One Energy Place
Pensacola, Florida 32520

Tel 850.444 6111

GULF POWER
A SOUTHERN COMPANY

November 19, 2002

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 020001-EI are an original and ten (10) copies of the following for the month of October 2002 based on actual amounts:

1.	Schedule AI:	Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2.	Schedule A2:	Calculation of True-up and Interest Provision
3.	Schedule A3:	Generating System Comparative Data by Fuel Type
4.	Schedule A4:	System Net Generation and Fuel Cost
5.	Schedule A5:	System Generated Fuel Cost Inventory Analysis
6.	Schedule A6:	Power Sold
7.	Schedule A7:	Purchased Power (Exclusive of Economy Energy Purchases)
8.	Schedule A8:	Energy Payments to Qualifying Facilities
9.	Schedule A9:	Economy Energy Purchases

Sincerely,

Susan D. Ritenour

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc: Florida Public Service Commission
Division of Auditing and Safety
Lynn Deamer
Division of Economic Regulation
Connie Kummer

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor	))))	Docket No. 020001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of November 2002 on the following:

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Docket No. 020001-E1

ACTUAL MONTHLY FUEL FILING OCTOBER 2002

GULF POWER

A SOUTHERN COMPANY

SCHEDULE A-1

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
OCTOBER 2002
CURRENT MONTH

		DOLLARS				KWH				CENTS/KWH			
				DIFFERENCE				*DIFFERENCE*				*DIFFERENCE*	
		ACTUAL	EST'd	AMT	%	ACTUAL	EST'd	AMT	%	ACTUAL	EST'd	AMT	%
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Fuel Cost of System Net Generation (A3)	27,424,997	27,282,438	142,559	0.52	1,309,084,000	1,347,890,000	(38,806,000)	(2.88)	2.0950	2.0241	0.07	3.50
2	Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3	Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
	Adjustments to Fuel Cost (A2, Page 1) ***	(166,226)	-	(166,226)	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5	TOTAL COST OF GENERATED POWER	27,258,771	27,282,438	(23,667)	(0.09)	1,309,084,000	1,347,890,000	(38,806,000)	(2.88)	2.0823	2.0241	0.06	2.88
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7	Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8	Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	1,866,194	575,000	1,291,194	224.56	109,096,160	19,333,000	89,763,160	464.30	1.7106	2.9742	(1.26)	(42.49)
9	Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10	Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11	Energy Payments to Qualifying Facilities (A8)	127,499	5,106	122,393	21.10	3,496,604	230,000	3,266,604	1,420.26	3.6464	2.2200	1.43	64.25
12	TOTAL COST OF PURCHASED POWER	1,993,693	580,106	1,413,587	243.68	112,592,764	19,563,000	93,029,764	475.54	1.7707	2.9653	(1.19)	(40.29)
13	Total Available MWH (Line 5 + Line 12)	29,252,464	27,862,544	1,389,920	4.99	1,421,676,764	1,367,453,000	54,223,764	3.97				
14	Fuel Cost of Economy Sales (A6)	(741,204)	(55,000)	(686,204)	1,247.64	(31,259,376)	(2,635,000)	(28,624,376)	(1,086.31)	(2.3711)	(2.0873)	(0.28)	(13.60)
15	Gain on Economy Sales (A6)	(92,472)	(9,000)	(83,472)	927.47	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16	Fuel Cost of Unit Power Sales (A6)	(2,718,146)	(1,593,000)	(1,125,146)	70.63	(128,098,680)	(80,098,000)	(48,000,680)	(59.93)	(2.1219)	(1.9888)	(0.13)	(6.69)
17	Fuel Cost of Other Power Sales (A6)	(3,991,623)	(9,138,000)	5,146,377	(56.32)	(275,528,850)	(468,068,000)	192,539,150	41.13	(1.4487)	(1.9523)	0.50	25.80
18	TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(7,543,445)	(10,795,000)	3,251,555	30.12	(434,886,906)	(550,801,000)	115,914,094	21.04	(1.7346)	(1.9599)	0.23	11.50
19	Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20	TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	21,709,019	17,067,544	4,641,475	27.19	986,789,858	816,652,000	170,137,858	20.83	2.2	2.0899	0.11	5.27
21	Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22	Company Use *	41,099	34,734	6,365	18.32	1,868,132	1,662,000	206,132	12.40	2.2000	2.0899	0.11	5.27
23	T & D Losses *	1,055,042	836,294	218,748	26.16	47,956,470	40,016,000	7,940,470	19.84	2.2000	2.0899	0.11	5.27
24	TERRITORIAL KWH SALES	21,709,019	17,067,544	4,641,475	27.19	936,965,256	774,974,000	161,991,256	20.90	2.3170	2.2023	0.11	5.21
25	Wholesale KWH Sales	696,469	585,929	110,540	18.87	30,059,671	26,605,000	3,454,671	12.99	2.3170	2.2023	0.11	5.21
26	Jurisdictional KWH Sales	21,012,550	16,481,615	4,530,935	27.49	906,905,585	748,369,000	158,536,585	21.18	2.3170	2.2023	0.11	5.21
26a	Jurisdictional Loss Multiplier	1.00070	1.00140							1.00070	1.00140		
27	Jurisdictional KWH Sales Adj. for Line Losses	21,027,259	16,504,689	4,522,570	27.40	906,905,585	748,369,000	158,536,585	21.18	2.3186	2.2054	0.11	5.13
28	TRUE-UP	891,808	891,808	0	0.00	906,905,585	748,369,000	158,536,585	21.18	0.0983	0.1192	(0.02)	(17.53)
29	TOTAL JURISDICTIONAL FUEL COST	21,919,067	17,396,497	4,522,570	26.00	906,905,585	748,369,000	158,536,585	21.18	2.4169	2.3246	0.09	3.97
30	Revenue Tax Factor									1.00072	1.01597		
31	Fuel Factor Adjusted for Revenue Taxes									2.4186	2.3618	0.06	2.40
32	GPIF Reward / (Penalty) **	31,644	31,644	0	0.00	906,905,585	748,369,000	158,536,585	21.18	0.0035	0.0042	(0.00)	(16.67)
33	Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.4221	2.3660	0.06	2.37
34	FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.422	2.366		

* Include for Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales.
***Gain on sale of natural gas

SCHEDULE A1a

GULF POWER COMPANY
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1
FOR THE MONTH OF
OCTOBER 2002

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	$27,424,997
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	(166,226)
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 12	1,866,194
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilitie	Sch. A-8, Col. 8, Line 6	127,499
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	(7,543,445)
9	Total Fuel and Net Power Transactions		$21,709,019

SCHEDULE A-1

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
OCTOBER 2002
PERIOD TO DATE

		DOLLARS				KWH				CENTS/KWH			
				DIFFERENCE				*DIFFERENCE*				*DIFFERENCE*	
		ACTUAL	EST'd	AMT	%	ACTUAL	EST'd	AMT	%	ACTUAL	EST'd	AMT	%
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Fuel Cost of System Net Generation (A3)	218,742,103	255,668,686	(36,926,583)	(14.44)	10,672,961,000	12,511,280,000	(1,838,319,000)	(14.69)	2.0495	2.0435	0.01	0.29
2	Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3	Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4	Adjustments to Fuel Cost (A2, Page 1) ***	(1,617,749)	0	(1,617,749)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5	TOTAL COST OF GENERATED POWER	217,124,354	255,668,686	(38,544,332)	(15.08)	10,672,961,000	12,511,280,000	(1,838,319,000)	(14.69)	2.0343	2.0435	(0.01)	(0.45)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7	Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8	Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	37,775,565	20,197,000	17,578,565	87.04	2,143,869,234	698,328,000	1,445,541,234	207.00	1.7620	2.8922	(1.13)	(39.08)
9	Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10	Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11	Energy Payments to Qualifying Facilities (A8)	4,967,565	300,267	4,667,298	1,554.38	170,028,208	14,130,000	155,898,208	1,103.31	2.9216	2.1250	0.80	37.49
12	TOTAL COST OF PURCHASED POWER	42,743,130	20,497,267	22,245,863	108.53	2,313,897,442	712,458,000	1,601,439,442	224.78	1.8472	2.8770	(1.03)	(35.79)
13	Total Available MWH (Line 5 + Line 12)	259,867,485	276,165,953	(16,298,468)	(5.90)	12,986,858,442	13,223,738,000	(236,879,558)	(1.79)				
14	Fuel Cost of Economy Sales (A6)	(4,438,393)	(2,311,000)	(2,127,393)	92.06	(214,873,239)	(33,689,000)	(181,184,239)	(537.81)	(2.0656)	(6.8598)	4.79	69.89
15	Gain on Economy Sales (A6)	(931,248)	(433,000)	(498,248)	115.07	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16	Fuel Cost of Unit Power Sales (A6)	(23,223,691)	(23,183,000)	(40,691)	0.18	(1,090,542,310)	(1,120,112,000)	29,569,690	2.64	(2.1296)	(2.0697)	(0.06)	(2.89)
17	Fuel Cost of Other Power Sales (A6)	(20,284,812)	(62,828,000)	42,543,188	(67.71)	(1,502,646,538)	(2,444,094,000)	941,447,462	38.52	(1.3499)	(2.5706)	1.22	47.49
18	TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(48,878,144)	(88,755,000)	39,876,856	44.93	(2,808,062,087)	(3,597,895,000)	789,832,913	21.95	(1.7406)	(2.4669)	0.73	29.44
19	Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20	TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	210,989,341	187,410,953	23,578,388	12.58	10,178,796,355	9,625,843,000	552,953,355	5.74	2.0728	1.947	0.13	6.46
21	Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22	Company Use *	408,735	346,430	62,305	17.98	19,718,964	17,793,000	1,925,964	(10.82)	2.0728	1.9470	0.13	6.46
23	T & D Losses *	12,407,623	11,197,723	1,209,900	10.80	598,592,394	575,127,000	23,465,394	(4.08)	2.0728	1.9470	0.13	6.46
24	TERRITORIAL KWH SALES	210,989,342	187,410,953	23,578,389	12.58	9,560,484,997	9,032,923,000	527,561,997	(5.84)	2.2069	2.0748	0.13	6.37
25	Wholesale KWH Sales	6,903,529	6,256,081	647,448	10.35	313,472,735	302,329,000	11,143,735	(3.69)	2.2023	2.0693	0.13	6.43
26	Jurisdictional KWH Sales	204,085,813	181,154,872	22,930,941	12.66	9,247,012,262	8,730,594,000	516,418,262	5.92	2.2070	2.0749	0.13	6.37
26a	Jurisdictional Loss Multiplier***	1.00100	1.00140							1.00100	1.00140		
27	Jurisdictional KWH Sales Adj. for Line Losses	204,294,224	181,395,972	22,898,252	12.62	9,247,012,262	8,730,594,000	516,418,262	(5.92)	2.2093	2.0777	0.13	6.33
28	TRUE-UP	8,918,077	8,918,077	0	0.00	9,247,012,262	8,730,594,000	516,418,262	(5.92)	0.0964	0.1021	(0.01)	(5.58)
29	TOTAL JURISDICTIONAL FUEL COST	213,212,301	190,314,049	22,898,252	12.03	9,247,012,262	8,730,594,000	516,418,262	5.92	2.3057	2.1798	0.13	5.78
30	Revenue Tax Factor									1.00730	1.01597		
31	Fuel Factor Adjusted for Revenue Taxes									2.3225	2.2146	0.11	4.87
32	GPIF Reward / (Penalty) **	316,440	316,440	0	0.00	9,247,012,262	8,730,594,000	516,418,262	5.92	0.0034	0.0036	(0.00)	(5.56)
33	Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.3259	2.2182	0.11	4.86
34	FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.326	2.218		

* Include for Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales.
***Gain on sale of natural gas

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY

FOR THE MONTH OF: OCTOBER 2002

		CURRENT MONTH				PERIOD - TO - DATE			
		$		DIFFERENCE		$		DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT ($)	%	ACTUAL	ESTIMATED	AMOUNT ($)	%
A.	*Fuel Cost & Net Power Transactions*								
1	Fuel Cost of System Net Generation	27,237,364.24	27,276,477	(39,112.76)	(0.14)	216,840,515.88	255,460,895	(38,620,379.12)	(15.12)
1a	Other Generation	187,632.66	5,961	181,671.66	3,047.67	1,901,586.95	207,791	1,693,795.95	815.14
2	Fuel Cost of Power Sold	(7,543,445.01)	(10,795,000)	3,251,554.99	(30.12)	(48,878,144.08)	(88,755,000)	39,876,855.92	(44.93)
3	Fuel Cost - Purchased Power	1,866,194.48	575,000	1,291,194.48	224.56	37,775,566.31	20,197,000	17,578,566.31	87.04
3a	Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3b	Energy Payments to Qualifying Facilities	127,499.00	5,106	122,393.00	2,397.04	4,967,565.46	300,267	4,667,298.46	1,554.38
4	Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
5	Total Fuel & Net Power Transactions	21,875,245.37	17,067,544	4,807,701.37	28.17	212,607,090.52	187,410,953	25,196,137.52	13.44
6	AdjustmentsTo Fuel Cost	(166,226.15)	0	(166,226.15)	#N/A	(1,617,748.86)	0	(1,617,748.86)	#N/A
7	Adj. Total Fuel & Net Power Transactions	21,709,019.22	17,067,544	4,641,475.22	27.19	210,989,341.66	187,410,953	23,578,388.66	12.58
B.	*KWH Sales*								
1	Jurisdictional Sales	906,905,585	748,369,000	158,536,585	21.18	9,247,012,262	8,730,594,000	516,418,262	5.92
2	Non-Jurisdictional Sales	30,059,671	26,605,000	3,454,671	12.99	313,472,735	302,329,000	11,143,735	3.69
3	Total Territorial Sales	936,965,256	774,974,000	161,991,256	20.90	9,560,484,997	9,032,923,000	527,561,997	5.84
4	Juris. Sales as % of Total Terr. Sales	96.7918	96.5670	0.2248	0.23	96.7212	96.6530	0.0682	0.07

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2002

	CURRENT MONTH				PERIOD - TO - DATE			
	$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT ($)	%	$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT ($)	%
C. *True-up Calculation*								
1 Jurisdictional Fuel Revenue	19,778,647.69	16,293,712	3,484,935.99	21.39	201,987,261.25	190,085,102	11,902,158.93	6.26
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(891,807.58)	(891,808)	0.42	0.00	(8,918,075.80)	(8,918,080)	4.20	0.00
2b Incentive Provision	(31,146.92)	(31,147)	0.08	0.00	(311,469.20)	(311,470)	0.80	0.00
3 Juris. Fuel Revenue Applicable to Period	18,855,693.19	15,370,757	3,484,936.19	22.67	192,757,716.25	180,855,552	11,902,164.25	6.58
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	21,709,019.22	17,067,544	4,641,475.22	27.19	210,989,341.66	187,410,953	23,578,388.66	12.58
5 Juris. Sales % of Total KWH Sales (Line B4)	96.7918	96.5670	0.2248	0.23	96.7212	96.6530	0.0682	0.07
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0007)	21,027,259.25	16,504,689	4,522,570.25	27.40	204,294,224.03	181,395,971	22,898,253.03	12.62
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(2,171,566.06)	(1,133,932)	(1,037,634.06)	91.51	(11,526,601.89)	(540,418)	(10,986,183.89)	2,032.90
8 Interest Provision for the Month	(35,605.04)	(3,185)	(32,420.04)	1,017.90	(311,345.01)	(41,325)	(270,020.01)	653.41
9 Beginning True-Up & Interest Provision*	(24,416,445.83)	(2,120,045)	(22,296,400.83)	1,051.69	(23,069,814.80)	(10,701,691)	(12,368,123.80)	115.57
10 True-Up Collected / (Refunded)	891,807.58	891,808	(0.42)	0.00	8,918,075.80	8,918,080	(4.20)	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(25,731,809.35)	(2,365,354)	(23,366,455.35)	987.86	(25,989,685.90)	(2,365,354)	(23,624,331.90)	998.77
12 2001 Revenue Sharing Refund True-Up		0	0.00	#N/A	257,876.55	0	257,876.55	#N/A
13 End of Period - Total Net True-Up (C11 + C12)	(25,731,809.35)	(2,365,354)	(23,366,455.35)	987.86	(25,731,809.35)	(2,365,354)	(23,366,455.35)	987.86

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2002

OCTOBER 2002

		CURRENT MONTH			
		$		DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT ($)	%
D.	*Interest Provision*				
1	BeginningTrue-Up Amount (C9)	(24,416,445.83)	(2,120,045.00)	(22,296,400.83)	1,051.69
2	Ending True-Up Amount Before Interest (C7+C9+C10)	(25,696,204.31)	(2,362,169.00)	(23,334,035.31)	987.82
3	Total of Beginning & Ending True-Up Amts.	(50,112,650.14)	(4,482,214.00)	(45,630,436.14)	1,018.03
4	Average True-Up Amount	(25,056,325.07)	(2,241,107)	(22,815,218.07)	1,018.03
5	Interest Rate - 1st Day of Reporting Business Month	1.76	1.76	0.0000	
6	Interest Rate - 1st Day of Subsequent Business Month	1.65	1.65	0.0000	
7	Total (D5+D6)	3.41	3.41	0.0000	
8	Annual Average Interest Rate	1.71	1.71	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.1421	0.1421	0.0000	
10	Interest Provision (D4*D9)	(35,605.04)	(3,185.00)	(32,420.04)	1,017.90
	Jurisdictional Loss Multiplier (From A-1)	1.00070	1.0014		

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF :
OCTOBER 2002

		CURRENT MONTH				PERIOD - TO - DATE			
				DIFFERENCE				DIFFERENCE	
	FUEL COST-NET GEN.($)	ACTUAL (1)	EST. (2)	AMOUNT (3)	% (4)	ACTUAL (5)	EST. (6)	AMOUNT (7)	% (8)
2	LIGHTER OIL (B.L.)	66,739	50,825	15,914	31.31	549,010	493,863	55,147	11.17
3	COAL excluding Scherer	17,222,411	16,961,852	260,559	1.54	132,017,396	165,927,505	(33,910,109)	(20.44)
3a	COAL at Scherer	2,505,576	1,610,414	895,162	55.59	21,782,996	21,318,199	464,797	2.18
4	GAS	26,093	55,490	(29,397)	(52.98)	1,815,032	12,667,760	(10,852,728)	(85.67)
4a	GAS (B.L.)	-	29,505	(29,505)	(100.00)	154,014	316,702	(162,688)	(51.37)
6	OTHER - C.T.	-	-	0	#N/A	41,666	1,082,582	(1,040,916)	(96.15)
6a	OTHER GENERATION	187,633	5,961	181,672	3,047.68	1,868,938	207,791	1,661,147	799.43
6b	OTHER - C.C.	7,416,545	8,568,391	(1,151,846)	(13.44)	60,513,051	53,654,284	6,858,767	12.78
7	TOTAL ($)	27,424,997	27,282,438	142,559	0.52	218,742,103	255,668,686	(36,926,583)	(14.44)
	SYSTEM NET GEN. (MWH)								
8	COAL (Total)	1,123,394	1,091,200	32,194	2.95	8,699,424	10,888,950	(2,189,526)	(20.11)
9	GAS	(205)	460	(665)	(144.57)	30,370	179,700	(149,330)	(83.10)
10	OTHER - C.T.	(25)	-	(25)	#N/A	107	15,050	(14,943)	(99.29)
10a	OTHER GENERATION	8,817	280	8,537	3,048.93	88,223	9,760	78,463	803.92
10b	OTHER - C.C.	177,103	255,950	0	0.00	1,854,837	1,417,820	437,017	30.82
11	TOTAL (MWH)	1,309,084	1,347,890	(38,806)	(2.88)	10,672,961	12,511,280	(1,838,319)	(14.69)
	UNITS OF FUEL BURNED								
12	LIGHTER OIL (BBL)	2,062	1,687	375	22.23	18,193	16,186	2,007	12.40
13	COAL (TON) (1)	441,558	429,185	12,373	2.88	3,396,590	4,169,423	(772,833)	(18.54)
14	GAS (MCF)	5,646	1,726,574	(1,720,928)	(99.67)	678,216	4,609,164	(3,930,948)	(85.29)
15	OTHER - C.T. (BBL)	-	-	0	#N/A	1,175	35,826	(34,651)	(96.72)
16	OTHER - C.C. (MCF)	1,296,322	1,709,178	(412,856)	(24.16)	9,068,930	9,979,444	(910,514)	(9.12)
	BTU'S BURNED (MMBTU)								
17	COAL + B.L. (OIL & GAS)	11,558,056	11,171,184	386,872	3.46	90,994,361	111,542,919	(20,548,558)	(18.42)
18	GAS	5,855	9,377	(3,522)	(37.56)	645,729	2,908,158	(2,262,429)	(77.80)
19	OTHER - C.T.	0	0	0	#N/A	6,829	211,558	(204,729)	(96.77)
19a	OTHER - C.C.	1,346,879	1,760,453	(413,574)	(23.49)	9,389,397	10,278,825	(889,428)	(8.65)
20	TOTAL (MMBTU)	12,910,790	12,941,014	(30,224)	(0.23)	101,036,316	124,941,460	(23,905,144)	(19.13)
	GENERATION MIX (% MWH)								
30	COAL + B.L.	85.82	80.96	4.86	6.00	81.51	87.03	(5.52)	(6.34)
31	GAS	(0.02)	0.03	(0.05)	(166.67)	0.28	1.44	(1.16)	(80.56)
33	OTHER - C.T.	0.00	0.00	0.00	#N/A	0.00	0.12	(0.12)	(100.00)
33a	OTHER GENERATION	0.67	0.02	0.65	3,250.00	0.83	0.08	0.75	937.50
33b	OTHER - C.C.	13.53	18.99	(5.46)	(28.75)	17.38	11.33	6.05	53.40
34	TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
	FUEL COST ($) / UNIT								
36	LIGHTER OIL ($/BBL)	32.37	30.13	2.24	7.43	30.18	30.51	(0.33)	(1.08)
37	COAL ($/TON) (1)	39.00	39.52	(0.52)	(1.32)	38.87	39.80	(0.93)	(2.34)
38	GAS (ALL) ($/MCF)	4.62	0.05	4.57	9,140.00	2.90	2.82	0.08	2.84
40	OTHER - C.T. ($/BBL)	#N/A	#N/A	#N/A	#N/A	35.47	30.22	5.25	17.37
41	OTHER - C.C.	5.72	5.01	0.71	14.17	6.67	5.38	1.29	23.98
	FUEL COST ($) / MMBTU								
42	COAL + GAS B.L. +OIL B.L.	1.71	1.67	0.04	2.40	1.70	1.68	0.02	1.19
43	GAS - Generation	4.46	5.92	(1.46)	(24.66)	2.81	4.36	(1.55)	(35.55)
44	OTHER - C.T.	#N/A	#N/A	#N/A	#N/A	6.10	5.12	0.98	19.14
44a	OTHER - C.C.	5.51	4.87	0.64	13.14	6.44	5.22	1.22	23.37
45	TOTAL ($/MMBTU)	2.12	2.11	0.01	0.47	2.17	2.04	0.13	6.37
	BTU BURNED / KWH								
46	COAL + GAS B.L. +OIL B.L.	10,289	10,238	51	0.50	10,460	10,244	216	2.11
47	GAS - Generation	(28,561)	20,385	(48,946)	(240.11)	21,262	16,183	5,079	31.38
48	OTHER - C.T.	#N/A	#N/A	#N/A	#N/A	63,825	14,057	49,768	354
48a	OTHER - C.C.	7,605	6,878	727	11	5,062	7,250	(2,188)	(30)
49	TOTAL (BTU/KWH)	9,929	9,603	326	3.39	9,545	9,994	(449)	(4.49)
	FUEL COST (¢ / KWH)								
50	COAL + B.L. (OIL & GAS)	1.76	1.71	0.05	2.92	1.78	1.73	0.05	2.89
51	GAS	(12.73)	12.06	(24.79)	(205.56)	5.98	7.05	(1.07)	(15.18)
52	OTHER - C.T.	#N/A	#N/A	#N/A	#N/A	38.94	7.19	31.75	441.59
52a	OTHER GENERATION	2.13	2.13	0.00	0.00	2.12	2.13	(0.01)	(0.47)
52b	OTHER - C.C.	4.19	3.35	0.84	25.07	3.26	3.78	(0.52)	(13.76)
53	TOTAL (¢ / KWH)	2.09	2.02	0.07	3.47	2.05	2.04	0.01	0.49

Note: (1) Line 13, Coal Tons, and Line 37, $/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and $ basis only.

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2002

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2002	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost ($)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit ($/Unit)
1	Crist 1	24.0	(100)	(0.6)	100.0	(0.6)	#N/A	Gas-G	0	1,037	0	0	0.00	0.00
3			0					Gas-S	0	1,037	0	0		0.00
4	Crist 2	24.0	(235)	(1.3)	100.0	(1.3)	#N/A	Gas-G	0	1,037	0	0	0.00	0.00
6								Gas-S	0	1,037	0	0		0.00
7	Crist 3	35.0	(176)	(0.7)	100.0	(0.7)	#N/A	Gas-G	0	1,037	0	0	0.00	0.00
9								Gas-S	0	1,037	0	0		0.00
10	Crist 4	78.0	42,290	72.9	100.0	72.9	11,064	Coal	19,954	11,724	467,884	751,851	1.78	37.68
11			79					Gas-G	1,471	1,037	1,525	6,797	8.60	4.62
12								Gas-S	0	1,037	0	0		#N/A
13								Oil-S	15	138,342	89	493		32.17
14	Crist 5	80.0	42,015	70.9	100.0	70.9	11,244	Coal	20,193	11,697	472,402	760,864	1.81	37.68
15			227					Gas-G	4,175	1,037	4,329	19,296	8.50	4.62
16								Gas-S	0	1,037	0	0		#N/A
17								Oil-S	168	138,342	975	5,420		32.30
18	Crist 6	302.0	167,644	74.5	100.0	74.5	10,697	Coal	76,427	11,732	1,793,288	2,879,701	1.72	37.68
19			0					Gas-G	0	1,037	0	0	#N/A	#N/A
20								Gas-S	0	1,037	0	0		#N/A
21								Oil-S	51	138,342	296	1,643		32.29
22	Crist 7	477.0	253,302	71.3	79.8	89.3	10,049	Coal	108,404	11,741	2,545,543	4,084,555	1.61	37.68
23			0					Gas-G	0	1,037	0	0	#N/A	#N/A
24								Gas-S	0	1,037	0	0		#N/A
25								Oil-S	199	138,342	1,155	6,423		32.30
26	Scherer 3 (2)	210.5	126,289	80.5	99.9	80.6	9,583	Coal	0	11,341	1,210,165	2,381,796	1.89	#N/A
27								Oil-S	1	138,000	7	34		29.75
28	Scholz 1	46.0	16,899	49.3	100.0	49.3	12,355	Coal	8,249	12,655	208,787	343,455	2.03	41.64
29								Oil-S	8	138,500	45	268		34.63
30	2	46.0	13,631	39.8	71.6	55.5	12,456	Coal	6,712	12,648	169,781	279,445	2.05	41.63
31								Oil-S	15	138,500	85	503		34.58
32	Smith 1	162.0	85,667	71.0	77.6	91.5	10,259	Coal	37,258	11,794	878,828	1,515,819	1.77	40.68
33								Oil-S	171	138,500	997	6,046		35.28
34	2	189.0	82,643	58.7	59.2	99.2	10,568	Coal	37,294	11,709	873,345	1,517,296	1.84	40.68
35								Oil-S	436	138,500	2,534	15,366		35.28
36	3	529.0	177,103	44.9	70.4	63.8	7,605	Gas-G	1,296,322	1,039	1,346,879	7,416,545	4.19	5.72
37	A	32.0	(25)	(0.1)	100.0	(0.1)	#N/A	Oil	0	138,500	0	0	#N/A	#N/A
38	Other Generation	0.0	8,817						0	0		187,633	2.13	#N/A
39	Daniel 1 (1)	250.5	165,182	88.5	96.7	91.5	9,973	Coal	71,384	11,539	1,647,400	2,867,740	1.74	40.17
40								Oil-S	369	140,519	2,180	11,293		30.58
41	Daniel 2 (1)	257.0	127,832	66.8	76.5	87.3	10,001	Coal	55,683	11,480	1,278,482	2,236,977	1.75	40.17
42								Oil-S	642	140,519	3,789	19,630		30.58
43	Total	2,742.0	1,309,084	64.1	70.1	91.5	9,929				12,910,790	27,316,889	2.09	

8

MMBTU	Tons		$	(¢/KWH)
		Crist Coal Inventory Adjustment		
	(13)	Scherer Oil Inventory Adjustment	(380)	
62,891		Scherer Coal Inventory Adjustment	123,781	
		Daniel Railcar Lease Premium	(8,349)	
		Daniel Railcar Track Deprec	(6,944)	
		Recoverable Fuel	27,424,997	2.09

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
(2) Represents 25% Ownership; Scherer coal is reported on a BTU and $ basis only.
Smith A uses light oil; Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter;
Oil-G is oil used for generation; Oil-S is oil used for starter.

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2002

		CURRENT MONTH				PERIOD-TO-DATE			
				DIFFERENCE				*DIFFERENCE*	
	LIGHT OIL	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
14	*PURCHASES :*								
15	UNITS (BBL)	2,841	1,702	1,139	66.92	20,628	16,317	4,311	26.42
16	UNIT COST ($/BBL)	34.82	29.77	5.05	16.96	30.07	29.79	0.28	0.94
17	AMOUNT ($)	98,933	50,664	48,269	95.27	620,294	486,102	134,192	27.61
]	*BURNED :*								
19	UNITS (BBL)	2,166	1,687	479	28.39	19,109	16,186	2,923	18.06
20	UNIT COST ($/BBL)	32.38	30.13	2.25	7.47	30.20	30.51	(0.31)	(1.02)
21	AMOUNT ($)	70,141	50,825	19,316	38.00	577,034	493,863	83,171	16.84
22	*ENDING INVENTORY :*								
23	UNITS (BBL)	7,774	8,919	(1,145)	(12.84)	7,774	8,919	(1,145)	(12.84)
24	UNIT COST ($/BBL)	31.73	30.56	1.17	3.83	31.73	30.56	1.17	3.83
	AMOUNT ($)	246,661	272,546	(25,885)	(9.50)	246,661	272,546	(25,885)	(9.50)
26	DAYS SUPPLY	NA	NA						
	COAL EXCLUDING PLANT SCHERER								
27	*PURCHASES :*								
28	UNITS (TONS)	369,859	418,545	(48,686)	(11.63)	3,236,515	4,212,752	(976,237)	(23.17)
29	UNIT COST ($/TON)	38.74	39.59	(0.85)	(2.15)	38.89	39.56	(0.67)	(1.69)
30	AMOUNT ($)	14,327,209	16,568,989	(2,241,780)	(13.53)	125,872,508	166,643,689	(40,771,181)	(24.47)
31	*BURNED :*								
32	UNITS (TONS)	441,558	429,185	12,373	2.88	3,396,591	4,169,423	(772,832)	(18.54)
33	UNIT COST ($/TON)	39.04	39.52	(0.48)	(1.21)	38.91	39.80	(0.89)	(2.24)
34	AMOUNT ($)	17,237,704	16,961,852	275,852	1.63	132,168,340	165,927,505	(33,759,165)	(20.35)
35	*ENDING INVENTORY :*								
36	UNITS (TONS)	513,633	670,387	(156,754)	(23.38)	513,633	670,387	(156,754)	(23.38)
37	UNIT COST ($/TON)	39.54	39.54	0.00	0.00	39.54	39.54	0.00	0.00
38	AMOUNT ($)	20,308,416	26,504,166	(6,195,750)	(23.38)	20,308,416	26,504,166	(6,195,750)	(23.38)
39	DAYS SUPPLY	27	35	(8)	(22.86)	27	35	(8)	(22.86)
	COAL AT PLANT SCHERER (Reported on a BTU and $ basis only; no inventory of tons is maintained.)								
40	*PURCHASES :*								
41	UNITS (MMBTU)	1,240,274	929,917	310,357	33.37	7,823,623	8,348,369	(524,746)	(6.29)
42	UNIT COST ($/MMBTU)	1.95	1.91	0.04	2.09	2.13	1.93	0.20	10.36
43	AMOUNT ($)	2,422,503	1,780,379	642,124	36.07	16,697,074	16,132,153	564,921	3.50
44	*BURNED :* *								
45	UNITS (MMBTU)	1,273,056	850,233	422,823	49.73	10,456,704	11,083,714	(627,010)	(5.66)
46	UNIT COST ($/MMBTU)	1.97	1.89	0.08	4.23	2.08	1.92	0.16	8.33
47	AMOUNT ($)	2,505,576	1,610,414	895,162	55.59	21,782,994	21,318,199	464,795	2.18
48	*ENDING INVENTORY :*								
49	UNITS (MMBTU)	834,335	1,501,010	(666,675)	(44.42)	834,335	1,501,010	(666,675)	(44.42)
50	UNIT COST ($/MMBTU)	1.97	2.10	(0.13)	(6.19)	1.97	2.10	(0.13)	(6.19)
51	AMOUNT ($)	1,642,103	3,144,953	(1,502,850)	(47.79)	1,642,103	3,144,953	(1,502,850)	(47.79)
52	DAYS SUPPLY	16	29	(13)	(44.83)	16	29	(13)	(44.83)
	GAS (Reported on a MMBTU and $ basis; burn includes gas for Smith 3 during the testing phase)								
59	*PURCHASES :*								
60	UNITS (MMBTU)	1,638,995	1,726,574	(87,579)	(5.07)	15,011,601	12,879,430	2,132,171	16.55
61	UNIT COST ($/MMBTU)	5.64	5.01	0.63	12.57	4.58	5.17	(0.59)	(11.41)
62	AMOUNT ($)	9,243,075	8,653,386	589,689	6.81	68,730,349	66,638,746	2,091,603	3.14
63	*BURNED :*								
64	UNITS (MMBTU)	1,352,734	1,726,574	(373,840)	(21.65)	14,415,192	12,879,430	1,535,762	11.92
65	UNIT COST ($/MMBTU)	5.50	5.01	0.49	9.78	4.53	5.17	(0.64)	(12.38)
66	AMOUNT ($)	7,442,638	8,653,386	(1,210,748)	(13.99)	65,309,257	66,638,746	(1,329,489)	(2.00)
67	*ENDING INVENTORY :*								
68	UNITS (MMBTU)	659,275	0	659,275	#N/A	659,275	0	659,275	#N/A
69	UNIT COST ($/MMBTU)	5.45	#N/A	#N/A	#N/A	5.45	#N/A	#N/A	#N/A
70	AMOUNT ($)	3,592,218	0	3,592,218	#N/A	3,592,218	0	3,592,218	#N/A
	OTHER - C.T. OIL								
71	*PURCHASES :*								
72	UNITS (BBL)	22	0	22	#N/A	70	35,827	(35,757)	(99.80)
73	UNIT COST ($/BBL)	36.57	#N/A	#N/A	#N/A	27.66	29.72	(2.00)	(6.73)
74	AMOUNT ($)	795	0	795	#N/A	1,947	1,064,874	(1,062,927)	(99.82)
75	*BURNED :*								
76	UNITS (BBL)	0	0	0	#N/A	1,175	35,826	(34,651)	(96.72)
77	UNIT COST ($/BBL)	#N/A	#N/A	#N/A	#N/A	35.46	30.22	5.24	17.34
78	AMOUNT ($)	0	0	0	#N/A	41,667	1,082,582	(1,040,915)	(96.15)
79	*ENDING INVENTORY :*								
80	UNITS (BBL)	12,178	8,571	3,607	42.08	12,178	8,571	3,607	42.08
81	UNIT COST ($/BBL)	35.50	29.82	5.68	19.05	35.50	29.82	5.68	19.05
82	AMOUNT ($)	432,339	255,602	176,737	69.15	432,339	255,602	176,737	69.15
83	DAYS SUPPLY	152	107	45					

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2002

CURRENT MONTH

	(1) SOLD TO	(2) TYPE AND SCHEDULE	(3) TOTAL KWH SOLD	(4) KWH WHEELED FROM OTHER SYSTEMS	(5) KWH FROM OWN GENERATION	(6)(a) ¢ / KWH FUEL COST	(6)(b) ¢ / KWH TOTAL COST	(7) (5) x (6)(a) TOTAL $ FOR FUEL ADJ.	(8) (5) x (6)(b) TOTAL COST $
	ESTIMATED								
1		So. Co. Interchange	468,068,000	0	468,068,000	1.95	2.13	9,138,000	9,972,000
2	Various	Unit Power Sales	80,098,000	0	80,098,000	1.99	2.25	1,593,000	1,805,000
3	Various	Economy Sales	2,635,000	0	2,635,000	2.09	2.28	55,000	60,000
4		Gain on Econ. Sales		0	0	N/A	N/A	9,000	9,000
5	Various	Other Sales	0	0	0	#N/A	#N/A	0	0
6	TOTAL ESTIMATED SALES		550,801,000	0	550,801,000	1.96	2.15	10,795,000	11,846,000
	ACTUAL								
7	Southern Company Interchange		244,137,925	0	244,137,925	2.01	2.22	4,901,194	5,429,828
8	A.E.C.	Economy	601,945	0	601,945	1.90	2.52	11,464	15,146
9	AEC1	External	75,733	0	75,733	1.76	2.99	1,336	2,261
10	AEP	External	93,666	0	93,666	1.76	3.02	1,645	2,830
11	AQUILA	External	0	0	0	#N/A	#N/A	0	0
12	BPENERGY	External	0	0	0	#N/A	#N/A	0	0
13	CALPINE	External	241,982	0	241,982	3.09	3.42	7,484	8,276
14	CARGILE	External	4,343,873	0	4,343,873	2.74	3.31	119,164	143,774
15	CINERGY	External	558,788	0	558,788	2.29	2.88	12,787	16,094
16	CLECO	External	11,472	0	11,472	1.86	3.35	213	384
17	CONECTIV	External	21,516	0	21,516	1.73	3.30	372	710
18	CONSTELL	External	55,648	0	55,648	4.48	2.90	2,491	1,614
19	CORAL	External	0	0	0	#N/A	#N/A	0	0
20	CPL	External	148,098	0	148,098	1.78	3.05	2,643	4,516
21	DETM	External	1,859,486	0	1,859,486	1.96	2.79	36,480	51,878
22	DTE	External	0	0	0	#N/A	#N/A	0	0
23	DUKE	External	21,516	0	21,516	1.78	2.70	382	581
24	DYNEGY	External	2,312,054	0	2,312,054	3.04	3.11	70,184	71,956
25	EKOCH	External	2,524,525	0	2,524,525	2.93	3.74	73,990	94,539
26	ELPASO	External	166,944	0	166,944	3.42	2.82	5,708	4,703
27	ENTERGY	Economy/Other	4,647,495	0	4,647,495	1.76	2.64	81,725	122,611
28	FPC	UPS, Economy	33,519,645	0	33,519,645	2.10	2.24	703,538	749,305
29	FPL	UPS, External	78,672,668	0	78,672,668	2.09	2.22	1,645,936	1,748,958
30	JARON	External	55,648	0	55,648	1.74	2.08	969	1,155
31	JEA	UPS, Economy	15,906,367	0	15,906,367	2.10	2.23	334,481	355,213
32	LG&E	External	107,580	0	107,580	1.80	3.05	1,937	3,278
33	LPM	External	1,677,030	0	1,677,030	1.97	2.77	33,096	46,473
34	MIRANT	External	1,220	0	1,220	1.72	3.20	21	39
35	MORGAN	External	1,434,477	0	1,434,477	2.33	2.81	33,359	40,277
36	NRG	Economy, External	0	0	0	#N/A	#N/A	0	0
37	OPC	Economy	744,316	0	744,316	2.34	3.06	17,418	22,806
38	ORLANDO	Economy	0	0	0	#N/A	#N/A	0	0
39	PGET	External	23,238	0	23,238	1.79	2.93	416	682
40	PSEG	External	0	0	0	#N/A	#N/A	0	0
41	RELIANT	External	0	0	0	#N/A	#N/A	0	0
42	SCE&G	Economy, External	1,064,750	0	1,064,750	2.74	3.47	29,227	36,907
43	SEC	External	0	0	0	#N/A	#N/A	0	0
44	SEI	External	0	0	0	#N/A	#N/A	0	0
45	SEMPRA	External	0	0	0	#N/A	#N/A	0	0
46	SEPA	External	248,868	0	248,868	1.65	2.07	4,109	5,146
47	TAL	Economy	0	0	0	#N/A	#N/A	0	0
48	TENASKA	External	7,172	0	7,172	1.76	2.40	126	172
49	TEA	External	1,206,104	0	1,206,104	2.20	3.22	26,551	38,817
50	TVA	External	308,396	0	308,396	1.77	2.64	5,468	8,154
51	TXU	External	592,678	0	592,678	2.65	2.88	15,679	17,098
52	VEPCO	External	0	0	0	#N/A	#N/A	0	0
53	WILLIAMS	External	5,910,233	0	5,910,233	2.39	2.75	141,330	162,561
54	WRI	External	192,925	0	192,925	1.78	2.83	3,430	5,456
55	Less: Flow-Thru Energy		(32,431,542)	0	(32,431,542)	2.89	2.89	(936,003)	(936,003)
56	Hydro-Loss		0	0	0	#N/A	#N/A	0	0
57	AEC/BRMC		557,634	0	557,634	2.13	2.13	11,903	11,903
58	SEPA		862,488	862,488	0	0.00	0.00	0	0
59	U.P.S. Adjustment		0	0	0	N/A	N/A	34,191	34,191
60	Economy Energy Sales Gain		0	0	0	N/A	N/A	92,472	92,472
61	Other transactions including adj.		62,402,345	54,974,473	7,427,872	0.02	0.02	14,529	14,529
62	TOTAL ACTUAL SALES		434,886,906	55,836,961	379,049,945	1.73	1.94	7,543,445	8,431,290
63	Difference in Amount		(115,914,094)	55,836,961	(171,751,055)	(0.23)	(0.21)	(3,251,555)	(3,414,710)
64	Difference in Percent		(21.04)	#N/A	(31.18)	(11.73)	(9.77)	(30.12)	(28.83)

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2002

PERIOD TO DATE

	(1) SOLD TO	(2) TYPE AND SCHEDULE	(3) TOTAL KWH SOLD	(4) KWH WHEELED FROM OTHER SYSTEMS	(5) KWH FROM OWN GENERATION	(6)(a) ¢ / KWH FUEL COST	(6)(b) ¢ / KWH TOTAL COST	(7) TOTAL $ FOR FUEL ADJ.	(8) TOTAL COST $
	ESTIMATED								
1		So. Co. Interchange	2,439,943,000	0	2,439,943,000	2.57	2.82	62,710,000	68,799,000
2	Various	Unit Power Sales	1,120,112,000	0	1,120,112,000	2.07	2.34	23,183,000	26,213,000
3	Various	Economy Sales	33,689,000	0	33,689,000	6.86	7.14	2,311,000	2,405,000
4		Gain on Econ. Sales	0	0	0	#N/A	#N/A	433,000	433,000
5	Various	Other Sales	4,151,000	0	4,151,000	2.84	3.73	118,000	155,000
6	TOTAL ESTIMATED SALES		3,597,895,000	0	3,597,895,000	2.47	2.72	88,755,000	98,005,000
	ACTUAL								
7	Southern Company Interchange		1,152,270,885	0	1,152,270,885	2.29	2.41	26,416,935	27,735,425
8	A.E.C.	Economy	5,024,463	0	5,024,463	2.24	2.56	112,327	128,860
9	AEC1	External	75,733	0	75,733	1.76	2.99	1,336	2,261
10	AEP	External	1,069,314	0	1,069,314	2.15	3.33	22,962	35,568
11	AQUILA	External	505,240	0	505,240	1.90	2.63	9,579	13,308
12	BPENERGY	External	218,194	0	218,194	1.81	2.65	3,943	5,791
13	CALPINE	External	2,243,575	0	2,243,575	2.29	3.43	51,428	76,950
14	CARGILE	External	23,047,605	0	23,047,605	2.42	2.93	558,050	674,602
15	CINERGY	External	966,869	0	966,869	2.26	3.20	21,899	30,986
16	CLECO	External	11,472	0	11,472	1.86	3.35	213	384
17	CONECTIV	External	21,516	0	21,516	1.73	3.30	372	710
18	CONSTELL	External	535,516	0	535,516	2.84	3.39	15,228	18,164
19	CORAL	External	41,891	0	41,891	1.74	3.29	730	1,379
20	CPL	External	604,580	0	604,580	1.93	3.20	11,660	19,319
21	DETM	External	10,539,581	0	10,539,581	2.16	2.90	227,265	305,600
22	DTE	External	770,228	0	770,228	2.66	4.56	20,491	35,084
23	DUKE	External	958,123	0	958,123	2.15	3.06	20,627	29,333
24	DYNEGY	External	20,311,940	0	20,311,940	1.94	2.74	394,419	557,158
25	EKOCH	External	6,406,447	0	6,406,447	2.71	3.46	173,486	221,925
26	ELPASO	External	569,201	0	569,201	2.68	3.07	15,279	17,463
27	ENTERGY	Economy/Other	21,583,282	0	21,583,282	1.75	2.54	377,094	548,823
28	FPC	UPS, Economy	263,379,940	0	263,379,940	2.07	2.20	5,448,027	5,801,569
29	FPL	UPS, Economy	659,398,556	0	659,398,556	2.05	2.18	13,508,717	14,392,767
30	JARON	External	55,648	0	55,648	1.74	2.08	969	1,155
31	JEA	UPS, Economy	167,703,427	0	167,703,427	2.04	2.17	3,424,757	3,641,876
32	LG&E	External	242,353	0	242,353	2.15	3.71	5,201	8,991
33	LPM	External	21,543,936	0	21,543,936	2.08	2.78	448,022	598,016
34	MIRANT	External	1,818,984	0	1,818,984	2.56	2.74	46,570	49,923
35	MORGAN	External	9,891,026	0	9,891,026	2.05	2.67	202,751	264,084
36	NRG	Economy/External	2,023,396	0	2,023,396	1.90	2.85	38,458	57,596
37	OPC	Economy	6,949,868	0	6,949,868	2.14	3.03	148,999	210,564
38	ORLANDO	Economy	2,296	0	2,296	3.53	4.97	81	114
39	PGET	External	300,908	0	300,908	3.00	2.83	9,021	8,506
40	PSEG	External	55,072	0	55,072	3.41	3.70	1,880	2,038
41	RELIANT	External	556,812	0	556,812	2.58	2.70	14,379	15,015
42	SCE&G	Economy, External	7,901,897	0	7,901,897	2.63	3.84	208,062	303,283
43	SEC	External	23,668	0	23,668	1.67	2.43	395	575
44	SEI	External	166,952	0	166,952	3.07	2.81	5,128	4,689
45	SEMPRA	External	46,586	0	46,586	1.93	2.31	900	1,074
46	SEPA	External	1,212,137	0	1,212,137	1.88	2.85	22,758	34,491
47	TAL	Economy	60,387	0	60,387	2.82	4.25	1,704	2,565
48	TENASKA	External	97,679	0	97,679	1.70	2.37	1,661	2,318
49	TEA	External	15,992,878	0	15,992,878	2.31	3.13	369,717	500,158
50	TVA	External	18,153,477	0	18,153,477	1.96	2.92	355,236	530,059
51	TXU	External	1,252,222	0	1,252,222	2.28	2.73	28,494	34,207
52	VEPCO	External	57,536	0	57,536	2.98	2.70	1,713	1,553
53	WILLIAMS	External	28,063,674	0	28,063,674	1.53	2.60	430,139	728,302
54	WRI	External	2,959,464	0	2,959,464	2.01	2.56	59,472	75,712
55	Less: Flow-Thru Energy		(307,503,382)	0	(307,503,382)	2.10	2.10	(6,453,311)	(6,453,311)
56	Hydro-Loss		0	0	0	#N/A	#N/A	0	0
57	AEC/BRMC		2,016,350	0	2,016,350	2.08	2.08	41,946	41,946
58	SEPA		9,269,568	9,269,568	0	0.00	0.00	0	0
59	U.P.S. Adjustment		0	0	0	N/A	N/A	840,486	840,486
60	Economy Energy Sales Gain		0	0	0	N/A	N/A	931,248	931,248
61	Other transactions including adj.		646,593,117	564,478,895	82,114,222	0.04	0.04	279,242	279,242
62	TOTAL ACTUAL SALES		2,808,062,087	573,748,463	2,234,313,624	1.74	1.90	48,878,145	53,369,904
63	Difference in Amount		(789,832,913)	573,748,463	(1,363,581,376)	(0.73)	(0.82)	(39,876,855)	(44,635,096)
64	Difference in Percent		(21.95)	#N/A	(37.90)	(29.55)	(30.15)	(44.93)	(45.54)

SCHEDULE A-7

PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: OCTOBER 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7) ¢ / KWH		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ. (7)x(8)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2002

CURRENT MONTH

	(1)	(2)	(3)	(4)	(5)	(6)	(7) ¢/KWH		(8)
	PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ.
	ESTIMATED								
1	Solutia		230,000			230,000	2.220	2.220	5,106
	ACTUAL								
2	Montenay Bay, LLC	COG 1	53,604				2.05	2.05	1,098
3	Pensacola Christian College	COG 1	0				#N/A	#N/A	0
4	PhotoVoltaic Customers	COG 1	0				#N/A	#N/A	1
5	Santa Rosa Energy	COG 1	(165,000)				0.00	0.00	0
6	Solutia	COG 1	3,597,000				3.51	3.51	126,099
7	International Paper	COG 1	11,000				2.74	2.74	301
8	TOTAL		3,496,604				3.65	3.65	127,499

PERIOD-TO-DATE

	(1)	(2)	(3)	(4)	(5)	(6)	(7) ¢/KWH		(8)
	PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ.
	ESTIMATED								
1	Solutia		14,130,000	0	0	14,130,000	2.13	2.13	300,267
	ACTUAL								
2	Montenay Bay, LLC	COG 1	500,208	0	0	0	2.09	2.09	10,457
3	Pensacola Christian College	COG 1	0	0	0	0	#N/A	#N/A	0
4	PhotoVoltaic Customers	COG 1	0	0	0	0	#N/A	#N/A	2
5	Santa Rosa Energy	COG 1	70,508,000	0	0	0	3.63	3.63	2,558,638
6	Solutia	COG 1	98,483,000	0	0	0	2.41	2.41	2,376,482
7	International Paper	COG 1	537,000	0	0	0	4.09	4.09	21,986
8	TOTAL		170,028,208				2.92	2.92	4,967,565

SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2002

	(2) PURCHASED FROM	CURRENT MONTH (3) TOTAL KWH PURCHASED	CURRENT MONTH (4) TRANS. COST ¢ / KWH	CURRENT MONTH (5) TOTAL $ FOR FUEL ADJ.	PERIOD - TO - DATE TOTAL KWH PURCHASED	PERIOD - TO - DATE TRANS. COST ¢ / KWH	PERIOD - TO - DATE TOTAL $ FOR FUEL ADJ.
	ESTIMATED						
1	Southern Company Interchange	3,928,000	2.93	115,000	386,549,000	2.90	11,209,000
2	Unit Power Sales	2,202,000	2.95	65,000	36,276,000	N/A	1,454,000
3	Economy Energy	1,023,000	2.54	26,000	8,653,000	N/A	323,000
4	Other Purchases	12,180,000	3.03	369,000	266,850,000	2.70	7,211,000
5	TOTAL ESTIMATED PURCHASES	19,333,000	2.97	575,000	698,328,000	2.89	20,197,000
	ACTUAL						
6	Southern Company Interchange	48,307,543	2.81	1,356,892	1,444,599,371	2.36	34,082,528
7	Non-Associated Companies	70,266,875	1.84	1,293,412	713,042,734	1.45	10,352,851
8	Alabama Electric Co-op	618,000	3.87	23,929	10,602,000	2.65	280,863
9	Other Wheeled Energy	5,540,030	N/A	N/A	68,126,142	N/A	N/A
10	Other Transactions	46,523,254	N/A	(1,049)	552,234,369	N/A	50,606
11	Less: Flow-Thru Energy	(62,159,542)	1.30	(806,990)	(644,735,382)	1.08	(6,991,283)
12	TOTAL ACTUAL PURCHASES	109,096,160	1.71	1,866,194	2,143,869,234	1.76	37,775,565
13	Difference in Amount	89,763,160	(1.26)	1,291,194	1,445,541,234	(1.13)	17,578,565
15	Difference in Percent	464.30	(42.42)	224.56	207.00	(39.10)	87.04