

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

**In re: Petition for Determination)
of Need of Hines Unit 3 Power)
Plant)
_____)**

DOCKET NO. 020953-EI

Submitted for filing: December 18, 2002

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COMMISSION
CLERK

**FLORIDA POWER'S THIRD REQUEST
FOR CONFIDENTIAL CLASSIFICATION**

Florida Power Corporation ("Florida Power" or the "Company"), pursuant to Section 366.093, Fla. Stat., and Rule 25-22.006, F.A.C., requests confidential classification of exhibits or portions of Exhibits 6, 7, 8, 9, and 10 submitted in the Hines 3 need determination hearing conducted on December 3, 2002. The identified portions of these exhibits should be granted confidential classification for the reasons set forth in detail below and in the affidavit of Daniel J. Roeder filed herewith. The unredacted exhibits have been filed under seal with the Commission on a confidential basis for the reasons set forth below.

Basis for Confidential Classification

Exhibits 6 through 10 (or the redacted portions thereof) should be afforded confidential treatment for the following reasons. In its RFP, Florida Power provided for the confidentiality of the bids it received in response to the RFP (along with any other information provided by the bidders during the course of the Company's evaluation process). Specifically, the RFP provided that:

The bidders should mark all confidential and proprietary information contained in the proposals as "Confidential." While Florida Power will use its best efforts to protect the confidentiality of such information and only release such information to the members of the evaluation team, management, agents and contractors, and as necessary and consistent with applicable laws and regulations, to its affiliates and regulatory commissions, in no event shall Florida Power be liable to a Bidder for any damages of whatsoever kind resulting from Florida Power's failure to protect the confidentiality of Bidder's information. By submitting a proposal, the Bidder agrees to allow Florida Power to use the results of the RFP as evidence in

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FPSC-COMMISSION CLERK

any proceeding before the Florida Public Service Commission (FPSC). To the extent Florida Power wishes to use information that a Bidder considers confidential, Florida Power will petition the Commission to treat such information as confidential and to limit its dissemination, but Florida Power makes no assurance of the outcome of any such petition.

Florida Power's RFP was issued on November 26, 2001 and a deadline of February 12, 2002 for the submittal of bids in response to the RFP. Seven bidders submitted proposals for Florida Power's consideration. All of the bidders requested confidential treatment for the terms of their proposals as private and confidential information, and the Company has not disclosed the bids to the public.

Subsection 366.093(1), Fla. Stat. provides that "any records received by the Commission which are shown and found by the Commission to be proprietary confidential business information shall be kept confidential and shall be exempt from [the Public Records Act]. Proprietary confidential business information means information that is (i) intended to be and is treated as private confidential information by the Company, (ii) because disclosure of the information would cause harm, (iii) either to the Company's ratepayers or the Company's business operation, and (iv) the information has not been voluntarily disclosed to the public. § 366.093(3), Fla. Stat., Specifically, "information concerning bids" the "disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms" is defined as proprietary confidential business information. § 366.093(3)(d), Fla. Stat.

The terms of the bidders' proposals in response to the Company's RFP fit the statutory definition of proprietary confidential business information. Accordingly, Exhibits 6 – 10 (or the redacted portions thereof) are entitled to protection pursuant to Sec. 366.093, Fla. Stat., and Rule

25-22.006 as specifically outlined in the attached justification and as set forth in the affidavit of Daniel J. Roeder filed herewith.

Respectfully submitted this 18 day of December 2002.

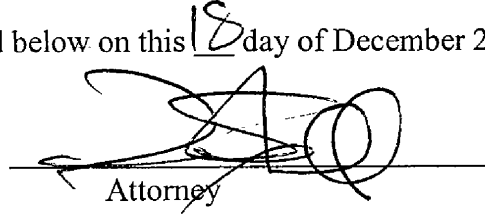
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY THAT a true and correct copy of the foregoing has been served by U.S. Mail to the interested parties of record as listed below on this 18 day of December 2002.


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DOCUMENTS	PAGE/LINE	JUSTIFICATION
Hines 3 Hearing Exhibit 6	p. 2, all text lines; Bidder B	<p>§ 366.093(3)(d)</p> <p>This Bidder specific analysis of Bidder B's ability to obtain the necessary environmental and other permits, if disclosed, would tend to identify the location of Bidder B's proposed plant, the status of its permits, and other detailed confidential information about Bidder B's proposed project and identity. This information, including the location of the Bidder B's proposed project, was provided as part of the confidential information submitted in response to the RFP. Moreover, each Bidder's identity has been kept confidential insofar as it was given in the context of bid specific information to ensure the maintenance of the confidential nature of the bids. The disclosure of this information would impair the utility's efforts to contract for such services on favorable terms.</p>
Hines 3 Hearing Exhibit 6	p. 3, all text lines; Bidder C	<p>§ 366.093(3)(d)</p> <p>This Bidder specific analysis of Bidder C's ability to obtain the necessary environmental and other permits, if disclosed, would tend to identify the location of Bidder C's proposed plant, the status of its permits, and other detailed</p>

DOCUMENTS	PAGE/LINE	JUSTIFICATION
		<p>confidential information about Bidder C's proposed project and identity. This information, including the location of the Bidder C's proposed project, was provided as part of the confidential information submitted in response to the RFP. Moreover, each Bidder's identity has been kept confidential insofar as it was given in the context of bid specific information to ensure the maintenance of the confidential nature of the bids. The disclosure of this information would impair the utility's efforts to contract for such services on favorable terms.</p>
Hines 3 Hearing Exhibit 6	p.4, all text lines, Bidder D	<p>§ 366.093(3)(d) This Bidder specific analysis of Bidder D's ability to obtain the necessary environmental and other permits, if disclosed, would tend to identify the location of Bidder D's proposed plant, the status of its permits, and other detailed confidential information about Bidder D's proposed project and identity. This information, including the location of the Bidder D's proposed project, was provided as part of the confidential information submitted in response to the RFP. Moreover, each Bidder's identity has been</p>

DOCUMENTS	PAGE/LINE	JUSTIFICATION
		<p>kept confidential insofar as it was given in the context of bid specific information to ensure the maintenance of the confidential nature of the bids. The disclosure of this information would impair the utility's efforts to contract for such services on favorable terms.</p>
Hines 3 Hearing Exhibit 6	p.5, all text lines, Bidder F	<p>§ 366.093(3)(d) This Bidder specific analysis of Bidder F's ability to obtain the necessary environmental and other permits, if disclosed, would tend to identify the location of Bidder F's proposed plant, the status of its permits, and other detailed confidential information about Bidder F's proposed project and identity. This information, including the location of the Bidder F's proposed project, was provided as part of the confidential information submitted in response to the RFP. Moreover, each Bidder's identity has been kept confidential insofar as it was given in the context of bid specific information to ensure the maintenance of the confidential nature of the bids. The disclosure of this information would impair the utility's efforts to contract for such services on favorable terms.</p>

DOCUMENTS	PAGE/LINE	JUSTIFICATION
Hines 3 Hearing Exhibit 7	Paragraph 1; Sentences 2 and 3	§ 366.093(3)(d) This analysis of Bidder F's comments on the proposed terms and conditions of power purchase agreement set forth in the RFP would tend to reveal confidential information about the Bidder's project. This information has been kept confidential and its disclosure would impair the utility's efforts to contact for such services on favorable terms.
Hines 3 Hearing Exhibit 7	Paragraph 2, only sentence	§ 366.093(3)(d) This analysis of Bidder F's comments on the proposed terms and conditions of power purchase agreement set forth in the RFP would tend to reveal confidential information about the Bidder's project. This information has been kept confidential and its disclosure would impair the utility's efforts to contact for such services on favorable terms.
Hines 3 Hearing Exhibit 6	Paragraph 4, Text under Title Section 1, Right of First Refusal	§ 366.093(3)(d) This analysis of Bidder F's comments on the proposed terms and conditions of power purchase agreement set forth in the RFP would tend to reveal confidential information about the Bidder's project or position on certain contractual terms. This information has been kept confidential and its disclosure would

DOCUMENTS	PAGE/LINE	JUSTIFICATION
		impair the utility's efforts to contact for such services on favorable terms.
Hines 3 Hearing Exhibit 7	Paragraph 5, Text under Title Section 2 Adjustments to Fixed Payments	§ 366.093(3)(d) This analysis of Bidder F's comments on the proposed terms and conditions of power purchase agreement set forth in the RFP would tend to reveal confidential information about the Bidder's project or position on certain contractual terms. This information has been kept confidential and its disclosure would impair the utility's efforts to contact for such services on favorable terms.
Hines 3 Hearing Exhibit 7	Paragraph 6, Text under Title Section 3 Default and Security	§ 366.093(3)(d) This analysis of Bidder F's comments on the proposed terms and conditions of power purchase agreement set forth in the RFP would tend to reveal confidential information about the Bidder's project or position on certain contractual terms. This information has been kept confidential and its disclosure would impair the utility's efforts to contact for such services on favorable terms.
Hines 3 Hearing Exhibit 8	Paragraph 2, e-mail discussion of Bidder C's, D's, and F's fuel transportation plans confidentially provided in connection with their bids and relative rankings.	§ 366.093(3)(d) This comparative analysis of various Bidders' fuel supply plans would reveal confidential information provided by the Bidders about their fuel supply

DOCUMENTS	PAGE/LINE	JUSTIFICATION
		plans. This information has been kept confidential and if disclosed would impair the utility's efforts to contact for such services on favorable terms.
Hines 3 Hearing Exhibit 8	Paragraph 3, e-mail discussion of Bidder D's fuel transportation plan confidentially provided in connection with its bid	§ 366.093(3)(d) This comparative analysis of Bidder D's fuel supply plans would reveal confidential information provided by the Bidders about their fuel supply plans. This information has been kept confidential and if disclosed would impair the utility's efforts to contact for such services on favorable terms.
Hines 3 Hearing Exhibit 8	Paragraph 4, e-mail discussion of various Bidders' fuel transportation plans, confidentially provided in connection with their bids.	§ 366.093(3)(d) This comparative analysis of various Bidders' fuel supply plans would reveal confidential information provided by the Bidders about their fuel supply plans. This information has been kept confidential and if disclosed would impair the utility's efforts to contact for such services on favorable terms.
Hines 3 Hearing Exhibit 9	p. 1, April 30, 2002 e-mail from Bart White to Dan Roeder at 9:50 a.m. containing comments on the transmission/interconnection analysis for Bidder F.	§ 366.093(3)(d) This Bidder specific transmission impact information, if disclosed, would tend to identify the location of Bidder F's proposed plant and potentially Bidder F's identity. The location of the Bidder F's proposed

DOCUMENTS	PAGE/LINE	JUSTIFICATION
		<p>project was provided as part of the confidential information submitted in response to the RFP. Moreover, each Bidder's identity has been kept confidential insofar as it was given in the context of bid specific information to ensure the maintenance of the confidential nature of the bids. The disclosure of this information would impair the utilities' efforts to contract for such services on favorable terms.</p>
<p>Hines 3 Hearing Exhibit 9</p>	<p>bottom p. 1 and top p.2; April 30, 2002, e-mail from Bart White to Dan Roeder at 8:06 a.m. containing comments on the transmission/interconnection analysis for Bidder D.</p>	<p>§ 366.093(3)(d) This Bidder specific transmission impact information, if disclosed, would tend to identify the location of Bidder D's proposed plant and potentially Bidder D's identity. The location of the Bidder D's proposed project was provided as part of the confidential information submitted in response to the RFP. Moreover, each Bidder's identity has been kept confidential insofar as it was given in the context of bid specific information to ensure the maintenance of the confidential nature of the bids. The disclosure of this information would impair the utilities' efforts to contract for such services on favorable terms.</p>

DOCUMENTS	PAGE/LINE	JUSTIFICATION
Hines 3 Hearing Exhibit 9	Bates page FPC 002613-14; Transmission Planning Analysis and Interconnection Costs for Bidder C's proposal; all text	<p>§ 366.093(3)(d) This Bidder specific transmission impact information, if disclosed, would tend to identify the location of Bidder C's proposed plant and potentially Bidder C's identity. The location of the Bidder C's proposed project was provided as part of the confidential information submitted in response to the RFP. Moreover, each Bidder's identity has been kept confidential insofar as it was given in the context of bid specific information to ensure the maintenance of the confidential nature of the bids. The disclosure of this information would impair the utilities' efforts to contract for such services on favorable terms.</p>
Hines 3 Hearing Exhibit 9	Bates page 002614-15; Transmission Planning Analysis and Interconnection Costs for Bidder D's proposal; all text	<p>§ 366.093(3)(d) This Bidder specific transmission impact information, if disclosed, would tend to identify the location of Bidder D's proposed plant and potentially Bidder D's identity. The location of the Bidder D's proposed project was provided as part of the confidential information submitted in response to the RFP. Moreover, each Bidder's identity has been kept confidential insofar as it</p>

DOCUMENTS	PAGE/LINE	JUSTIFICATION
		<p>was given in the context of bid specific information to ensure the maintenance of the confidential nature of the bids. The disclosure of this information would impair the utilities' efforts to contract for such services on favorable terms.</p>
Hines 3 Hearing Exhibit 9	Bates page 002615-17; Transmission Planning Analysis and Interconnection Costs for Bidder F; all text	<p>§ 366.093(3)(d) This Bidder specific transmission impact information, if disclosed, would tend to identify the location of Bidder F's proposed plant and potentially Bidder F's identity. The location of the Bidder F's proposed project was provided as part of the confidential information submitted in response to the RFP. Moreover, each Bidder's identity has been kept confidential insofar as it was given in the context of bid specific information to ensure the maintenance of the confidential nature of the bids. The disclosure of this information would impair the utilities' efforts to contract for such services on favorable terms.</p>
Hines 3 Hearing Exhibit 10	Bastes page 001861; Screening Analysis Cost Summary Sheet for All Bidders and Hines 3; Bidder B Pricing Information; Spreadsheet grouping 1.	<p>§ 366.093(3)(d) This includes confidential bid pricing and technical plant information submitted by Bidder B. Disclosure of this pricing information</p>

DOCUMENTS	PAGE/LINE	JUSTIFICATION
		would result in the disclosure of confidential information contained in Bidder B's bid, which would impair the utilities' efforts to contract for such services on favorable terms.
Hines 3 Hearing Exhibit 10	Bates page 001861; Screening Analysis Cost Summary Sheet for All Bidders and Hines 3; Bidder C Pricing Information; Spreadsheet grouping 2.	§ 366.093(3)(d) This includes confidential bid pricing and technical plant information submitted by Bidder C. Disclosure of this pricing information would result in the disclosure of confidential information contained in Bidder C's bid, which would impair the utilities' efforts to contract for such services on favorable terms.
Hines 3 Hearing Exhibit 10	Bates page 001861; Screening Analysis Cost Summary Sheet for All Bidders and Hines 3; Bidder D Pricing Information; Spreadsheet grouping 3.	§ 366.093(3)(d) This includes confidential bid pricing and technical plant information submitted by Bidder D. Disclosure of this pricing information would result in the disclosure of confidential information contained in Bidder D's bid, which would impair the utilities' efforts to contract for such services on favorable terms.
Hines 3 Hearing Exhibit 10	Bates page 001861; Screening Analysis Cost Summary Sheet for all Bidders and Hines 3; Bidder F Pricing Information; Spreadsheet grouping 5	§ 366.093(3)(d) This includes confidential bid pricing and technical plant information submitted by Bidder F. Disclosure of this pricing information

DOCUMENTS	PAGE/LINE	JUSTIFICATION
		would result in the disclosure of confidential information contained in Bidder F's bid, which would impair the utilities' efforts to contract for such services on favorable terms.
Hines 3 Hearing Exhibit 10	Bates page 001863; Screening Analysis Cost Summary Sheet for All Bidders and Hines 3; Bidder B Pricing Information; Spreadsheet grouping 1.	§ 366.093(3)(d) This includes confidential bid pricing and technical plant information submitted by Bidder B. Disclosure of this pricing information would result in the disclosure of confidential information contained in Bidder B's bid, which would impair the utilities' efforts to contract for such services on favorable terms.
Hines 3 Hearing Exhibit 10	Bates page 001863; Screening Analysis Cost Summary Sheet for All Bidders and Hines 3; Bidder C Pricing Information; Spreadsheet grouping 2.	§ 366.093(3)(d) This includes confidential bid pricing and technical plant information submitted by Bidder C. Disclosure of this pricing information would result in the disclosure of confidential information contained in Bidder C's bid, which would impair the utilities' efforts to contract for such services on favorable terms.
Hines 3 Hearing Exhibit 10	Bates page 001863; Screening Analysis Cost Summary Sheet for All Bidders and Hines 3; Bidder D Pricing Information; Spreadsheet grouping 3.	§ 366.093(3)(d) This includes confidential bid pricing and technical plant information submitted by Bidder D. Disclosure of this pricing information

DOCUMENTS	PAGE/LINE	JUSTIFICATION
		would result in the disclosure of confidential information contained in Bidder D's bid, which would impair the utilities' efforts to contract for such services on favorable terms.
Hines 3 Hearing Exhibit 10	Bates page 001863; Screening Analysis Cost Summary Sheet for all Bidders and Hines 3; Bidder F Pricing Information; Spreadsheet grouping 5	§ 366.093(3)(d) This includes confidential bid pricing and technical plant information submitted by Bidder F. Disclosure of this pricing information would result in the disclosure of confidential information contained in Bidder F's bid, which would impair the utilities' efforts to contract for such services on favorable terms.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Determination)
of Need of Hines Unit 3 Power)
Plant)
_____)

DOCKET NO. 020953-EI

Submitted for filing: December 18, 2002

**AFFIDAVIT OF DANIEL J. ROEDER IN SUPPORT OF
FLORIDA POWER'S THIRD REQUEST FOR CONFIDENTIAL CLASSIFICATION**

STATE OF NORTH CAROLINA

COUNTY OF Wake

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Daniel J. Roeder, who being first duly sworn, on oath deposes and says that:

1. My name is Daniel J. Roeder. I am a Project Leader in the System Resource Planning Section of the System Planning and Operations Department. I am over the age of 18 years old and I have been authorized by Florida Power Corporation (hereinafter "Florida Power" or the "Company") to give this affidavit in the above-styled proceeding on Florida Power's behalf and in support of Florida Power's Third Request for Confidential Classification. The facts attested to in my affidavit are based upon my personal knowledge.

2. Florida Power is seeking confidential classification of exhibits or portions of Exhibits 6, 7, 8, 9, and 10 submitted in the Hines 3 need determination hearing conducted on December 3, 2002. These exhibits contain the confidential technical details and pricing information provided by the bidders, or information that would permit one to determine the confidential location of certain bidders' proposed projects, or discover the identities of the bidders in relation to their bids. Florida Power is requesting confidential classification of these materials because the bidders who submitted the proposals in response to the Company's RFP

issued pursuant to Rule 25-22.082 asked the Company to keep this information confidential by declaring this information confidential.

3. The Company provided for the confidentiality of the bids it received in response to its RFP by including a confidentiality provision in the RFP. Florida Power included the confidentiality provision in the RFP to assure bidders that the terms of their bids would be kept confidential and would not be publicly disclosed. Absent such assurances, potential bidders would run the risk that any sensitive engineering, construction, cost, or other business information that they provided in their bids would be made available to the public and, as a result, end up in possession of potential competitors. Faced with that risk, potential bidders might withhold such information altogether, denying Florida Power the ability to fully understand and accurately assess the cost and benefits of the bidders' proposals. Or, persons or companies who otherwise would have submitted bids in response to Florida Power's RFP might decide not to do so, if Florida Power did not assure them that the terms of their bids would be kept confidential. In either case, without the assurance of confidentiality for the terms of the bids in response to Florida Power's RFP, Florida Power's efforts to obtain competitive alternative proposals to its next-planned generating unit through its RFP would be undermined.

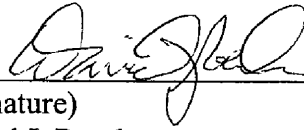
4. For these reasons, Florida Power declared its intent in the RFP to keep the terms of the bidders' proposals in response to the RFP confidential. Upon receipt of the bids, strict procedures were established and followed to maintain the confidentiality of the terms of bidders' proposals, including restricting access to those persons who needed the information to assist the Company in its evaluation of the bids and restricting the number of, and access to, copies of the proposals. At no time since receiving the bidders' proposals has the Company publicly disclosed the terms of the proposals, even to the other bidders. The Company has treated and continues to

treat the bidders' proposals as confidential. Likewise, Florida Power has also kept the confidential responses to the above-recited interrogatories confidential in the same manner and for the same purposes.

5. This concludes my affidavit.

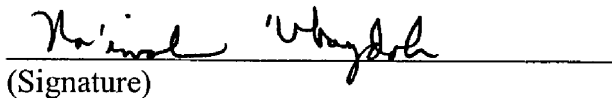
Further affiant sayeth not.

Dated the 12th day of December 2002.



(Signature)
Daniel J. Roeder
Project Leader
System Planning & Operations Department
Progress Energy MC PEB 7A
Post Office Box 1551
Raleigh, NC. 27602

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this 12th day of December 2002 by Daniel J. Roeder. He is personally known to me, or has produced his _____ driver's license, or his _____ as identification.



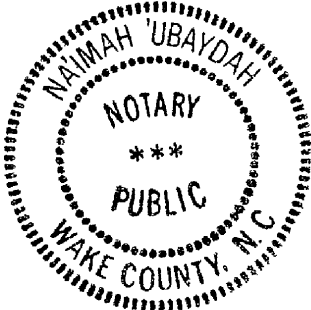
(Signature)
Na'imah Ubaydah
(Printed Name)

NOTARY PUBLIC, STATE OF NC

July 6, 2003
(Commission Expiration Date)

(Serial Number, If Any)

(AFFIX NOTARIAL SEAL)



**2005 RFP
Technical Evaluation of Bidders' Responses
Environmental Issues**

March 28, 2002

CONFIDENTIAL

Evaluation Items	Bidder			
	B	C	D	F
Minimum Evaluation Requirements:				
➤ Preliminary environmental analysis performed and submitted to Florida Power	N	Y	Y	Y
➤ Reasonable schedule for securing permits presented and evidence provided that permits are likely to be secured	N	Y	Y	Y
Technical Criteria – Permitting Certainty:				
➤ Well-conceived plans for securing all required permits	N	Y	Y	Y
➤ Demonstration of a thorough understanding of the permitting process	Y	Y	Y	Y
➤ Realistic permitting and approval schedules.	N	Y	Y	Y
➤ Progress in securing permits	N	Y	Y	Y
Relevant Experience:				
➤ Permitting and approvals	Y	Y	Y	Y
➤ Environmental compliance	N	N	N	Y

NOTE: The evaluation in the table above reports whether or not specific items were provided in each of the Bidders' proposals. The evaluation discussions below highlight the areas of strength and weakness found in each bid. Overall, with respect to environmental matters, the ranking of the projects would result in Bidder B being lowest, Bidder C the highest, and Bidders D and F equally in the middle.

FPC002534

Evaluation Discussions

Bidder B

[REDACTED]

CONFIDENTIAL

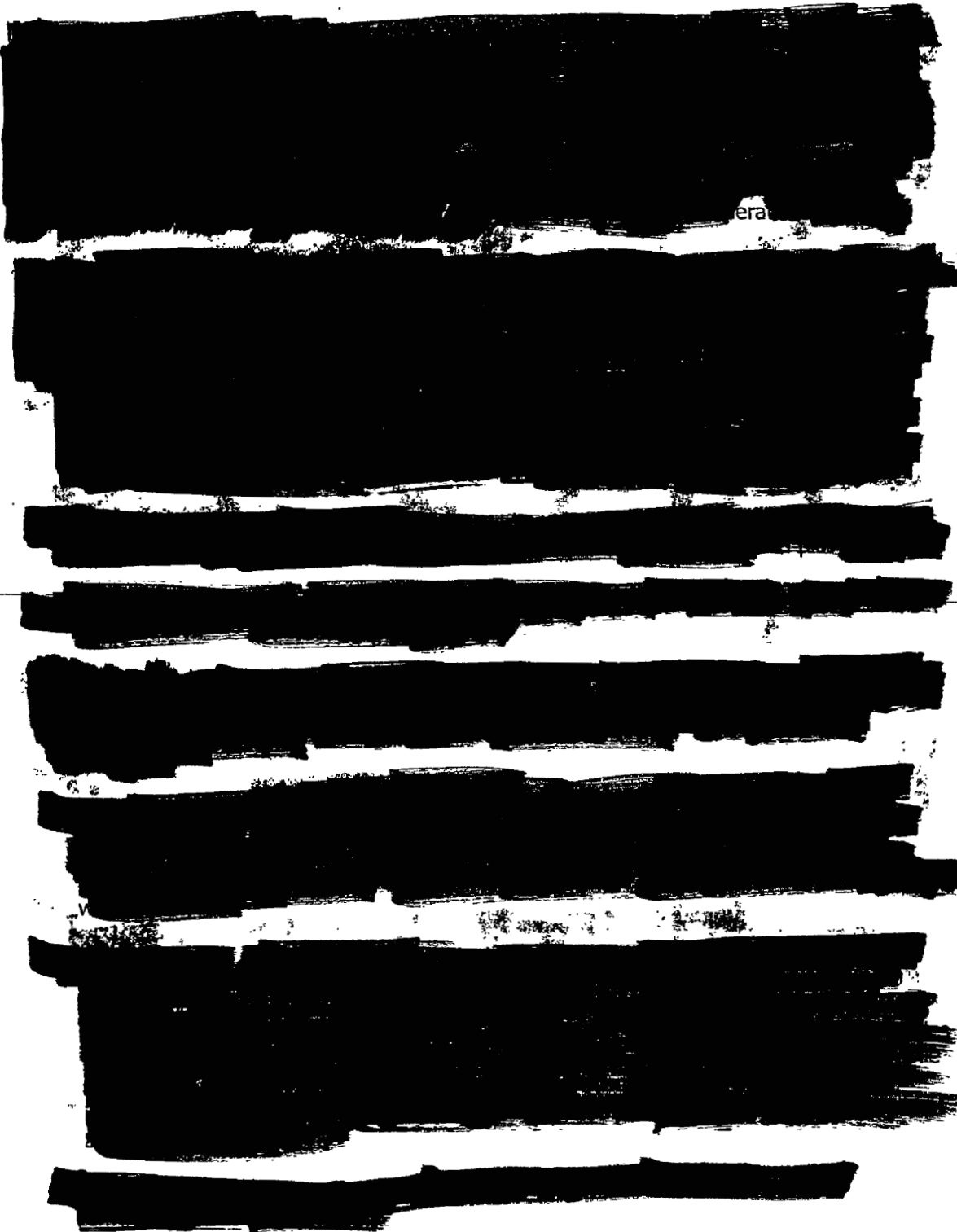
CONFIDENTIAL

Bidder C

A large, irregular black redaction covers the majority of the page's content. The redaction consists of several thick, horizontal black bars of varying lengths, completely obscuring the text underneath. On the right side of the redacted area, some faint, partially visible characters are present: 'ed' at the top right, 'ncy' and 'y' in the middle right, and 'ed' at the bottom right.

FPC002536

Bidder D



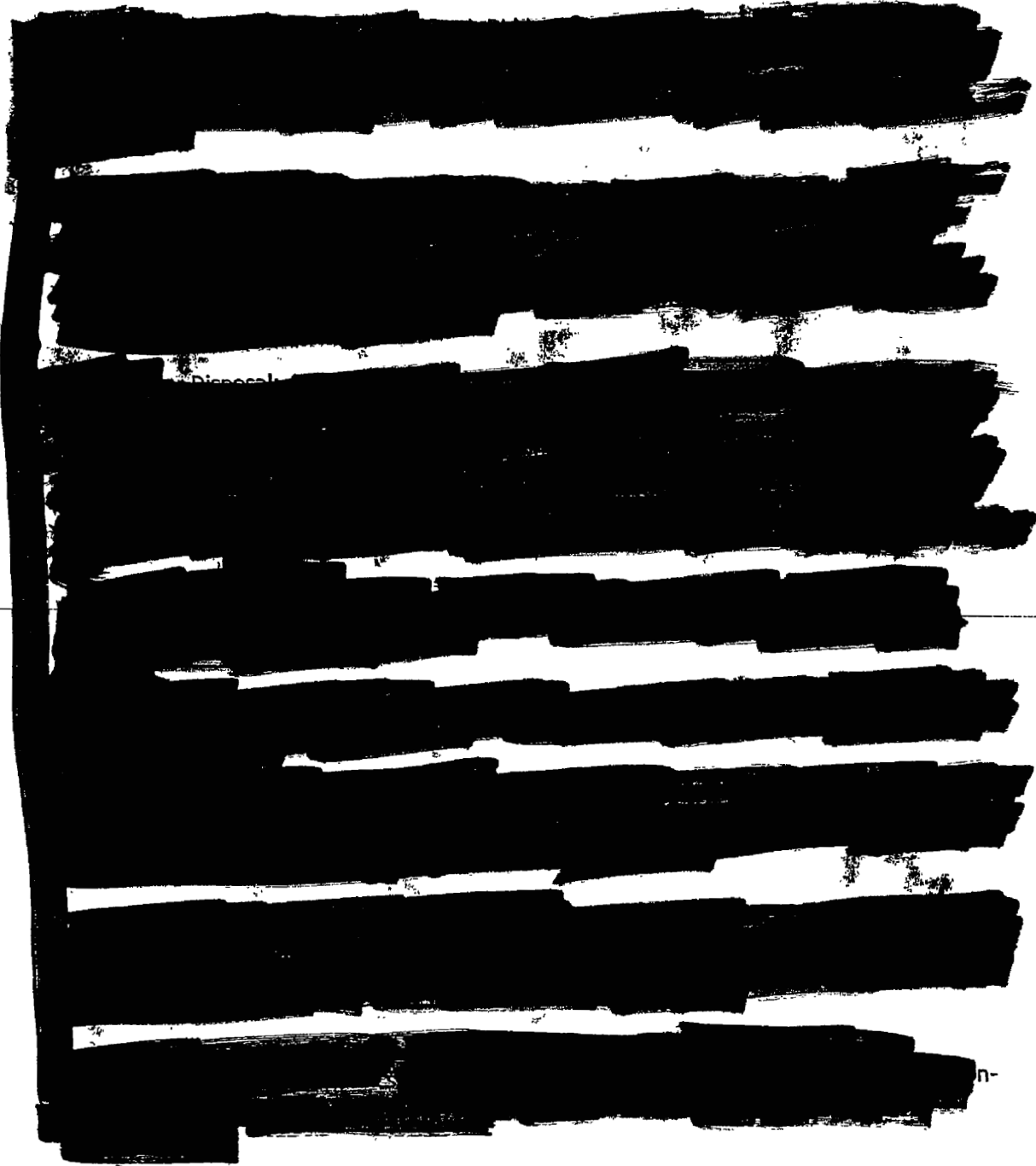
era

CONFIDENTIAL

FPC002537

Bidder F

CONFIDENTIAL


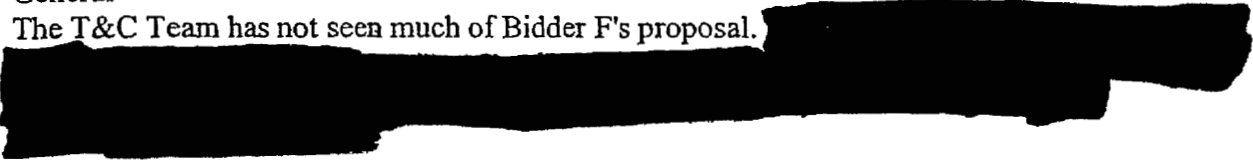


FPC002538

Bidder F

General


The T&C Team has not seen much of Bidder F's proposal.




Key Terms and Conditions

We appreciate Bidder F's efforts in this Section. The Bidder provided a redline-strikeout version of the Key Terms and Conditions, which make comparisons to the original much easier than those of other bidders.

Section 1 Right of First Refusal



Section 2 Adjustments to Fixed Payments



Section 3 Default and Security



Summary

Bidder F responded to FPC's RFP with several proposed changes. These changes do not represent extreme positions, and the Bidder genuinely seems to be willing to negotiate. We believe that we can negotiate a fair agreement with this Bidder, should it be carried forward to that point.

CONFIDENTIAL

FPC002545

Roeder, Dan

From: Coats, Ron
Sent: Monday, May 13, 2002 11:17 AM
To: Roeder, Dan
Subject: HINES RFP

Attached is a revised matrix dated May 13, 2002. The matrix reflects the vendor responses to questions previously posed. Overall, all three of these bidders are close, however I have provided a ranking to show how I felt they shake out relative to each other.

[REDACTED]

Bidder D ranks a close second. [REDACTED]

Bidder C ranks third. [REDACTED]

Bidder C's proposal does not seem as firm as that of Bidders D and F.



Evaluation
Matrix-051302.doc

CONFIDENTIAL

FPC002649

Roeder, Dan

From: White, Bart B
Sent: Tuesday, April 30, 2002 10:23 AM
To: Roeder, Dan
Subject: RE: Hines 3 RFP - Bidder D Load Flow Analysis

You're right, that was poor wording. See attached for further revisions.



Hines 3 RFP TP
 Analysis.doc

CONFIDENTIAL

-----Original Message-----

From: Roeder, Dan
Sent: Tuesday, April 30, 2002 10:15 AM
To: White, Bart B
Subject: RE: Hines 3 RFP - Bidder D Load Flow Analysis

Bart--

Thanks for the quick update. I have a question about the wording, however. For both the D and F proposals, you mentioned \$20 million for the Hines-West Lake Wales line, which is also required for Hines 3. For documentation purposes, would it be more correct to say something along the lines of "...would necessitate the advancement of the construction of a 20-mile 230 kV line from Hines Substation to West Lake Wales from May, 2007 to May, 2005."?

I am concerned that someone picking this up (it will likely be discovered) might not know about the line and that it was already in the plan. If the above wording is correct, please revise the document and resend it. (You don't have to use the exact wording I wrote above; the concept is what I want to get documented).

Thanks,
 --Dan

-----Original Message-----

From: White, Bart B
Sent: Tuesday, April 30, 2002 9:50 AM
To: Roeder, Dan
Subject: RE: Hines 3 RFP - Bidder D Load Flow Analysis

Dan,

See the revised report that is attached for Bidder D changes. In addition, [REDACTED]. I also removed costs for any facilities considered as base interconnection facilities. See red highlighted text for all changes.

thanks,
 Bart

<< File: Hines 3 RFP TP Analysis.doc >>

-----Original Message-----

From: White, Bart B
Sent: Tuesday, April 30, 2002 8:06 AM
To: Roeder, Dan
Subject: Hines 3 RFP - Bidder D Load Flow Analysis

FPC002611

Dan,



[REDACTED] I expect to have you some results later today.

thanks,

W. Bart White, P.E.
Senior Engineer
Transmission Planning
Florida Power, a Progress Energy Company
6565 38th Avenue N.
St. Petersburg, FL 33710
727-384-7978 (VNet 220-4978)
bart.white@pgnmail.com

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FPC002612

Hines 3 RFP

Transmission Planning Analysis and Interconnection Costs for Bidder Proposals

Bidder C

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[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

Bidder D

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[REDACTED]

[REDACTED]

[REDACTED]

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[REDACTED]

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[REDACTED]

Bidder F

[REDACTED]

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[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

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Bidder	Proposal Type	Average Capacity (MW)	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Bidder B	Greenfield	Capacity	[REDACTED]																
		Capacity Factor	[REDACTED]																
		Avg Heat Rate	[REDACTED]																
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec					
Bidder C	Greenfield	Capacity	[REDACTED]																
		Capacity Factor	[REDACTED]																
		Avg Heat Rate	[REDACTED]																
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec					
Bidder D	Greenfield	Capacity	[REDACTED]																
		Capacity Factor	[REDACTED]																
		Avg Heat Rate	[REDACTED]																
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec					
Bidder F	Greenfield	Capacity	[REDACTED]																
		Capacity Factor	[REDACTED]																
		Avg Heat Rate	[REDACTED]																
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec					

PACE Exhibit No. 10

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FPC001861

Lines 3 Annual RR	537.5	Capital cost	97.1	97.1	94.4	90.8	87.4	84.1	80.9	77.8	74.8	71.9	69.1	66.2	63.3	60.4	57.6	54.7	51.8
		Fixed O&M	1.5	1.5	1.5	1.5	1.6	1.6	1.6	1.7	1.7	1.7	1.8	1.8	1.8	1.9	1.9	2.0	2.0
File: Screener3_053002.xls, Sheet: Cost Summary			11/07/2002																

Bidder	Proposal Type	Average Capacity (MW)	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021		
	Capacity Factor	85%	24.75	24.75	24.75	24.75	24.75	24.75	24.75	24.75	24.75	24.75	24.75	24.75	24.75	24.75	24.75	24.75	24.75	24.75	
		Firm Fuel Trans Transmission	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	Avg Heat Rate	6903	Total Fixed	125.3	123.4	120.7	117.1	113.7	110.5	107.3	104.2	101.3	98.4	95.6	92.8	89.9	87.1	84.2	81.4	78.6	75.8
		Fuel	20.8	21.3	22.1	22.6	23.7	24.5	25.4	26.2	27.1	28.1	29.1	30.2	31.4	32.6	33.7	35.0	36.3	37.6	38.9
		Var O&M	2.7	2.8	2.8	2.9	2.9	3.0	3.1	3.1	3.2	3.2	3.3	3.4	3.4	3.5	3.6	3.6	3.7	3.7	3.8
		Total Variable Start price	23.5	24.0	24.0	25.7	26.6	27.5	28.4	29.3	30.3	31.4	32.4	33.6	34.8	36.1	37.3	38.7	40.1	41.5	42.9
	RFP Annual RR	Capacity Factor	530	103.76	103.76	100.89	97.10	93.45	89.93	86.54	83.27	80.10	77.02	73.97	70.91	67.86	64.80	61.75	58.69	55.64	52.59
65%			24.64	24.64	24.64	24.64	24.64	24.64	24.64	24.64	24.64	24.64	24.64	24.64	24.64	24.64	24.64	24.64	24.64	24.64	24.64
		Fixed O&M	1.8	1.7	1.7	1.7	1.8	1.8	1.8	1.9	1.9	2.0	2.0	2.0	2.1	2.1	2.2	2.2	2.2	2.3	2.3
		Firm Fuel Trans Transmission	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
		Total Fixed	132.04	132.08	129.25	125.48	121.87	118.39	115.03	111.79	108.66	105.63	102.61	99.60	96.58	93.57	90.56	87.54	84.53	81.52	78.51
		Fuel	20.6	21.1	21.9	22.7	23.5	24.3	25.2	26.0	26.9	27.9	28.9	30.0	31.1	32.3	33.5	34.7	36.0	37.2	38.4
Var O&M		2.7	2.8	2.8	2.9	2.9	3.0	3.1	3.1	3.2	3.2	3.3	3.4	3.4	3.5	3.6	3.6	3.7	3.7	3.8	
Total Variable Start price	23.3	23.8	24.7	25.5	26.4	27.3	28.2	29.1	30.1	31.1	32.2	33.4	34.5	35.8	37.1	38.4	39.8	41.1	42.5		

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Bidder	Proposal Type	Average Capacity (MW)	Fixed (\$/kW-yr)	2022	2023	2024	2025	2026	2027	2028	2029
Bidder B	Greenfield	[REDACTED]	Generation								
			Transmission								
			Firm Fuel Trans								
			Variable (\$/MWh)								
	Capacity Factor	[REDACTED]	Fuel Price								
	Avg Heat Rate	[REDACTED]	Fuel								
			Non-fuel								
			Starts (\$/start)								

Bidder C	Greenfield	[REDACTED]	Fixed (\$/kW-yr)								
			Generation								
			Transmission								
			Firm Fuel Trans								
			Variable (\$/MWh)								
	Capacity Factor	[REDACTED]	Fuel Price								
	Avg Heat Rate	[REDACTED]	Fuel								
			Non-fuel								
			Starts (\$/start)								

Bidder D	Greenfield	[REDACTED]	Fixed (\$/kW-yr)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
			Generation	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
			Transmission	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
			Firm Fuel Trans	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
			Variable (\$/MWh)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	Capacity Factor	[REDACTED]	Fuel Price	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	Avg Heat Rate	[REDACTED]	Fuel	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
			Non-fuel	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
			Starts (\$/start)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED]

Bidder F	Greenfield	[REDACTED]	Fixed (\$/kW-yr)								
			Generation								
			Transmission								
			Firm Fuel Trans								
			Variable (\$/MWh)								
	Capacity Factor	[REDACTED]	Fuel Price								
	Avg Heat Rate	[REDACTED]	Fuel								
			Non-fuel								
			Starts (\$/start)								

Hines J Annual RR	537.5	Capital cost	48.9	48.1	43.2	40.3	37.4	35.1	33.4	31.7
		Fixed O&M	2.0	2.1	2.1	2.2	2.2	2.3	2.3	2.3

File: Screener3_053002.xls, Sheet: Cost Summary

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11/07/2002

Bidder	Proposal Type	Average Capacity (MW)	2022	2023	2024	2025	2026	2027	2028	2029
	Capacity Factor	65%	24.75	24.75	24.75	24.75	24.75	24.75	24.75	24.75
			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			75.7	72.9	70.1	67.2	64.4	62.1	60.5	58.8
	Avg Heat Rate	6903	37.7	39.1	40.6	42.2	43.8	45.4	47.2	49.0
			3.8	3.9	3.9	4.0	4.1	4.2	4.3	4.4
			41.5	43.0	44.6	46.2	47.9	49.6	51.4	53.3
RFP Annual RR		530	52.59	49.52	46.47	43.41	40.36	37.90	36.04	34.18
			2.3	2.3	2.4	2.4	2.5	2.5	2.6	2.6
	Capacity Factor	65%	24.64	24.64	24.64	24.64	24.64	24.64	24.64	24.64
			2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
			81.52	78.51	75.50	72.50	69.49	67.08	65.27	63.47
			37.4	38.8	40.3	41.9	43.4	45.1	46.8	48.6
			3.8	3.9	3.9	4.0	4.1	4.2	4.3	4.4
			41.2	42.7	44.3	45.9	47.5	49.3	51.1	52.9

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