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December 19, 2002

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 020001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of November, 2002.

Sincerely,



John T. Butler, P.A.

Copy to: All parties of record

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CERTIFICATE OF SERVICE
DOCKET No. 020001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of November, 2002 has been furnished by U.S. mail this 19th day of December, 2002, to the following:

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**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: NOVEMBER 2002**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	159,497,158	139,210,344	20,286,814	14.6	6,552,389	6,176,360	376,029	6.1	2.4342	2.2539	0.1803	8.0
2 Nuclear Fuel Disposal Costs	2,071,206	1,965,095	106,111	5.4	2,233,713	2,115,052	118,661	5.6	0.0927	0.0929	(0.0002)	(0.2)
3 Coal Car Investment	284,292	284,292	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	6,004,645	6,287,000	(282,355)	(4.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	182,572	182,572	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,201,303)	(1,307,955)	(893,348)	68.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	165,838,570	146,621,348	19,217,222	13.1	6,552,389	6,176,360	376,029	6.1	2.5310	2.3739	0.1571	6.6
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	15,695,125	13,108,337	2,586,788	19.7	978,883	862,313	116,570	13.5	1.6034	1.5201	0.0833	5.5
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	2,904,863	1,673,645	1,231,218	73.6	103,537	25,000	78,537	314.1	2.8056	6.6946	(3.8890)	(58.1)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	5,280,264	3,500,000	1,780,264	NA	153,006	100,000	53,006	NA	3.4510	3.5000	(0.0490)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	8,947,939	7,765,686	1,182,253	15.2	453,008	357,268	95,740	26.8	1.9752	2.1736	(0.1984)	(9.1)
12 TOTAL COST OF PURCHASED POWER	32,828,191	26,047,669	6,780,522	26.0	1,688,434	1,344,581	343,853	25.6	1.9443	1.9372	0.0071	0.4
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	198,666,761	172,669,016	25,997,745	15.1	8,240,823	7,520,941	719,882	9.6	2.4108	2.2958	0.1150	5.0
14 Fuel Cost of Economy and Other Power Sales (A6)	(4,092,398)	(2,044,000)	(2,048,398)	100.2	(120,140)	(50,000)	(70,140)	140.3	3.4064	4.0880	(0.6816)	(16.7)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(195,990)	(81,266)	(114,724)	141.2	(52,014)	(44,596)	(7,418)	16.6	0.3768	0.1822	0.1946	106.8
17 Revenues from Off-System Sales (A6)	(713,018)	(146,200)	(566,818)	387.7								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(5,001,406)	(2,271,466)	(2,729,940)	120.2	(172,154)	(94,596)	(77,558)	82.0	2.9052	2.4012	0.5040	21.0
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	193,665,355	170,397,550	23,267,803	13.7	8,068,669	7,426,345	642,324	8.6	2.4002	2.2945	0.1057	4.6
21 Net Unbilled Sales	(17,824,197)	(8,926,866)	(8,897,329)	NA	(742,613)	(389,055)	(353,558)	NA	(0.2196)	(0.1150)	(0.1046)	NA
22 Company Use	283,888	281,885	2,003	NA	11,828	12,286	(458)	NA	0.0035	0.0036	(0.0001)	NA
23 T & D Losses	14,180,392	(1,050,207)	15,230,599	NA	590,801	(45,771)	636,572	NA	0.1747	(0.0135)	0.1882	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	193,665,355	170,397,550	23,267,804	13.7	8,116,562,950	7,763,057,000	353,505,950	4.6	2.3861	2.1950	0.1911	8.7
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,166,020	736,390	429,630	58.3	48,868,221	33,549,000	15,319,221	45.7	2.3861	2.1950	0.1911	8.7
26 Jurisdictional KWH Sales	192,499,335	169,661,160	22,838,175	13.5	8,067,694,729	7,729,508,000	338,186,729	4.4	2.3861	2.1950	0.1911	8.7
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00052	1.00052	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	192,599,434	169,749,384	22,850,050	13.5	8,067,694,729	7,729,508,000	338,186,729	4.4	2.3873	2.1961	0.1912	8.7
28 TRUE-UP **	8,321,243	8,321,243	0	NA	8,067,694,729	7,729,508,000	338,186,729	4.4	0.1031	0.1077	(0.0045)	(4.2)
29 TOTAL JURISDICTIONAL FUEL COST	200,920,677	178,070,627	22,850,050	12.8	8,067,694,729	7,729,508,000	338,186,729	4.4	2.4904	2.3038	0.1867	8.1
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.5302	2.3406	0.1896	8.1
32 GPIF **	750,393	750,393	0	NA	8,067,694,729	7,729,508,000	338,186,729	4.4	0.0093	0.0097	(0.0004)	(4.1)
33 Fuel Factor Including GPIF									2.5395	2.3503	0.1892	8.1
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.540	2.350	0.190	8.1

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Mission and Okeelanta Settlements

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF JANUARY 2002 THROUGH NOVEMBER 2002**

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,902,598,832	1,859,585,327	43,013,505	2.3	79,013,201	78,698,586	314,615	0.4	2.4080	2.3629	0.0451	1.9
2 Nuclear Fuel Disposal Costs	21,447,453	21,323,270	124,183	0.6	23,114,773	22,973,415	141,358	0.6	0.0928	0.0928	0.0000	NA
3 Coal Car Investment	3,222,507	3,222,507	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	6,004,645	6,287,000	(282,355)	(4.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	2,088,344	2,088,344	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(19,986,219)	(18,006,885)	(1,979,334)	11.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,915,375,562	1,874,499,562	40,875,999	2.2	79,013,201	78,698,586	314,615	0.4	2.4241	2.3819	0.0422	1.8
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	208,368,722	190,610,723	17,758,000	9.3	11,040,617	10,761,741	278,876	2.6	1.8873	1.7712	0.1161	6.6
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	33,247,693	28,232,953	5,014,740	17.8	1,071,789	851,972	219,817	25.8	3.1021	3.3138	(0.2117)	(6.4)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	46,366,527	49,478,843	(3,112,316)	(6.3)	1,286,952	1,351,273	(64,321)	(4.8)	3.6028	3.6616	(0.0588)	(1.6)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	122,204,876	120,499,672	1,705,204	1.4	5,698,138	5,630,692	67,446	1.2	2.1446	2.1401	0.0045	0.2
12 TOTAL COST OF PURCHASED POWER	410,187,818	388,822,191	21,365,627	5.5	19,097,496	18,595,678	501,818	2.7	2.1479	2.0909	0.0570	2.7
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	2,325,563,379	2,263,321,753	62,241,626	2.8	98,110,697	97,294,264	816,433	0.8	2.3703	2.3263	0.0440	1.9
14 Fuel Cost of Economy and Other Power Sales (A6)	(38,151,457)	(35,754,039)	(2,397,418)	6.7	(1,121,218)	(1,049,404)	(71,814)	6.8	3.4027	3.4071	(0.0044)	(0.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,691,310)	(1,583,264)	(108,046)	6.8	(470,829)	(466,690)	(4,139)	0.9	0.3592	0.3393	0.0199	5.9
17 Revenues from Off-System Sales (A6)	(8,378,282)	(8,019,840)	(358,442)	4.5								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(48,221,049)	(45,357,143)	(2,863,906)	6.3	(1,592,047)	(1,516,094)	(75,953)	5.0	3.0289	2.9917	0.0372	1.2
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	2,277,342,328	2,217,964,606	59,377,721	2.7	96,518,650	95,778,170	740,480	0.8	2.3595	2.3157	0.0438	1.9
21 Net Unbilled Sales	13,752,912	15,693,068	(1,940,156)	NA	582,874	677,681	(94,807)	NA	0.0155	0.0178	(0.0023)	NA
22 Company Use	3,006,326	2,995,843	10,483	NA	127,414	129,371	(1,957)	NA	0.0034	0.0034	0.0000	NA
23 T & D Losses	149,048,950	136,204,968	12,843,982	NA	6,316,972	5,881,805	435,166	NA	0.1683	0.1545	0.0138	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	2,277,342,328	2,217,964,606	59,377,721	2.7	88,566,450,802	88,168,330,334	398,120,468	0.5	2.5713	2.5156	0.0557	2.2
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	5,332,712	4,616,550	716,163	15.5	195,775,932	175,633,864	20,142,068	11.5	2.5713	2.5156	0.0557	2.2
26 Jurisdictional KWH Sales	2,272,009,615	2,213,348,057	58,661,559	2.7	88,370,674,870	87,992,696,470	377,978,400	0.4	2.5713	2.5156	0.0557	2.2
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00052	1.00052	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,273,191,059	2,214,498,997	58,692,062	2.7	88,370,674,870	87,992,696,470	377,978,400	0.4	2.5723	2.5167	0.0557	2.2
28 TRUE-UP **	133,880,813	133,880,813	0	NA	88,370,674,870	87,992,696,470	377,978,400	0.4	0.1515	0.1521	(0.0007)	(0.4)
29 TOTAL JURISDICTIONAL FUEL COST	2,407,071,872	2,348,379,810	58,692,062	2.5	88,370,674,870	87,992,696,470	377,978,400	0.4	2.7238	2.6688	0.0550	2.1
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.7673	2.7115	0.0558	2.1
32 GPIF **	8,254,320	8,254,320	0	NA	88,370,674,870	87,992,696,470	377,978,400	0.4	0.0093	0.0094	(0.0001)	(1.1)
33 Fuel Factor Including GPIF									2.777	2.721	0.0557	2.0
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.777	2.721	0.056	2.1

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Mission and Okeelanta Settlements

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: November 2002

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	UPDATED	DIFFERENCE		ACTUAL	UPDATED	DIFFERENCE	
			ESTIMATES (a)	AMOUNT	%		ESTIMATES (a)	AMOUNT	%
A Fuel Costs & Net Power Transactions									
1	a Fuel Cost of System Net Generation	\$ 159,497,158	\$ 139,210,344	\$ 20,286,814	14.6 %	\$ 1,902,598,832	\$ 1,859,585,327	\$ 43,013,505	2.3 %
	b Nuclear Fuel Disposal Costs	2,071,206	1,965,095	106,111	5.4 %	21,447,453	21,323,270	124,183	0.6 %
	c Coal Cars Depreciation & Return	284,292	284,292	0	0.0 %	3,222,507	3,222,507	(0)	0.0 %
	d Gas Pipelines Depreciation & Return	182,572	182,572	0	0.0 %	2,088,344	2,088,344	(0)	0.0 %
	e DOE D&D Fund Payment	6,004,645	6,287,000	(282,355)	(4.5) %	6,004,645	6,287,000	(282,355)	(4.5) %
2	a Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(4,288,388)	(2,125,266)	(2,163,122)	101.8 %	(39,842,769)	(37,337,305)	(2,505,464)	6.7 %
	b Revenues from Off-System Sales	(713,018)	(146,200)	(566,818)	387.7 %	(8,378,282)	(8,019,840)	(358,442)	4.5 %
3	a Fuel Cost of Purchased Power (Per A7)	15,695,125	13,108,337	2,586,788	19.7 %	208,368,722	190,610,723	17,757,999	9.3 %
	b Energy Payments to Qualifying Facilities (Per A8)	8,121,807	6,931,227	1,190,580	17.2 %	112,966,428	110,473,165	2,493,263	2.3 %
	c Okelanta Settlement Amortization including interest	826,132	834,460	(8,328)	(1.0) %	9,238,448	10,026,507	(788,059)	(7.9) %
4	Energy Cost of Economy Purchases (Per A9)	8,185,127	5,173,645	3,011,482	58.2 %	79,614,220	77,711,796	1,902,424	2.4 %
5	Total Fuel Costs & Net Power Transactions	\$ 195,866,658	\$ 171,705,506	\$ 24,161,152	14.1 %	\$ 2,297,328,548	\$ 2,235,971,494	\$ 61,357,054	2.7 %
6 Adjustments to Fuel Cost									
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (3,457,639)	\$ (2,657,303)	\$ (800,336)	30.1 %	\$ (27,866,985)	\$ (27,021,347)	\$ (845,638)	3.1 %
	b Reactive and Voltage Control Fuel Revenue	(39,557)	0	(39,557)	N/A	(394,468)	(303,231)	(91,237)	30.1 %
	c Inventory Adjustments	(67,217)	0	(67,217)	N/A	(255,934)	(20,859)	(235,075)	1126.9 %
	d Non Recoverable Oil/Tank Bottoms	(30,698)	0	(30,698)	N/A	(127,153)	(96,455)	(30,698)	31.8 %
	e Incremental Plant Security Costs per Order No. PSC -01-2516	1,165,896	1,137,660	28,236	2.5 %	6,120,366	6,861,907	(741,541)	(10.8) %
	f Incremental Hedging Implementation Costs	227,912	211,688	16,225	7.7 %	2,537,954	2,573,097	(35,143)	(1.4) %
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 193,665,355	\$ 170,397,550	\$ 23,267,805	13.7 %	\$ 2,277,342,328	\$ 2,217,964,606	\$ 59,412,865	2.7 %
B kWh Sales									
1	Jurisdictional kWh Sales (RTP @ CBL)	8,067,694,729	7,729,508,000	338,186,729	4.4 %	88,370,674,870	87,992,696,470	377,978,400	0.4 %
2	Sale for Resale (excluding FKEC & CKW)	48,868,221	33,549,000	15,319,221	45.7 %	195,775,932	175,633,864	20,142,068	11.5 %
3	Sub-Total Sales (excluding FKEC & CKW)	8,116,562,950	7,763,057,000	353,505,950	4.6 %	88,566,450,802	88,168,330,334	398,120,468	0.5 %
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	92,090,728	85,828,000	6,262,728	7.3 %	922,904,578	922,169,000	735,578	0.1 %
5	Total Sales (Excluding RTP Incremental)	8,208,653,678	7,848,885,000	359,768,678	4.6 %	89,489,355,380	89,090,499,334	398,856,046	0.4 %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.39792 %	99.56784 %	(0.16992) %	(0.2) %	99.77895 %	99.80080 %	(0.02185) %	0.0 %
SEE FOOTNOTES ON PAGE 2									

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: **November 2002**

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$ 208,830,664	\$ 200,090,404	\$ 8,740,260	4.4 %	\$ 2,343,756,629	\$ 2,333,965,807	\$ 9,790,822	0.4 %
2	Fuel Adjustment Revenues Not Applicable to Period								
a1	Amortize 1/24 of \$518,005,376 (Order PSC-00-2385-FOF)	(21,583,557)	(21,583,557)	0	0.0 %	(237,419,131)	(237,419,131)	(0)	0.0 %
a2	Prior Period True-up Provision	1,149,506	1,149,506	0	0.0 %	12,644,561	12,644,561	(0)	0.0 %
a3	2001 Final True-up Refunded (Rate Case Order PSC-02-0501-AS-EI)	12,112,808	12,112,808	(0)	0.0 %	90,893,750	90,893,750	(0)	0.0 %
b	GPIF, Net of Revenue Taxes (b)	(738,597)	(738,597)	(0)	0.0 %	(8,124,562)	(8,124,562)	0	0.0 %
c	Oil Backout Revenues, Net of revenue taxes (c)	(2)	0	(2)	N/A	91,565	212	91,353	43010.1 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 199,770,822	\$ 191,030,564	\$ 8,740,258	4.6 %	\$ 2,201,842,812	\$ 2,191,960,639	\$ 9,882,173	0.5 %
4	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 193,665,355	\$ 170,397,550	\$ 23,267,805	13.7 %	\$ 2,277,342,328	\$ 2,217,964,606	\$ 59,377,722	2.7 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	27,961	0	27,961	N/A	(77,676)	(106,854)	29,178	(27.3) %
d	D&D Fund Payments -100% Retail	6,004,645	6,287,000	(282,355)	(4.5) %	6,004,645	6,287,000	(282,355)	(4.5) %
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	187,632,749	164,110,550	23,522,199	14.3 %	2,271,415,359	2,211,784,460	59,348,544	2.7 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.39792 %	99.56784 %	(0.16992) %	(0.2) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00052(d)) +(Lines C4b,c,d)	\$ 192,632,638	\$ 169,773,299	\$ 22,859,339	13.5 %	\$ 2,273,224,026	\$ 2,214,522,672	\$ 58,701,354	2.7 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 7,138,184	\$ 21,257,265	\$ (14,119,081)	(66.4) %	\$ (71,381,214)	\$ (22,562,033)	\$ (48,819,181)	216.4 %
8	Interest Provision for the Month (Line D10)	(65,358)	(16,701)	(48,657)	291.3 %	1,819,982	1,893,511	(73,529)	(3.9) %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(153,115,989)	(118,391,016)	(34,724,973)	29.3 %	13,794,067	13,794,067	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	103,006,559	103,006,559	0	0.0 %	103,006,559	103,006,559	0	0.0 %
10	Prior Period True-up Collected/(Refunded) This Period	(1,149,506)	(1,149,506)	(0)	0.0 %	(12,644,561)	(12,644,561)	0	0.0 %
b	Prior Period True-up Collected/(Refunded) This Period	(12,112,808)	(12,112,808)	0	0.0 %	(90,893,750)	(90,893,750)	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (56,298,918)	\$ (7,406,208)	\$ (48,892,710)	660.2 %	\$ (56,298,918)	\$ (7,406,208)	\$ (48,892,706)	660.2 %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (50,109,430)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (56,233,560)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (106,342,990)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (53,171,495)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	1.65000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	1.30000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	2.95000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	1.47500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.12292 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (65,358)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Per Estimated/Actual, Appendix II, page 6, filed November 4, 2002.								
(b)	Generation Performance Incentive Factor is ((\$9,004,713/12) x 98.4280%) - See Order No. PSC-01-2516-FOF-EI.								
(c)	Period to Date includes under refund of \$91,352.01 for third 12 month period per PSC Order No. 99-0519-AS-EI.								
(d)	Jurisdictional Loss Multiplier per Estimated Schedule E-2, filed November 5, 2001.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: NOVEMBER 2002

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1 * HEAVY OIL	46,430,378	12,225,804	34,204,574	279.8	628,206,944	563,835,637	64,371,307	11.4	
2 * LIGHT OIL	446,020	6,890	439,130	NA	16,481,218	12,445,932	4,035,283	NA	
3 COAL	3,988,927	4,070,930	(82,003)	(2.0)	97,044,967	96,938,617	106,349	0.1	
4 ** GAS	102,393,880	116,379,920	(13,986,040)	(12.0)	1,096,005,010	1,121,564,332	(25,559,322)	(2.3)	
5 NUCLEAR	6,237,953	6,526,800	(288,847)	(4.4)	64,860,696	64,800,809	59,887	0.1	
6 TOTAL (\$)	159,497,158	139,210,344	20,286,814	14.6	1,902,598,833	1,859,585,327	43,013,506	2.3	
SYSTEM NET GENERATION (MWH)									
7 HEAVY OIL	1,111,556	402,224	709,332	176.4	17,712,892	16,352,902	1,359,990	8.3	
8 LIGHT OIL	5,040	82	4,958	NA	180,686	137,220	43,466	NA	
9 COAL	310,242	264,449	45,793	17.3	5,728,660	5,737,270	(8,610)	(0.2)	
10 GAS	2,891,838	3,394,553	(502,715)	(14.8)	32,276,190	33,497,779	(1,221,589)	(3.6)	
11 NUCLEAR	2,233,713	2,115,052	118,661	5.6	23,114,773	22,973,415	141,358	0.6	
12 TOTAL (MWH)	6,552,389	6,176,360	376,029	6.1	79,013,201	78,698,586	314,615	0.4	
UNITS OF FUEL BURNED									
13 * HEAVY OIL (Bbl)	1,779,575	632,039	1,147,536	181.6	28,186,858	25,965,877	2,220,981	8.6	
14 * LIGHT OIL (Bbl)	12,112	187	11,925	NA	451,669	344,406	107,263	NA	
15 *** COAL (TON)	64,199	67,220	(3,021)	(4.5)	690,655	684,971	5,684	0.8	
16 ** GAS (MCF)	21,604,995	26,723,519	(5,118,524)	(19.2)	268,030,227	279,343,413	(11,313,186)	(4.0)	
17 NUCLEAR (MMBTU)	24,324,255	22,553,450	1,770,805	7.9	252,661,205	249,281,915	3,379,290	1.4	
18 HEAVY OIL	11,365,192	4,045,051	7,320,141	181.0	179,918,100	165,816,852	14,101,248	8.5	
19 LIGHT OIL	69,380	1,089	68,291	NA	2,582,066	1,978,847	603,219	NA	
20 COAL	2,550,038	2,579,620	(29,582)	(1.1)	56,426,406	56,328,497	97,909	0.2	
21 GAS	22,389,241	26,723,519	(4,334,278)	(16.2)	277,772,439	287,276,199	(9,503,760)	(3.3)	
22 NUCLEAR	24,324,255	22,553,450	1,770,805	7.9	252,661,204	249,281,914	3,379,290	1.4	
23 TOTAL (MMBTU)	60,698,106	55,902,729	4,795,377	8.6	769,360,215	760,682,309	8,677,907	1.1	
GENERATION MIX (%MWH)									
24 HEAVY OIL	16.96	6.51	10.45	160.5	22.42	20.78	1.64	7.9	
25 LIGHT OIL	0.08	0.00	0.08	NA	0.23	0.17	0.05	NA	
26 COAL	4.73	4.28	0.45	10.5	7.25	7.29	(0.04)	(0.5)	
27 GAS	44.13	54.96	(10.83)	(19.7)	40.85	42.56	(1.72)	(4.0)	
28 NUCLEAR	34.09	34.24	(0.15)	(0.4)	29.25	29.19	0.06	0.2	
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0	
FUEL COST PER UNIT									
30 * HEAVY OIL (\$/Bbl)	26.0907	19.3434	6.7473	34.9	22.2872	21.7145	0.5727	2.6	
31 * LIGHT OIL (\$/Bbl)	36.8246	36.8449	(0.0203)	NA	36.4896	36.1374	0.3522	NA	
32 *** COAL (\$/TON)	34.8401	35.0553	(0.2152)	(0.6)	34.4908	25.7568	8.7339	33.9	
33 ** GAS (\$/MCF)	4.7394	4.3550	0.3844	8.8	4.0891	4.0150	0.0741	1.8	
34 NUCLEAR (\$/MMBTU)	0.2564	0.2894	(0.0329)	(11.4)	0.2567	0.2599	(0.0032)	(1.2)	
35 * HEAVY OIL	4.0853	3.0224	1.0629	35.2	3.4916	3.4004	0.0913	2.7	
36 * LIGHT OIL	6.4287	6.3269	0.1017	NA	6.3830	6.2895	0.0935	NA	
37 COAL	1.5643	1.5781	(0.0139)	(0.9)	1.7199	1.7210	(0.0011)	(0.1)	
38 ** GAS	4.5734	4.3550	0.2184	5.0	3.9457	3.9041	0.0416	1.1	
39 NUCLEAR	0.2564	0.2894	(0.0329)	(11.4)	0.2567	0.2599	(0.0032)	(1.2)	
40 TOTAL (\$/MMBTU)	2.6277	2.4902	0.1375	5.5	2.4730	2.4446	0.0283	1.2	
BTU BURNED PER KWH (BTU/KWH)									
41 HEAVY OIL	10,225	10,057	168	1.7	10,157	10,140	18	0.2	
42 LIGHT OIL	13,765	13,280	485	NA	14,290	14,421	(131)	NA	
43 COAL	8,220	9,755	(1,535)	(15.7)	9,850	9,818	32	0.3	
44 GAS	7,742	7,872	(130)	(1.7)	8,606	8,576	30	0.3	
45 NUCLEAR	10,890	10,663	226	2.1	10,931	10,851	80	0.7	
46 TOTAL (BTU/KWH)	9,284	9,051	212	2.3	9,737	9,666	71	0.7	
GENERATED FUEL COST PER KWH (#/KWH)									
47 * HEAVY OIL	4.1771	3.0396	1.1375	37.4	3.5466	3.4479	0.0987	2.9	
48 * LIGHT OIL	8.8491	8.4024	0.4467	NA	9.1215	9.0701	0.0514	NA	
49 COAL	1.2857	1.5394	(0.2537)	(16.5)	1.6940	1.6896	0.0044	0.3	
50 ** GAS	3.5408	3.4284	0.1124	3.3	3.3957	3.3482	0.0475	1.4	
51 NUCLEAR	0.2793	0.3086	(0.0293)	(9.5)	0.2806	0.2821	(0.0015)	(0.5)	
52 TOTAL (#/KWH)	2.4342	2.2539	0.1803	8.0	2.4080	2.3629	0.0450	1.9	

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5
 ** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5
 *** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: **NOVEMBER 2002**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
				(1)	(1)	(1)										
1	CAPE CANAVERAL	# 1	394	69,541	29.4	88.1	60.8	10,552	#6 OIL	110,583	BBLs	6,394	707,068	2,828,880	4.0679	25.58
2		# 1		27,883					GAS	309,622	MCF	1,037	320,985	1,467,977	5.2647	4.74
3		# 2	394	71,317	23.6	97.7	61.8	9,457	#6 OIL	105,651	BBLs	6,394	675,532	2,702,712	3.7897	25.58
4		# 2		16,453					GAS	149,030	MCF	1,037	154,499	706,578	4.2947	4.74
5	FT MYERS	# 2		0					#6 OIL		BBLs		0		0.0000	0.00
6		# 2	1473	799,905	71.7	78.3	71.7	6,770	GAS	5,230,468	MCF	1,035	5,415,104	24,765,177	3.0960	4.73
7	LAUDERDALE	# 4	420	0	86.0	97.6	86.0	7,653	#2 OIL	0	BBLs	5,639	0	0	0.0000	0.00
8		# 4		271,234					GAS	2,002,590	MCF	1,037	2,075,885	9,493,753	3.5002	4.74
9		# 5	424	0	74.2	90.7	81.4	8,563	#2 OIL	0	BBLs	5,639	0	0	0.0000	0.00
10		# 5		209,986					GAS	1,734,590	MCF	1,037	1,798,076	8,223,234	3.9161	4.74
11	MANATEE	# 1	788	166,135	29.3	87.2	51.2	10,573	#6 OIL	275,074	BBLs	6,386	1,756,623	7,146,336	4.3015	25.98
12		# 1		0					GAS	0	MCF	1,027	0	0	0.0000	0.00
13		# 2	795	179,728	27.1	52.3	52.0	10,266	#6 OIL	288,934	BBLs	6,386	1,845,133	7,506,415	4.1766	25.98
14		# 2		1,423					GAS	17,055	MCF	1,027	17,517	80,111	5.6317	4.70
15	MARTIN	# 1	801	108,940	44.2	87.6	48.7	10,251	#6 OIL	172,751	BBLs	6,404	1,106,297	4,552,645	4.1790	26.35
16		# 1		160,400					GAS	1,596,216	MCF	1,037	1,654,638	7,567,242	4.7177	4.74
17		# 2	782	113,055	37.0	98.6	51.9	9,617	#6 OIL	176,703	BBLs	6,404	1,131,606	4,656,795	4.1191	26.35
18		# 2		133,880					GAS	1,199,366	MCF	1,037	1,243,263	5,685,879	4.2470	4.74
19		# 3	443	0	91.4	96.8	91.9	7,074	#2 OIL	0	BBLs	1,000	0	0	0.0000	0.00
20		# 3		299,012					GAS	2,040,623	MCF	1,037	2,115,310	9,674,057	3.2353	4.74
21		# 4	444	0	37.8	40.4	93.6	5,695	#2 OIL	0	BBLs	1,000	0	0	0.0000	0.00
22		# 4		152,190					GAS	836,127	MCF	1,037	866,729	3,963,857	2.6045	4.74
23		#8A	149	0	14.2	100.0	96.6	8,290	#2 OIL	0	BBLs	5,787	0	0	0.0000	0.00
24		#8A		20,617					GAS	164,874	MCF	1,037	170,908	781,622	3.7912	4.74
25		#8B	149	1,737	11.1	99.9	100.1	8,475	#2 OIL	3,008	BBLs	5,787	17,407	115,292	6.6374	38.33
26		#8B		15,469					GAS	123,880	MCF	1,037	128,414	587,282	3.7965	4.74
27	PT EVERGLADES	# 1	211	17,416	5.4	76.2	54.1	11,257	#6 OIL	30,458	BBLs	6,387	194,535	776,574	4.4590	25.50
28		# 1		523					GAS	7,139	MCF	1,037	7,400	33,843	6.4684	4.74
29		# 2	211	30,996	14.5	73.3	57.6	10,930	#6 OIL	52,419	BBLs	6,387	334,800	1,336,503	4.3119	25.50
30		# 2		1,086					GAS	15,275	MCF	1,037	15,834	72,414	6.6711	4.74
31		# 3	390	50,765	18.6	53.3	52.8	10,631	#6 OIL	83,015	BBLs	6,387	530,217	2,116,595	4.1694	25.50
32		# 3		17,751					GAS	191,206	MCF	1,037	198,204	906,457	5.1064	4.74
33		# 4	400	83,551	29.5	100.0	57.0	10,311	#6 OIL	132,242	BBLs	6,387	844,630	3,371,713	4.0355	25.50
34		# 4		20,880					GAS	223,978	MCF	1,037	232,176	1,061,823	5.0853	4.74

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF NOVEMBER 2002

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	278	70,209	36.2	93.7	54.5	10,227	#6 OIL	112,933 BBLs	6.373	719,722	3,079,089	4.3656	27.26
2 # 3		17,361					GAS	169,609 MCF	1.037	175,817	804,073	4.6316	4.74
3 # 4	284	41,537	35.3	66.9	56.5	11,113	#6 OIL	66,546 BBLs	6.373	424,098	1,814,359	4.3680	27.26
4 # 4		25,675					GAS	311,413 MCF	1.037	322,811	1,476,328	5.7501	4.74
5 SANFORD # 3	142	8,500	6.5	94.6	60.2	12,544	#6 OIL	15,497 BBLs	6.397	99,134	401,193	4.7200	25.89
6 # 3		2,812					GAS	41,253 MCF	1.037	42,767	195,589	6.9550	4.74
7 # 4	371	0	0.0	0.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
8 # 4		0					GAS	1,507 MCF	1.037	1,562	7,144	0.0000	4.74
9 SANFORD REPOWERED # 5		388,619					GAS	2,484,823 MCF	1.037	2,576,016	11,781,028	3.0315	4.74
10 # 5	957	0	51.9	64.0	74.5	6,629	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
	**	*	**			*		*					
11 TURKEY POINT # 1	390	39,248	22.7	99.8	50.4	10,096	#6 OIL	62,889 BBLs	6.352	399,471	1,661,018	4.2321	26.41
12 # 1		40,983					GAS	396,069 MCF	1.037	410,565	1,877,658	4.5815	4.74
	**	*	**			*		*					
13 # 2	394	60,677	34.9	99.8	52.8	9,932	#6 OIL	93,880 BBLs	6.352	596,326	2,479,549	4.0865	26.41
14 # 2		55,493					GAS	537,740 MCF	1.037	557,421	2,549,282	4.5939	4.74
15 CUTLER # 5	71	0	0.9	100.0	57.6	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		3,687					GAS	11,310 MCF	1.037	11,724	53,618	1.4542	4.74
17 # 6	142	-56	-0.1	0.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		-56					GAS	0 MCF	1.037	0	0	0.0000	0.00
19 FT MYERS 1-12	552	1,849	0.1	100.0	40.0	14,770	#2 OIL	4,694 BBLs	5.818	27,310	169,757	9.1810	36.16
20 LAUDERDALE 1-12	342	161	1.9	95.5	76.7	16,147	#2 OIL	539 BBLs	5.537	2,984	20,226	12.5423	37.52
21 1-12		5,799					GAS	89,962 MCF	1.037	93,255	426,488	7.3548	4.74
22 13-24	342	621	0.5	85.0	72.4	9,320	#2 OIL	2,830 BBLs	5.537	15,670	106,194	17.0890	37.52
23 13-24		3,776					GAS	24,418 MCF	1.037	25,312	115,761	3.0660	4.74
24 EVERGLADES 1-12	342	0	0.5	78.8	67.6	8,897	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25 1-12		3,445					GAS	29,569 MCF	1.037	30,651	140,178	4.0690	4.74
26 FT MYERS CT 2A		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
27 2B		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
28 2C		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
29 2D		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
30 2E		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
31 2F		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF NOVEMBER 2002

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
				(1)	(1)	(1)								
1	PUTNAM # 1	239						#6 OIL	BBLs					
2	# 1		0	54.1	95.0	81.8	8,919	#2 OIL	0 BBLs	5,809	0	0	0.0000	0.00
3	# 1		102,719					GAS	883,746 MCF	1,037	916,179	4,190,009	4.0791	4.74
4	# 2	239						#6 OIL	BBLs					
5	# 2		0	48.6	91.9	80.0	8,728	#2 OIL	0 BBLs	5,809	0	0	0.0000	0.00
6	# 2		92,834					GAS	781,537 MCF	1,037	810,219	3,705,417	3.9914	4.74
7	ST JOHNS (1) # 1	(A) 127	(B) 81,296	89.2	96.0	93.1	(B) 9,645	PET COKE / COAL	30,545 TONS	25,670	784,090	1,064,212	1.3091	34.84
8	# 1							COAL ONLY	25,541 TONS	24,974	637,861	999,079		39.12
9	# 1		463					#2 OIL	774 BBLs	5,763	4,461	26,114	5.6464	33.74
10	# 2	(A) 127	(B) 85,751	94.0	100.0	94.0	(B) 9,541	PET COKE / COAL	33,654 TONS	24,310	818,129	1,172,486	1.3673	34.84
	# 2							COAL ONLY	28,139 TONS	24,974	702,743	1,100,705		39.12
11	# 2		56					#2 OIL	93 BBLs	5,763	536	3,131	5.5719	33.67
12	SCHERER # 4	(A) 642	(B) 143,196	20.8	26.7	79.8	6,619	COAL	947,819 MMBTU	—	947,819	1,752,230	1.2237	1.85
13	# 4		153					#2 OIL	174 BBLs	5,817	1,012	5,305	3.4697	30.49
14	TURKEY POINT # 3	693	532,445	103.6	100.0	103.6	10,942	NUCLEAR	5,826,007 MMBTU	—	5,826,007	1,564,424	0.2938	0.27
15	# 4	693	531,724	103.5	100.0	103.4	10,964	NUCLEAR	5,829,568 MMBTU	—	5,829,568	1,435,468	0.2700	0.25
16	ST LUCIE # 1	839	633,443	101.8	99.9	101.8	10,792	NUCLEAR	6,836,240 MMBTU	—	6,836,240	1,686,615	0.2663	0.25
17	# 2	714	536,101	100.9	100.0	100.9	10,879	NUCLEAR	5,832,440 MMBTU	—	5,832,440	1,551,446	0.2894	0.27
18														
19														
20	SYSTEM TOTALS	17,588	6,552,389	—	—	—	9,264	—	1,791,687 BBLs	—	60,698,106	159,497,158	2.4342	—
21									21,604,995 MCF					
22	*** EXCLUDES PARTICIPANTS								947,819 MMBTU	COAL (C)				
23	**** INCLUDES PARTICIPANTS								64,199 TONS	COAL (C)				
24									0 TONS	ORIMULSION				
25									24,324,255 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY SCHERER COAL IS NOT INCLUDED IN TONS

MONTH OF NOV 2002

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	PURCHASES	<<<<< HEAVY OIL >>>>>							
2	UNITS (BBL)	2,644,216	1,746,216	898,000	51.4	28,039,890	26,301,375	1,738,515	6.6
3	UNIT COST (\$/BBL)	26.4046	27.8253	1.4207-	5.1-	23.3497	24.8230	1.4733-	5.9-
4	AMOUNT (\$)	69,819,501	48,589,000	21,230,501	43.7	654,723,342	652,879,000	1,844,342	.3
5	BURNED								
6	UNITS (BBL)	1,777,108	632,038	1,145,070	100.0 +	28,176,025	24,676,922	3,499,103	14.2
7	UNIT COST (\$/BBL)	26.1002	26.7118	.6116-	2.3-	22.2856	23.0474	.7618-	3.3-
8	AMOUNT (\$)	46,382,798	16,882,860	29,499,938	100.0 +	627,919,889	568,738,833	59,181,056	10.4
9	ENDING INVENTORY								
10	UNITS (BBL)	4,415,764	5,160,419	744,655-	14.4-	4,415,764	5,160,419	744,655-	14.4-
11	UNIT COST (\$/BBL)	26.0906	26.5898	.4992-	1.9-	26.0906	26.5898	.4992-	1.9-
12	AMOUNT (\$)	115,210,132	137,214,514	22,004,382-	16.0-	115,210,132	137,214,514	22,004,382-	16.0-
13	OTHER USAGE (\$)	87,906-				255,308-			
14	DAYS SUPPLY	77							
15	PURCHASES	<<<<< LIGHT OIL >>>>>							
16	UNITS (BBL)	133,022	141,648	8,626-	6.1-	470,501	526,547	56,046-	10.6-
17	UNIT COST (\$/BBL)	39.8434	37.6355	2.2079	5.9	40.1421	37.8713	2.2708	6.0
18	AMOUNT (\$)	5,300,049	5,331,000	30,951-	.6-	18,886,921	19,941,000	1,054,079-	5.3-
19	BURNED								
20	UNITS (BBL)	12,491	187	12,304	100.0 +	451,382	405,481	45,901	11.3
21	UNIT COST (\$/BBL)	36.7698	36.8610	.0912-	.2-	36.7714	37.1186	.3472-	.9-
22	AMOUNT (\$)	459,291	6,893	452,398	100.0 +	16,597,928	15,050,876	1,547,052	10.3
23	ENDING INVENTORY								
24	UNITS (BBL)	416,014	480,000	63,986-	13.3-	416,014	480,000	63,986-	13.3-
25	UNIT COST (\$/BBL)	37.7600	36.5431	1.2169	3.3	37.7600	36.5431	1.2169	3.3
26	AMOUNT (\$)	15,708,691	17,540,700	1,832,009-	10.4-	15,708,691	17,540,700	1,832,009-	10.4-
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES	<<<<< PET COKE & COAL SJRPP >>>>>							
30	UNITS (TON)	35,400	4,386	31,014	100.0 +	745,111	647,480	97,631	15.1
31	UNIT COST (\$/TON)	40.9853	38.5317	2.4536	6.4	34.4633	35.9223	1.4590-	4.1-
32	AMOUNT (\$)	1,450,880	169,000	1,281,880	100.0 +	25,678,953	23,259,000	2,419,953	10.4
33	BURNED								
34	UNITS (TON)	64,199	67,220	3,021-	4.5-	690,656	710,314	19,658-	2.8-
35	UNIT COST (\$/TON)	34.8401	35.0553	.2152-	.6-	34.4907	35.8678	1.3771-	3.8-
36	AMOUNT (\$)	2,236,698	2,356,416	119,718-	5.1-	23,821,231	25,477,404	1,656,173-	6.5-
37	ENDING INVENTORY								
38	UNITS (TON)	151,539	45,216	106,323	100.0 +	151,539	45,216	106,323	100.0 +
39	UNIT COST (\$/TON)	33.5658	34.9552	1.3894-	4.0-	33.5658	34.9552	1.3894-	4.0-
40	AMOUNT (\$)	5,086,533	1,580,536	3,505,997	100.0 +	5,086,533	1,580,536	3,505,997	100.0 +
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								

MONTH OF NOV 2002

		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43	PURCHASES	<<<< COAL SCHEER >>>>							
44	UNITS (MMBTU)	3,778,512	913,220	2,865,292	100.0 +	46,298,133	43,607,500	2,690,633	6.2
45	U. COST (\$/MMBTU)	1.8382	1.8276	.0106	.6	1.9044	1.7849	.1195	6.7
46	AMOUNT (\$)	6,945,796	1,669,000	5,276,796	100.0 +	88,168,660	77,833,000	10,335,660	13.3
47	BURNED								
48	UNITS (MMBTU)	947,819	913,220	34,599	3.8	39,260,908	45,760,175	6,499,267-	14.2-
49	U. COST (\$/MMBTU)	1.8487	1.8774	.0287-	1.5-	1.8651	1.7912	.0739	4.1
50	AMOUNT (\$)	1,752,230	1,714,488	37,742	2.2	73,223,736	81,965,315	8,741,579-	10.7-
51	ENDING INVENTORY								
52	UNITS (MMBTU)	7,761,908	2,905,543	4,856,365	100.0 +	7,761,908	2,905,543	4,856,365	100.0 +
53	U. COST (\$/MMBTU)	1.8487	1.8774	.0287-	1.5-	1.8487	1.8774	.0287-	1.5-
54	AMOUNT (\$)	14,349,422	5,454,880	8,894,542	100.0 +	14,349,422	5,454,880	8,894,542	100.0 +
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	BURNED	<<<<<< GAS >>>>>>>>							
58	UNITS (MMBTU)	22,389,241	26,739,977	4,350,736-	16.3-	277,772,439	265,286,574	12,485,865	4.7
59	U. COST (\$/MMBTU)	4.5734	4.3477	.2257	5.2	3.9457	4.1673	.2216-	5.3-
60	AMOUNT (\$)	102,393,880	116,258,437	13,864,557-	11.9-	96,005,010	1,105,537,347	9,532,337-	.9-
61	BURNED	<<<<<< NUCLEAR >>>>>>>							
62	UNITS (MMBTU)	24,324,255	22,553,450	1,770,805	7.9	252,661,204	236,644,571	16,016,633	6.8
63	U. COST (\$/MMBTU)	.2564	.2894	.0330-	11.4-	.2555	.2899	.0344-	11.9-
64	AMOUNT (\$)	6,237,953	6,526,800	288,847-	4.4-	64,546,097	68,607,855	4,061,758-	5.9-
65	BURNED	<<<<<< ORIMULSION >>>>>>>							
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69	BURNED	<<<<<< PROPANE >>>>>>>							
70	UNITS (GAL)	3,711	100	3,611	100.0 +	47,085	1,100	45,985	100.0 +
71	UNIT COST (\$/GAL)	.9728	1.0000	.0272-	2.7-	.9173	1.0000	.0827-	8.3-
72	AMOUNT (\$)	3,610	100	3,510	100.0 +	43,190	1,100	42,090	100.0 +

LINES 9 & 23 EXCLUDE (2,000) BARRELS, \$ (30,698) CURRENT MONTH AND (64,000) BARRELS, \$ (1,139,857) PERIOD-TO-DATE.
 LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 2,071,206 CURRENT MONTH AND \$ 21,447,453 PERIOD-TO-DATE AND
 PTN THERMAL UPRATE COSTS OF CURRENT MONTH AND PERIOD-TO-DATE.

SCHEDULE A - NOTES

SJRPP - 2002 - PET COKE

Adjusted Month	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
Date of Survey	-	-	-	2/28/02	-	-
Tons per survey	-	-	-	85452.8	-	-
Tons per books	-	-	-	67540.13	-	-
Tons Difference	-	-	-	17912.67	-	-
Adjustment tons within 3% of survey	-	-	-	15,349	-	-
Adjustment \$ (20% ownership)	-	-	-	\$ 60,414.02	-	-

SJRPP - 2002 - PET COKE

Adjusted Month	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
Date of Survey	-	-	-	8/31/02	-	
Tons per survey	-	-	-	127,765	-	
Tons per books	-	-	-	125,006	-	
Tons Difference	-	-	-	(2,759.58)	-	
Adjustment tons within 3% of survey	-	-	-	No adj. req <3%	-	
Adjustment \$ (20% ownership)	-	-	-	-	-	

SCHEDULE A - NOTES

SJRPP - 2002 - COAL

Adjusted Month	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
Date of Survey	-	-	-	2/8/02	-	-
Tons per survey	-	-	-	332270	-	-
Tons per books	-	-	-	340474	-	-
Tons Difference	-	-	-	(8,203.73)	-	-
Adjustment tons within 3% of survey	-	-	-	No adj. req <3%	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - 2002- COAL

Adjusted Month	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
Date of Survey	-	-	-	8/31/02	-	
Tons per survey	-	-	-	533,989.30	-	
Tons per books	-	-	-	576,979.43	-	
Tons Difference	-	-	-	(42,990.13)	-	
Adjustment tons within 3% of survey	-	-	-	(26,970.45)	-	
Adjustment \$ (20% ownership)	-	-	-	206,032.67	-	

SCHERER 4 - 2002

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-02	--	--
Feb-02	38,032	\$ 71,209.62
Mar-02	0	\$ (987.85)
Apr-02	(236,336)	\$ (431,248.60)
May-02	--	--
Jun-02	--	--
Jul-02	257940	\$ 496,612.36
Aug-02	--	--
Sep-02	--	--
Oct-02	294800	\$ 561,175.54
Nov-02	--	--
Dec-02		

SCHEDULE A - NOTES

Nov-02

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
45	\$1,164.91	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - TANK BOTTOMS
269	\$6,963.61	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
(3,878)	(\$99,203.49)	
120	\$3,169.26	
(3,444)	(\$67,986)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION

POWER SOLD
 COMPANY FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF NOVEMBER 2002

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6) cents/KWH		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (5) x (8)/(a)	TOTAL COST \$ (5) x (8)/(b)	GAIN FROM OFF-SYSTEM SALES \$
ESTIMATED									
ST. LUCIE RELIABILITY	OS	50,000	0	50,000	4 088	4 745	2,044,000	2,350,000	146,200
		44,596	0	44,596	0 182	0 000	81,266	81,266	0
TOTAL		94,596	0	94,596	2 247	2 570	2,125,266	2,431,266 *	146,200
ACTUAL									
ECONOMY **		0	0	0	0 000	0 000	0	0	0
FMPA (SL 1)		30,750	0	30,750	0 353	0 353	108,518	108,518	0
QUC (SL 1)		21,284	0	21,284	0 411	0 411	87,472	87,472	0
SEMINOLE ELECTRIC COOPERATIVE, INC (UNSCHEDULED)		0	0	0	0 000	0 000	0	0	0
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0 000	0 000	0	0	0
FLORIDA KEYS ELECTRIC COOPERATIVE		350	0	350	5 512	5 512	19,291	19,291	0
ALABAMA ELECTRIC COOPERATIVE INC	OS	50	0	50	3 854	4 300	1,827	2,150	323
AMERICAN ELECTRIC POWER SERVICE CORP	OS	0	0	0	0 000	0 000	0	0	0
AQUILA MERCHANT SERVICES, INC	OS	0	0	0	0 000	0 000	0	0	0
CALPINE ENERGY SERVICES, L P	OS	0	0	0	0 000	0 000	0	0	0
CARGILL-ALLIANT, LLC	OS	0	0	0	0 000	0 000	0	0	0
CAROLINA POWER & LIGHT COMPANY (Prior Mo Adj)	OS	0	0	0	0 000	0 000	0	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0 000	0 000	0	0	0
CITY OF HOMESTEAD	OS	0	0	0	0 000	0 000	0	0	0
CITY OF LAKE WORTH UTILITIES	OS	0	0	0	0 000	0 000	0	0	0
CITY OF LAKELAND	OS	0	0	0	0 000	0 000	0	0	0
CITY OF NEW SMYRNA BEACH UTILITIES COMMISSION	OS	275	0	275	2 542	3 574	6,990	9,829	2,330
CITY OF TALLAHASSEE	OS	100	0	100	3 024	4 450	3,024	4,450	1,285
CORAL POWER, LLC	OS	0	0	0	0 000	0 000	0	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	179	0	179	3 483	4 500	6,235	8,055	1,405
DYNEGY POWER MARKETING, INC	OS	0	0	0	0 000	0 000	0	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0 000	0 000	0	0	0
ENRON POWER MARKETING, INC	OS	0	0	0	0 000	0 000	0	0	0
ENTERGY-KOCH TRADING, LP	OS	0	0	0	0 000	0 000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	2,155	0	2,155	3 940	4 747	84,913	102,300	17,987
FLORIDA POWER CORPORATION	OS	2,720	0	2,720	4 305	5,568	117,087	151,440	26,520
LG & E ENERGY MARKETING, INC	OS	1,635	0	1,635	3 552	5 603	58,082	91,610	33,390
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0	0	0 000	0 000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC	OS	0	0	0	0 000	0 000	0	0	0
NRG POWER MARKETING, INC	OS	0	0	0	0 000	0 000	0	0	0
OGLETHORPE POWER CORPORATION	OS	2,490	0	2,490	3 163	4 223	78,769	105,142	26,373
ORLANDO UTILITIES COMMISSION	OS	1,000	0	1,000	3 717	4 580	37,174	45,800	5,957
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0 000	0 000	0	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0 000	0 000	0	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0 000	0 000	0	0	0
SELECT ENERGY, INC	OS	0	0	0	0 000	0 000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	8,838	0	8,838	0 000	0 000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC	AF	0	0	0	3 036	3 701	265,669	327,072	61,403
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0 000	0 000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0	0	0 000	0 000	0	0	0
SOUTHERN COMPANY SERVICES, INC	OS	1,350	0	1,350	3 519	4 400	47,507	59,400	(4,683)
TAMPA ELECTRIC COMPANY	OS	92,898	0	92,898	3 462	4,243	3,216,519	3,941,555	492,917
TAMPA ELECTRIC COMPANY	AF	0	0	0	0 000	0 000	0	0	0
TENASKA POWER SERVICES CO	OS	0	0	0	0 000	0 000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	350	0	350	3 605	4 357	12,617	15,250	2,633
THE ENERGY AUTHORITY	OS	5,750	0	5,750	2 789	3 804	160,380	218,722	45,757
TRACTEBEL ENERGY MARKETING, INC	OS	0	0	0	0 000	0 000	0	0	0
TXU ENERGY TRADING COMPANY	OS	0	0	0	0 000	0 000	0	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0 000	0 000	0	0	0
ECONOMY SUB-TOTAL		0	0	0	0 000	0 000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		52,014	0	52,014	0 377	0 377	195,990	195,990	0
SALES EXCLUSIVE OF ECONOMY AND ST LUCIE PARTICIPATION SUB-TOTAL		120,140	0	120,140	3 426	4 247	4,116,063	5,102,066	713,018
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0	0	0
SUBTOTAL		172,154	0	172,154	2 505	3 078	4,312,053	5,298,056 *	713,018
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(23,685)		
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0		
TOTAL		172,154	0	172,154	2 505	3 078	4,288,368	5,298,056	713,018
CURRENT MONTH DIFFERENCE		77,558	0	77,558	0 258	0 507	2,186,787	2,866,790	566,818
DIFFERENCE (%)		82 0	0 0	82 0	11 5	19 7	102 9	117 9	387 7
PERIOD TO DATE:									
ACTUAL		1,592,047	0	1,592,047	2 524	3 314	40,163,487	52,767,282	8,378,281
ESTIMATED		1,516,084	0	1,516,084	2 484	3 278	37,654,358	49,693,275	8,019,840
DIFFERENCE		75,963	0	75,963	0 040	0 037	2,529,129	3,074,007	358,441
DIFFERENCE (%)		5 0	0 0	5 0	1 8	1 1	6 7	6 2	4 5

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF NOVEMBER 2002

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							
			-				

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY, FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER 2002

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
SOUTHERN COMPANIES (UPS & R)		554,232	0	0	554,232	1.621		8,984,000
ST. LUCIE RELIABILITY		44,597	0	0	44,597	0.308		137,227
SJRPP		261,833	0	0	261,833	1.491		3,905,000
PPAs		1,651	0	0	1,651	4.973		82,110
TOTAL		862,313	0	0	862,313	1.520		13,108,337
<u>ACTUAL:</u>								
SOUTHERN COMPANIES	UPS	573,484	0	0	573,484	1.582		9,071,928
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0	0.000		303,682
		573,484	0	0	573,484	1.635		9,375,610
FMPA (SL 2)		27,486	0	0	27,486	0.392		107,854
PRIOR MONTH ADJUSTMENT		3,153	0	0	3,153	0.355		971
		30,639	0	0	30,639	0.355		108,825
OUC (SL 2)		19,007	0	0	19,007	0.374		71,124
PRIOR MONTH ADJUSTMENT		7	0	0	7	0.374		44
		19,014	0	0	19,014	0.374		71,168
JACKSONVILLE ELECTRIC AUTHORITY	UPS	271,702	0	0	271,702	1.351		3,670,275
PRIOR MONTH ADJUSTMENT		57,053	0	0	57,053	1.273		515,803
		328,755	0	0	328,755	1.273		4,186,078
RELIANT ENERGY SERVICES INC.		10,209	0	0	10,209	5.971		609,627
PROGRESS ENERGY		6,886	0	0	6,886	3.749		258,174
OLEANDER POWER PORJECT, L P.		9,896	0	0	9,896	10.971		1,085,643
ST. LUCIE PARTICIPATION SUB-TOTAL		49,653	0	0	49,653	0.363		179,993
TOTAL		978,883	0	0	978,883	1.603		15,695,125
<u>CURRENT MONTH:</u>								
DIFFERENCE		116,570	0	0	116,570	0.083		2,586,788
DIFFERENCE (%)		13.5	0.0	0.0	13.5	5.5		19.7
<u>PERIOD TO DATE:</u>								
ACTUAL		11,040,617	0	0	11,040,617	1.887		208,368,722
ESTIMATED		10,761,741	0	0	10,761,741	1.771		190,610,723
DIFFERENCE		278,876	0	0	278,876	0.116		17,757,999
DIFFERENCE (%)		2.6	0.0	0.0	2.6	6.6		9.3

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF NOVEMBER 2002

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		357,268	0	0	357,268	1.906	1.906	6,807,870
TOTAL		357,268	0	0	357,268	1.906	1.906	6,807,870
<u>ACTUAL:</u>								
BIO-ENERGY PARTNERS, INC.		7,084	0	0	7,084	2.005	2.005	142,049
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		39,728	0	0	39,728	1.982	1.982	787,520
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		7,164	0	0	7,164	1.403	1.403	100,541
CEDAR BAY GENERATING COMPANY		125,954	0	0	125,954	1.496	1.496	1,883,958
INDIANTOWN COGENERATION		149,582	0	0	149,582	2.219	2.219	3,319,007
FLORIDA CRUSHED STONE		89,282	0	0	89,282	1.569	1.569	1,400,677
GEORGIA PACIFIC CORPORATION		816	0	0	816	2.998	2.998	24,466
MM TOMOKA FARMS		2,447	0	0	2,447	3.193	3.193	78,143
OKEELANTA POWER L.P.		9,610	0	0	9,610	0.247	0.247	23,708
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		19,252	0	0	19,252	1.419	1.419	273,173
TROPICANA PRODUCTS, INC.		1,340	0	0	1,340	4.854	4.854	65,042
U.S. SUGAR CORPORATION - BRYANT		749	0	0	749	3.141	3.141	23,523
TOTAL		453,008	0	0	453,008	1.793	1.793	8,121,807
CURRENT MONTH:								
DIFFERENCE		95,740	0	0	95,740	(0.113)	(0.113)	1,313,937
DIFFERENCE (%)		26.8	0.0	0.0	26.8	(5.9)	(5.9)	19.3
PERIOD TO DATE:								
ACTUAL		5,698,138	0	0	5,698,138	1.983	1.983	112,966,428
ESTIMATED		5,630,692	0	0	5,630,692	1.954	1.954	110,020,201
DIFFERENCE		67,446	0	0	67,446	0.029	0.029	2,946,227
DIFFERENCE (%)		1.2	0.0	0.0	1.2	1.5	1.5	2.7

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER 2002

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED</u>							
FLORIDA	OS	25,000	6 695	1,673,645	9 975	2,493,669	820,024
NON-FLORIDA	OS	100,000	3 500	3,500,000	4.088	4,088,000	588,000
TOTAL		125,000	4 139	5,173,645	5 265	6,581,669	1,408,024
<u>ACTUAL</u>							
<u>FLORIDA</u>							
THE ENERGY AUTHORITY	C	0	0 000	0	0 000	0	0
CITY OF HOMESTEAD	OS	0	0 000	0	0 000	0	0
CITY OF LAKE WORTH	OS	0	0 000	0	0 000	0	0
CITY OF LAKELAND (Prior Mo Adj.)	OS	0	0 000	0	0 000	0	0
CITY OF TALLAHASSEE	OS	10	0 638	64	2 052	205	141
FLORIDA POWER CORPORATION	OS	42,050	2 188	911,615	3 667	1,542,123	630,506
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0 000	0	0 000	0	0
ORLANDO UTILITIES COMMISSION	OS	1,225	3 351	41,050	4 790	58,673	17,623
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0 000	0	0 000	0	0
RIDGE GENERATING STATION, LP	OS	0	0 000	0	0 000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	820	3 723	30,530	4 136	33,934	3,404
TAMPA ELECTRIC COMPANY	OS	1,140	3 396	38,600	4 399	50,146	11,546
THE ENERGY AUTHORITY	OS	58,292	3 230	1,893,004	3 801	2,215,531	332,528
<u>NON-FLORIDA</u>							
ALABAMA ELECTRIC COOPERATIVE, INC	OS	0	0 000	0	0 000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	1,564	5 045	78,924	7 186	112,383	33,459
AQUILA ENERGY MARKETING CORPORATION	OS	0	0 000	0	0 000	0	0
BP ENERGY COMPANY	OS	0	0 000	0	0 000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	0	0 000	0	0 000	0	0
CARGILL - ALLIANT, LLC	OS	63,362	3 503	2,219,705	3 969	2,515,090	295,385
CAROLINA POWER & LIGHT COMPANY	OS	200	2 750	5,500	3 742	7,484	1,984
CINCINNATI GAS & ELECTRIC CO (Prior Mo Adj.)	OS	2,425	4 671	113,275	6 459	156,641	43,366
CINERGY CAPITAL & TRADING, INC	OS	0	0 000	0	0 000	0	0
CONSTELLATION POWER SOURCE, INC.	OS	1,347	6 100	82,167	6 245	84,134	1,967
CORAL POWER LLC (Prior Mo Adj.)	OS	0	0 000	0	0 000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	11,334	3 681	417,190	4 904	555,782	138,592
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0 000	0	0 000	0	0
DYNESY POWER MARKETING, INC	OS	0	0 000	0	0 000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0 000	0	0 000	0	0
ENRON POWER MARKETING, INC	OS	0	0 000	0	0 000	0	0
ENTERGY-KOCH TRADING, LP	OS	7,639	3,357	256,449	4 178	319,127	62,678
HARDEE POWER PARTNERS LIMITED	OS	0	0 000	0	0 000	0	0
L G & E ENERGY MARKETING, INC	OS	38,494	3 197	1,230,705	3 922	1,509,669	278,964
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0 000	0	0 000	0	0
MORGAN STANLEY CAPITAL GROUP, INC	OS	22,240	3,311	736,341	3 743	832,494	96,153
NORTHERN STATES POWER COMPANY	OS	0	0 000	0	0 000	0	0
NRG POWER MARKETING, INC	OS	0	0 000	0	0 000	0	0
OGLETHORPE POWER CORPORATION	OS	750	3 605	27,035	4 856	36,420	9,385
RELIANT ENERGY SERVICES, INC	OS	0	0 000	0	0 000	0	0
SELECT ENERGY, INC	OS	0	0 000	0	0 000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0 000	0	0 000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0 000	0	0 000	0	0
SOUTHERN COMPANY SERVICES, INC	OS	3,651	3 094	112,972	3 565	130,144	17,172
TENASKA POWER SERVICES CO.	OS	0	0 000	0	0 000	0	0
TXU ENERGY TRADING CO (Prior Mo Adj.)	OS	0	0 000	0	0 000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0 000	0	0 000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		103,537	2 806	2,904,863	3 767	3,900,612	995,749
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		153,006	3 451	5,280,264	4 091	5,259,369	979,105
TOTAL		256,543	3 191	8,185,127	3.960	10,159,980	1,974,854
<u>CURRENT MONTH:</u>							
DIFFERENCE		131,543	(0,948)	3,011,482	(1 305)	3,578,311	566,830
DIFFERENCE (%)		105 2	(22 9)	58 2	(24 8)	54 4	40 3
<u>PERIOD TO DATE</u>							
ACTUAL		2,358,741	3 375	79,614,220	4 176	98,509,650	18,895,431
ESTIMATED		2,203,245	3 527	77,711,796	4 311	94,974,537	17,262,742
DIFFERENCE		155,496	(0 152)	1,902,424	(0 134)	3,535,113	1,632,689
DIFFERENCE (%)		7 1	(4 3)	2 4	(3 1)	3 7	9 5