, F.A.C., Contents of Petition; and Proposed Adoption of Rule 25-22.082, F.A.C., Selection of Generating Capacity*, at 58, Docket No. 921288-EU (December 6-7, 1993).

The situation is the same today as it was in 1993. The Commission does not have authority to regulate IPPs to the same extent and manner that it regulates IOUs, which have the continuing obligation to provide service in a cost-efficient manner.

Competitive procurement alone is not synonymous with promoting the best interests of the customer. The process can be used to burden IOUs with challenges and requests so that IOUs are, eventually, forced to rely on short-term power purchase agreements with IPPs that may not be the most cost-effective alternative. This limits supply options and creates a sellers' market. Also, in contract dealings, IPPs propose to limit their risk as much as possible, bargaining hard to oppose or dilute meaningful liquidated damages provisions or other performance guarantees. In addition, IPP project developers often incorporate a separate affiliate to bid on each project. If IPPs low-bid a power plant proposal that proves infeasible, IOU customers bear the risk of failure of performance. From the IPP point of view, the worst case is they walk away from the project leaving only their single-asset corporate shell with the liability. If, as the IPPs suggest, the IOUs are merely another bidder in the process, then IOUs should be relieved of their obligation to serve.

D. The Current Bid Rule Achieves the Objective of Serving the Customers' Best Interests⁵²

As previously explained, the IOUs believe the current bid rule should not be revised at this time. The rule strikes the appropriate balance among the varying interests while recognizing

⁵² In this subsection, the IOUs address three issues the Chairman and Commissioners raised at the Workshop: 1) the request to submit alternative language for which there is adequate statutory and rulemaking authority; 2) whether there is a middle ground between the existing rule and the proposals; and 3) the possibility of the utility submitting a sealed bid to the Commission.

that the primary purpose of the rule is to serve the best interests of the customer. It represents the middle ground because it requires IOUs to provide a great deal of information and detail up front, but it does not constitute a straightjacket.

Likewise, current laws and rules are not barriers to competitive entry. A wholesale electricity market does exist in Florida. Tom Ballinger said at the Workshop that, for the three Peninsular Florida utilities (FPC, FPL and TECO), approximately 8,500 MW are either installed or planned in the next five years. [Workshop Transcript, pp. 108-09]. Of that, Ballinger said, about 1,500 MW have gone through the RFP process. Not mentioned, however, was that merchant developers propose to add an estimated 8,000 MW of generating capacity in Florida during the next ten years, according to the 2001 Review of Ten-Year Site Plans. Any change in policy to allow greater competitive entry is within the purview of the Legislature. The IOUs are not comfortable proposing alternate language to the two proposals at this time, particularly in light of recent changes to the Florida APA that require a close link between agency rules and the statutes they implement.

If the guiding principle of the bid rule is that customers should benefit from its requirements, the Commission should not remove from the rule the "meet or beat" option for utilities. When a utility is able to meet or beat the lowest bid, customers receive the benefits of the RFP process. The PACE alternative hinders an IOU's opportunity to win an RFP and provide customers with the least-cost option. IPPs will either beat the IOU's price or they will not participate in the RFP process. The Staff proposal requiring a utility to bid in advance makes it unlikely that the utility could provide a self-build option.

Further, the Commission has recognized that introducing an independent evaluator, including the Commission, into the process presents a multitude of issues. The Commission considered and rejected the same idea when it enacted the current bid rule and, again, during a 1998 proceeding regarding Gulf's request for a waiver of portions of the bid rule.⁵³ Dialogue from the 1993 Agenda Conference regarding the bid rule provides, in relevant part:⁵⁴

Chairman Deason: That raises an interesting question. Why should the utility provide that cost information up front? Why shouldn't the utility, if it's going to participate in a bid, submit the bid and if it has to be to a third party who takes the bids and makes sure nobody tampers with the bids during the process and then whomever is going to evaluate, whether it's the utility, the Commission or another third party, that the bid is opened and is reviewed and it's scored in some way, and the utility wins or loses. Realizing there is going to have to be some subjective review and analysis utilizing that, we're not envisioning simply you just add up the scores and whatever the highest scores win.

Mr. Ballinger: In this issue there's several, and I spent a lot of time on the stand trying to explain this.

If you go to a mechanism, let's say the utility evaluates all sealed bids. And there is some subjectivity in there, so the utility uses its discretion and ends up selecting itself. Well, that appears to invite litigation.

On the other hand, what is the whole purpose of having a sealed bid? Is it to get the best price? And if that is the reason, then you have to go that step further: If the utility is bidding, are they going to be held to that practice over the life of that contract? Are you going to forego, then, the opportunity to make capital additions and prove to you that they're prudent beyond the life of that contract, realizing that they have the responsibility to keep the lights on?

So it's a multitude of things you have to consider. It's not just whether you score or not; it's if you do this, you have to do B, C and D as well, at least in my opinion.

⁵³ See *In re: Petition by Gulf Power Company for waiver of portions of Rule 25-22.082(4)(a), F.A.C., Selection of Generating Capacity*, Agenda Conference in Docket No. 980783-EI (Aug. 18, 1998).

⁵⁴ Agenda Conference Transcript, pp. 53-57.

If you have an independent third-party evaluator, I don't think you can find one besides the Commission. That's my own personal opinion. I don't think you can find a consulting firm. There will always be litigation over, "Well, they've done work only for utilities," or "They've only done work for non-utilities," or whatever. The Commission, in my mind, would be an independent evaluator.

Again, then you've gone back to one of the reasons we didn't want bifurcation. We're not recommending that the Commission make these decisions, the utility make these decisions and we review them.

....

Commissioner Johnson: Tom, explain to me once again the rationale why we don't want the Commission to actually evaluate the bid? I mean, you started by saying that we would be the only entity that would be unbiased but we shouldn't be used because why? Explain that.

Mr. Ballinger: Basically, it's a philosophical difference. I don't believe the Commission should be making the management decisions, they should be reviewing them. ... [T]he utility has the statutory obligation to serve. The Commission has the authority, via the grid bill, if we see something is wrong we can mandate the utility to go, not to make those decisions on the front end.

Chairman Deason: Tom, I agree with you except that the statute under which we have to operate, puts, in my opinion, a very heavy burden on the Commission. It says the Commission shall ensure it is the most cost-effective unit in the need determination. It doesn't say the Commission shall review to make sure the unit proposed is reasonable or that the costs are reasonable for ratepayers to pay, or anything like that. It says, "It is the most cost-effective." That's a pretty heavy burden.

Mr. Ballinger: Yes, I differ a little bit because it does say consider whether it is the most cost-effective. I don't know that you could interpret it to say that it is the most cost-effective.

Chairman Deason: There are a lot of parties that come up here and say that it means the most cost-effective unit.

Mr. Ballinger: I'm probably in the minority on that one.

Mr. Trapp: And I guess the statute, as I understand it, is a determination of need, though. I think the Commission, again, conventionally has placed the burden of proof on the utility to demonstrate.

It's coupled with your authority under 366, in my mind, where the burden of proof is on the utility to demonstrate what they're doing is prudent. And in this case they have an extra burden; they have to demonstrate that the power plant is the most cost-effective.

Again, it goes back to the reason why we think you should require bidding. Bidding is the best way I know to demonstrate that burden of proof; and, unfortunately, with it comes maybe some other issues with regard to, "Well, did you do a prudent, proper bidding instrument and procedure?" But all of that, it seems to me, should be determined by the Commission in a regulatory fashion in the need determination after the utility has made a decision.

As in 1993, the Commission is the regulator of IOUs and should not without reason substitute its decisions for those of the IOU. Likewise, the Commission may not delegate to an "independent" evaluator the job of making IOU management decisions, especially when the Commission itself lacks the statutory authority to make those decisions.

The "meet or beat" option helps fulfill the objective of the bid rule, which is "to encourage the selection of least cost generation." [Transcript of Gulf hearing at 6]. During the proceeding in which Gulf requested a waiver of portions of the bid rule, the Commission made clear that, while utilities must publish details about their "next planned unit" for use by IPP bidders, the utilities should be able to meet and beat IPP proposals in the course of the review process. For example, utilities should be expected to look at bids as they come in to see if the utilities can "sharpen their pencil" when making their own proposal. *Id.* The alternative would be (1) to forbid utilities to do better for their customers than they are able to do, and (2) to encourage IPPs to beat utility-published numbers on the "next planned unit" by one cent -- even

though they could do better -- without risk that the utility could improve its self-build proposal. When the rule was adopted, the intent of including avoided cost data in the RFP was "to provide some basic information for potential bidders" and to "act as a sanity check for the Commission itself when utilities file a need determination." *See id.* "It was not the intent of the rule to hold utilities to the avoided cost data provided in the RFP for cost recovery purposes." *See id.* at 7.

E. By Having a Bid Rule, Florida is Ahead of Most States⁵⁵

Florida was ahead of many states in adopting a competitive bid rule and most states do not have a similar rule. Besides Florida, four states have competitive bid rules or integrated resource planning ("IRP"): Alabama, Georgia, Idaho and South Carolina. Electric utilities are still regulated in these states. States that have deregulated electric utilities typically have no need for competitive bid rules. They rely on state environmental agencies to issue or deny power plant construction permits. An additional seven states have current proceedings to determine whether to implement competitive bid rules: Colorado, Iowa, Louisiana, Maryland, Montana, Utah and Wisconsin. The remaining states do not have competitive bid rules.

The Florida APA and the tight link it requires between statutes and their implementing rules is unusual among states and is an important consideration when comparing Florida's rules to those in other states. Other states do not require the same level of statutory authority for an agency to implement rules related to competitive bidding.

⁵⁵ This subsection responds to the Commission's request that persons submit comments regarding whether other states have addressed similar issues. [Workshop Transcript at 94].

III. Conclusion

An ALJ would likely strike the Commission's straw proposal and the PACE alternative as invalid exercises of the Commission's delegated legislative authority. Moreover, the provision requiring public utilities to allow competitors to construct generation facilities on utility property is an unconstitutional taking of private property. To avoid future takings challenges to the rule as applied to public utilities, a judge would find the Commission lacks the necessary statutory authority to enact the proposed rule.

The existing rule reflects a balance of various concerns and interests, and it strikes a middle ground that is working well in practice -- as evidenced by the Commission's approval of need applications -- in the circumstances where it properly applies. Rule 25-22.082 favors neither IOUs nor IPPs, but is designed to further the interests of the customer in having affordable and reliable electricity.

cc: Robert V. Elias
Thomas E. Ballinger

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Reply to: Tallahassee Office

September 6, 2002

The Honorable Lila A. Jaber
Chairman
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 020398-EQ (possible revisions to rule 25-22.082, Florida Administrative Code, selection of generating capacity)

Dear Chairman Jaber:

Florida's four investor-owned utilities (IOUs) -- Florida Power & Light Company (FPL), Florida Power Corporation (FPC), Gulf Power Company (Gulf), and Tampa Electric Company (TECO) -- welcome this opportunity to provide an update on the IOUs' negotiations with representatives of independent power producers (IPPs) and similarly aligned parties concerning possible revisions to rule 25-22.082, relating to selection of generating capacity. The IOUs are aware of your request to receive by today's date either an agreed-upon stipulation or a letter indicating that no agreement was reached. Our understanding is that you requested information by today so that Staff can prepare a recommendation for your consideration at a Special Agenda on September 30, 2002.

Representatives of each of the IOUs have participated in two formal meetings and two formal conference calls with representatives of the IPPs. Additionally, individuals representing some of the IOUs have talked informally on many occasions with individuals affiliated with one or more IPPs in an effort to find common ground. The result of these many discussions is a new proposed Stipulation submitted by the IOUs to the IPPs on August 21, 2002.¹ A copy of the proposed Stipulation and its appendices is attached to this letter as Exhibit 1. The Stipulation is

¹ This Stipulation modifies and replaces the Stipulation signed by all four IOUs and presented to the Commission at its workshop on July 19, 2002.

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designed to address the concerns raised by the IPPs about the application of current rule 25-22.082 and their desired changes to the process.

In our meetings and in letters to you dated July 26, 2002, and August 15, 2002, the IPPs identified three "principles" that they believe must be addressed in order to resolve this docket. The principles, in the words of the IPPs, are:

- The RFP criteria and factors that will be applied to measure competing proposals should be established at the outset of the proceeding;
- The application of the RFP criteria and the evaluation of the proposals must be placed in the hands of a neutral and independent entity;
- All potential providers should be placed on an equal footing when submitting their bids.

See Letter from Michael C. Green, executive director of Florida PACE, to Chairman Lila Jaber, August 15, 2002.

Various concerns were also expressed by the Commission and its Staff at the workshops in this docket. The IOUs have worked diligently to address each of these principles and the Commission concerns in the proposed Stipulation attached at Exhibit 1. First, the IOUs have identified and listed examples of criteria used to evaluate bids and have provided for a meeting among interested participants before the IOU issues a request for proposal (RFP). The "examples of criteria that could be specified" are listed at Appendix 1 to the Stipulation. These include threshold criteria, economic evaluation criteria, and non-price considerations. Providing these criteria to potential bidders and conducting a meeting before the RFP is issued will allow potential bidders to better understand what are likely to be the key provisions in an RFP. The IOUs believe providing this information is preferable to establishing specific weights for various criteria. Weighting is highly influenced by the circumstances surrounding the need for power, and the relative importance of a given criterion may change with time and circumstance. Furthermore, this approach is consistent with the Florida Supreme Court's decision in *Panda Energy Int'l v. Jacobs*, 813 So. 2d 46 (Fla. 2002), where the Court stated:

With regard to the failure to assign specific weights to various factors, the undisputed testimony at the final hearing indicated that FPC did not assign weights to various factors in advance because FPC wanted to stimulate, rather than limit, creativity in the proposals in order to 'bring more value to [the] ratepayers.' The unchallenged testimony also explained that in order to allow bidders to give the utility their 'best shot' in their proposals, the utility had to

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retain discretion to exercise subjective judgment about all aspects of the proposals, once the utility had the benefit of evaluating the entire packages.

813 So. 2d at 55-56.

Second, to address the IPPs' concerns about independent evaluation, the IOUs' attached Stipulation provides for involvement of the Commission Staff at significant milestones in the process to observe the fairness of the process and the selection. Examples of these milestones are attached to the Stipulation as Appendix B. The Commission has recognized in the past that a provision for third-party evaluation of bids and selection of the project shifts the responsibility for capacity additions to an unregulated entity. This shift would be contrary to the statutory obligation of the IOUs to provide adequate and reliable service to their customers. Part of an IOU's statutory obligation to serve is to be responsible for and to justify its selection in the bidding process. Because the Staff will be monitoring that process, any concerns of the Staff undoubtedly will be promptly raised with the Commission in a need determination proceeding. The Stipulation's proposal for Staff involvement is designed to make the bidding process more transparent to all concerned.

Finally, the IOUs believe that the IPPs' focus on a "binding bid" by all parties as the means to place all bidders on equal footing is misplaced. In fact, none of the initial bids are "binding," even those of the IPPs. Under the current rule and in the course of recent RFPs, bidders have not been precluded from "sharpening their pencils" and improving their bids after their initial submissions. In fact, they have been encouraged to do so. This process facilitates the ultimate selection of the least-cost alternative. With Staff monitoring issuance of RFPs and subsequent milestones, transparency at all stages of the process should be enhanced. Moreover, if an IOU selects a self-build option, it will be held to its bid through a prudency review once cost recovery for the facility is sought. Should an IOU self-build project be completed for less than anticipated, customers receive the benefit of that cost savings. In the case of a purchased power agreement with an IPP, any cost savings benefit the IPP shareholders, not the customers.

Suggestions that IOUs "low ball" their self-build estimates and then request recovery of foreseeable cost overruns in a later cost recovery proceeding are unfounded, unsubstantiated by any evidence, and not supported by the historical record.² In the event that an IOU might

² For example, between 1985 and 2003, FPL will have constructed or repowered seven combined cycle generating units resulting in an additional 3500 MW of capacity. In all cases the resulting \$/kW are below estimates provided to the Commission. In fact, the combined savings are greater than \$300 million. Customers have benefited directly from FPL's use of the self-

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encounter unforeseeable circumstances increasing the cost of the project, it will be incumbent upon the IOU to explain and justify these circumstances to the Commission's satisfaction. Ultimately, IOUs remain fully accountable to the Commission, while IPPs are not. IPPs may bid on projects through specially created subsidiaries. Should an IPP face unanticipated cost overruns and seek to "walk away" from a contract or choose to construe its contract aggressively, the customers' only protection may be the uncertain outcome of litigation.

The IOUs believe it is important to remember that the IOUs and the IPPs are not identically situated in the bidding process; thus, issues relating to "equal footing" should be considered in the context of Florida's statutory scheme of utility regulation. The IOUs, not the IPPs, have the statutory obligation to serve Florida's customers. IPP projects, unlike IOU projects, are not subject to regulatory oversight.

The IOUs' proposed Stipulation is designed to address not only the concerns raised by the IPPs with the application of current rule 25-22.082, but also those expressed by the Commission and its Staff at the workshops in this docket. The IOUs believe the voluntary business practices outlined in the attached Stipulation increase transparency in the bidding process and increase assurance to everyone -- bidders, the Staff, and the public -- that the process is fair. The IOUs stand ready to adhere to the practices outlined in the proposed Stipulation as well as to current rule 25-22.082 if the Commission is prepared to recognize this Stipulation as an adequate basis to close this docket. Importantly, the IOUs view the Stipulation's voluntary business practices as supplemental to, and not in conflict with, the requirements of the current rule. Accordingly, the IOUs suggest that they can adopt these voluntary practices without any amendment to the existing rule.

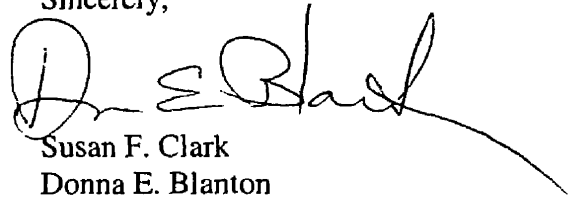
A key advantage of the proposed Stipulation is that it can be implemented immediately. Rulemaking, on the other hand, could involve prolonged litigation concerning the Commission's statutory authority. By recognizing the IOUs' commitment in the Stipulation to adhere to certain voluntary business practices, the Commission can immediately achieve its goal of improving transparency and addressing fairness issues raised in the bidding process, while avoiding issues concerning legislative authority to revise rule 25-22.082.

build option by this amount. In contrast, any cost savings from plants constructed by IPPs, through contracts with FPL, would have benefited IPP owners, not FPL customers.

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For these reasons, the IOUs respectfully request that the Commission recognize the IOUs' proposal to adopt the attached Stipulation as a desirable and appropriate basis to close Docket No. 020398-EQ.

Sincerely,



Susan F. Clark
Donna E. Blanton

On Behalf of the IOUs

cc: The Honorable J. Terry Deason
The Honorable Braulio L. Baez
The Honorable Michael A. Palecki
The Honorable Rudolph "Rudy" Bradley
Ms. Diana Caldwell, Senate Regulated Industries Committee Staff Director
Mr. Patrick Imhof, House Utilities & Telecommunications Committee Staff Director
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Ms. Susan Ritenour
Ms. Natalie Futch
Ms. Leslie Paugh

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Mr. William Graham
Mr. John Orr
Mr. Michael Briggs
Ms. Angela Llewellyn
Mr. Richard Bellak
Ms. Martha Brown
Mr. William Keating
Mr. Thomas Ballinger
Mr. Craig Hewitt
Mr. Mark Futrell

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Proposed Revisions to
Rule 25-22.082, F.A.C.,
Selection of Generating Capacity

DOCKET NO. 020398-EQ

STIPULATION

WHEREAS, the Florida Public Service Commission (the "Commission") initiated this docket to consider possible revisions to Rule 25-22.082, F.A.C. (the "Bid Rule"),

WHEREAS, to that end, the Staff of the Commission released draft amendments to the Bid Rule on May 9, 2002,

WHEREAS, various interested persons have submitted written comments concerning the draft comments or other possible revisions to the Bid Rule,

WHEREAS, Florida's four investor-owned utilities ("IOUs")—Gulf Power Company ("Gulf"), Tampa Electric Company ("TECO"), Florida Power Corporation ("FPC"), and Florida Power & Light Company ("FPL")—submitted consensus comments concerning the proposed revisions to the Bid Rule,

WHEREAS, various participants in this docket disagree about whether the Commission has the requisite statutory authority to promulgate the draft amendments or other revisions to the Bid Rule,

WHEREAS, Staff and the Commission have indicated at workshops on this subject that the intent of the proposed revisions is to increase the transparency of the process used by the IOUs in administering the Bid Rule and in undertaking repowerings and to provide the Commission and its Staff with information material to such decisions before they are implemented,

WHEREAS, the IOUs and various interested persons have met to discuss a possible

compromise that meets the concerns of the Commission and its Staff while avoiding needless, time-consuming, expensive, and often counter-productive legal disputes,

NOW, THEREFORE, the IOUs stipulate and agree as follows:

1. The IOUs will each adopt the following procedures as voluntary business practices for all projects governed by existing Rule 25-22.082, which practices are in addition to the requirements specified in such rule:

(a) In the event of an RFP covered by existing Rule 25-22.082, the IOUs will hold a meeting to explain and review the proposed RFP before it is issued.

(b) As part of the RFP, the IOU will provide a listing of the evaluation criteria the IOU intends to use to evaluate the proposals; provided, however, that potential bidders retain the creativity and discretion to respond to the RFP in ways not envisioned by the IOU. [See Appendix A].

(c) At the option of the Commission, the Commission Staff may attend milestone meetings conducted by the IOU as part of the IOU's process of evaluating and selecting capacity additions pursuant to RFPs issued under existing Rule 25-22.082, and to observe contract negotiations between the IOU and bidders that might take place as part of that process. [See Appendix B].

(d) Each IOU will designate a liaison knowledgeable about, and accountable within the IOU for, the RFP process, who will be responsible for working with Staff on such projects.

2. In the event of repowerings not covered by existing Rule 25-22.082, the IOUs will each adopt the business practice of making an evaluation presentation at Internal Affairs to Commissioners and Staff concerning the decision to undertake the repowering before the decision is implemented.

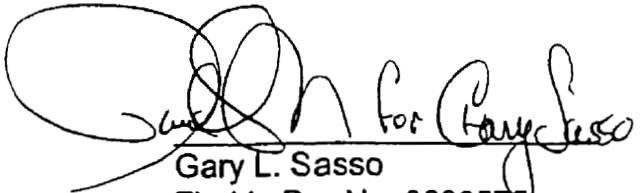
3. In each instance, the IOUs will retain the obligation and discretion to make the capacity-selection decisions under consideration, subject to review by the Commission in a need proceeding or cost recovery proceeding, as may be appropriate.

4. The IOUs enter into this Stipulation for the purpose of responding to the expressed concerns of the Commission and its Staff about increasing the transparency of their capacity-selection decisions, while avoiding legal disputes. Accordingly, this Stipulation is conditioned upon a decision by the Commission to close this docket.

5. In the event that the Commission accepts this Stipulation as a basis to close this docket, the IOUs understand and agree that the Commission does not waive its right and ability, pursuant to governing law, to initiate any proceeding or to take any action for which it has requisite jurisdiction and authority. The IOUs, through this Stipulation, do not waive any rights provided by the Administrative Procedure Act.

6. Notwithstanding the foregoing, this Stipulation will not apply to, or affect, RFPs or related capacity additions currently underway or repowering projects that have already been permitted.

AGREED this 20 day of August 2002.



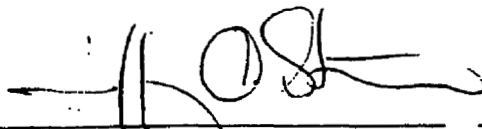
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Appendix A

EXAMPLES OF CRITERIA THAT COULD BE SPECIFIED

- I. **THRESHOLD CRITERIA:** The utility would identify the criteria to be eligible for economic screening (failure to comply disqualifies proposal from consideration); for example:
 - A. **General Requirements**
 1. The proposal must
 - (a) Be received on time;
 - (b) Be accompanied by the submittal fee;
 - (c) Meet the in-service date specified in the RFP;
 - (d) Be accompanied by appropriate security requirements (e.g. completion security; performance security);
 - (e) Be verified by officer of entity submitting the proposal.
 2. Through appropriate documentation, the financial viability of the bidder and of the project must be demonstrated.
 - B. **Contractual Requirements**
 1. The proposal must specify:
 - (a) The minimum and maximum term or length of time for power purchase;
 - (b) The project size (mw);
 - (c) The type of capacity (firm, non-firm, seasonal);
 - (d) The technology used;
 - (e) For greenfield or unit proposals, the site location on a USGS map and documentation evidencing procurement of the site for term of the proposal.
 2. Provide pricing schedules, which outline costs included and pricing indices used.

Appendix A

3. Specifically agree to Key Terms and Conditions in proposed contract or identify objectionable language and provide substitute language.

C. Operational and Feasibility Requirements

1. Provide information on the feasibility of project (capable of being licensed, built and operated by specified in-service date; experience with technology; and ability of technology to achieve operating targets).
2. Specify fuel and fuel source, including availability and transportation of fuel.
3. Provide information on the ability to operate the project in conformance with applicable voltage and frequency control requirements.
4. Provide information on the dispatchability and schedulability and willingness of bidder to coordinate maintenance scheduling.
5. Provide information on means of securing transmission necessary to deliver power to utility system.

II. ECONOMIC EVALUATION

The utility would identify the method to be used to evaluate proposals, for example:

1. The computer model or models to be used.
2. Method based on cumulative present value revenue requirements for evaluation period.
3. Incremental costs included to meet system needs for period of analysis including new units to meet reliability requirements including load growth.
4. Filler units, if necessary (if proposal does not cover entire period called for in RFP).
5. Steps to be followed in evaluation process (initial rankings; pairing with other proposals).

Appendix A

6. Other economic considerations to be evaluated, e.g. transmission integration costs, equity penalty, residual value of IOU-owned units and other separately identifiable incremental costs.

III. NON-PRICE CONSIDERATIONS

The utility would provide in the RFP a listing of non-price factors it will take into consideration in evaluating proposals. For example:

1. Experience/track record of the bidder;
2. Financial viability of bidder or project (relative to that of other Bidders and IOU);
3. Exceptions taken to RFP and PPA terms;
4. Proposed performance criteria;
5. Reasonableness of construction schedule milestones;
6. Operating and permitting limitations;
7. Deliverability of capacity and energy over transmission systems;
8. Effect of RTO/ISO operational considerations on project;
9. Economic dispatch capability;
10. Project licenseability;
11. Security of fuel supply;
12. Fuel diversity;
13. Fuel switching capability;
14. Water supply;
15. Facility location;
16. Dispatchability and maintenance considerations;
17. Commitment of guaranteed firm capacity;
18. Contract term flexibility;

Appendix A

19. Buy-out provisions;
20. Other value-added benefits, if any;
21. Remedies for failure to deliver or perform;

Appendix B

EXAMPLES OF RFP MILESTONE MEETINGS **(Specific milestones would be set out in RFP)**

- Pre-RFP conference
- Bid opening
- Review the results of threshold screening
- Review the results of economic evaluation
- Review the results of non-price evaluation
- Identification of final list of projects
- Negotiations with final candidates
- Selection of project

**INVESTOR-OWNED UTILITIES' PROPOSED CHANGES
TO THE PROPOSED RULE**

25-22.082 Selection of Generating Capacity.

(1) Scope and Intent. A Public Utility is required to provide reasonably sufficient, adequate, and efficient service to the public at fair and reasonable rates. In order to assure an adequate and reliable source of energy, a public utility must plan and construct or purchase sufficient generating capacity. To assure fair and reasonable rates and to avoid the further uneconomic duplication of generation, transmission, and distribution facilities in Florida, a public utility must select the most economical and cost effective mix of supply side and demand side resources to meet the demand and energy requirements of its end use consumers. The intent of this rule is to provide the Commission information to evaluate a public utility's decision regarding the addition of generating capacity pursuant to Chapter Section 403.519, Florida Statutes. The use of a Request for Proposals (RFP) process is an appropriate means intended to ensure that a public utility's selection of a proposed generation addition is the most cost-effective alternative available.¹

¹ See Comments at pages 3-4.

(2)~~(1)~~ Definitions. For the purpose of this rule, the following terms shall have the following meaning:

(a) Public Utility: all electric utilities subject to the Florida Public Service Commission's ratemaking authority, as defined in Section 366.02(1), Florida Statutes.

(b)~~(a)~~ Next Planned Generating Unit: the next generating unit addition planned for construction by an investor-owned utility that will require certification pursuant to Section 403.519, Florida Statutes.

(c)~~(b)~~ Request for Proposals (RFP): a document in which an public ~~investor-owned~~ utility publishes the price and non-price attributes of its next planned generating unit in order to solicit and screen, for potential subsequent contract negotiations, competitive proposals for supply-side alternatives to the public utility's next planned generating unit.

(d)~~(e)~~ Participant: a potential generation supplier who submits a proposal in compliance with both the schedule and informational requirements of a public utility's RFP. A participant may include, but is not limited to, utility and non-utility generators, Exempt Wholesale Generators (EWGs), Qualifying Facilities (QFs), marketers, and affiliates of public utilities, as well as providers of turnkey offerings,

distributed generation, and other ~~utility~~ supply side alternatives.

(e)~~(d)~~ Finalist: one or more participants selected by the public utility with whom to conduct subsequent contract negotiations.

(3)~~(2)~~ Prior to filing a petition for determination of need for an electrical power plant pursuant to Section 403.519, Florida Statutes, each investor-owned electric utility shall evaluate supply-side alternatives to its next planned generating unit by issuing a Request for Proposals (RFP).

(4)~~(3)~~ Each public ~~investor-owned~~ utility shall provide timely notification of its issuance of an RFP by publishing public notices in major newspapers, periodicals and trade publications to ensure statewide and national circulation. The public notice given shall include, at a minimum:

(a) the name and address of the contact person from whom an RFP package may be requested;

(b) a general description of the public utility's next planned generating unit, including its planned in-service date, MW size, location, fuel type and technology; and

(c) a schedule of critical dates for the solicitation, evaluation, screening of proposals and subsequent contract negotiations.

~~(5)+4)~~ Each public utility's RFP shall include, at a minimum:

(a) a detailed technical description of the public utility's next planned generating unit or units on which the RFP is based, as well as the financial assumptions and parameters associated with it, including, at a minimum, the following information:

1. a description of the public utility's next planned generating unit(s) and its proposed location(s);
2. the MW size;
3. the estimated in-service date;
4. the primary and secondary fuel type;
5. an estimate of the total direct cost;
6. an estimate of the annual revenue requirements;
7. an estimate of the annual economic value of deferring construction;
8. an estimate of the fixed and variable operation and maintenance expense;
9. an estimate of the fuel cost;

10. an estimate of the planned and forced outage rates, heat rate, minimum load and ramp rates, and other technical details;
11. a description and estimate of the costs required for associated facilities such as gas laterals and transmission interconnection;
12. a discussion of the actions necessary to comply with environmental requirements; and
13. a summary of all major assumptions used in developing the above estimates;

~~(b) Detailed information regarding the public utility's ten year historical and ten year projected net energy for load;~~²

~~(c)(b)~~ a schedule of critical dates for solicitation, evaluation, screening of proposals, selection of finalists, and subsequent contract negotiations;

~~(d)(e)~~ a description of the price and non-price attributes to be addressed by each alternative generating proposal including, but not limited to:

1. technical and financial viability;
2. dispatchability;
3. deliverability (interconnection and transmission);
4. fuel supply;

² See Comments at page 4.

5. water supply;
6. environmental compliance;
7. performance criteria; and
8. pricing structure, and

(e) ~~(d)~~ a detailed description of the methodology to be used to evaluate alternative generating proposals on the basis of price and non-price attributes.

(f) ~~All eCriteria, including all weighting and ranking factors~~ that will be applied to select the finalists. Such criteria may include price and non-price considerations, but no material criterion shall be employed that is not expressly identified in the RFP absent a showing of good cause;³

(g) Any application fees that will be required of a participant. ~~Any such fees or deposits shall be cost based;~~⁴

(h) ~~Any~~ information regarding system-specific conditions ~~that the public utility has identified as likely to have a material impact on its evaluation of proposals that the public utility reasonably believes could affect the composition of proposals. Such conditions~~ which may include, but are not ~~be~~ limited to, preferred locations proximate to load centers, transmission constraints, the need

³ See Comments at pages 4-6.

⁴ See Comments at pages 6-7.

for voltage support in particular areas, and/or the public utility's need or desire for greater diversity of fuel sources.⁵

~~(6)(5)~~ As part of its RFP, the public utility shall require each participant to publish a notice in a newspaper of general circulation in each county in which the participant's proposeds to build an electrical power plant generating facility would be located. The notice shall be at least one-quarter of a page and shall be published no later than 10 days after the date that proposals are due. The notice shall state that the participant has submitted a proposal to build an electrical power plant, and shall include the name and address of the participant submitting the proposal, the name and address of the public utility that solicited proposals, and a general description of the proposed power plant and its location.

~~(7)(6)~~ Within 30 days after the public utility has selected finalists, if any, from the participants who responded to the RFP, the public utility shall publish notice in a newspaper of general circulation in each county in which a finalist ~~has~~ proposeds to build an electrical power plant. The notice shall include the name and address of each finalist, the name and address of the public utility, and a

⁵ See Comments at page 7.

general description of each proposed electrical power plant, including its location, size, fuel type, and associated facilities.

~~(8)(7)~~ Each public electric utility shall file a copy of its RFP with the Commission upon issuance.

(9) The public utility shall allow participants to formulate creative responses to the RFP. The public utility shall ~~evaluate~~ consider all proposals.⁶

(10) The public utility shall conduct a meeting prior to the release of the RFP with potential participants to discuss the requirements of the RFP. The public utility shall also conduct a meeting ~~within two weeks~~ after the issuance of the RFP and prior to the submission of any proposals. The Office of Public Counsel and the Commission staff shall be notified in a timely manner of the date, time, and location of such meetings.⁷

~~(11) A potential participant who attended the public utility's post issuance meeting may file with the Commission specific objections to any terms of the RFP within 10 days of the post issuance meeting. Failure to file objections within 10 days shall constitute a waiver of those objections. The~~

⁶ See Comments at page 8.

⁷ See Comments at pages 8-9.

~~Commission will address any objections to the terms of the RFP on an expedited basis.⁸~~

~~(12) A minimum of 60 days shall be provided between the issuance of the RFP, and the due date for proposals in response to the RFP.⁹~~

~~(13) The public utility shall evaluate the proposals received in response to the RFP in a fair comparison with the public utility's next planned generating unit identified in the RFP.~~

~~(14) If the Commission approves a purchase power agreement as a result of the RFP, the public utility shall be authorized to recover the prudently incurred costs of the agreement through the public utility's capacity, and fuel and purchased power cost recovery clauses absent evidence of fraud, mistake, or similar grounds sufficient to disturb the finality of the approval under governing law. If the public utility selects a self-build option, any costs in addition to those identified in the need determination proceeding shall not be recoverable unless the utility can demonstrate that such costs were prudently incurred, taking into account that~~

⁸ See Comments at pages 9-10.

⁹ See Comments at pages 10-11.

~~the self-build option was based on lower cost estimates and unforeseen and beyond its control.~~¹⁰

~~(15)(8)~~ The Commission shall not allow potential suppliers of capacity who were not participants to contest the outcome of the selection process in a power plant need determination proceeding.

~~(16)(9)~~ The Commission may waive this rule or any part thereof upon a showing that the waiver would likely result in a lower cost supply of electricity to the utility's general body of ratepayers, increase the reliable supply of electricity to the utility's general body of ratepayers, or is otherwise in the public interest.

Specific Authority: 350.127(2), 366.05(1), 366.06(2), 366.07, 366.051, F.S.

Law Implemented: 403.519, 366.04(1), 366.04(2), 366.04(5), 366.06(1), 366.06(2), 366.07, 366.041, 366.051, F.S.

History: New 01/20/94, Amended _____.

¹⁰ See Comments at pages 11-12.