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REPLY TO ALTAMONTE SPRINGS

January 10, 2003

#### **VIA HAND DELIVERY**

Ms. Blanca Bayo Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399

Re: Docket No. 020408-SU; Application of Alafaya Utilities, Inc., for Rate Increase in

Seminole County, Florida Our File No.: 30057.46

Dear Ms. Bayo:

This correspondence is in response to Tim Devlin's letter of October 24, 2002, setting forth certain deficiencies in the Minimum Filing Requirements submitted in the above-referenced matter. Due to the number of deficiencies, we determined it would be more expedient to re-file the entire Minimum Filing Requirements, Volume I (Exhibit "1" to Alafaya Utilities, Inc.'s Application for Rate Increase). Thus, enclosed are 16 copies of the Minimum Filing Requirements.

Also enclosed is one copy (consisting of three volumes) of the original Cost Study prepared by Management and Regulatory Consultants, Inc., and the revised Map required by Rule 25-30.440(1)(a), Florida Administrative Code, appropriately labeled with the size of the collection lines.

00349 JAN 108

FPSC-COMMISSION CLERK

Ms. Blanca Bayo January 10, 2003 Page 2

Should you have any questions concerning this matter, please do not hesitate to give me a call.

Very truly yours,

MARTIN S. FRIEDMAN

For the Firm

MSF:dmp Enclosures

cc: Mr. Steve Lubertozzi (w/o enclosures)

Don Rassmussen, Vice President (w/o enclosures)

David L. Orr, EI (w/o enclosures)
Ms. Deborah Swain (w/o enclosures)
Mr. Frank Seidman (w/o enclosures)

Utilities\Alafaya Rate Case\Bayo (PSC) 06.ltr

Alafaya Utilities, Inc.

**Docket No. 020408** 

25.30-440 (1) Detailed Map

Test Year Ended December 31, 2001

## CLASS A WATER AND/OR WASTEWATER UTILITIES

## FINANCIAL, RATE AND ENGINEERING MINIMUM FILING REQUIREMENTS

OF

**ALAFAYA UTILITIES, INC. - Docket No. 020408-SU** 

Exact Legal Name of Utility

# VOLUME I (Revised)



### FOR THE

Test Year Ended: December 31, 2001

EXHIBIT 1

#### CLASS A AND B WATER AND/OR SEWER UTILITIES FINANCIAL, RATE AND ENGINEERING MINIUM FILING REQUIREMENTS

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#### CLASS A AND B WATER AND/OR SEWER UTILITIES FINANCIAL, RATE AND ENGINEERING MINIUM FILING REQUIREMENTS

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#### Schedule of Wastewater Rate Base

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Schedule Year Ended: December 31, 2001

Interim [ ] Final [X] Historic [X] Projected [ ] Florida Public Service Commission

Schedule: A-2

Revised

Page 1 of 1

Preparer: Deborah Swain / MSA

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use. If method other than formula approach (1/8 O&M) is used to determine working capital, provide additional schedule showing detail calculation.

Line	(1)	Aver	(2) rage Amount Per	•	(3) A-3 Utility		(4) Adjusted Utility	(5) Supporting
No.	Description		Books		Adjustments		 Balance	Schedule(s)
1	Utility Plant in Service	\$	14,109,471	\$	2,847,259	(A)	\$ 16,956,730	A-6
2	Utility Land & Land Rights		26,255				26,255	A-6
3	Less: Non-Used & Useful Plant				(1,009,020)	(B)	(1,009,020)	A-7
4	Construction Work in Progress		1,777,306		(1,777,306)	(C)	-	-
5	Less: Accumulated Depreciation		(4,018,476)		(37,333)	(D)	(4,055,809)	A-10
6	Less: CIAC		(9,225,895)				(9,225,895)	A-12
7	Accumulated Amortization of CIAC		2,518,883				2,518,883	A-14
8	Acquisition Adjustments							-
9	Accum. Amort. of Acq. Adjustments							-
10	Advances For Construction							A-16
11	Working Capital Allowance	-			112,900	(E)	 112,900	A-17
12	Total Rate Base	\$	5,187,544	\$	136,500		\$ 5,324,044	

#### Schedule of Adjustments to Rate Base

Schedule Year Ended: December 31, 2001

Company: Alafaya Utilities, Inc.

Florida Public Service Commission

Schedule: A-3

Page 1 of 2

Docket No.: 020408-SU Preparer:Deborah Swain / MSA

Historic [X] Projected [ ]

Interim [ ] Final [X]

Explanation: Provide a detailed description of all adjustments to rate base per books, with a total for each rate base line item.

Line No.	Description	Water	Wastewater
1	(A) Utility Plant in Service	_	
2		\$	6,718
3	27 hp Gorman Rupp submersible pump for lift station (2/12/02)		1,147,221
4	Design and construction of reuse system (11/30/02)		•
5	On-site improvements to reclaimed water system (1/31/2002)		1,170,924 10,168
6	(2) 30 hp motor / blower at digester (1/31/2002) Connect to existing Phase I reuse main and install 8,320 if of 18" water main	(44/20/2002)	512,228
7	Conflict to existing Phase reasonian and install 0,020 if of 10 water main	(11100/2002)	0 12,220
8	Total plant additions	\$	<u>0</u> 2,847,259
9	(B) Non-used and Useful Plant in Service		
			(1,009,020)
10	Total non-used and useful plant adjustment		(1,009,020)
11	(C) Construction Work in Progress		
12	Transfer completed projects to Utility Plant in Service	\$	(1,777,306)
			<u>.</u> 0
13	Total construction work in progress	\$	<u>(1,777,306)</u>

#### Schedule of Adjustments to Rate Base

Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Schedule Year Ended: December 31, 2001

Interim [ ] Final [X] Historic [X] Projected [ ] Schedule: A-3

Revised

Page 2 of 2

Docket No.: 020408-SU

Preparer:Deborah Swain / MSA

Explanation: Provide a detailed description of all adjustments to rate base per books, with a total for each rate base line item.

Line No.	Description	Water	Wastewater
1	(D) Accumulated Depreciation of Utility Plant in Service		
•	(B) / resulting state of september of spirit, figure to september of s		
3	(2) 27 hp Gorman Rupp submersible pump for lift station		(247)
4	Design and construction of reuse system		(2,228)
5	On-site improvements to reclaimed water system		(33,596)
6	(2) 30 hp motor / blower at digester		(267)
7	Connect to existing Phase I reuse main and install 8,320 if of 18" water main		(995) - <u>0</u>
			<u> </u>
8	Total accumulated depreciation on plant additions	\$	<u>-</u> ( <u>37,333</u> )
9	(E) Working Capital		
10	Current And Accrued Assets:		
11	Accounts and Notes Receivable, Less provision for Uncollectable Accounts		175,137
12	Deferred Debits		218,319
13	Deferred Debits (Rate Case Expense per B-10)		82,875
14	Miscellaneous current and accrued assets		20,604
15	Current and Accrued Liabilities:		
16	Accounts Payable		(2,998)
17	Accounts Payable to Associated Companies		(293,768)
18	Accrued Taxes		(88,382)
	Accrued Interest		1,113
19	Equals working capital (Balance Sheet Approach)	\$	_ 112,900

Company: Alafaya Utilitles, Inc.

Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Schedule: A-4

Revised

Page 1 of 2

Preparer:Deborah Swain / MSA

Explanation: Provide the annual balance of the original cost of plant in service, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

ine.	Year-E	Year-End Balance						
No. Description	Water	Wastewater						
1 12/31/84 Balance	\$	- \$						
2 1985 Additions		855,76						
3 1985 Adjustments								
4 12/31/85 Balance		- 855,76						
5 1986 Additions		- 1,026,69						
6 1986 Adjustments								
7 12/31/86 Balance		- 1,882,46						
8 1987 Additions		473,26						
9 1987 Adjustments								
10 12/31/87 Balance		- 2,355,72						
11 1988 Additions		2,289,45						
12 1988 Adjustments								
13 12/31/88 Balance		- 4,645,18						
14 1989 Additions		3,107,53						
15 1989 Adjustments								
16 12/31/89 Balance		- 7,752,72						
17 1990 Additions		209,05						
18 1990 Reclassifications		(61,36						
19 12/31/90 Balance		- 7,900,41						
20 1991 Additions		645,56						
21 1991 Adjustments								
22 12/31/91 Balance		- 8,545,97						
23 1992 Additions								
24 1992 Adjustments								
25 12/31/92 Balance		- 8,545,97						
26 1993 Additions		75,21						
27 1993 Reclass and Retirements		(48,24						
28 12/31/93 Balance		- 8,572,94						
29 1994 Additions		1,414,50						
30 1994 Adjustments								

## Schedule of Water and Wastewater Plant in Service Annual Balances Subsequent to Last Established Rate Base

Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Schedule: A-4

Revised

Page 2 of 2

Preparer: Deborah Swain / MSA

Explanation: Provide the annual balance of the original cost of plant in service, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line		Year-End I	Balance
No.	Description	Water	Wastewater
31 12/31/94 Balance		0	9,987,45
32 1995 Additions			505,58
33 1995 Retirements			(5,46
34 12/31/95 Balance		0	10,487,58
35 1996 Additions			244,80
36 1996 Retirements			(11,04
37 12/31/96 Balance		0	10,721,33
38 1997 Additions			1,193,51
39 1997 Retirements			(34,38
40 12/31/97 Balance		0	11,880,46
41 1998 Additions			<b>789</b> ,27
42 1998 Retirements			(28,52
43 12/31/98 Balance		0	12,641,21
44 1999 Additions			171,15
45 1999 Retirements			(17,27
46 12/31/99 Balance		0	12,795,10
47 2000 Additions			1,323,08
48 2000 Retirements			(43,31
49 12/31/00 Balance		0	14,074,86
50 2001 Additions			354,67
51 2001 Retirements		**************************************	(32,97
52 12/31/01 Balance		\$	\$ 14,396,56

#### Fiorida Public Service Commission

Schedule of Wastewater Plant in Service By Primary Account Beginning and End of Year Average

Company: Alafaya Utilities, Inc.

Docket No.: 020408-SU

Schedule Year Ended: December 31, 2001

Historic [X] Projected [ ]

Schedule: A-6 Page 1 of 2

Preparer: Deborah Swain / MSA

Recap Schedules: A-2, A-4

Revised

	(1) Line	(2) Prior Year	(3) Test Year	(4)	(5) Proforma	(6) Adjusted	(7) Non-Used &	(8) Non-Used &
No.	Account No. and Name	12/31/00	12/31/01	Average	Adjustment	Average	Useful %	Amount
1	INTANGIBLE PLANT							
2	351.1 Organization	190,696	190,696	190,696		190,696		
3	352.1 Franchises	129,145	129,145	129,145		129,145		
4	389.1 Other Plant & Misc. Equipment			-				
5	COLLECTION PLANT			-				
6	353.2 Land & Land Rights			-				
7	354.2 Structures & Improvements			•		-		
8	360.2 Collection Sewers - Force	\$ 566,861 \$		566,236		566,236		
9	361.2 Collection Sewers - Gravity	5,751,681	5,810,161	5,756,977		5,756,977		
10	362.2 Special Collecting Structures			-				
11	363.2 Services to Customers	340,863	374,268	353,669		353,669		
12	364.2 Flow Measuring Devices			-				
13	365.2 Flow Measuring Installations			•				
14	366.2 Reuse Services	1,547	3,047	1,992		1,992		
15	367.2 Reuse Meters and Meter Installations	8,543	8,543	8,543		8,543		
16	389.2 Other Plant & Misc. Equipment			-				
17	SYSTEM PUMPING PLANT			-				
16	353.3 Land & Land Rights			-				
17	354.3 Structures & Improvements			-				
18	370.3 Receiving Wells			•				
19	371.3 Pumping Equipment	1,036,528	1,056,694	1,046,784	6,718	1,053,502	23 00%	242,305
20	374.3 Reuse Distribution Reservoirs		127	78		78		
21	375.3 Reuse Transmission & Distribution	193,380	193,380	193,380	1,659,449	1,852,829		
22	389.3 Other Plant & Misc. Equipment			-				
23	TREATMENT AND DISPOSAL PLANT			-				
24	353.4 Land & Land Rights			-				
25	354.4 Structures & improvements	5,867	74,909	11,766		11,766	23.00%	2,706
26	354.4 Structures & Improvements-Reuse				1,170,924	1,170,924		
27	380.4 Treatment & Disposal Equipment	4,888,577	4,993,746	4,907,871	10,168	4,918,039	23 00%	1,131,149
28	381.4 Plant Sewers			•				
29	382.4 Outfall Sewer Lines	53,681	53,681	53,681		53,681	23 00%	12,347
30	389.4 Other Plant & Misc. Equipment			-				
31	GENERAL PLANT			-				
32	353.7 Land & Land Rights	25,649	26,830	26,255		26,255		
33	354.7 Structures & Improvements	761,435	781,403	762,971		762,971		
34	390.7 Office Furniture & Equipment	6,919	9,153	7,146		7,146		
35	391.7 Transportation Equipment	55,371	55,214	55,368		55,368		
36	392.7 Stores Equipment	•	•	-				
37	393.7 Tools, Shop & Garage Equipment	50,561	60,404	53,651		53,651		
38	394.7 Laboratory Equipment	4,630	7,279	6,587		6,587		
39	395.7 Power Operated Equipment	,		-				
40	396.7 Communication Equipment	2,930	2,930	2,930		2,930		
41	397.7 Miscellaneous Equipment	_,	,	,		*		
42	398.7 Other Tangible Plant			<del></del>				
43	TOTAL	\$ 14,074,864	14,396,565	\$ 14,135,726	\$ 2,847,259 S	16,982,985	\$	1,388,507

Explanation: Provide the ending balances and average of plant in

service for the prior year and the test year by primary account.

Also show non-used & useful amounts by account.

Schedule of Wastewater Plant in Service By Primary Account

Beginning and End of Year Average

Company: Alafaya Utilities, inc. Docket No.: 929408-9U Schedule Year Ended: December 31, 2001 Historic [X] Projected [ ]

Explanation: Provide the ending balances and average of plant in service for the prior year and the test year by primary account. Also show non-used & useful amounts by account

Florida Public Service Commission

Revised

Schedule, A-6 Re Page 2 of 2 Preparer:Deborah Swain / MSA

Recap Schedules: A-2, A-4

	(1)	(2)	(3)	(4)	(5)	(4)	(7)	(8)	(8)	(10)	(11)	(12)	(13)	(14)	(15)
No.	Line Account No. and Name	Dec 00	<u> Jan-01</u>	Esp-01	Mer-01	Apr01	May-01	<u>Jun-01</u>	Jul-01	Aug-D1	Sep-01	<u>Oct-01</u>	<u>Nov-01</u>	Dec-01	Average
1	INTANGIBLE PLANT														
2	351 1 Organization	190 696	190,666	190,696	190,696	190,698	190,696	190,695	190,696	190,696	190,696	190,696	190,696	190 696	190,6
3	362.1 Franchises	129,145	129, 145	129,145	129, 145	129 145	129,145	129,145	129,145	129,145	129,145	129,145	129,145	129,145	129,1
4	389.1 Other Plant & Misc Equipment														
•	COLLECTION PLANT														
•	353 2 Land & Land Rights														
7	354.1 Structures & Improvements										****			201058	
•	360 2 Collection Sewers - Force	586,861	586, 951	568,861	567,149	567,149	567,149	567,149	567,149	584,940	564,940	564,955	564,955	564,955	586,2
•	361 2 Gollection Sewers - Gravity	5,751,661	5 752,823	5,752,523	5,752 623	5,752,623	5,752,623	5,752,623	5,752,623	5,752,623	5,752,623	5,752,623	5,752,823	5,810,161	5 756,9
10	362 2 Special Collecting Structures											057.000		671.000	660.0
11	363 2 Services to Gustomers	340,863	345,583	345,583	349,143	360,523	352,613	352,613	356,241	357,260	357,260	357,260	358,485	374,268	353,6
12	364 2 Flow Measuring Devices														
13	385.2 Flow Measuring Installations								4.000	1,603	2,628	2,828	3.047	3,047	1.9
14 15	365.2 Rause Services	1,547	1,547	1,647	1,547	1,547 8.543	1,603 8,543	1,603 8,543	1,603 6.543	1,603 8.543	2,628 8 543	2.026 8.543	3,047 8,543	8 543	8.5
16 16	367 2 Hause Meters and Meter Installations	8,543	8,643	8,543	8,543	8,543	8,543	8,543	6,543	8,043	8 543	6,042	8,543	0.343	0,
16 17	389 2 Other Plant & Misc Equipment 6Y8TEM PUMPING PLANT														
1/ 16	368 3 Land & Land Rights														
10 17	366 à Structures & Improvements														
17 18	370 3 Receiving Wells														
18	371 3 Pumping Equipment	1.036.528	1,036,528	1.041,928	4 040 077	1.042.027	1 048 118	1 048.472	1.048.922	1.049.364	1.049.364	1,051,831	1.056,390	1,056,694	1 046,7
20	374 3 Reuse Distribution Reservoirs	1,036,526	1,036,628	3,041,928 0	1,042,027	1,042,027	1,040,770	1 046,472	1,048,522	1,049,364	1,048,304	127	1,050,390	1,000,094	1 040,7
21	375.3 Reuse Transmission & Distribution	193,380	193,380	193,390	193,380	193.380	193.380	193,380	193.380	193,380	193,380	193,380	193,360	193,380	193.3
22	398 3 Other Plant & Misc. Equipment	193,300	183,300	193,360	193,300	183,200	193,300	183,300	133,300	155,300	134,300	199,000	130,000	100,000	100,
23	TREATMENT AND DISPOSAL PLANT														
24	163 4 Land & Land Rights														
26	364.4 Structures & Improvements	6.867	5.867	5.967	5,867	5,867	5,867	5,867	5,867	6,503	8.203	8,203	8,203	74,909	11.3
26	380 4 Treatment & Disposal Equipment	4 866.577	4.889,918	4,893,114	4.893 927	4,898,994	4,902,434	4,903,934	4,904,671	4,906,790	4,908,831	4.908.980	4,910,410	4.993,746	4,907,
27	381.4 Plant Sewers	4 800,577	4,000,010	7,080,117	4,033 821	7,000,000	4,504,154	4,505,054	7,004,011	4,000,100	4,550,651	4,000,000	4,010,470	1,000,110	
28	382 4 Outlati Sewer Lines	53,681	53,681	63,681	53,681	53,681	53,681	53,881	53,681	53,681	53,681	53.681	53,681	53,681	53,6
28	389 4 Other Plant & Misc. Equipment	33,001	33,001	00,001	30,001	55,561	54,041	30,001	40,001	00,007	55,551	00,00	50,001	00,00.	V-,-
36	GENERAL PLANT														
31	163 7 Land & Land Rights	25.649	25.649	25,549	25.649	25,849	25 649	26,436	26,830	26,830	26.830	28 830	26.830	26.830	26,2
32	364 7 Structures & Improvements	761,435	781.435	781,435	781.436	761,435	761,435	781,435	761,435	761,435	761,435	761,435	761,435	761,403	762.9
33	380 7 Office Furniture & Equipment	6.919	6 919	8,919	5,919	6.919	6.919	6,919	6,919	6,919	6.919	7,276	7,276	9,153	7.
34	391 7 Transportation Equipment	55 371	55.371	55,371	55.371	56,371	55,371	55,371	55,371	55.371	55.371	55,640	55 214	55,214	55.
14	392 7 Slores Equipment	W 2//	00,3/1	50,571	60,511	35,07	30,0-1	55,511	02,27	55,57 (	55,517	,			55,
36	393 7 Tools, Shop & Garage Equipment	50.561	50,561	50 561	51,173	51,173	51 173	51,173	51,173	56,642	57.076	57,076	58,723	60,404	53.6
37	394 7 Laboratory Equipment	4.630	5,804	5,994	5,994	5,994	5.264	7,279	7,279	7.278	7.279	7,279	7,279	7.279	6.
38	386.7 Power Operated Equipment	-1-000	4,554	w, w.	-,	-1-4-1	5,254	.,	.,,	.,,	. ,	.,,		. ,=	0,5
38	396 7 Communication Equipment	2.930	2.930	2 930	2,930	2.930	2.930	2.930	2.930	2.930	2.930	2,930	2,930	2.930	2,9
40	397 7 Miscellaneous Equipment	2,400	2,500	4,450	-,000	-,430	2,040	-1	2,220	2,000	~,	-,-56	-,450	_,-,-	-,-
41	388 7 Other Tangible Plant														
•			14,083,039 \$		14 067 199 \$		14,115,718 \$	14,119,378 \$	i 14,124,585 <b>\$</b>	14,132,061 1	14,135,461 \$	14.140 718 \$	14,149,372 \$	14.396.565	i 14

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Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Schedule Year Ended: December 31, 2001

Schedule: A-7 Page 1 of 1

Revised

Preparer:Deborah Swain / MSA

Explanation: Provide a summary of the items included in non-used and useful plant for the test year. Provide additional support schedules, if

Line No.	(1) Description	. A	(2) verage Amount Per Books		(3) Utility Adjustments		(4) Balance Per Utility
	WATER						
1	Plant in Service					\$	-
2	Land						-
3	Accumulated Depreciation						-
4	Other (Explain)						
5	Total	\$		\$	-	<u>\$</u>	-
	WASTEWATER						
6	Plant in Service	\$	14,109,471	\$	(1,388,507)	\$	12,720,964
7	Land		26,255		•		26,255
8	Accumulated Depreciation		(4,018,476)		379,487		(3,638,989)
9	Other (Explain)						
10	Total	\$	10,117,250	<u>s</u>	(1,009,020)	\$	9,108,230

Supporting Schedules: A-5, A-6, A-9, A-10 Recap Schedules: A-1, A-2

Schedule of Water and Wastewater Accumulated Depreciation Annual Balances Subsequent to Last Established Rate Base

Company: Alafaya Utilities, Inc.

Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Florida Public Service Commission

Schedule: A-8

Revised

Page 1 of 2

Preparer: Deborah Swain / MSA

Explanation: Provide the annual balance of accumulated depreciation, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

ine	Year-E	nd Balance
No. Description	Water	Wastewater
1 12/31/84 Balance	s - <b>s</b>	
2 1985 Additions		(7,7)
3 1985 Adjustments		
4 12/31/85 Balance	•	(7,7
5 1986 Additions	•	(57,5
6 1986 Adjustments		
7 12/31/86 Balance	-	(65,2
8 1987 Additions		(84,3
9 1987 Adjustments		
10 12/31/87 Balance	-	(149,5
11 1988 Additions		(165,8
12 1988 Adjustments		
13 12/31/88 Balance		(315,
14 1989 Additions		(208,2
15 1989 Adjustments		
16 12/31/89 Balance	-	(523,6
17 1990 Additions		(367,
18 1990 Adjustments - prior year depreclation correction		(10,:
19 12/31/90 Balance	-	(901,
20 1991 Additions		(377,6
21 1991 Adjustments		
22 12/31/91 Balance	-	(1,278,
23 1992 Additions		(384,
24 1992 Adjustments		
25 12/31/92 Balance	•	(1,662,
26 1993 Additions		(384.)
27 1993 Retirements		48,4
28 12/31/93 Balance		(1,999,
29 1994 Additions		(329,
30 1994 Adjustments		

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#### Schedule of Water and Wastewater Accumulated Depreciation Annual Balances Subsequent to Last Established Rate Base

Florida Public Service Commission

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Page 2 c

Schedule: A-8 Page 2 of 2 Revised

Test Year Ended: December 31, 2001

Preparer: Deborah Swain / MSA

Explanation: Provide the annual balance of accumulated depreciation, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

_ine		Year-E	nd Balance
No.	Description	Water	Wastewater
31 12/31/94 Balance		. 0	(2,328,50
32 1995 Additions			(152,16
33 1995 Retirements			65,99
34 1995 Adjustments			(33,82
35 12/31/95 Balance		0	(2,448,49
36 1996 Additions			(178,94
37 1996 Retirements			11,04
38 1996 Adjustments			26,14
39 12/31/96 Balance		0	(2,590,24
40 1997 Additions			(308,65
41 1997 Retirements			34,38
42 1997 Adjustments			23,55
43 12/31/97 Balance		0	(2,840,96
44 1998 Additions			(335,82
45 1998 Retirements			28,52
46 1998 Adjustments			11,37
47 12/31/98 Balance		0	(3,136,88
48 1999 Additions			(350,54
49 1999 Retirements			17,27
50 1999 Adjustments			18,46
51 12/31/99 Balance		0	(3,451,69
52 2000 Additions**			(443,47
53 2000 Retirements			43,31
54 2000 Adjustments			8,93
55 12/31/00 Balance		0	(3,842,91
56 2001 Additions**			(398,18
57 2001 Retirements			32,97
58 2001 Adjustments			8,23
59 12/31/01 Balance		\$	(4,199,89

<sup>\*\*</sup> Includes Organization and Franchises accumulated depreciation not included in Annual Report.

Schedule of Wastewater Accumulated Depreciation By Primary Account

Beginning and End of Year Average

Company: Alafaya Utilities, Inc. Docket No.; 020408-SU

Schedule Year Ended: December 31, 2001

Historic [X] Projected [ ]

Explanation: Provide the ending balances and average of accumulated depreciation for the prior year and the test year by primary account. Also show non-used & useful amounts by account.

Fiorida Public Service Commissi

Schedule: A-10

Page 1 of 2

Preparer:Deborah Swain / MSA

Recap Schedules: A-1, A-8

Revised

	(1) Line	(2) Test Year	(3) Test Year	(4)	(5) Proforma	(6) Adjusted Average	(7) Non-Used & Useful %	(8) Non-Used & Amount
No.	Account No. and Name	12/31/00	12/31/01	Average	Adjustment	Average	OBEIGI A	- All Marie
1	INTANGIBLE PLANT					55,224		
2	351.1 Organization	52,840	57,607	55,224				
3	352.1 Franchises	33,003	36,851	34,927		34,927		
4	389.1 Other Plant & Misc. Equipment			•				
5	COLLECTION PLANT			•				
6	353.2 Land & Land Rights					311,071		
7	354.2 Structures & Improvements	292,917	328,443	311,071		188,053		
8	360.2 Collection Sewers - Force	180,200	196,688	188,053		·		
9	361.2 Collection Sewers - Gravity	1,567,684	1, <del>6</del> 97,826	1,632,753		1,632,753		
10	362.2 Special Collecting Structures					47,569		
11	363.2 Services to Customers	43,281	50,866	47,569		47,009		
12	384.2 Flow Measuring Devices			-				
13	365.2 Flow Measuring Installations			•				
14	389.2 Other Plant & Misc. Equipment			-				
15	SYSTEM PUMPING PLANT			•				
16	353.3 Land & Land Rights			-				
17	354.3 Structures & improvements			-				
18	370.3 Receiving Wells			•	247	247	23%	57
19	371.3 Pumping Equipment			•		3,223	23%	٠,
20	389.3 Other Plant & Misc. Equipment			•	3,223	3,223		
21	375.3 Reuse Trans & Distribution	-	-	•				
22	TREATMENT AND DISPOSAL PLANT			•				
23	353.4 Land & Land Rights					75 155	23%	17,355
24	354.4 Structures & improvements	72,485	78,424	75,455		75,455	23%	357,039
25	380.4 Treatment & Disposal Equipment	1,487,171	1,616,655	1,552,077	267	1,552,344	23%	357,038
26	381.4 Plant Sewers			• •		04.007	23%	5,036
27	382.4 Outfall Sewer Lines	21,003	22,791	21,897		21,897	23%	5,030
28	389.4 Other Plant & Misc. Equipment			-				
29	GENERAL PLANT			•				
30	353.7 Land & Land Rights					0.4.500		
31	354.7 Structures & Improvements	53,955	64,074	60,992	33,5 <del>96</del>	94,588		
32	390.7 Office Furniture & Equipment	810	7,071	907		907		
33	391.7 Transportation Equipment	29,574	35,873	30,809		30,809		
34	392.7 Stores Equipment			-		7.000		
35	393.7 Tools, Shop & Garage Equipment	7,014	7,532	7,682		7,682		
36	394.7 Laboratory Equipment	(240)	(2,317)	(2,302)		(2,302)		
37	395.7 Power Operated Equipment					4 000		
38	398.7 Communication Equipment	1,216	1,509	1,362		1,362		
39	397.7 Miscellaneous Equipment							
40	398.7 Other Tangible Plant	<u> </u>		-			•	
41	TOTAL	\$ 3,842,913 \$	4,199,893 \$	4,018,476	\$ 37,333 \$	4,055,809		\$ 379,487

Revised

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Schedule Year Ended: December 31, 2001 Historic [X] Projected [ ] Explanation: Provide the ending balances and average of accumulated depreciation for the prior year and the test year by primary account. Also show non-used & useful

Page 2 0f 2 Preparer:Deborah Swain / MSA

Schedule: A-10

Recep Schedules: A-1, A-8

	(1)	(2)	(3)	(4)	(5)	(6) Line	(7)	(B)	(9)	(10)	(11)	(12)	(13)	(14)	(16)
No.	Account No. and Name	Dec-00	<u>Jan-01</u>	Feb-01	Mar-01	Apr-01	<u>May-01</u>	<u>Jun-01</u>	<u>Jul-01</u>	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Average
1	INTANGIBLE PLANT														
2	351.1 Organization	52,840	53,237	53,635	54,032	54,429	54,826	55,224	55,621	56,018	56,415	56,813	57,210	57,807	55,224
3	352 1 Franchises	33,003	33324	33,644	33,965	34,286	34,606	34,927	35,248	35,569	35,889	36,210	38,531	36,851	34,927
4	389.1 Other Plant & Misc. Equipment														
5	COLLECTION PLANT														
6	353.2 Land & Land Rights					306.423	308.005	310.705	314,200	317,085	320,580	321,453	324,948	328,443	311,071
7	354.2 Structures & Improvements	292,917	296,372	299,827	302,968 182,999	306,423 184,572	188,145	187,718	314,200 189,292	190,885	192,439	193,540	195,114	196,688	188,953
	360.2 Collection Sewers - Force	160,200	181,773	183,347		•	1,621,908	1,632,750	1,643,596	1,654,443	1,865,289	1,676,135	1,688,981	1.697.826	1,632,753
10	361.2 Collection Sewers - Gravity 362.2 Special Collecting Structures	1,567,684	1 578,528	1,589,372	1,600,218	1,611,062	1,021,900	1,032,730	1,043,580	1,004,443	1,000,200	1,070,145	1,000,801	1,007,020	1,022,133
11	363.2 Services to Customers	43.281	44.028	44,775	45,522	46,269	47.016	47,764	48.536	49.309	50,082	50.855	50.093	50 866	47,569
12	364.2 Flow Measuring Devices	43,201	44,020	44,710	75,522	40,200	47,010	47,104	40,555	40,000	20,002	50,545	20,000	20,040	,===
13	365.2 Flow Measuring Installations														
14	389.2 Other Plant & Misc. Equipment														
15	SYSTEM PUMPING PLANT														
16	353.3 Land & Land Rights														
17	354 3 Structures & Improvements														
18	370.3 Receiving Wells														
19	371.3 Pumping Equipment														
20	389.3 Other Plant & Misc. Equipment														
21	375.3 Reuse Trans & Distribution														
22	TREATMENT AND DISPOSAL PLANT														
23	353.4 Land & Land Rights														
24	354.4 Structures & Improvements	72,485	72,980	73,475	73,970	74,465	74,960	75,455	75,949	76,444	76,939	77,434	77,929	78,424	75,455
25	380.4 Treatment & Disposal Equipment	1,487,171	1,498,836	1,510,501	1,520,926	1,531,274	1,540,019	1,551,684	1,563,386	1,574,052	1,583,419	1,594,119	1,604,953	1,616,655	1,552,077
26	381.4 Plant Sewers														
27	382.4 Outfall Sewer Lines	21,003	21,152	21,301	21,450	21,599	21,748	21,697	22,046	22,195	22,344	22,493	22,642	22,791	21,897
28	389.4 Other Plant & Misc. Equipment														
29	GENERAL PLANT														
30	353.7 Land & Land Rights														
31	354.7 Structures & improvements	53,955	55,187	56,420	57,653	58,886	60,119	61,352	62,585	63,818	65,051	66,284	67,516	84,074	60,892
32	390.7 Office Furniture & Equipment	810	304	315	325	335	345	355	366	376	386	396	407 22,559	7,071 35,873	907 30,809
33	391.7 Transportation Equipment	29,574	29,574	29,574	32,369	29,574	29,574	35,164	29,574	29,574	37,959	29,574	22,559	35,873	30,009
34	392.7 Stores Equipment			7.0					0.004	7.843	6.733	6.999	7,266	7.532	7.682
35 36	393.7 Tools, Shop & Garage Equipment	7,014	7,277	7,541	7,804	8,067 (2611-00)	8,331 (2585 00)	8,594 (2560 00)	8,861 (2619.00)	7,843 (2479 00)	6,733 (2438 00)	(2398 00)	7,266 (2357 00)	7,532 (2317 00)	(2,302)
36	394.7 Laboratory Equipment 395 7 Power Operated Equipment	(240 00)	(2118 00)	(2683 00)	(2637 00)	(2011:00)	(2000 00)	(2300 00)	(2019 00)	(24/9 00)	(2430 00)	(2380 00)	(2301 00)	(2317 00)	(2,302)
36	398.7 Communication Equipment	1,216	1,240	1,265	1,289	1,313	1,338	1.362	1,387	1,411	1.435	1.460	1,484	1,509	1,362
39	397.7 Miscalianeous Equipment	1,210	1,240	1,205	1,200	1,313	1,550	1,302	1,307	1,711	1,400	1,700	1,704	1,000	1,552
40	398 7 Other Tangible Plant														
7-				-							-		-		
41	TOTAL	3,842,913	3,871,896	3,902,329	3,932,853	3,959,943	3,986,353	4,022,391	4,048,128	4,076,523	4,112,522	4,131,367	4,153,276	4,199,883	4,018,476

#### Schedule of Water and Wastewater Contributions in Aid of Construction Annual Balances Subsequent to Last Established Rate Base

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Test Year Ended: December 31, 2001

#### Florida Public Service Commission

Schedule: A-11

Page 1 of 2

Preparer:Deborah Swain / MSA

Revised

Explanation: Provide the annual balance of contributions in aid of construction, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

ine			Year-En	d Balance
No.	1	Description	Water	Wastewater
1 1	2/31/84 Balance			
2 1	985 Additions			(546,091
3 1	985 Adjustments			
4 1	2/31/85 Balance			(546,091
5 1	986 Additions			. (1,751,770
6 1	986 Adjustments			561
7 1	2/31/86 Balance			- (2,297,300
8 1	987 Additions			(442,011
9 1	987 Adjustments			
10 1	2/31/87 Balance			(2,739,311
11 1	1988 Additions			(1,145,046
12 1	1988 Adjustments			
13 1	12/31/88 Balance			(3,884,35
14 1	1989 Additions			(1,176,924
15 1	1989 Adjustments			
16	12/31/89 Balance			(5,061,28
17 1	1990 Additions			(485,38
18	1990 Adjustments			
19 1	12/31/90 Balance			(5,546,669
	1991 Additions			(618,94
21	1991 Adjustments			
22	12/31/91 Balance			- (6,165,61
	1992 Additions			(118,48
24	1992 Adjustments			
25	12/31/92 Balance			- (6,284,10
	1993 Additions			(79,54
	1993 Retirements			13,38
28	1993 Adjustments			87,33
29	12/31/93 Balance			- (6,262,92
30	1994 Additions			(50,84
31	1994 Adjustments			

Schedule of Water and Wastewater Contributions in Aid of Construction Annual Balances Subsequent to Last Established Rate Base

Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Schedule: A-11

Revised

Page 2 of 2

Preparer:Deborah Swain / MSA

Explanation: Provide the annual balance of contributions in aid of construction, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line		Year-End	Balance
No	Description	Water	Wastewater
32 12/31/94 Balance		0	(6,313,766
33 1995 Additions			(4,803
34 1995 Adjustments			
35 12/31/95 Balance		0	(6,318,569
36 1996 Additions			(36,67
37 1996 Adjustments			
38 12/31/96 Balance		0	(6,355,240
39 1997 Additions			(1,023,63
40 1997 Adjustments			(2
41 12/31/97 Balance		0	(7,378,89
42 1998 Additions			(642,24
43 1998 Adjustments			
44 12/31/98 Balance		0	(8,021,14
45 1999 Additions			(44,51
46 1999 Adjustments		4	
47 12/31/99 Balance		0	(8,065,65
48 2000 Additions			(1,156,09
49 2000 Adjustments			
50 12/31/00 Balance		0	(9,221,75
51 2001 Additions			(5,13
52 2001 Adjustments		****	
53 12/31/01 Balance		\$ -	\$ (9,226,883

Supporting Schedules: A-12 Recap Schedules: A-19 Schedule of Contributions in Aid of Construction By Classification Beginning and End of Year Average - Water and Wastewater

Florida Public Service Commission

Schedule: A-12

Revised

Page 1 of 2

Preparer:Deborah Swain / MSA

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Schedule Year Ended: December 31, 2001

Historic [X] or Projected [ ]

Explanation: Provide the ending balances and average of CIAC, by classification for the prior year and the test year. If a projected year is employed, provide breakdown for base year and intermediate year also.

	(1)	Tool	2) Year		(3) Test Year		(4)
Line No.	Description		31/00		12/31/01		Average
	WATER						
1	Plant Capacity Fees						
2	Line/Main Extension Fees						-
3	Meter Installation Fees						-
4	Contributed Lines						-
5	Other (Describe)						
6	Total CIAC (1)			\$	<del>-</del>	\$	
7	Total	\$		<u>\$</u>		<u>\$</u>	<u> </u>
	WASTEWATER						
8	Plant Capacity Fees	\$	625,024	\$	625,024		625,024
9	Line/Main Extension Fees		1,691,998		1,697,130		1,696,142
10	Contributed Lines		6,853,889		6,853,889		6,853,889
11	Other (Describe)	\$	50,840	<u>s</u>	50,840	\$	50,840
12	Total	\$	9,221,751	\$	9,226,883	\$	9,225,895

Recap Schedules: A-1,A-2,A-11

Schedule of Contributions in Aid of Construction By Classification Beginning and End of Year Average - Water and Westewater

Company: Alataya Utilities, Inc. Docket No.; 020408-8U Schedule Year Ended. December 31, 2001 Historic [X] or Projected [ ]

Florida Public Service Commission

Revised

Schedule; A-12

Page 2 of 2 Preparer: Deborah Swain / MSA

Explanation: Provide the ending betences and average of CIAC, by classification for the prior year and the tast year. If a projected year is employed, provide breakdown for base year and intermediate year also.

Line	(1)	(2)	(3)	(4)	(5)	(5)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
No	Description	Dec-00	<u>Jan-01</u>	Feb-01	Mar-01	<u>Apr-01</u>	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	<u>Nov-01</u>	Dec-01	Average
	WATER														
1	Plant Capacity Fees														
2	Line/Main Extension Fees														
3	Meter Installation Fees														
4	Contributed Lines														
5	Other (Describe)														
6	Total CIAC (1)														
7	Total	<u> </u>	<u>.</u>	<u>.</u>	<u>-                                 </u>	<u>-</u>	<u>.</u>		<u> </u>	<u> </u>	<del></del>				
	WASTEWATER														
8	Plant Capacity Fees	\$ 625,024 \$	825,024 \$	625,024 \$	625,024 \$	625,024 \$	625,024 \$	625,024 \$	625,024 \$	625,024 \$	625,024 \$	625,024 \$	625,024 \$	625,024 \$	625,024
9	Line/Mein Extension Fees	1,691,998	1,694,558	1,694,558	1,694,558	1,697,130	1,897,130	1,697,130	1,697,130	1,697,130	1,697,130	1,697,130	1,897,130	1,697,130	1,898,142
10	Contributed Lines	8,853,889	6,853,889	6,853,889	6,853,869	6,853,889	6,853,889	6,853,889	6,853,889	6,853,889	6,853,869	6,853,889	6,853,589	6,653,689	6,853,889
11	Other (Tap Feas)	50,840	50,840	50,846	50,840	50,840	50,840	50,840	50,840	50,840	50,840	50,840	50,840	50,840	50,840
13	Totaj	\$ 9,221,751 \$	9,224,311 \$	0,224,311 \$	9,224,311 \$	9,226,883 \$	9,226,883 \$	9,226,883 \$	9,226,683 \$	9,226,883 \$	9,226,883 \$	9,226,883 \$	9,226,883 \$	9,226,883 \$	9,225,895

Recep Schedules: A-1,A-2,A-11

Company: Alafaya Utilitles, Inc. Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Schedule: A-13

Revised

Page 1 of 2

Preparer:Deborah Swain / MSA

Explanation: Provide the annual balance of accumulated amortization of CIAC, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirements specifically identifying those amounts. Show any retirements as adjustments.

ne		Year-End	Balance
0.	Description	Water	Wastewater
1 12/31/84 Balance		\$	
2 1985 Additions			2,39
3 1985 Adjustments		***************************************	
4 12/31/85 Balance		0	2,39
5 1986 Additions			19,87
6 1986 Adjustments			(56
7 12/31/86 Balance		0	21,71
8 1987 Additions			36,09
9 1987 Adjustments			
10 12/31/87 Balance		o	57,80
11 1988 Additions			130,12
12 1988 Adjustments			
13 12/31/88 Balance		o	187,93
14 1989 Additions			171,65
15 1989 Adjustments			
16 12/31/89 Balance		0	359,59
17 1990 Additions			199,60
18 1990 Adjustments			
19 12/31/90 Balance		0	559,19
20 1991 Additions			211,20
21 1991 Adjustments			
22 12/31/91 Balance		0	770,39
23 1992 Additions			218,36
24 1992 Adjustments			
25 12/31/92 Balance		0	988,76
26 1993 Additions			221,66
27 1993 Retirements			(13,38
28 1993 Adjustments			(2,58
29 12/31/93 Balance		0	1,194,45
30 1994 Additions			188,00
31 1994 Adjustments			

Schedule of Water and Wastewater Accumulated Amortization of CIAC Annual Balances Subsequent to Last Established Rate Base

Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Schedule: A-13

Revised

Page 2 of 2

Preparer:Deborah Swain / MSA

Explanation: Provide the annual balance of accumulated amortization of CIAC, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirements specifically identifying those amounts. Show any retirements as adjustments.

.ine	Year-E	nd Balance
No. Descripti	on Water	Wastewater
32 12/31/94 Balance	0	1,382,4
33 1995 Additions		82,9
34 1995 Adjustments		
35 12/31/95 Balance	0	1,465,4
36 1996 Additions		95,33
37 1996 Adjustments		
38 12/31/96 Balance	0	1,560,7
39 1997 Additions		175,4
40 1997 Adjustments	-	
41 12/31/97 Balance	0	1,736,2
42 1998 Additions		202,8
43 1998 Adjustments	#*************************************	
44 12/31/98 Balance	0	1,939,0
45 1999 Additions		220,8
46 1999 Adjustments	-	
47 12/31/99 Balance	0	2,159,9
48 2000 Additions		234,9
49 2000 Adjustments		
50 12/31/00 Balance	0	2,394,9
51 2001 Additions		248,0
52 2001 Adjustments		
53 12/31/01 Balance	\$ - 5	§ 2,642,9

Supporting Schedules: A-14 Recap Schedules: A-19

Schedule: A-14

Page 1 of 2

Preparer: Deborah Swain / MSA

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Schedule Year Ended: December 31, 2001

Historic [X] or Projected [ ]

Explanation: Provide the ending balances and average of accumulated amortization of CIAC, by classification for the prior year and the test year. If a projected year is employed, provide breakdown for base year and intermediate year also.

Line No.	(1) Description	(2) Test Year 12/31/00			(3) Test Year 12/31/01	(4) Average	
NO.	WATER						
1	Plant Capacity Fees						-
2	Line/Main Extension Fees						-
3	Meter installation Fees						-
4	Contributed Lines						
5	Other (Describe)						-
6	Total CIAC (1)	\$		\$		<u>\$</u>	-
7	Totai	\$	<del></del>	\$	<u> </u>	<u>\$</u>	<u> </u>
	WASTEWATER						
8	Plant Capacity Fees	\$	159,785	\$	176,590		168,185
9	Line/Main Extension Fees		380,478		426,040		403,239
10	Contributed Lines		1,847,030		2,031,314		1,939,167
11	Other (Tap fees)		7,608		8,975		8,292
12	Total	\$	2,394,901	\$	2,642,919	\$	2,518,883

Recap Schedules: A-1,A-2,A-11

Schedule of Accumulated Amortization of CIAC By Classification Beginning and End of Year Average - Water and Wastewater

Company: Alafaya Utilities, inc Docket No. 020408-SU Schedule Year Ended. December 31, 2001 Historic [X] or Projected [ ] Florida Public Service Commission

Schedule: A-14

Revised

Page 2 of 2 Preparer:Deborah Swain / MSA

Explanation. Provide the ending balances and average of accumulated amortization of CIAC, by classification for the prior year and the test year. If a projected year is employed, provide breakdown for base year and intermediate year also

•	<u>-</u>														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(14)	(12)	(13)	(14)	(15)
Line No	Description	Dec-00	<u>Jan-01</u>	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	<u>Oct-01</u>	<u>Nov-01</u>	Dec-01	Average
	WATER														
1	Plant Capacity Fees														
2	Line/Main Extension Fees														
3	Moter Installation Fees														
4	Contributed Lines														
5	Other (Describe)														
•	Total CIAC (1)														
7	Total	<u> </u>	- \$	<u> </u>		<u> </u>	<u>- \$</u>	- \$		<u>-</u>	<u> </u>		<u> </u>	<u>-</u> <u>\$</u>	
	WASTEWATER														
8	Plant Capacity Fees	\$ 159,785 \$	161,185 \$	162,585 \$	163,985 \$	165,385 \$	166,785 \$	168,185 \$	169,585 \$	170,985 \$	172,385 \$	173,785 \$	175,185 \$	176,590 \$	168,185
9	Line/Main Extension Fees	380,478	384,266	388,055	391,844	395,632	399,421	403,209	407,017	410,825	414,633	418,440	422,248	426,040	403,239
10	Contributed Lines	1,847,030	1,862,386	1,877,742	1,893,098	1,908,454	1,923,810	1,939,166	1,954,522	1,969,878	1,985,234	2,000,590	2,015,946	2,031,314	1,939,167
11	Other (Tap foes)	7,608	7,722	7,836	7,950	8,084	8,178	8,292	8,406	8,520	8,634	6,748	8,862	8,975	8,292
12	Total	\$ 2,394,901	2,415,559 \$	2,436,218 \$	2,456,877 \$	2,477,535 \$	2,498,194 \$	2,518,852 \$	2,539 530 \$	2,560,208 \$	2,580,886 \$	2,601,563 \$	2,622,241 \$	2,642,919 \$	2,518,883

Recap Schedules: A-1,A-2,A-11

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Schedule: A-15 Page 1 of 1

Preparer:Deborah Swain / MSA

Explanation: Provide the annual AFUDC rates used since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously. Include a description of practices and authority of rate(s) used.

Line No.			
1	The Utility approved AFUDC rate was established 8-21-89 by C	Order No. 21760	
2	8/6/86 - 12/31/86	8.31%	
3	1/1/87 - 12/31/87	8.31%	
4	1/1/88 - 12/31/ 88	9.60%	
5	1/1/89 - 12/31/89	13 16%	

Schedule of Water and Wastewater Advances For Construction Annual Balances Subsequent to Last Established Rate Base

Company: Alafaya Utilities, Inc.

Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Florida Public Service Commission

Schedule: A-16 Page 1 of 1

Preparer:Deborah Swain / MSA

Explanation: Provide the annual balance of Advances For Construction, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirements, specifically identifying those amounts. Also provide a brief description of the applicant's policy regarding advances.

Line		Year-End	i Balance
No.	Description	Water	Wastewater

1 None

Recap Schedules: A-1, A-2, A-19

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU Test Year Ended: December 31, 2001

Schedule: A-17

Revised

Page 1 of 1

Preparer:Deborah Swain / MSA Recap Schedule: A-1, A-2

Explanation: Provide the calculation of working capital using the Balance Sheet method.

Line			_
No		Water	Sewer
1	Final Rates - 12/31/01		1,162,351
2	Total O & M Expense		33,243
3	Adjustments to 0 & M expense per B-1 and B-2		55,240
4	Total adjusted O & M expense	0	1,195,594
5	Current And Accrued Assets:		
7	Accounts and Notes Receivable, Less provision for Uncollectable Accounts		175,137
	Deferred Debits		218,319
	Deferred Debits (Rate Case Expense per 8-10)		82,875
8	Miscellaneous current and accured assets		20,604
9	Current and Accrued Liabilities:		
10	Accounts Payable		(2,998)
11	Accounts Payable to Associated Companies		(293,768)
12	Accrued Taxes		(88,382)
13	Accrued Interest		1.113
14	Equals working capital (Balance Sheet Approach)	<u>o</u>	112,900
15	Interim Rates - 12/31/01		
16	Total O & M Expense		1,162,351
17	Adjustments to 0 & M expense per B-1(a) and B-2(a)		33,243
18	Total adjusted O & M expense	0	1,195,594
19	Current And Accrued Assets;		
21	Accounts and Notes Receivable, Less provision for Uncollectable Accounts		175,137
23	Deferred Debits		218,319
24	Deferred Debits (Rate Case Expense per 8-10)		82,875
	Miscellaneous current and accured assets		20,604
25	Current and Accrued Liabilities:		
26	Accounts Payable		(2,998)
27	Accounts Payable to Associated Companies		(293,768)
28	Accrued Taxes		(88,382)
29	Accrued Interest		<u>1.113</u>
30	Equals working capital (Balance Sheet Approach)	<u> </u>	112,900

#### Comparative Balance Sheet - Assets

Company: Alafaya Utilitles, Inc.

Docket No.: 020408-SU Test Year Ended: December 31, 2001

Florida Public Service Commission

Schedule: A-18

Page 1 of 2 Preparer:Deborah Swain / MSA

Explanation: Provide a balance sheet for years requested. Provide same for historical base or intermediate years, if not already shown.

Line No.	(1) ASSETS	(2) Historic Year Ended 12/31/00	(3) Test Year Ended 12/31/01	(4) Average
1 2	Utility Plant in Service Construction Work in Progress	\$ 14,074,8 236,5	64 \$ 14,396,565	\$ 14,084,509 850,688
3	Other Utility Plant Adjustments			
4	GROSS UTILITY PLANT	14,311,4	43 16,173,871	14,935,197
6	Less: Accumulated Depreciation	(3,842,9		
6	NET UTILITY PLANT	10,468,5	30 11,973,978	10,930,961
7	Cash	(	53)	(36)
8	Accounts Rec'b - trade	190,8	15 173,861	175,137
9	Notes Receivable			
10	Accts. Rec'b - Assoc. Cos.			
11	Notes Rec'b - Assoc. Cos.			
10	Accts. Rec'b - Other			
12	Accrued Interest Rec'b			
13	Allowance for Bad Debts			
14	Materials & Supplies			
15	Miscellaneous Current & Accrued Assets	13,8	01 11,407	20,604
16	TOTAL CURRENT ASSETS	204,5	63 185,268	195,705
17	Net nonutility property			
18	Unamortized Debt Discount & Exp.			
19	Prelim. Survey & Investigation Charges			
20	Clearing Accounts			
21	Deferred Rate Case Expense			
22	Other Miscellaneous Deferred Debits	240,3	02 210,337	218,319
23	Accum. Deferred Income Taxes	***************************************	<del></del>	
24	TOTAL OTHER ASSETS	240,3	02 210,337	218,319
25	TOTAL ASSETS	\$ 10,913,3	95 \$ 12,369,583	\$ 11,344,985

Comparative Salance Sheet - Assets

Florida Public Service Commission

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU Schedule: A-18 Page 2 of 2 Revised

Test Year Ended: December 31, 2001

Preparer:Deborah Swain / MSA

Explanation: Provide a balance sheet for years requested. Provide same for historical base or intermediate years, if not already shown.

Line	(1)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
No	<u>ABSET \$</u>	Dec-00	Jan-Qt	Feb-01	Mar-01	Apr-01	May-01	Jun-01	<u>Jul-01</u>	<u>Aug-01</u>	Sep-01	Det-01	Nov-01	Dec-01	13 Month Avg
1	Utility Plant in Service	14,074,884	14,017,897	14,031,761	14,037,131	14,043,577	14,055,650	14,059,309	14,064,517	14,071,995	14,075,395	14 080,652	14,089 305	14,398,565	14,084 509
2	Construction Work in Progress	236,579	274,334	281,388	307,580	311,314	847,034	819,289	906,017	1,008,737	1,238,242	1 588,521	1,684,827	1,777,305	850,688
3	Other Utility Plant Adjustments														
4	GROSS UTILITY PLANT	14,311,443	14,292,231	14,313,149	14,344,691	14,354,891	14,702,684	14,878,596	14,870,534	15,080,732	15,311,637	15,889,173	15,753,932	16,173,671	14,935 197
5	Less: Accumulated Depreciation	(3 842,913)	(3,854,871)	(3,885,501)	(3,916,023)	(3,943,114)	(3,969,525)	(4 005,583)	(4,031,299)	(4,059,694)	(4,085,692)	(4,114 538)	(4,136,446)	(4,199,893)	(4,004,236)
6	NET UTILITY PLANT	10,468,530	10,437,360	10,427,648	10,428,668	10,411,777	10,733,159	10,873,035	10 939,235	11,021,038	11,215,945	11 554 635	11,617,486	11,973 978	10,930,961
7	Gash	(53)	0	25	17	93			(140)	(112)	36	(37)	(298)		(36)
8	Accounts Rec'b - trade	190,815	186,384	177,235	178,894	178,927	168,771	191,757	175,809	168 659	186,732	169,310	169,823	173 861	175,137
0	Notes Receivable														
10	Accts, Rec'b - Assoc Cos.														
11	Nates Rec'ts - Assoc. Cos.														
12	Accts Rec'b - Other														
13	Aggreed Interest Reg's														
14	Allowance for Bad Debts														
15	Materials & Supplies														
16	Mizc Gurrent & Accrued Assels	13,801	32,544	23,172	13,801	32,544	24,452	15,321	5,949	24,692	15,321	34,064	20,778	11,407	20,604
17	TOTAL CURRENT ASSETS	204,583	198,928	200,432	192,712	211,584	193,223	207,076	181,418	193,239	182,089	203,337	190,303	185,268	195,705
18	Net conuttility property														
19	Unamortized Debt Discount & Exp.														
20	Prelim Survey & Investigation Charges														
21	Clearing Accounts														
22	Deferred Rate Case Expense														
23	Other Miscellaneous Deferred Debits	240,302	234,659	228,991	224,398	221,805	219,212	216,819	214,026	211,433	208,840	206,024	203 500	210,337	218,319
24	Acoum. Deferred Income Texes														
25	TOTAL OTHER ASSETS	240,302	234,659	226,991	224,398	221,805	219,212	218,619	214,026	211,433	208 840	208,024	203,500	210,337	218,319
26	TOTAL ASSETS	10,913,395	10,870,947	10,855,071	10,845,778	10,845,146	11,145,594	11,296,732	11,334,679	11,425,710	11,606 874	11,963,996	12,011,289	12,369,583	11,344,985

#### Comparative Balance Sheet - Equity Capital & Liabilities

Florida Public Service Commission

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU Test Year Ended:

Schedule: A-19

Revised

Page 1 of 2 Preparer;Deborah Swain / MSA

Line No.	(1) EQUITY CAPITAL & LIABILITIES		(2) toric Year ed 12/31/00		(3) est Year ed 12/31/01	(4) Average		
1	Common Stock Issued	\$	1,000	\$	1,000	\$	1,000	
2	Preferred Stock Issued							
. 3	Additional Paid in Capital		4,854,509		5,017,725		4,867,064	
4	Retained Earnings		(1,580,014)		(1,373,884)		(1,222,191)	
5	Other Equity Capital							
6	TOTAL EQUITY CAPITAL		3,275,495		3,644,841		3,645,873	
7	Bonds							
8	Reacquired Bonds							
9	Advances From Associated Companies							
10	Other Long-Term Debt		<del></del>	~-	<del>-</del>			
11	TOTAL LONG-TERM DEBT		<del></del>		<del></del>	<del></del>		
7	Accounts Payable		431		206		2,998	
8	Notes Payable				1,425,605			
9	Notes & Accounts Payable - Assoc. Cos.		98,688		110,085		293,768	
10	Customer Deposits		111,210		99,188		110,199	
11	Accrued Taxes		98,887				88,382	
12	Current Portion Long Term Debt		4.507		405		(1,113)	
13	Accrued Interest		1,507		405		(1,113)	
14	Accrued Dividends						_	
15	Misc. Current and Accrued Liabilities		<del></del>	*	<del></del>			
16	TOTAL CURRENT & ACCRUED LIABILITIES		310,723		1,635,489		494,234	
17	Advances for Construction							
18	Prepaid Capacity Charges							
19	Accum. Deferred ITC's							
20	Operating Reserves	<del></del>					<del></del>	
21	TOTAL DEFERRED CREDITS & OPER. RESERVES			<del></del>	-			
22	Contributions in Aid of Construction		9,221,751		9,226,883		9,225,598	
23	Less: Accum. Amortization of CIAC		(2,394,901)		(2,642,919)		(2,518,883)	
24	Accumulated Deferred Income Taxes	·	500,327	<del></del> -	505,289		498,163	
25	Total Equity Capital and Liabilities	\$	10,913,395	\$	12,369,583	<u>\$</u>	11,344,985	

#### Comparative Balance Sheet - Equity Capital & Liabilities

Florida Public Service Commission

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Docket No.: 020408-SU
Test Year Ended: December 31, 2001

Schedule: A-19 Revie Page 2 of 2 Preparer:Deborah Swain / MSA

Explanation; Provide a balance sheet for years requested. Provide same for historical base or intermediate years, if not already shown.

	(1)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(18)
Line												a - a4	N 04	6	1011
No.	EQUITY CAPITAL & LIABILITIES	Dec-00	Jan-01	F+0-01	Mar-01	Apr-01	May-01	<u>Jun-01</u>	Jul-01	Aug-01	Sep-01	Oct-01	Ngy-01	Dec-01	13 Month Ava
1	Common Stook Issued	1 000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1 000	1,000	1,008	1,000
2	Preferred Stock issued														
3	Additional Paid in Capital	4,854,509	4,854,509	4,854,509	4,854,500	4,854,509	4,854,509	4,654,509	4,854,509	4,854,509	4,854,509	4,854,509	4,854,500	5,017,725	4,967,064
4	Retained Estnings	(1,560,014)	(1,518,295)	(1,524,071)	(1,442,125)	(1,347,429)	(1,263,562)	(1,137,145)	(1,089,107)	(1,004,595)	(945 858)	(857,986)	(804,634)	(1,373,884)	(1,222,191)
6	Other Equity Capitat														
•	TOTAL EQUITY CAPITAL	3,275,495	3,937,214	3,331,438	3,413,384	3,506,060	3,591,847	3,718,384	3,766,402	3,850,914	3,909,851	3 997,523	4,050,875	3,644,841	3,645,873
7	Bonds														
i	Resoquired Bonds														
9	Advances From Associated Companies														
10	Other Long-Term Debt	٥												0	0
11	TOTAL LONG-TERM DEST	0												0	0
7	Accounts Payable	431	0	4,430	7,163	269	4,502	334	7 381	1,580	6,541	331	5,811	208	2,008
8	Notes Payable	Đ													0
•	Notes & Accounts Payable - Assoc. Cos	98,688	38,469	34,713	(46,777)	(95.807)	129 418	197,090	186,094	210,378	339 009	851 067	651 024	1,425 605	293,768
10	Customer Deposits	111 210	111,300	112,200	111,120	109,770	105,630	108,105	110,445	119,040	110,310	111,300	111,075	110,085	110,199
11	Aggreed Takes	98,887	80,872	69,767	96,722	81,085	90,286	89 233	81 014	89,845	98,499	81,188	90,260	99, 168	88,382
12	Current Portion Long Term Debt														
13	Accrued Interest	1,507	(1,757)	(2,967)	(2,545)	(2,304)	(2,155)	(1,711)	(1 287)	(969)	(810)	(237)	96	405	(1, 113)
14	Agonied Dividends														
16	Miso. Current and Approved Lisbilities													0	
18	TOTAL CURRENT & ACCRUED LIABILITIES	310,723	228,984	238,263	167,683	93,013	327 681	373,080	383,647	410,844	553,749	843,647	658,268	1,036 489	494,234
17	Advances for Construction														
16	Prepaid Capacity Charges														
18	Acoum, Deferred ITC's														
20	Operating Reserves														
21	TOTAL DEFERRED CREDITS & OPER, RESERVES	0												0	0
22	Contributions in Aid of Construction	9,221,751	9,223,031	9,224,311	9,224,311	9,224 311	9,226,663	9,226,883	9,226,883	9,226,683	9,226,883	9,226,863	9,226 883	9 226,883	9 225 598
28	Less: Aceum. Amortization of GIAC	(2,394,901)	(2,415,559)	(2,436,218)	(2,456,877)	(2,477,635)	(2,498,194)	(2,518,852)	(2,539,530)	(2 580,208)	(2,560,866)	(2,601,563)	(2,822,241)	(2,642,919)	(2 518 683)
24	Accumulated Deferred Income Taxes	500,327	497,277	497,277	487,277	497,277	497,277	497,277	497,277	497,277	497,277	497,506	497,506	505,289	498 183
	-														
28	Total Equity Capital and Liabilities	10,913,395	10,870,947	10,855,071	10,845,778	10,845,146	11,145,594	11,296,732	11,334,879	11,425,710	11,608,874	11,963,998	12,011,289	12,369,583	11,344,885

#### Schedule of Wastewater Net Operating Income

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Interim [ ] Final [X]

Historic [X] or Projected [ ]

Revised

Schedule: B-2

Page 1 of 1

Preparer: Deborah Swain / MSA

Explanation: Provide the calculation of net operating income for the test year. If amortization (Line 4) is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

Line No.	(1) Description	(2) Balance Per Books	(3) Utility Test Year Adjustments	(4) Utility Adjusted Test Year	(5) Requested Revenue Adjustment	(6) Requested Annual Revenues	(7) Supporting Schedule(s)
140,		<u> </u>					
1	OPERATING REVENUES	\$ 1,809,140	\$ 2,338 (A)	\$ 1,811,478	\$ 314,156 (F)	\$ 2,125,634	B-4, E-13
2	Operation & Maintenance	1,162,351	5,618 <b>(B)</b>	1,167,969	27,625 <b>(G)</b>	1,195,594	B-6, B-3
3	Depreciation, net of CIAC Amort.	150,171	(42,783) <b>(C)</b>	107,388	37,333 (H)	144,721	B-14, B-3
4	Amortization			0	0 (1)	•	<b>B</b> -3
5	Taxes Other Than Income	133,212	18,302 <b>(D)</b>	151,514	33,646 (J)	185,160	B-15, B-3
6	Provision for Income Taxes	60,160	7,208 (E)	67,368	54,692 (K)	122,060	C-1, B-3
7	OPERATING EXPENSES	1,505,894	(11,655)	1,494,239	153,296	1,647,535	
8	NET OPERATING INCOME	\$ 303,246	\$ 13,993	<b>\$</b> 317,239	\$ 160,860	\$ 478,099	
9	RATE BASE	\$ 5,187,544		\$ 5,324,044		\$ 5,324,044	
10	RATE OF RETURN	5.85	%	5.96	, %	898 %	

Schedule of Adjustments to Operating Income Company: Alafaya Utilities, Inc.
Schedule Year Ended: December 31, 2001
Interim [ ] Final [X]
Historic [X] or Projected [ ]

Florida Public Service Commission Schedule: B-3 Revised Page 1 of 1

Docket No.: 020408-SU Preparer:Deborah Swain / MSA

Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net operating income statement.

Line No.		Description	Water	Wa	stewater
1	(A)	Annualized Revenue			
2		Annualized revenue per Schedule E-2		\$	1,811,478
3		Test year revenue - actual per Schedule B-4		<del>.</del>	(1,809,140)
4		Adjustment required	\$	- \$	2,338
5	(B)	Operations & Maintenance (O & M) Expenses	<u> </u>	<u> </u>	2,000
6	(0)	Operations & Manifestation (O. S. M.) Experiess			
7		Adjust operator salaries allocated from Utilities Inc., of Florida	\$	- \$	(46,565)
8		Adjust non-operations salaries allocated from Utilities Inc., of Flonda			13,924
9		Adjust benefits allocated from Utilities inc., of Florida			38,259
10		Total adjustment to O & M Expense	\$	- \$	5,618
11	(C)	Non-used and useful depreciation			
12		Non-used and useful depreciation per Page B-14		\$	(42,783)
13	(D)	Taxes Other Than Income			
14		(1) Payroll Taxes			
15		Adjust payroll taxes allocated from Utilities Inc., of Florida			18,197
16		(2) Regulatory Assessment Fees (RAF's)	_	_	405
17		RAF's associated with Adjustment (A) X 4.5%	\$	<u>- \$</u>	105
		Total Taxes Other Than Income	\$	- \$	18,302
18	(E)	Provision for Income Taxes			
19		Adjust Provision for Income taxes to reflect operating	¢	œ	7,208
20		and expense adjustments	<u>\$</u>	<u>- \$</u>	7,200
21	(F)	Revenue Increase			
22		Increase in revenue required by the Utility to realize a		\$	314,156
23		8.98 % rate of return		4	314,130
24	(G)	Operations & Maintenance (Q & M) Expenses  Amortization of rate case expense			
25 26		Amortization per Schedule B-10	\$	- <b>S</b>	27,625
20		Annuazation per outloade 0-10	•		
27	(H)	Depreciation Expense			
		(2) 27 hp Gorman Rupp submersible pump for lift station			247
		Design and construction of reuse system			2,228
		On-site improvements to reclaimed water system			33,596 267
		(2) 30 hp motor / blower at digester			267 995
28		Connect to existing Phase I reuse main and install 8,320 if of 18" water main			37,333
	/A	Amortization	\$	Year to her	ort, carentary cons
29	(1)	Muo nyanon	Ψ		. A . 1 ** Ge
30	(J)	Taxes Other Than Income			
		(1) Tangible Taxes			
31		Total Plant additions	\$	- \$	2,847,259
32		Transfer of completed projects from construction work in progress		-	(1,777,306)
33				-	
34		Net increase in plant for tangible tax		0	1,069,953
35					18.5427
36 37		Total increase in toppible toyon		_	19,840
		Total increase in tangible taxes		<del>-</del>	13,040
38		(2) Regulatory Assessment Fees		\$	2,125,634
3 <del>9</del> 40		Total Revenue Requested  RAF rate		Ψ	0.045
41		Total RAF's		\$	95,654
42		Adjusted test year RAF's		•	81,848
43		Adjustment Required		\$	13,806
44				_	
45		Total increase in Taxes Other Than Income		<u>s</u>	33,646
46	(K)	Provision for Income Taxes	æ	¢	E4 600
47		Adj. to Income taxes per C-2	<b>3</b>	<u>- &gt; </u>	54,692

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Schedule Year Ended: December 31, 2001

Historic [X] or Projected [ ]

Schedule: B-4 Page 1 of 1

Preparer:Deborah Swain / MSA Recap Schedules: B-1,B-2

Explanation: Complete the following revenue schedule for the historical test year or base year. If general service revenues not accounted for by sub-account, then show the total amount under metered-or measured-commercial and provide an explanation.

	WATER SALES	(1)	SEWER SALES	(2)
	Line	Totai		Total
No.	Account No. and Description	Water	Account No. and Description	Wastewater
1	460 Unmetered Water Revenue		521.1 Flat Rate - Residential	
2	461.1 Metered - Residential	\$	- 521.2 Flat Rate - Commercial	
3	461.2 Metered - Commercial		521.3 Flat Rate - Industrial	
4	461.3 Metered - Industrial		521.4 Flat Rate - Public Authorities	
5	461.4 Metered - Public Authorities		521.5 Flat Rate - Multi-Family	
6	461.5 Metered - Multi-Family		521.6 Flat Rate - Other	
7	462.1 Public Fire Protection		522.1 Measured - Residential	\$ 1,692,638
8	462.2 Private Fire Protection		522.2 Measured - Commercial	84,057
9	464 Other Sales - Public Authorities		522.3 Measured - Industrial	
10	465 Irrigation Customers		522.4 Measured - Public Authority	
11	466 Sales for Resale		522.5 Measured - Multi-Family	
12	467 Interdepartmental Sales		523 Other Sales - Public Authorities	
13	•		524 Revenues from Other Systems	
14	TOTAL WATER SALES	_	0 525 Interdepartmental Sales	
15			<del></del>	
16	OTHER WATER REVENUES		TOTAL SEWER SALES	1,776,695
17	470 Forfeited Discounts			
18	471 Misc. Service Revenues		OTHER SEWER REVENUES	
19	472 Rents From Water Property		531 Sale of Sludge	
20	473 Interdepartmental Rents		532 Forfeited Discounts	
21	474 Other Water Revenues		0 534 Rents From Sewer Property	
22			535 Interdepartmental Rents	
23			536 Other Sewer Revenues	18,208
24			541 Measured Re-Use Revenues	14,237
25			0	
26			TOTAL OTHER	
27			SEWER REVENUES	32,445
28		\$	<del>_</del>	
29			TOTAL SEWER	
30			OPERATING REVENUES	\$ 1,809,140

#### Detail of Operation & Maintenance Expenses By Month - Wastewater

Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Historic [X] or Projected [ ]

Docket No.: 020408-8U

Schedule Year Ended: December 31, 2001

Explanation: Provide a schedule of operation and maintenance expenses by primary account for each month of the test year. If schedule has to be continued on 2nd page, reprint the account titles and numbers.

Schedule: 13-6

Revised

Page 1 of 1

Preparer:Deborah Swain / MBA

Recap Schedules: 8-2

Line	(1)	(2) Jan	(3) Feb	(4) March	(5) April	(6) May	(7) June	(8) July	(9) August	(10) Bept.	(11) October	(12) Nov	(13) Dec	(14) Total	(15)	(16) Adj. Total
No.	Account No. and Name	2001	2001	2001	2001	2001	2001	2001	2001	2001	2001	2001	2001	Annual	<u>Adj.</u>	Annuel
1	701 Salaries & Wages - Employees S	23,028	\$ 23,028 \$	23,028 \$	23,028 \$	23,026 \$	23,028 \$	23,028 \$	23,028 \$	23,028 \$	23,028 \$	23,028 \$	23,029	\$ 276,337 \$	\$ (32,641) \$	243,696
2	703 Salaries & Wages - Officers, Etc.													0		0
3	784 Employee Pensions & Benefits	7,817	7,817	7,818	7,817	7,817	7,818	7817	7817	7818	7817	7817	7818	93,808	38,259	132,067
4	710 Purchased Sewage Treatment	127	128	114	124	152	131	294	190	215	399	166	160	2,200		2,200
8	711 Studge Removal Expense	37,385	17,580	10,517	13,948	12,192	8,615	17,072	7,298	20,850	12,930	21,845	21,196	201,430		201,430
6	715 Purchased Power	14,407	15,344	13,142	14,147	14,628	14,597	15,161	14,158	15,371	15,440	13,975	15,118	175,488		175,488
7	716 Fuel for Power Purchased													0		0
8	718 Chemicals	5,047	2,207	2,006	1,761	3,349	1,451	1,718	2,821	1,092	2,684	1,458	2,708	28,302		28,302
9	720 Materials & Supplies	19,362	17,202	25,468	19,048	23,710	17,520	25,321	19,914	17,984	27,053	20,635	18,385	251,802		251,802
10	731 Contractual Services - Engr.	241			•			222						463		463
11	732 Contractual Services - Acct.												5,833	5,833		5,833
12	733 Contractual Services - Legal			1,444		139						612		2,195		2,195
13	734 Contractual Services - Mont. Fees													0		0
14	735 Contractual Services - Other												10,557	10,557		10,557
15	741 Rental of Building/Real Prop.													0		0
16	742 Rental of Equipment													G		0
17	750 Transportation Expenses	(3)	1,597	1,472	(166)	2,645	427	3,219	249	(17)	376	1,084	(234)	10,649		10,649
18	766 Insurance - Vehicle													0		0
18	757 Insurance - General Liability													0		0
20	768 insurance - Workman's Comp.													O		0
21	759 Insurance - Other												21,173	21,173		21,173
22	780 Advertising Expense													0		σ
23	768 Reg. Comm. Exp Rate Case Amort.	<u>.</u>												0	27,625	27,625
24	767 Reg. Comm. Exp Other													0		0
25	770 Bad Debt Expense	257	628	497	315	812	(678)	632	1,096	882	1,549	2,949	1,623	10,562		10,562
26	775 Miscellaneous Expenses	7,622	5,534	5,249	4,790	6,578	4,942	6,753	6,656	5,696	6,103	4,895	6,734	71,552		<u>71.552</u>
27	TOTAL \$	115,290	<b>\$</b> 91,065	90,755	84,812 \$	95,050 \$	77,851 \$	101,237	83,227	92,919	97,379 \$	98,664	134,102	\$ 1,162,351	\$ 33,243 \$	1,195,594

Florida Public Service Commission

Schedule: B-S Revised

Page 1 of 1

Preparer:Deborah Swein / MSA

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU Test Year Ended, December 31, 2001

35

Explanation: Complete the following comparison of the applicant's current and prior test year O&M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the year 6 years prior to the test year for comparison. Provide an additional schedule, if necessary, to explain differences.

Line	(1)	(2) 5 Years Prior	(3) Current TY	(4) TY Adj.'s	(5) Adjusted TY	(6) \$	(T) %	
No.	Account No. and Name	12/31/96	12/31/01	per B-3	12/31/01	Difference	Difference	Explanation
1 2	701 Salaries & Wages - Employees 703 Salaries & Wages - Officers, Etc	\$ 199,350 \$	276,337	\$ (32,641) \$	243,698	\$ 44,346	22 25 %	
3	704 Employee Pensions & Benefits	30,15 <del>9</del>	93,808	38,259	132,067	101,908	337 90	Increases in total salaries of full time employees, as well as significent changes in the medical plan since 1998
4	710 Purchased Sewage Treatment	2,918	2,200		2,260	(718)	(24 61)	
6	711 Sludge Removal Expense	92,420	201,430		201,430	109,010	117 95	Conversion from on-site stabilization to off-site treatment in order to adjust alkaline
6	715 Purchased Power	97,562	175,488		175,488	77,926	79 87	Additional train for blowers
7	716 Fuel for Power Purchased				•			
8	718 Chemicals	21,663	28,303		28,303	6,640	30 65	
9	720 Materials & Supplies	215,738	251,802		251,802	36,064	16.72	
10	731 Contractual Services - Engr	260	463		463	203	78,08	Permit renewal amortization
11	732 Contractual Services - Acct	4,862	5,833		5,833	971	19 97	
12	733 Contractual Services - Legal	1,995	2,198		2,198	201	10.08	
13	734 Contractual Services - Mgmt Fees	390				(390)	(100 00)	No Management Fees costs were identified for the current test year. The absolute cost in 1996 was not significant
14	735 Contractual Services - Other	9,988	10.557		10.557	569	5 70	to make general, successful definition of the control of the contr
15	741 Rental of Building/Real Prop	8,800	10,031		10,007	000	370	
16	742 Rental of Ecoloment							
17	750 Transportation Expenses	(3,087)	10,651		10,651	13,738	(445 03)	increase in auto repair and replacement lires due to age and usage of vehicles
19	756 insurance - Vehicle	(3,007)	10,031		10,001	10,755	(140 00)	The local of the state of the s
19	757 insurance - General Liability				_			
20	758 Insurance - Workman's Comp							
21	759 Insurance - Other	16,726	21,173		21,173	4,447	26 59	
	760 Advertising Expense	74,760	,			.,,,,,	4	
				27.025	P7 P05	21.442	759 79	No Reg. Comm: Exp Rate Case Amort, costs were identified for the current test year. The absolute cost in 1996 was not significant.
	766 Reg Comm. Exp - Rate Case Amort 767 Reg Comm Exp - Other	3,213		27,625	27,625	24,412	129.18	was not significant
44	191 Ked Collin Exh - Calet				•			
25	770 Bad Oebt Expense	301	10,582		10,562	10,261	3,408 97	1996 was a very low year for uncollectible accounts and is not a good indication of uncollectible accounts. Bad debt expense is dependent on how many customes left the Alafaya area without paying for services
								Miscellaneous expenses is made up of many accounts including computer supplies, postage, operations telefione and alarm systems. Alafaya has had a significant amount of its customers moving in / out of the erea requiring final billings and new billings resulting in significant increases in computer supplies, postage, and operations letephone expenses.
26	775 Miscellaneous Expenses	34,993	71,548	<u> </u>	71,548	36,555	104 48	The alarm system was added in 1997 and therefore its costs is not included in 1998 expenses
27	TOTAL	\$ 729,451 \$	1,162,351	\$ 33,243 <b>\$</b>	1,195,594	\$ 466,143	63 90 %	•
28	Total Customers (ERC's)	4,973 5			6,006 0	1,033	20 76 %	
29	Consumer Price Index - U	156 9			<u>177 1</u>	20 20	12 87 %	
30	Baschmark Lorley	k increase in Customer f	RC's			1 2076		
31	John Mark Moss	Increase in CPI				1 1287		
32						1 3630		

## Contractual Services

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Florida Public Service Commission

Schedule: B-9 Page 1 of 1

Preparer:Deborah Swain/MSA

Explanation: Provide a complete list of outside services which were incurred during the test year. List by type of service, such as accounting, engineering or legal, and provide specific detail of work performed by each consultant and the associated cost breakdown by items. Provide amounts separated by system and method of allocation if appropriate. Specific detail is not necessary for charges which are less than 2% of the test year revenues for that system. Do not include rate case expense charges.

(1) Line	(2)	(3)	(4)	(5)
No.	Consultant	Type of Service	 Amount	Description of Work Performed
1	Water Service Corporation	Accounting- Sewer	\$ 5,833	Independent accounting and tax services
2	Buhr, GE	Legal -Sewer	2,196	Legal counsel
3	CPH Engineer	Engineers - Sewer	463	Engineering services
4	Water Service Corporation	Outside Computer Services	1,493	Computer services
5	Water Service Corporation	Employment Finder Fees	670	Employment services
6	Water Service Corporation	Other Outside Services	8,394	Miscellaneous Services
7		Total	 19,049	- -

## Analysis of Rate Case Expense

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Florida Public Service Commission

Schedule: B-10 Page 1 of 1

Preparer: Deborah Swain / MSA

Explanation: Provide the total amount of rate case expense requested in the application. State whether the total includes the amount up to proposed agency action or through a hearing before the Commission. Provide a list of each firm providing services for the applicant, the individuals for each firm assisting in the application, including each individual's hourly rate, and an estimate of the total charges to be incurred by each firm, as well as a description of the type of services provided. Also provide the additional information for amortization and allocation method, including support behind this determination.

	(1)	(2)		(3)	To	(4) tal Estimate	(5)
ine lo.	Firm or Vendor Name	Counsel, Consultant or Witness		rly Rate Person		of Charges by Firm	Type of Service Rendered
1 Pul	olic Service Commission		n/a		\$	4,500	Filing Fee
2 Ros	se, Sundstrum, et al	Martin Friedman	\$225		\$	50,000	Legal Expense
3 Wa	ter Service Corp	Steven Lubertozzi	<b>\$</b> 51	50		2,550	Filing, MFR prepartation, testimony
4 Wa	ter Service Corp	Justine Silvey	\$21	50		1,050	requests, audit facilitaion, notices
5 Wa	ter Service Corp	Don Rasmussen	\$78	75		5,850	MFR preparation
6 Wa	ter Service Corp	Amanda Ross	\$31	50		1,550	Data Requests and Audit Facilitation
7 Ma Inc	nagement & Regulatory Costs,	Frank Seidman	\$95			5,000	MFR preparation ( Used and Useful)
8 Mili	an, Swain & Associates Inc.	Deborah Swain	\$125			40,000	MFR preparation
9 Mili	an, Swain & Associates Inc.	Cynthia Yapp	\$100				
10		,					
11					<u>\$</u>	110,500	

12 Estimate Through

13 [X] PAA

14 [ ] Commission Hearing

15 Amortization Period 4 Years

16 Explanation if different from Section 367.0816, Florida

17 Amortiza 18	tion of Rate Case Expense:	(A) Water	(B) Wastewater	(C) Total
19 20	Prior unamortized rate case expense Current rate case expense		110,500	110,500
21	Total projected rate case expense	<u>\$</u>	\$ 110,500	\$ 110,500
22		\$	<b>\$</b> 27,625	\$ 27,625
23 24	Method of allocation between systems: (Provide calculation)			
25	Total ERC's at 6/30/99		6,006	6,006
26	Percentage of total ERC's at 6/30/99		1.0000	1 0000

Analysis of Major Maintenance Projects - Water & Sewer For the Test Year and 2 Years Prior and 1 Year Subsequent Florida Public Service Commission

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU Test Year Ended: December 31, 2001 Schedule: B-11 Page 1 of 1 Preparer:Deborah Swain/MSA

Explanation: Provide an analysis of all maintenance projects greater than 2% of test year revenues per system which occurred during the 2 years prior to the test year, the test year, and the budgeted amount for 1 year subsequent to the test year. For each project, provide a description, the total cost or budgeted amount and how often the project should be repeated.

Line
No.

1 1) None during the test year.

2 3 4

5 6 Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Schedule Year Ended: December 31, 2000

Historic [X] or Projected [ ]

Schedule: B-12 Page 1 of 1

Preparer:Deborah Swain / MSA

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description of the method of allocation. Provide a description of all systems other than water and sewer.

			(1)	(2) Allocation Percentages	(3)	(4) Description of	(5)	(6) Amounts Allocated	(7)
Line				, sideation , divernages		- <b> </b>	Alafaya 100%		
Line No.	Acct. No.	Description	Alafaya	Other Co's/Sys	Total	Allocation Method	Sewer	Other Co's/Sys	Total
	<del></del>		Asalaya		10(8)	Allocation Miction			
vvater Se	rvice Carp Aid 701	ocated Expenses Salaries - Office	2.85%	97.15%	100.00%	Cust. Equiv.*	26,776	911,810	938,586
1	-		2.93%	97.07%	100.00%	ousi, Equiv.	10,478	347,485	357,963
2	704	Pensions and Benefits	3.60%	96.40%	100.00%	B 11	17,022	455,545	472,567
3	73x	Outside Services		97.77%	100.00%	и	21,173	928,296	949,469
4	758	Insurance	2.23%		100.00%	p 11	2,461	96,574	99,035
5	775	Office Supplies	2.49%	97.52%		н н	· · · · · · · · · · · · · · · · · · ·	•	47,850
6	775	Office Utilities	2.98%	97.02%	100.00%	11 H	1,427	46,423	118,111
7	775	Office Maintenance	2.98%		100.00%	n 6	3,525	114,586	
8	775	Miscellaneous	3.09%	96.91%	100.00%		_5,884	184,648	190,532
9		Subtotal O&M Expenses					\$88,746	\$3,085,367	\$3,174,113
10	403	Depreciation	2.98%	97.02%	100.00%	Cust. Equiv.*	5,861	190,492	196,353
11	408	Taxes	2.98%		100.00%	D 4	9,330	303,256	312,586
12	426	Other Income	2.99%	97.02%	100.00%	0 0	(488)	(15,860)	(16,348
13	419	Interest Expense	3.13%		100.00%	11 14	12,017	371,467	383,484
14		Total Expenses					\$115,466	\$3,934,722	\$4,050,188
utilities in 17	ic, of Fiorida <i>F</i> 720	Allocated Expenses Operator Expenses	9.57%	90.43%	100.00%		538	5,083	5,621
18	750	Transportation Expenses	0.00%	100.00%	100.00%		0	98,148	98,148
19	736 775	Office Supplies	9.57%	90.43%	100 00%		5,113	48,320	53,433
20	775 775	Office Utilities	9.57%	90.43%	100.00%		1,290	12,187	13,477
21	775 775	Miscellaneous	9.57%		100.00%		4,567	43,152	47,719
									****
22		Subtotal O&M Expenses					\$11,508	\$206,890	\$218,398
23	403	Depreciation	2.72%	97.28%	100.00%	Cust. Equiv.*	3,841	137,432	141,273
24	408	Taxes	57.42%	42.58%	100.00%	H II	2,700	2,002	4,702
25		Total Expenses					\$18,049	\$346,324	\$364,373

<sup>26 \*</sup> Allocation based predominantly on customer equivalents. See Water Service Corporation Distribution of Expenses - Year End 2001

Company: Alafaya Utilities, Inc.

Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Historic [X] or Projected [ ]

Schedule: B-14 Page 1 of 1 Revised

Preparer: Deborah Swain / MSA

Recap Schedules: B-2

Explanation: Provide a schedule of test year non-used and useful depreciation expense by primary account

	(1) Line	(2) Test Year	(3)	(4) Adjusted	(5) Non-Used &	(6) Non-Used &
No.	Account No. and Name	12/31/01	Adjustments	Balance	Useful %	Amount
1	INTANGIBLE PLANT	0.045		0.046		
2	361.1 Organization	8,615		8,615		
3	352.1 Franchises					
4 5	389.1 Other Plant & Misc. Equipment COLLECTION PLANT					
6	353.2 Land & Land Rights					
7	354.2 Structures & Improvements	5,939	247	6,186		
8	360.2 Collection Sewers - Force	18,882	995	19,877		
9	361.2 Collection Sewers - Gravity	122,808	930	122,808		
10	362.2 Special Collecting Structures	1,488		1,488		
11	363.2 Services to Customers	9,120		9,120		
12	364.2 Flow Measuring Devices	0,,,_0		*,.=*		
13	365.2 Flow Measuring Installations					
14	389.2 Other Plant & Misc. Equipment					
15	SYSTEM PUMPING PLANT					
16	353.3 Land & Land Rights					
17	354.3 Structures & improvements					
18	370.3 Receiving Wells					
19	371.3 Pumping Equipment	41,700	267	41,967	23.00%	9,652
20	389.3 Other Plant & Misc. Equipment					
21	TREATMENT AND DISPOSAL PLANT					
22	353.4 Land & Land Rights					
23	354.4 Structures & Improvements		33,596	33,596		
24	380,4 Treatment & Disposal Equipment	140,033	2,228	142,261	23.00%	32,720
25	381.4 Plant Sewers					
26	382.4 Outfall Sewer Lines	1,788		1,788	23.00%	411
27	389.4 Other Plant & Misc. Equipment	13,474		13,474		
28	GENERAL PLANT					
29	353.5 Land & Land Rights					
30	354.5 Structures & Improvements					
31	390.5 Office Furniture & Equipment	123		123		
32	391.5 Transportation Equipment	13,314		13,314		
33	392.5 Stores Equipment					
34	393.5 Tools, Shop & Garage Equipment	3,179		3,179		
35	394.5 Laboratory Equipment	397		397		
36	395.5 Power Operated Equipment	7,334		7,334		
37	396.5 Communication Equipment	293		293		
38	397.5 Miscellaneous Equipment	9,702		9,702		
39	398.5 Other Tangible Plant			<del></del>		
		*** ***	****			10 700
40	TOTAL	398,189	37,333	435,522		42,783
41	LESS: AMORTIZATION OF CIAC	(248,018)		(248,018)		<del></del>
42	NET DEPRECIATION EXPENSE - SEWER	<b>\$</b> 150,171	\$ 37,333	\$ 187,504		\$ 42,783

Taxes Other Than Income (Final Rates)

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Schedule Year Ended: December 31, 2001

Historic [X] or Projected [ ]

Florida Public Service Commission

Schedule: B-15 Page 1 of 1

Preparer:Deborah Swain / MSA Recap Schedules: B-1, B-2

Explanation: Complete the following schedule of all taxes other than income. For all allocations, provide description of allocation and calculations.

	(1)	(2) Regulatory	(3)	(4) Real Estate	(5)	(6)
	Line	Assessment	Payroll	& Personal		
No.	Description	Fees (RAFs)	Taxes	Property	Other	Total
WATER						
1	Test Year Per Books		· · · · · · · · · · · · · · · · · · ·			
	Adjustments to Test Year (Explain)					
2	Increase in tangible tax per B-3			-		-
3	Payroll Tax for added employees					-
4	RAFs assoc, with annualized revenue	•				•
5						
6	Total Test Year Adjustments				•	-
7	Adjusted Test Year	-	•	-	-	-
8	RAFs Assoc. with Revenue Increase					
9	Total Balance	<u>\$</u>	<u>-</u>	<u> </u>	<u>\$</u>	<u>\$</u>
SEWER						
10	Test Year Per Books	\$ 81,743	\$ 30,392	\$ 20,927	\$ 150	\$ 133,212
	Adjustments to Test Year (Explain)					
11	Increase in tangible tax per B-3			19,840		19,840
12	Payroll Tax for added employees		18,197			18,197
13	RAFs assoc. with annualized revenue	105				105
14						
15	Total Test Year Adjustments	105	18,197	19,840		38,142
16	Adjusted Test Year	81,848	48,589	40,767	150	171,354
17	RAFs Assoc. with Revenue increase	13,806				13,806
18	Total Balance	\$ 95.654	<b>\$ 48</b> ,589	\$ 40.767	\$ 150	\$ 185,160

## Reconciliation of Total Income Tax Provision

### Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Interim [ ] Final [X]

Historic [X] or Projected [ ]

Schedule: C-1

Revised

Page 1 of 1

Preparer:Deborah Swain / MSA

Explanation: Provide a reconcilitation between the total operating income tax provision and the currently payable income taxes on operating income for

Line No.	Description	Ref	Pe	Total er Books	Utility ustments	_	Utility Adjusted	Water		Sewer
1	Current Tax Expense	C-2	\$	60,160	\$ 7,208	\$	67,368		\$	122,060
2	Deferred income Tax Expense	C-5		5,044	(5,044)	\$	•			
3	ITC Realized This Year	C-8								
-	iTC Amortization (3% iTC and IRC 46(f)(2))	C-8								
6	Parent Debt Adjustment	C-9		<del></del>	 <del></del>				:	
7	Total Income Tax Expense		\$	65,204	\$ 2,164	\$_	67,368	\$	<u> </u>	122,060

Supporting Schedules: C-2, C-5, C-8, C-9 Recap Schedules: B-1, B-2

Company: Alafaya Utilitles, Inc. Docket No.: 020408-SU Schedule Year Ended: December 31, 2001 Schedule: C-2 Revised Page 1 of 1 Preparer: Deborah Swain / MSA

Interim [ ] Final [X] Historic [X] or Projected [ ]

Explanation: Provide the calculation of state and federal income taxes for the test year. Provide detail on adjustments to income taxes and investment tax credits generated.

Line		Total	Utility	Utility	Adjust	Source
No.		Per Books	Adjustments(1)	Adjusted	for increase	Sewer
1	Net Utility Operating Income (Sch. B-1 & B-2)	\$ 303,246			\$ 160,860	· ·
2	Add: Income Tax Expense Per Books (Sch. B-1)	\$ 60,160	7,208	67,368		67,368
3	Subtotal	363,406	21,201	384,607	160,860	<b>545</b> ,467
4	Less: Interest Charges (Sch. C-3)	256,303		256,303	<del></del>	255,303
5	Taxable Income Per Books	107,103	21,201	128,304	160,860	289,164
	Schedule M Adjustments:					
6	Permanent Differences (From Sch. C-4)	84,673		84,673		84,673
7	Timing Differences (From Sch. C-5)	(14,834)		(14,834)		(14,834)
8	Total Schedule M Adjustments	69,839		69,839		69,839
9	Taxable Income Before State Taxes	176,942	21,201	198,143	160,860	359,003
10	Less: State Income Tax Exemption (\$5,000)		(5,000)	(5,000)	(5,000)	(5,000)
11	State Texable Income	178,942	16,201	193,143	155,860	349,003
12	State Income Tax (5.5% of Line 11)*	9,732	891	10,623	8,572	19,195
13 14	Limited by NOL Credits	(9,732)	(891)	(10,623)	(8,572)	(19,195)
15	Current State Income Taxes				·	
16	Federal Taxable Income (Line 9 - Line 15)	176,942	21,201	198,143	160,860	359,003
17	Federal Income Tax Rate	0.34	0.34	0.34	0.34	0,34
18	Federal Income Taxes (Line 16 x Line 17)	60,160	7,208	67,369	54,692	122,060
19	Less: Investment Tax Credit Realized	_		_	_	_
	This Year (Sch. C-8)					
20	Current Federal Inc. Taxes (Line 18 - Line 19)	60,160	7,208	67,369	54,692	122,060
	Summary:					
21	Current State Income Taxes (Line 15)	-	-			
22	Current Federal Income Taxes (Line 20)	60,160	7,208	67,369	54,692	122,060
23	Total Current Income Tax Expense (To C-1)	\$ 60,160	\$ 7,208	\$ 67,369	\$ 54,692	<b>\$</b> 122,060

24 Note (1). Adjustments to test year operating income are shown on Schedules B-1, B-2, B-3 and C-5.

Supporting Schedules: B-1,B-2,C-3,C-4,C-5,C-8

Recap Schedules: C-1

Schedule of Interest In Tax Expense Calculation

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Schedule Year Ended: December 31, 2001

Historic [X] or Projected [ ]

Florida Public Service Commission

Schedule: C-3 Page 1 of 1

Preparer: Deborah Swain / MSA

Explanation: Provide the amount of interest expense used to calculate income taxes on Schedule No. C-2. Explain any changes in interest expense in detail giving amount of change and reason for change. If the basis for allocating interest used in the tax calculation differs from the basis used in allocating current income taxes payable, the differing bases should be clearly identified.

Line No.	Description	Total Per Books	Utility Adjustments	Utility Adjusted	Water	Sewer
1	Interest on Long-Term Debt			\$ -		
2	Amortization of Debt Premium, Disc. and Expense Net			-		
3	Interest on Short-Term Debt					
4	Other Interest Expense - Intercompany	171,630		171,630		171,630
5	AFUDC	84,673		84,673		84,673
6	ITC Interest Synchronization (IRC 45(f)(2) only - See below)	N/A			-	<u> </u>
7	Total Used For Tax Calculation	\$ 256,303	<u>\$</u>	\$ 256,303	\$	- \$ 256,303
`alcu	lation of ITC Interest Synchronization Adjustment					
	lation of ITC Interest Synchronization Adjustment for Option 2 companies (See Sch. C-8, pg. 4)  Balances From Schedule D-1	Amount	Ratio	Cost	Total Weighted Cost	Debt Only Weighted Cost
	for Option 2 companies (See Sch. C-8, pg. 4)	Amount -			Weighted	Weighted
ONLY	for Option 2 companies (See Sch. C-8, pg. 4)  Balances From Schedule D-1				Weighted	Weighted
ONLY B	for Option 2 companies (See Sch. C-8, pg. 4) <u>Balances From Schedule D-1</u> Long-Term Debt				Weighted	Weighted
8 9	for Option 2 companies (See Sch. C-8, pg. 4) <u>Balances From Schedule D-1</u> Long-Term Debt  Short-Term Debt				Weighted	Weighted
8 9 10	for Option 2 companies (See Sch. C-8, pg. 4)  Balances From Schedule D-1  Long-Term Debt  Short-Term Debt  Preferred Stock		This Schedule is no	t applicable	Weighted Cost	Weighted
8 9 10	for Option 2 companies (See Sch. C-8, pg. 4)  Balances From Schedule D-1  Long-Term Debt  Short-Term Debt  Preferred Stock  Common Equity	\$ -	This Schedule is no	t applicable	Weighted Cost	Weighted Cost
8 9 10 11	for Option 2 companies (See Sch. C-8, pg. 4)  Balances From Schedule D-1  Long-Term Debt  Short-Term Debt  Preferred Stock  Common Equity  Total	\$ -	This Schedule is no	t applicable	Weighted Cost	Weighted Cost

Book/Tax Differences - Permanent

Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Docket No.: 020408-SU

Schedule Year Ended: December 31, 2001

Historic [X] or Projected [ ]

Schedule: C-4 Page 1 of 1

Preparer: Deborah Swain / MSA

Explanation: Provide the description and amount of all book/tax differences accounted for as permanent differences. This would include any items accounted for on a flow through basis.

Line No.

Interest during construction

84,673

Company: Alafaya Utilities, Inc.

Docket No.: 020408-SU

Schedule Year Ended: December 31, 2001

Historic [X] or Projected [ ]

Schedule: C-5 Page 1 of 1

Preparer: Deborah Swain / MSA

Explanation: Provide the calculation of total deferred income tax expense for the test year. Provide detail on items resulting in tax deferrals other than accelerated depreciation.

Line No.	Description	Test Year 12/31/01	_	Utility Adjust.(1)	_	Utility Adjusted	 Vater		Sewer
1	Timing Differences:								
2	Tax Depreciation and Amortization	\$ 182,71		\$ -	\$	·	\$ -	\$	182,716
3	Book Depreciation and Amortization	140,46	9		-	140,469	 <del></del>		140,469
4	Difference	42,24	7	-		42,247	-		42,247
5	Other Timing Differences (Itemize):								
6	Tap Fees	(3,85	2)			(3,852)			(3,852)
7	Deferred Maintenance	(31,18				(31,187)			(31,187)
8	Organization Exp - Amort	7,62	6			7,626			7,626
			÷		_	<del>-</del>	 		<del>-</del>
9	Total Timing Differences (To C-2)	14,83	4		_	14,834	 		14,834
10	Timing differences For State Deferred Taxes:								
11	Tap Fees	(3,85	2)			(3,852)			(3,852)
12	Deferred Maintenance	(31,18	7)		_	(31,187)			(31,187)
13	Total	(35,03	9)		_	(35,039)			(35,039)
14	State Tax Rate	0.05	5	0.055		0.055	0.055		0.055
15	State Deferred Taxes ( Line 13 x Line 14)	(1,92	7)	-		(1,927)	-		(1,927)
16	(Limited by NOL)	1,92	7		_	1,927	 		1,927
17	Total State Tax Deferred		<u>-</u>		_	-			
18	Timing Differences For Federal Deferred Taxes								
19	(Line 9)	14,83	4	-		14,834			14,834
20	Federal Tax Rate	0.3	4	0.34	-	0.34	 0.34		0.34
21	Federal Deferred Taxes (Line 19 x Line 20)	5,04	4	-		5,044	-		5,044
22	Add: State Deferred Taxes (Line 17)		=		-		 <u> </u>		
23	Total Deferred Tax Expense (To C-1)	\$ 5,04	14	<u>\$</u>	9	\$ 5,044	\$ <del></del>	<u>\$</u>	5,044

Supporting Schedules: None Recap Schedules: C-2

### Accumulated Deferred income Taxes - Summary

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Schedule Year Ended: December 31, 2001 Historic [X] Projected [ ] (Final Rates) Florida Public Service Commission

Schedule: C-6 Page 1 of 3

Preparer: Deborah Swain / MSA

Explanation: For each of the accumulated deferred tax accounts provide a summary of the ending balances as reported on pages 2 & 3 of this schedule. The same annual balances should be shown.

Line		Acc	ount No. 190.1011		Acc	count No. 190.1012		Net Deferred Income Taxes			
No.	Year	State	Federal	Total	State	Federal	Total	State	Federal	Total	
1	1995	264	1,544	1,808				(156)	(104,402)	(104,558)	
2	1996	623	3,644	4,267			-	4,844	(263,610)	(258,766)	
3	1997	562	3,292	3,854	_	-	-	10,577	(292,603)	(282,026)	
4	1998	520	3,045	3,565	-	-	-	8,917	(326,700)	(317,783)	
5	1999	481	2,817	3,298	-	-	-	7,727	(355,406)	(347,679)	
6	2000	445	2,605	3,050	-	-	-	(12,326)	(484,951)	(497,277)	
7	2001	411	2,410	2,821	212	1,238	1,450	(10,433)	(490,585)	(501,018)	

9		Acc	ount No. 190.1020		Account No. 190.1021				
10	Year	State	Federal	Total	State	Federal	Total		
11	1995	(420)	(2,453)	(2,873)	-	-	-		
12	1996	(3,249)	(18,984)	(22,233)	7,470	43,638	51,108		
13	1997	(4,502)	(26,301)	(30,803)	14,517	84,811	99,328		
14	1998	(3,564)	(20,819)	(24,383)	11,961	<del>69</del> ,872	81,833		
15	1999	(3,620)	(21,145)	(24,765)	10,866	63,474	74,340		
16	2000	(3,620)	(21,145)	(24,765)	(9,151)	(53,454)	(62,605)		
17	2001	(3,620)	(21,145)	(24,765)	(7,436)	(43,434)	(50,870)		

18		Acc	count No. 190.1024		Account No. 190.1031				
19	Year	State	Federal	Total	State	Federal	Total		
20	1995	-	(10,375)	(10,375)	-	(93,118)	(93,118)		
21	1996	-	(20,750)	(20,750)	-	(271,158)	(271,158)		
22	1997	-	(33,717)	(33,717)	-	(320,688)	(320,688)		
23	1998	-	(46,684)	(46,684)	-	(332,114)	(332,114)		
24	1999	-	(59,651)	(59,651)	-	(340,901)	(340,901)		
25	2000	-	(62,244)	(62,244)	-	(350,713)	(350,713)		
26	2001	-	(64,837)	(64,837)	-	(364,817)	(364,817)		

Supporting Schedules: C-7, Pg 2 & 3 Recap Schedules: A-18,A-19,D-2

Company: Alafaya Utilities, Inc.

Docket No.: 020408-SU

Schedule Year Ended: December 31, 2001 Historic [X] Projected [ ] (Final Rates) Schedule: C-6 Page 2 of 3

Preparer: Deborah Swain / MSA

Explanation: For each of the accumulated deferred tax accounts provide annual balances beginning with the year of the last rate case and ending with the test year.

		<del></del>		Account No. 190.	2011 Deferred Tax	Debits- Tap Fees		Account No. 190.2012 Deferred Tax Debits- Tap Fees					
Line No.	Y	Year	Beginning Balance	Current Year Deferral	Flowback To Gurr. Year	Adjust. Debit (Credit)	Ending Balance	Beginning Balance	Current Year Deferral	Flowback To Curr. Year	Adjust. Debit (Credit)	Ending Balance	
1	1995			264			264						
2	1996		264	359	-	-	623					-	
3	1997		623	(61)			562					-	
4	1998		562	(42)			520					-	
5	1999		520	(39)			481					-	
6	2000		481	(36)			445						
7	2001		445	. (34)			411	•	212			212	
8				Account No. 190.2	020 Deferred Tax	Credits- Rate Case			account No. 190.20	21 Deferred Tax	Credits- Maint Fee	-	
9 10 11	Y	Year	Beginning Balance	Current Year Deferral	Flowback To Curr. Year	Adjust. Debit (Credit)	Ending Balance	Beginning Balance	Current Year Deferral	Flowback To Curr. Year	Adjust. Debit (Credit)	Ending Balance	
12	1995			-420			(420)					-	
13	1996		(420)	(2,829)	-	-	(3,249)		7,470			7,470	
14	1997		(3,249)	(1,253)			(4,502)	7,470	7,047			14,517	
15	1998		(4,502)	938			(3,564)	14,517	(2,556)			11,961	
16	1999		(3,564)	(56)			(3,620)	11,961	(1,095)			10,866	
17	2000		(3,620)				(3,620)	10,866	(1,715)			(9,151)	
18	2001		(3,620)				(3,620)	(9, 151)	1,715			(7,436)	

Supporting Schedules: None Recap Schedules: C-8

#### Accumulated Deferred Income Taxes - Federal

Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Docket No.: 020408-SU

Schedule Year Ended: December 31, 2001 Historic [X] Projected [ ] (Final Rates) Schedule: C-6 Page 3 of 3

Preparer: Deborah Swain / MSA

Explanation: For each of the accumulated deferred tax accounts provide annual balances beginning with the year of the last rate case and ending with the test year.

				Account No. 190.	1011 Deferred Tax	x Debits- Tap Fees		A	Account No. 190.1	012 Deferred Tax	Debits- Tap Fees	
Line No.	*************	Year	Beginning Balance	Current Year Deferral	Flowback To Curr. Year	Adjust. Debit (Credit)	Ending Balance	Beginning Balance	Current Year Deferral	Flowback To Curr. Year	Adjust. Debit (Credit)	Ending Balance
1	1995			1544			1,544					
2	1996		1,544	2,100	-	-	3,644					-
3	1997		3,644	(352)			3,292					-
4	1998		3,292	(247)			3,045					•
5	1999		3,045	(228)			2,817					-
6	2000		2,817	(212)			2,605					-
7	2001		2,605	(195)			2,410	-	1,238			1,238
8				Account No. 190.1	020 Deferred Tax	Credits- Rate Case		A	ccount No. 190.10	21 Deferred Tax	Credits- Maint Fee	<u>-</u>
9				Current	Flowback	Adjust.			Current	Flowback	Adjust.	
10			Beginning	Year	To Curr.	Debit	Ending	Beginning	Year	To Curr.	Debit	Ending
11		Year	Balance	Deferral	Year	(Credit)	Balance	Balance	Deferral	Year	(Credit)	Balance
12												
13	1995			(2,453)			(2,453)					-
14	1996		(2,453)	(16,531)	-	-	(18,984)	-	43,638			43,638
15	1997		(18,984)	(7,317)			(26,301)	43,638	41,173			84,811
16	1998		(26,301)	5,482			(20,819)	84,811	(14,939)			69,872
17	1999		(20,819)	(326)			(21,145)	69,872	(6,398)			63,474
18	2000		(21,145)	-			(21,145)	63,474	(10,020)			(53,454)
19	2001		(21,145)				(21,145)	(53,454)	10,020			(43,434)
20				Account No. 190.1	024 Deferred Tax	c Credits- Org. Exp.			Account No.	190.1031 Deferre	d Tax Credits- De	or
21				Current	Flowback	Adjust.			Current	Flowback	Adjust.	
22			Beginning	Year	To Curr.	Debit	Ending	Beginning	Year	To Curr.	Debit	Ending
23		Year	Balance	Deferral	Year	(Credit)	Balance	Balance	Deferral	Year	(Credit)	Balance
24												
25	1995			(10,375)			(10,375)		(93,118)			(93,118)
26	1996		(10,375)	(10,375)	-	-	(20,750)	(93,118)	(178,040)			(271,158)
27	1997		(20,750)	(12,967)			(33,717)	(271,158)	(49,530)			(320,688)
28	1998		(33,717)	(12,967)			(46,684)	(320,688)	(11,426)			(332,114)
29	1999		(46,684)	(12,967)			(59,651)	(332,114)	(8,787)			(340,901)
	2000		(59,651)	(2,593)			(62,244)	(340,901)	(9,812)			(350,713)
30	2000		(39,631)	(2,330)			(02,244)	(5-0,501)	(5,512)			(364,817)

Supporting Schedules: None Recap Schedules: C-8

Investment Tax Credits - Analysis

Company: Alafaya Utilitles, Inc.

Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Florida Public Service Commission

Schedule: C-7 Page 1 of 4

Preparer:Deborah Swain / MSA

Explanation: Provide an analysis of accumulated tax credits generated and amortized on an annual basis beginning with the test year in the last rate case to the end of the current test year. Amounts provided by the Revenue Act of 1971 and subsequent acts should be shown separately from amounts applicable to prior laws. Identify progress payments separately.

				3%	ITC			4% ITC					
			Amount	Amount Realized		Amortization			Amount	Realized	Amort	Ization	
				Prior		Prior				Prior		Prior	
Line		Beginning	Current	Year	Current	Year	Ending	Beginning	Current	Year	Current	Year	Ending
No.	Year	Balance	Year Adjust Year Adjust		Balance	Balance	Year Adjust.		Year	Adjust.	Balance		

The Utility has no investment tax credits; therefore, this schedule is not applicable

Supporting Schedules: None

Recap Schedules: C-2, C-3, C-10, D-2, A-18, A-19

Investment Tax Credits - Analysis

Company: Alafaya Utilitles, Inc.

Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Florida Public Service Commission

Schedule: C-7 Page 2 of 4

Preparer:Deborah Swain / MSA

Explanation: Provide an analysis of accumulated tax credits generated and amortized on an annual basis beginning with the test year in the last rate case to the end of the current test year. Amounts provided by the Revenue Act of 1971 and subsequent acts should be shown separately from amounts applicable to prior laws. Identify progress payments separately.

				8%	ITC					10%	ITC		
			Amount	Realized	Amort	ization			Amount	Realized	Amor	tization	
				Prior		Prior				Prior		Prior	
Line		Beginning	Current	Year	Current	Year	Ending	Beginning	Current	Year	Current	Year	Ending
No.	Year	Balance Year Adjust. Year			Adjust.	Balance	Balance	Year Adjust Year Adju			Adjust.	Balance	

The Utility has no investment tax credits; therefore, this schedule is not applicable

Supporting Schedules: None

Recap Schedules: C-2, C-3, C-10, D-2, A-18, A-19

Investment Tax Credits - Company Policies

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Florida Public Service Commission

Schedule: C-7 Page 3 of 4

Preparer: Deborah Swain / MSA

Explanation: Explain accounting policy as to method of amortization for both progress payment and other ITC. Explanation should include at least a description of how the time period for amortization is determined, when it begins, under what circumstances it changes, etc. If there are unused ITC, supply a schedule showing year generated, amount generated, total amount used and remaining unused portion.

Line No.

1

The Utility has no investment tax credits; therefore, this schedule is not applicable

Investment Tax Credits - Section 46(f) Election

Florida Public Service Commission

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Schedule: C-7 Page 4 of 4

Preparer: Deborah Swain / MSA

Explanation: Provide a copy of the election made under Section 46(f), Internal Revenue Code.

Line No.

1

Not Applicable

Parent(s) Debt Information

Florida Public Service Commission

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Schedule Year Ended: December 31, 2001

Schedule: C-8 Page 1 of 1

Preparer:Deborah Swain / MSA

Explanation: Provide the information required to adjust income tax expense by the interest expense of the parent(s) that may be invested in the equity of the applicant. If a year-end rate base is used, provide on both a year-end and an average basis. Amounts should be parent only.

		Parent's Name:			
Line		•	% of	Cost	Weighted
No.	Description	Amount	Total	Rate	Cost
1	Long-Term Debt		%	%	%
2	Short-Term Debt				
3	Preferred Stock				
4 5	Common Equity - Common Stock Retained Earnings - Parent Only				
6	Deferred Income Tax				
7	Other Paid in Capital				
8	Total	<u>\$</u>			%

9 Weighted Cost Parent Debt X 37.63% (or applicable consolidated tax rate) X Equity of Subsidiary (To C-1)

NOTE: A Parent debt adjustment is not necessary. Utilities, Inc. (parent company) imputes interest expense to each subsidiary company, including Utilities Inc. of Alafaya Woods, based on the capital structure of the consodilated group. This Intercompany interest is shown on Schedule C-3, line 4.

Supporting Schedules: None Recap Schedules: C-3

Income Tax Returns

Florida Public Service Commission

Schedule: C-9 Page 1 of 1

Preparer: Deborah Swain / MSA

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Schedule Year Ended: December 31, 2001

Explanation: Provide a copy of the most recently filed federal income tax return, state income tax return and most recent final IRS revenue agent's report for the applicant or consolidated entity (whichever type of return is filed). A statement of when and where the returns and reports are available for review may be provided in lieu of providing the returns and reports.

Line No.

A copy of the Federal and Florida tax returns will be made available for inspection during the field audit

# Miscellaneous Tax Information

Florida Public Service Commission

Company: Alafaya Utilities, inc.

Schedule: C-10 Page 1 of 1

Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Explanation: Provide answers to the following questions with respect to the applicant or its consolidated entity.

Preparer: Deborah Swain / MSA

(1)	What tax years are currently open with the Internal Revenue Service?	None
(2)	Is the treatment of customer deposits at issue with the IRS?	No
(3)	Is the treatment if contributions in aid of construction at issue with the IRS?	No
(4)	is the treatment of unbilled revenues at issue with the IRS?	No

Company: Alafaya Utilities, Inc.

Docket No.: 020408-SU

Test Year Ended: December 31, 2001 Schedule Year Ended: December 31, 2001

Historic [ ] or Projected [X]

Schedule: D-1

Revised

Page 1 of 1

Preparer:Deborah Swain / MSA

Subsidiary [ ] or Consolidated [ X]

Explanation: Provide a schedule which calculates the requested Cost of Capital on a beginning and end of year average basis. If a year-end basis is used, submit an additional schedule reflecting year-end calculations.

		(1)	(2)		(3)		(4)
Line No.		Total Capital	Ratio		Cost Rate	_	Weighted Cost
1	Long-Term Debt	2,356,658	44.26	%	8.82	%	3.90 %
2	Short-Term Debt	449,433	8.44	%	0.03	%	0.00 %
3	Preferred Stock						
4	Customer Deposits	110,199	2.07	%	6.00	%	0.12 %
5	Common Equity	2,391,591	44.92	%	11.05	%	4.96 %
6	Tax Credits - Zero Cost						
7	Accumulated Deferred Income Tax	16,163	0.30				
8	Other (Explain)						
						-	
9	Total	5,324,044	100.00	%			<u>8.98</u> %

Reconcillation of Capital Structure to Requested Rate Base (Final)
Beginning and End of Year Average

Company: Alafaye Utilities, Inc.
Docket No.: 020408-SU
Test Year Ended. December 31, 2001
Schedule Year Ended: December 31, 2001
Historic [X] Projected [ ]

Schedule D-2

Revised

Page 1 of 2 Preparer:Deborah Swain / MSA

Subsidiary [ ] or Consolidated [ X]

Explanation: Provide a reconciliation of the simple average capital structure to requested rate base. Explain all adjustments. Submit an additional schedule if a year-end basis is used.

		(1)		(2) Thirteen	(3)	(4) Reconciliation Adjustmen	(5)	(6) Reconciled
Line No	Class of Capital	Prior Year 12/31/00	Test Year 12/31/01	Month Average	Specific	Prorata %	Prorata Amount	To Requested Rate Base
1	Long-Term Debt	72,500,000	70,000,000	72,269,231		452 %	(69,912,573)	2,356,658
2	Short-Term Debt	23,801,000	7,517,000	13,780,077		8 62 %	(13,330,644)	449,433
3	Preferred Stock							
4	Common Equity	69,945,301	76,392,784	73,349,305		45 87 %	(70,957,714)	2,391,591
5	Customer Deposits	111,210	110,085	110,199				110,199
6	Tax Credits - Zero Cost							
7	Tax Credits - Wtd. Cost							
8	Accum. Deferred Income Tax	500,327	505,289	498,163		0 31	(482,000)	16,163
9	Other (explain)							
10				<del></del>				
11	Total	166,857,838	154,525,158	160,006,975	\$ <u>-</u>	100 00 %	\$ (154,682,931) \$	5,324,044

Note: Customer Deposits are actual for Alafaya Utilities, Inc.

Supporting Schedules: A-19,C-7,C-8,D-3,D-4,D-5,D-7

Recap Schedules: D-1

Reconciliation of Capital Structure to Requested Rate Sase (Final) Beginning and End of Year Average

Company: Alafaya Utilities, Inc Docket No.. 020408-SU Test Year Ended. December 31, 2001 Schedule Year Ended. December 31, 2001 Historic XI Projected [ ] Florida Public Service Commission

Schedule: D-2 Revised
Page 2 of 2
Preparer:Deborah Swain / MSA

Subsidiary [ ] or Consolidated [ X]

Explanation: Provide a reconditation of the simple average capital structure to requested rate base. Explain all adjustments. Submit an additional schedule it a year-end basis is used.

	(3)	(2)	(3)	(4)	(5)	(8)	(7)	(8)	(9)	10)	(11)	2) (	13) {	14)	(15)
Line No.	Cless of Capital	Dec-00	Jan-01	Feb-01	Mar-01	<u>Apr-01</u>	May-01	<u>Jun-01</u>	<u>Jul-01</u>	<u>Aug-01</u>	Sep-01	Oct-01	Nov-01	Dec-01	13 Month Avg
1	Long-Term Debt	72,500,000	73,400,000	73,400,000	73,400,000	72,400,000	72,400,000	72,400,000	72,400,000	72,400 000	72,400,000	72,400,000	70,000,000	70,000,000	72,269,231
2	Short-Term Debt	23,801,000	23,801,000	23,801,000	23,801,000	23,801,000	7,517,000	7,517,000	7,517,000	7,517,000	7,517,000	7,517,000	7,517,000	7,517,000	13,780,077
3	Preferred Stock														
4	Common Equity	68,945,301	71,061,552	71,323 644	74,334,572	74,676,119	70,767,140	72,731,596	73,527,227	73,857,438	74,732,756	74,935,259	75,255 479	76,392,784	73,349,305
Б	Customer Deposits	111,210	111,300	112,200	111,120	109,770	105,630	108,105	110,445	110,040	110310	111,300	111,075	110,985	110,199
6	Tax Credits - Zero Cost														
7	Tax Credits - Whit. Cost														
8	Accum, Deferred income Tax	500,327	497,277	497,277	497,277	497,277	497,277	497,277	497,277	497,277	497 277	497,506	497,506	505,289	498,163
9	Other (explain)						·								
10	Total	166,857 838	168,871,129	189,134,121	172,143,969	171 484,166	151,287,047	153,254,078	154,051,949	154,381,755	155,257,343	155,461,065	153,381,060	154,525,158	180,008,975

Note: Customer Deposits and Accum. Deferred Income Tax are actual for Alataya Utilities, Inc.

Supporting Schedules. A-19,C-7,C-8,D-3,D-4,D-5,D-7 Recap Schedules. D-1

### Preferred Stock Outstanding

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Utility [X] or Parent [ ] Historic [X] or Projected [ ] Explanation: Provide data as specified on preferred stock on a simple average basis. If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information for the parent level.

Florida Public Service Commission

Schedule: D-3 Page 1 of 1

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
				Principal			(Discount)				Rate		
			Call	Amount		(Discount)	or Premium	issuing	lesuing		(Contract	Dollar	
			Provis.,	8old	Principal	or Premium	Associated	Expense	Expense		Rate on	Dividend	Effective
Line	Description, Coupon		Special	(Face	Amount	on Principal	With	Associated	Associated	Net Proceeds	Face	On Face Value	Cost Rate
No.	Rate, Years of Life	issue Date	Restrict.	Value)	Outstanding	Amount Sold	Col (5)	With Col(4)	With Col(6)	(5)-(9)+(7)	Value)	(11)x(5)	(12)/(10)

<sup>1</sup> The Company has no preferred stock, therefore, this schedule is not applicable

Recap Schedules: A-19,D-2

Simple Average Cost of Short-Term Debt

Florida Public Service Commission

Schedule: D-4 Page 1 of 1

Preparer: Deborah Swain / MSA

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Utility [] or Parent [X]
Historic [X] or Projected []

Explanation: Provide the following information on a beginning and end of year average basis. If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information for the parent level.

Line No.	Lender	(1) Total Interest Expense	(2) Maturity Date	(3) Simple Average Amt Outstanding	(4) Effective Cost Rate
1	American National (Bank One)	79,366	12/31/01	8,909,000	0 89%
2	Bank of America	318,696	12/31/01	6,750,000	4 72%
	Total	398,062		15,659,000	2 54%

Recap Schedules: A-19,D-2

ost of Long-Term Debt

eginning and End of Year Average

ompany: Alafaya Utilities, Inc. ocket No.: 020408-SU est Year Ended: December 31, 2001 Itility[] or Parent [X] istoric [X] or Projected [ ]

Explanation: Provide the specified data on long-term debt issues on a simple average basis for the test year. Arrange by type of issue (i.e., first mortgage bonds). If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information on the parent level.

Florida Public Service Commission

Schedule: D-5 Page 1 of 1 Preparer:Deborah Swain / MSA

-	(1)	(2) Issue Date-	(3) Principal Amount Sold	(4) Principal	(5) Amount Outstanding	(6) Unamortized Discount (Premium)	(7) Unamortized Issuing Expense	(8) Annual Amortization of Discount (Premium)	(9) Annual Amort. of Issuing Expense on	(10) interest Cost (Coupon	(11) Total Interest	(12)
Line	Description, Coupon	Maturity	(Face	Amount	Within	Associated	Associated	on Principal	Principal	Rate) x	Cost	Cost Rate
No.	Rate, Years of Life	Date	Value)	Outstanding	One Year	With Col(4)	With Col(4)	Outstanding	Outstanding	Col (4)	(8)+(9)+(10)	(11)/((4)-(6)-(7))
1	Collateral trust notes -											
2	9 16%, \$1,000,000 due in annual Installments beginning April 30, 1997	5/28/91 - 4/30/06	\$ 10,000,000	\$ 5,500,000	\$ 1,000,000		45,048		10,284	488,533	498,817	914 %
3	9 01%, \$1,500,000 due in annual installments beginning November 30, 1998	4/10/92 - 11/30/07	15,000,000	9,750,000	1,500,000		135,875		24,214	934,788	959,002	9 97 %
4	8 42%, \$5,857,143 due in annual installments beginning 2009	1/2000 - 1/2015	41,000,000	41,000,000	0		952,096		70,700	3,452,200	3,522,900	8 80 %
5	7 87%, due June 1, 2005	6/1/95 - 6/1/05	15,000,000	15,000,000	0		58,741		15,955	1,180,500 0	1,196,455	e 01 %
6	Mortgage notes -											
7	Other Long Term Debt - 8 1% to 9 5% promissory note payable to bank through 2017		400,000	348,116	O					31,005 0	31,005	891
8	Total		\$ 81,400,000	\$ 71,598,116	\$ 2,500,000		- 1,191,760	-	121,153	6,087,026	\$ 6,298,179	8 82 %

Supporting Schedules D-8 Recap Schedules A-19,D-2 Cost of Variable Rate Long-Term Debt Beginning and End of Year Average

Company Alafaya Utilities, Inc
Docket No 020408-SU
Test Year Ended December 31, 2001
Utility [X] or Parent [ ]
Histonic [ ] or Projected [X]

Florida Public Service Commission

Schedule D-6

Revised

Page 1 of 1

Preparer:Deborah Swain / MSA

Explanation Provide the specified data on variable cost long-term debt issues on a simple average basis of the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information for the parent level

	(1)	(2)	(3)	(4)	(6)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
								Annual	Annual				
			Principal			Unamortized	Unamortized	Amortization	Amort, of	Basis of	Interest		
		Issue	Amount		Amount	Discount	gniusei	of Discount	tasuing	Vanable	Cost	Total	
		Date-	Sold	Principal	Outstanding	(Premium)	Expense	(Premium)	Expense on	Rate	(Test Year	Interest	Effective
Line	Description, Coupon	Meturity	(Face	Amount	Within	Associated	Associated	on Principal	Principal	(i e Prime	Cost Rate x	Cost	Cost Rate
No	Rate, Years of Life	Date	Value)	Outstanding	One Year	With Col(4)	With Col(4)	Outstanding	Outstanding	+ 2%)	Cal (4))	(8)+(9)+(11)	(12)/((4)-(6)-(7))
								-					
1	8 84% Promissory Note	9/1/97 - 12/20/ <sup>-</sup>	100,000	84,263	_						7,758	7,758	9 21%
•	O 0470 ( Tollassory Hote	311/31 - 12/2U	100,000	04,200							7,700	7,700	4
_	9 609/ Dramisson, Note	0/4/07 40/04/	400 000	96 804							7,699	7,699	8 86%
2	8 60% Promissory Note	9/1/97 - 12/21/	100,000	86,891	•						1,033	7,099	0,00,0
_	- 4004 B										7.007	7.007	0.070/
3	8 10% Promissory Note	9/1/97 - 11/15/ <sup>-</sup>	100,000	87,079	-						7,287	7,287	8.37%
4	8 96% Promissory Note	9/1/97 - 12/20/ <sup>,</sup>	100,000	89,883	-						8,261	8,261	9.19%
Note: th	e above notes are a group of fixed rate O	THER long term debt, re	ot vanable rate to	ng term debt. The	ere detailed on the	his schedule and c	arried forward, in t	iotal, to Schedule D	0-5, fine 7				
											•		
			\$400,000	\$348 116	\$0	\$0	\$0	<b>\$</b> 0	so.	\$O	\$31,005	\$31,005	8.91%
		-	4-100,000		Tarra a transfer	anna	resultant E	t from the	\$0	::-\\	77,1000	,	** 1.7.

Supporting Schedules: None Recap Schedules: A-15,D-2 Schedule of Customer Deposits

Florida Public Service Commission

Schedule: D-7

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Utility [X] or Parent [ ] Historic [ ] or Projected [X]

Explanation: Provide a schedule of customer deposits as shown.

Page 1 of 1 Preparer:Deborah Swain / MSA

	(1)	(2)	(3)	(4)	(5) Ending
Line No.	For the Year Ended	Seginning Balance	Deposits Received	Deposits Refunded	Balance (2+3-4)
1	12/31/01	111,210	57,310	58,435	110,085

Recap Schedules: A-19, D-2

Rate Schedule

## Fiorida Public Service Commission

Company: Alafaya Utilities, Inc.

Schedule: E-1

Revised

Docket No.: 020408-SU

Page 1 of 1

Test Year Ended: December 31, 2001

Preparer:Deborah Swain / MSA

Water [ ] or Sewer [X]

Explanation: Provide a schedule of present and proposed rates. State residential sewer cap, if one exists.

	(1)	(2)	(3)	(6)
Line		Test Year	Present	Proposed
No	Class/Meter Size	Rates	Rates	Rates
1	Residential			
2	All meter sizes	12.85	12.85	15.08
3	Gallonage Charge (per 1000 gallons)			
4	10,000 gallons maximum	1.76	1.76	2.07
5	General Service			
6	5/8" x 3/4"	12.85	12.85	15.08
7	1"	32.15	32.15	37.70
8	1 1/2"	64.29	64.29	75.40
9	2"	102.86	102.86	120.64
10	3*	205.72	205.72	226.20
11	4"	321.45	321.45	377.00
12	6"			
13	8"			
14	8" Turbo			
15	Gatlonage Charge			
	(per 1000 gallons)	1.76	1.76	2.07
16	Reclaimed Water			
17	Monthly Flat Rate	9.07	9.07	10.64
18	Monthly Availability Fee	5.04	5.04	5.91
19	Gallonage Charge			
20	(per 1000 gallons)	0.60	0.60	0.70

Revised

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Schedule Year Ended: December 31, 2001

Water [ ] or Sewer [X]

Schedule: E-2

Page 1 of 1 Preparer:Deborah Swain / MSA

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

(1) Line No.	(5) Class/Meter Size	(7) Total Bills	(8) Total Gallons		(9) Test Year Rates		(10) Test Year Revenue		Proposed Rates	p	Revenue at
				_				_			
1	Residential										
2	5/8" x 3/4"	65,696		\$	12 85	\$	844,194	\$	15 08	\$	990,696
3	M Gallons		485,582		1 76		854,624		2 07		1,005,155
4	Total Residential	65,696	485,582			<u>\$</u>	1,698,818			<u>\$</u>	1,995,851
5	Average Bill					\$	25 86			<u>\$</u>	30.38
6	General Service										
7	5/8" X 3/4"	769			12 85	\$	9,882		15 08	\$	11,597
8	M Gallons		7,469		1 76		13,145		2.07		15,461
9	1"	146	• • • • • • • • • • • • • • • • • • • •		32 15		4,694		37 70		5,504
10	M Gailons		3,473		1 78		6,112		2 07		7,189
11	1 1/2"		-,		64 29		-,		75.40		•
12	M Gallons				1.76		_		2 07		-
13	2"	167			102 86		17,178		120.64		20,147
14	M Gallons	107	8,892		176		15,650		2.07		18,406
15	3"	12	5,552		205 72		2,469		226.20		2,714
16	M Gallons	12	2,388		1 76		4,203		2 07		4,943
17	4"	12	2,500		321.45		3,857		377 00		4,524
18	M Gellons	12	1,942		1 76		3,418		2.07		4,020
19	6"		1,042		0.00		0,410		0.00		4,020
20	M Gallons				1 76				2.07		_
	8" Turbo				0.00				0.00		
21 22	M Gaitons				176		-		207		-
22	M Gallons	******************			176		····		201		
23	Total Gen Serv	1.106	24,164			\$	80,608			<u>\$</u>	94,505
24	Average Bill					\$	72 88			\$	85.45
25	Reclaimed Water										
26	Availability Fee	0			5 04				5 91		-
27	Monthly Flat Rate	0			9 07		-		10 64		-
28	M Gallons	12	23,074		0.60	1	13,844		0 70		16,152
29	Total Reclaimed Water	12	23,074			<u>\$</u>	13,844			\$	16,152
30	Average Bill					\$	1,153 67			\$	1,346.00
31	Miscellaneous service revenues					_	18,208				18,208
32 33	Total Annualized Revenue Total revenue per books/required						1,811,478 1,809,140				2,124,716 2,125,634
34	Immaterial difference					\$	2,338			\$	(918)

# **Customer Monthly Billing Schedule**

Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Water [ ] or Sewer [X]

Schedule: E-3 Page 1 of 1

Preparer:Deborah Swain / MSA

Explanation: Provide a schedule of monthly customers billed or served by class.

	(1)	(2)	(3)	(4)	(6)	(7)
Line	Month/		General	Multi-Family	Other	
No.	Year	Residential	Service	Dwelling	Unmetered (1)	Total
1	January, 2001	5,359	88			5,447
2	February, 2001	5,371	90			5,461
3	March, 2001	5,406	93			5,499
4	April, 2001	5,416	92			5,508
5	May, 2001	5,407	92			5,499
6	June, 2001	5,424	92			5,516
7	July, 2001	5,546	94			5,640
8	August, 2001	5,516	94			5,610
9	September, 2001	5,515	92			5,607
10	October, 2001	5,578	94			5,672
11	November, 2001	5,558	92			5,650
12	December, 2001	5,600	93			5,693
13	Total	65,696	1,106	-		66,802

Miscellaneous Service Charges

Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Water [ ] or Sewer [X]

Schedule: E-4

Revised

Page 1 of 1

Preparer: Deborah Swain / MSA

Explanation: Provide a schedule of present and proposed miscellaneous service charges. If an increase is proposed (or new charges), provide a schedule of derivation of charges, unless the charges are pursuant to the latest Staff Advisory Bulletin #13.

	(1)	(2	·)	(3	3)	
Line		Pres	ent	Proposed Proposed		
<u>No</u>	Type Charge	Bus. Hrs.	After Hrs.	Bus. Hrs.	After Hrs.	

<sup>1</sup> There are no miscellaneous service charges.

# Miscellaneous Service Charge Revenues

Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Water [ ] or Sewer [X]

Schedule: E-5 Page 1 of 1

Preparer:Deborah Swain / MSA

Explanation: Provide a schedule of test year miscellaneous charges received by type. Provide an additional schedule for proposed charges, if

Line No.	(1) Initial Connection	Initial Normal		Initial Normal Violation		(4) Premises Visit	(5) Other harges	(6) Total		
1					\$ 32,445	\$	32,445			
2	Other charges as follows:									
3	Miscellaneous				\$ 3,161					
4	Return check charges				4,050					
5	Cut-off charges				10,997					
6	Reuse Revenue				14,237					
7	Total other charges				\$ 32,445					

Public Fire Hydrants Schedule

Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Schedule: E-6

Page 1 of 1

Preparer:Deborah Swain / MSA

Explanation: Provide a schedule of public fire hydrants (including standpipes, etc.) by size. This schedule is not required for a sewer only rate application.

(1)	(2)	(3)	(4)
Line No.	Size	Туре	Quantity

This is a sewer only rate application, therefore this schedule is not required.

**Private Fire Protection Service** 

Florida Public Service Commission

Company: Alafaya Utilities, Inc.
Docket No.: 020408-SU Page 1 of 2
Test Year Ended: December 31, 2001

Schedule: E-7 Page 1 of 1

Preparer:Deborah Swain / MSA

Explanation: Provide a schedule of private fire protection service by size of connection. This schedule is not required for a sewer only rate

(1)	(2)	(3)	(4)
Line No.	Size	Tyne	Quantity
	<del></del>		

1 This is a sewer only rate application, therefore this schedule is not required.

Contracts and Agreements Schedule

Florida Public Service Commission

Company: Alafaya Utilities, Inc. Docket No.: 020408- Page 1 of 2

1

Schedule Year Ended: December 31, 2001

Schedule: E-8 Page 1 of 1

Preparer:Deborah Swain / MSA

Explanation: Provide a list of all outstanding contracts or agreements having rates or conditions different from those on approved tariffs. Describe with whom, the purpose and the elements of each contract shown.

(1)	(2)	(3)
Line No.	Type	Description

The Company has no outstanding contracts or agreements; therefore, this schedule is not applicable.

Tax or Franchise Fee Schedule

Florida Public Service Commission

Schedule: E-9

Page 1 of 1 Preparer: Deborah Swain / MSA

Company: Alafaya Utilities, Inc.

Docket No.: 020408-SU

Schedule Year Ended: December 31, 2001

Explanation: Provide a schedule of state, municipal, city or county franchise taxes or fees paid (or payable). State the type of agreement (i.e. contract, tax).

Line No.	(1) Type Tax or Fee	(2) To Whom Paid	(3) Amount	(4) How Collected From Customers	(5) Type Agreement
1	Franchise Fee	City of Oviedo	\$108,101	Itemized bill code of 6% of sewer charge	

Service Availability Charges Schedule

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Provide a table of payments by month and years.

Water [ ] or Sewer [X]

Schedule: E-10 Page 1 of 1

Preparer:Deborah Swain / MSA

Explanation: Provide a schedule of present and proposed service availability charges. (See Rule 25-20.580,F.A.C.) If no change is proposed, then this schedule is not required

(1)	(2) Present	(3) Proposed
Type Charge	Charges	Charges
System Capacity Charge		
Residential-per ERC (GPD)		
Alt others-per Gallon/Day		
Plant Capacity Charge	\$840.00	\$640.00
Residential-per ERC ( 280 GPD )		
or per Lot		
All others-per Gallon/Day		
or per ERC ( GPD)		
Main Extension Charge		
Residential-per ERC ( GPD )		
or-per Lot		
Multifamily-per ERC ( GPD )		
or-per Unit		
All others-per Gallon/Day		
or-per Front Foot		
Plan Review Charge		
Inspection Charge		
Guaranteed Revenue Charge (Monthly)		
With prepayment of Serv. Avail. Charges		
Residential-per ERC ( GPD)/Month		
All others-per Gallon/Month		
Without prepayment of Serv. Avail. Charges		
Residential-per ERC (280 GPD)/Month	\$5.00	\$5.0
All others-per Gallon/Month		
Allowance for Funds Prudently Invested (AFPI)		

Class A Utility Cost of Service Study

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Water [X] or Sewer [X]

Florida Public Service Commission

Schedule: E-12 Page 1 of 1

Preparer:Deborah Swain / MSA

Explanation: All Class A utilities whose service classes include industrial customers, whose utilization exceeds an average of 350,000 GPD, shall provide a fully allocated class cost of service study showing customer, base (commodity), and extra capacity (demand) components under present and proposed rates. This study shall include rate of return by class and load (demand) research studies used in the cost allocation. The analysis shall be based upon the AWWA Manual No. 1 and shall comply with current AWWA procedures and standard industrial practices for utilities providing water and sewer service.

## Line No.

1 The Company does not serve any industrial customers; therefore, this schedule is not applicable, Projected Test Year Revenue Calculation

Florida Public Service Commission

Schedule: E-13

Page 1 of 1

Preparer:Deborah Swain / MSA

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Water [X] or Sewer [X]

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
					Test Year		Project. TY				
Line		Historical	Proj.	Proj. Test	Consumption	Proj.	Consumption	Present	Projected	Proposed	Proj. Rev
No.	Class/Meter Size	Year Bills	Factor	Year Bills	(000)	Factor	(000)	Rates	TY Revenue	Rates	Requirement

<sup>1</sup> The Utility is not utilizing a projected test year; therefore, this schedule is not applicable.

**Billing Analysis Schedules** 

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Water [x] or Sewer [x]

**Customer Class:** 

Florida Public Service Commission

Schedule: E-14 Page 1 of 1

Preparer:Deborah Swain / MSA

Meter Size: all

Explanation: Provide a billing analysis for each class of service by meter size. For applicants having master metered multiple dwellings, provide number of bills at each level by meter size or number of bills categorized by the number of units. Round consumption to nearest 1,000 gallons & begin at zero. If a rate change occurred during the test year, provide a separate billing analysis which coincides with each period.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			Gallons			Consolidated	
Consumpt.	Number	Cumulative	Consumed	Cumulative	Reversed	Factor	Percentage
Level	of Bills	Bills	(1)x(2)	Gallons	Bills	[(1)x(6)]+(5)	of Total

The billing analysis is contained in Volume II

Schedule F-2 Page 1 of 1

Preparer: Seidman, F.

Company: Alafaya Utilitles, Inc.

Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the

historical test year. Flow data should match the monthly operating reports sent to DER.

	(1)	(2)	(3)	(4)	(5)	(6) Total Purch.	
Month/	le le	ndividual Plant Fic	ows (000)		Total Plant	Sewage Treatment	
Year	N/A	N/A	N/A	N/A	Flows		
Jan-01	29.656				29.656	none	
Feb-01	24.981				24.981		
Mar-01	28.402				28.402		
Apr-01	24.988				24.988		
May-01	25.832				25.832		
Jun-01	29,897				29.897		
Jul-01	31,064				31.064		
Aug-01	31.465				31.465		
Sep-01	30.510				30.510		
Oct-01	30.938				30.938		
Nov-01	30.990				30.990		
Dec-01	31.310	<del></del>			<u>31.310</u>		
Total	350.033	0.000	0.000	0.000	350.033		

Wastewater Treatment Plant Data

Florida Public Service Commission

Company: Alafaya Utilitles, Inc.

Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Schedule F-4 Page 1 of 1

Preparer: Seldman, F.

Explanation: Provide the following information for each wastewater treatment plant. All flow data must be obtained from the monthly operating reports (MORs) sent to the Dept of Environmental Regulation.

		MONTH	GPD
1.	Permitted Capacity, Treatment Plant (AADF)		2,400,000
	Permitted Capacity, Fl.ows to Treatment Plant (AADF)		1,535,000
	The hydraulic rated capacity. If different from that shown on the DER operating or construction permit, provide an explanation.		
	Thiows to the wastewater treatment plant shall not exceed 1.535 MiGU AAUF, the total capacity of the disposal systems identified below." [Permit No. FLA011074-01]		
2	Average Daily Flow Max Month (a)	Jan, 2001	1,012,355
	Average Annual Daily Flow (b)		964,19 <u>7</u>

An average of the daily flows during the peak usage month during the test year Explain, on a separate page, if this peak-month was influenced by abnormal infiltration due to rainfall penods

Company: Alafaya Utilities, Inc.

Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Schedule F-6 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year and the projected test year (if applicable).

Line No.			
1 2	(A)	Used and useful flow, GPD AADF - year 2001	964,197
3	(B)	Property needed for post test year period ( See F-8)	217,917
4	(C)	Permitted capacity	1,535,000
5	(D)	Used and useful percentage	<u>77 00</u> %
6	(E)	Non-used and useful percentage	<u>23.00</u> %

The above used and useful percentage is applicable to System Pumping accounts and Treatment and Disposal accounts except reuse accounts. All Reuse, intangible and General Plant is considered 100% Used & Useful.

Recap Schedules: A-6,A-10,B-14

#REF!

78

Used and Useful Calculations Water Distribution and Wastewater Collection Systems

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Florida Public Service Commission

Schedule F-7 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water distribution and wastewater collection systems for the historical and the projected test year (if applicable). The capacity should be in terms of ability to serve a designated number of connections. It should then be related to actual connected density for historical year calculations. Explain all assumptions for projected calculations. If the distribution and collection systems are entirely contributed or built-out, this schedule is not required.

Recap Schedules: A-5, A-6, A-9, A-10, B-13, B-14

The wastewater system in each development is constructed and contributed by the developer. A used and useful analysis

Margin Reserve Calculations

Florida Public Service Commission

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Schedule F-8 Page 1 of 1

Preparer: Seidman, F.

Explanation: If a margin reserve is requested, provide all calculations and analyses used to determine the amount of margin reserve for each portion

of used and useful plant.

Recap Schedules: F-5,F-6,F-7

# Wastewater Treatment & Related Facilities

 $PN = EG \times PT \times U$ 

where:

EG = PT =

Equivalent annual growth in ERCs (see F-10)

U= PN = Post test year period per statute Unit of measure utilized in U&U calculations

Property needed expressed in U units

259 ERC/yr 5 yrs

169 gpd/ERC, AADF \* 217,917 gpd/ERC, AADF

Based on 2001 AADF divided by meter equivalent ERCs from Schedule E-3.

# Equivalent Residential Connections - Wastewater

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Test Year Ended: December 31, 2001

# Florida Public Service Commission

Schedule F-10 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERC's for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

-	(1)	(2)	(3)	(4)	(5) Total	(6) Gallons/	(7) Total	(8) Total	(9) Annual
Line		Tota	i Customer ER	C's	Gallons	ERC	Gallons	ERCs	% Incr.
No.	Year	Beginning	Ending	Average	Soid	(5)/(4)	Sold	(7)/(6)	in ERCs
1	1997	4,607	4,829	4,718	378,153,028	80,151	407,932,836	5,090	
2	1998	4,829	5,106	4,967	445,568,070	89,706	477,095,040	5,318	4.50%
3	1999	5,105	5,322	5,214	457,668,486	87,785	518,540,073	5,907	11.06%
4	2000 •	5,322	5,489	5,406	471,625,243	87,249	514,143,037	5,893	-0.24%
5	2001	5,489	5,862	5,676	485,582,000	85,558	509,746,000	6,968	1.10%
	Average Growth Through 5-Year Period (Col. 8)								

#### Regression Analysis per Rule 25-30.431 (2) ©

			X	Y	
			1	5,090	actual
	Constant	4939.790641	2	5,318	actual
	X Coefficient:	231,1133724	3	5,907	actual
	R^2;	0.83147007	4	5,893	actual
			5	5,958	actual
			6	6,326	projected
			7	6,558	projected
			8	6,789	projected
			9	7,020	projected
Projected 5 year growth	1,293	ERCs	10	7,251	projected
Annual Average	259				•

A breakdown of consumption was not readily available for 2000. Residential and total amounts were imputed as midway between those for 1999 and 2001.

## Schedule of Wastewater Rate Base

Company: Alafaya Utilities, Inc.

Docket No.: 020408-SU

Schedule Year Ended: December 31, 2001

Interim [X] Final [ ] Historic [X] Projected [ ]

### Florida Public Service Commission

Schedule: A-2 (Interim) Revised

Page 1 of 1

Preparer:Deborah Swain / MSA

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use. If method other than formula approach (1/8 O&M) is used to determine working capital, provide additional schedule showing detail calculation.

Line No.	(1) Description	(2) Average Amount Books	 (3) A-3 Utility Adjustments	(4) Adjusted Utility Balance		(5) Supporting Schedule(s)
1	Utility Plant in Service	\$ 14,109,471	\$ -	\$ 14,109,471		<b>A</b> -6
2	Utility Land & Land Rights	26,255			26,255	A-6
3	Less: Non-Used & Useful Plant	-	(1,009,020)		(1,009,020)	A-7
4	Construction Work in Progress	1,777,306	-		1,777,306	-
5	Less: Accumulated Depreciation	(4,018,476)	-		(4,018,476)	A-10
6	Less: CIAC	(9,225,895)			(9,225,895)	A-12
7	Accumulated Amortization of CIAC	2,518,883			2,518,883	A-14
8	Acquisition Adjustments	-				-
9	Accum. Amort. of Acq. Adjustments	-				-
10	Advances For Construction					A-16
11	Working Capital Allowance	 	 112,900 (A)		112,900	A-17
12	Total Rate Base	\$ 5,187,544	\$ (896,120)	\$	4,291,424	

# Schedule of Adjustments to Rate Base

Company: Alafaya Utilities, Inc.

Schedule Year Ended: December 31, 2001

Interim [X] Final [ ]
Historic [X] Projected [ ]

Florida Public Service Commission

Schedule: A-3(Interim) Revised

Page 1 of 1

Docket No.: 020408-SU

Preparer:Deborah Swain / MSA

Explanation: Provide a detailed description of all adjustments to rate base per books, with a total for each rate base line item.

Line No.	Description	Water	Wastewater
1			
2		\$ -	
3 4			
5			
6			
7			
8	Total plant additions	<u>-</u>	<u>0</u>
9	(B) Non-used and Useful Plant in Service		(1,009,020)
			(1,000,020)
10	Total non-used and useful plant adjustment		(1,009,020)
11	(C) Construction Work in Progress		
12		\$ -	
13	Total construction work in progress	\$ -	<u>o</u>
	, sale solida sale in a la caracteria de	· · · · · · · · · · · · · · · · · · ·	-
14	(D) Accumulated Depreciation of Utility Plant in Service		
15			
16			
17 18			
19			
20			
		-	<u>0</u>
21	Total accumulated depreciation on plant additions	<u>\$</u>	<u>0</u>
22	(E) Working Capital		
23	Current And Accrued Assets:		475.407
24	Accounts and Notes Receivable, Less provision for Uncollectable Accounts		175,137
25	Deferred Debits		218,319 82,875
26 27	Deferred Debits (Rate Case Expense per B-10)  Miscellaneous current and accured assets		20,604
27 28	Current and Accrued Liabilities:		0
29	Accounts Payable		(2,998)
30	Accounts Payable to Associated Companies		(293,768)
31	Accrued Taxes		(88,382)
	Accrued Interest		1,113
32	Equals working capital (Balance Sheet Approach)	<u> </u>	112,900

#### Schedule of Wastewater Net Operating Income

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Interim [X] Final [ ] Historic [X] or Projected [ ] Florida Public Service Commission

Schedule: B-2 (Interim)

Page 1 of 1

Revised

Preparer: Deborah Swain / MSA

Explanation: Provide the calculation of net operating income for the test year. If amortization (Line 4) is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

Line No.	(1) Description	(2) Balance Per Books	(3) Utility Test Year Adjustments		(4) Utility Adjusted Test Year	(5) Requested Revenue Adjustment				(6) Requested Аплиа! Revenues	(7) Supporting Schedule(s)
1	OPERATING REVENUES	\$ 1,809,140	\$ 2,338 (A	s <u>\$</u>	1,811,478	\$	\$ 177,045 (F)			1,988,523	B-4, E-13
2	Operation & Maintenance	1,162,351	5,616 <b>(E</b>	3}	1,167,969	167,969 27,625 <b>(G)</b>		(G)		1,195,594	B-5, B-3(a)
3	Depreciation, net of CIAC Amort.	150,171	(42,783) <b>(</b> C	;)	107,388		0	(H)		107,388	B-13, B-3(a)
4	Amortization	-			0		0	(1)		-	B-3(a)
5	Taxes Other Than Income	133,212	18,302 (D	))	151,514		60,432	(J)		211,946	B-15, B-3(a)
6	Provision for Income Taxes	60,160	5,379 (E	<u> </u>	65,539		22,579	(K)		88,118	C-1, B-3(a)
7	OPERATING EXPENSES	1,505,894	(13,484)		1,492,410		110,636			1,603,046	
8	NET OPERATING INCOME	\$ 303,246	\$ 15,822	\$	319,068	\$	66,409		\$	385,477	
9	RATE BASE	\$ 5,187,544		<u>\$</u>	4,291,424				<u>\$</u>	4,291,424	
10	RATE OF RETURN	5 85	%		7.44	%				8 98 %	

Schedule of Adjustments to Operating Income Company: Alafaya Utilities, Inc.
Schedule Year Ended: December 31, 2001
Interim [X] Final [ ]
Historic [X] or Projected [ ]

Florida Public Service Commission Schedule: B-3 (Interim) Revised

Page 1 of 1

Docket No.: 020408-SU Preparer:Deborah Swain / MSA

Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net operating income statement.

ine		D. c. della	Mate	Wastewater
No.		Description	<u>Water</u>	Wastewater
1	(A)	Annualized Revenue		4 041 470
2		Annualized revenue per Schedule E-2		\$ 1,811,478
3		Test year revenue - actual per Schedule B-4	<del></del>	(1,809,140
4		Adjustment required	\$	- <b>\$</b> 2,338
5	(B)	Operations & Maintenance (O & M) Expenses		
6	(6)	Operations a maintenance to a mit expenses		-
		Adjust operator salaries allocated from Utilities Inc., of Florida	\$	- \$ (46,565
7		Adjust non-operations salaries allocated from Utilities Inc., or Florida	Ψ	13,924
8				38,259
9		Adjust benefits allocated from Utilities Inc., of Florida		00,23
			F 4545 F L 1985 F	skalana yeni erak ili oʻrini
10		Total adjustment to O & M Expense	\$	<u>-</u> \$ 5,618
11	(C)	Non-used and useful depreciation		
12		Non-used and useful depreciation per Page B-14		\$ (42,783
13	(D)	Taxes Other Than Income		10.40
14		Adjust payroll taxes allocated from Utilities Inc., of Florida		18,19
15		(2) Regulatory Assessment Fees (RAF's)		
16		RAF's associated with Adjustment (A) X 4.5%	\$	- \$ 10
		Total Taxes Other Than Income	1	<b>\$</b> 18,30
47	(E)	Provision for Income Taxes		
17	(E)			
18		Adjust Provision for Income taxes to reflect operating	s	- \$ 5,37
19		and expense adjustments	9	- <del>4</del> 0,07
20	(F)	Revenue Increase		
21	` '	Increase in revenue required by the Utility to realize a		
22		8.98 % rate of return		\$ 177,04
23	(G)	Operations & Maintenance (O & M) Expenses		
24		Amortization of rate case expense	_	
25		Amortization per Schedule B-10	\$	- \$ 27,62
26	(H)	Depreciation Expense		
27	٠.			
28	(i)	Amortization	\$	a to the second of the second
29	(J)	Taxes Other Than Income (1) Tangible Taxes		
30		Total Plant additions	\$	- \$
31		Transfer of completed projects from construction work in progress	*	- 2,847,25
36		Transier or completed projects north contraction from the progress		-,,
				0 2.847.25
37		Net increase in plant for tangible tax		
38				18.542
39		Total increase in tangible taxes		52,79
40		(2) Regulatory Assessment Fees		
41		Total Revenue Requested		\$ 1,988,52
42		RAF rate		0.0
43		Total RAF's		\$ 89,48
44		Adjusted test year RAF's		81,84
45		Adjustment Required		\$ 7,6
46		volositiesit izadnies		<b>-</b>
47		Total increase in Taxes Other Than Income		\$ 60,43
48	(K)	Provision for Income Taxes		
49	٠. ٦	Adj to Income taxes per C-2	\$	- \$ 22,57
-				

Taxes Other Than Income (Interim Rates)

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Schedule Year Ended: December 31, 2001

Historic [X] or Projected [ ]

Florida Public Service Commission

Schedule: B-15 Page 1 of 1 Revised

Preparer:Deborah Swain / MSA

Recap Schedules: B-1, B-2

Explanation: Complete the following schedule of all taxes other than income. For all allocations, provide description of allocation and calculations.

	(1)	(2)	(3)	(4)	(5)	(6)
		Regulatory		Real Estate		
	Line	Assessment	Payroll	& Personal	-	Tatal
No.	Description	Fees (RAFs)	Taxes	Property	Other	Total
WATER						
1	Test Year Per Books			<u> </u>		
	Adjustments to Test Year (Explain)					
2	RAFs assoc. with annualized revenue					-
3						
4						
5		_,				
6	Total Test Year Adjustments					
7	Adjusted Test Year	-	-	_	-	-
8	RAFs Assoc. with Revenue Increase				<u> </u>	<del>-</del>
9	Total Balance	<u> </u>	<u>\$</u>	3	\$	<u>* -</u>
SEWER						
10	Test Year Per Books	81,743	30,392	20,927	150	133,212
	Adjustments to Test Year (Explain)					
11	Increase in tangible tax per B-3			52,796		52,796
12	Payroll Tax for added employees	405	18,197			18,197 105
13 14	RAFs assoc. with annualized revenue	105				100
						74 000
15	Total Test Year Adjustments	105	18,197	52,796		71,098
16	Adjusted Test Year	81,848	48,589	73,723	150	204,310
17	RAFs Assoc. with Revenue Increase	7,636				7,636
18	Total Balance	\$ 89,484	\$ 48,589	<b>\$</b> 73,723	\$ 150	\$ 211,946

Reconciliation of Total Income Tax Provision

Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Interim [X] Final [ ] Historic [X] or Projected [ ]

Schedule: C-1(Interim)

Revised

Page 1 of 1

Preparer:Deborah Swain / MSA

Explanation: Provide a reconciliation between the total operating income tax provision and the currently payable income taxes on operating income for the test year.

Line No.	Description	Ref.	Pe	Total or Books	Utility ustments	 Utility Adjusted	Water	Sewer	
1	Current Tax Expense	C-2(a)	\$	60,160	\$ 5,379	\$ 65,540		\$	88,118
2	Deferred Income Tax Expense	C-5(a)		5,044	(5,044)	-			
3	ITC Realized This Year	C-8							
-	ITC Amortization (3% iTC and IRC 46(f)(2))	C-8							
6	Parent Debt Adjustment	C-9			 <del></del>	 <u> </u>			
7	Total Income Tax Expense		\$	65,204	\$ 335	\$ 65,540	<u>\$</u>	\$	88,118

Supporting Schedules: C-2, C-5, C-8, C-9 Recap Schedules: B-1, B-2

Company: Alafaya Utilitles, Inc. Docket No.: 020408-SU

Schedule Year Ended: December 31, 2001

Interim [X] Final [ ] Historic [X] or Projected [ ] Schedule: C-2(Interim)

Revised

Page 1 of 1 Preparer:Deborah Swain / MSA

Explanation: Provide the calculation of state and federal income taxes for the test year. Provide detail on adjustments to income taxes and investment tax cradits generated.

Line No.		Total Per Books	_	Utility Adjustments(1)	_	Utility Adjusted	djust for ncrease	_	Sewer
1 2	Net Utility Operating Income (Sch. B-1 & B-2) Add: Income Tax Expense Per Books (Sch. B-1)	\$ 303,246 60,160	\$	15,822	\$	319,068 60,160	\$ 66,409	\$	385,477 60,160
3 4	Subtotal Less: Interest Charges (Sch. C-3)	363,406 256,303	_	15,822	~	379,228 256,303	 66,409		445,637 256,303
5	Taxable Income Per Books	107,103		15,822	\$	122,925	66,409		189,334
6 7	Schedule M Adjustments: Permanent Differences (From Sch. C-4) Timing Differences (From Sch. C-5(a))	84,673 (14,834)	_	<u>-</u>		84,673 (14,834)	 - 	_	84,673 (14,834)
8	Total Schedule M Adjustments	69,839	_	_	_	69,839	 	_	69,839
9 10	Taxable Income Before State Taxes Less: State Income Tax Exemption (\$5,000)	176,942	_	15,822 5,000	_	192,764 5,000	 66,409	_	259,173 5,000
11	State Taxable income	176,942	_	10,822		187,764	 66,409	_	254,173
12 13 14	State Income Tax (5.5% of Line 11)* Limited by NOL Credits	9,732 (9,732)		595 (595)	- · _	10,327 (10,327)	 3,652 (3,652)		13,980 (13,980)
15	Current State Income Taxes		_	-	_	•	 	_	
16 17	Federal Taxable Income (Line 9 - Line 15) Federal Income Tax Rate	176,942 0.34	_	15,822 0.34	-	192,764 0,34	 66,409 0.34	_	259,173 0,34
18 19	Federal Income Taxes (Line 16 x Line 17) Less: Investment Tax Credit Realized This Year (Sch. C-8)	60,160	_	5,379	_	65,540	 22,579	_	88,118
20	Current Federal Inc. Taxes (Line 18 - Line 19)	60,160	_	5,379	_	65,540	 22,579		88,118
21 22	Summary: Current State Income Taxes (Line 15) Current Federal Income Taxes (Line 20)	60,160	_	5,379		65,540	 22,579	_	88,118
23	Total Current Income Tax Expense (To C-1)	\$ 60,160	\$	5,379	5	65,540	\$ 22,579	\$	88,118

24 Note (1): Adjustments to test year operating income for interim rates are shown on Schedules B-1(a), B-2(a) and B-3(a).

Supporting Schedules: B-1,B-2,C-3,C-4,C-5,C-8

Recap Schedules: C-1

Company: Alafaya Utilities, Inc.

Docket No.: 020408-SU

Schedule Year Ended: December 31, 2001

Historic [X] or Projected [ ]

Schedule: C-5(Interim)

Page 1 of 1

Preparer: Deborah Swain / MSA

and CJN & W

Explanation: Provide the calculation of total deferred income tax expense for the test year. Provide detail on items resulting in tax deferrals other than accelerated depreciation.

Line		Total	Utility	Utility		
No.	Description	Per Books	Adjustments	Adjusted	Water	Sewer
1	Timing Differences:					
2	Tax Depreciation and Amortization	\$ 182,716		\$ 182,716		\$ 182,716
3	Book Depreciation and Amortization	140,469		\$ 140,469		
4	Difference	42,247	-	42,247	-	182,716
5	Other Timing Differences (Itemize):					
6	Tap Fees	(3,852)		(3,852)		
7	Deferred Maintenance	(31,187)		(31,187)		
	Organization Exp - Amort	7,626		7,626		
8	Total Timing Differences (To C-2)	14,834		14,834		182,716
10	Timing differences For State Deferred Taxes:					
11	Tap Fees	(3,852)		(3,852)		(3,852)
12	Deferred Maintenance	(31,187)		(31,187)		(31,187)
13	Total	(35,039)		(35,039)		(35,039)
9	State Tax Rate	0.055	0.055	0.055	0.055	0.055
10	State Deferred Taxes ( Line 8 x Line 9)	(1,927)	•	(1,927)	-	(1,927)
	(Limited by NOL)	1,927	-	1,927		1,927
11		-		-	*	
12	Timing Differences For Federal Taxes					
13	(Line 8 - Line 11)	14,834	-	14,834	*	14,834
14	Federal Tax Rate	0.34	0.34	0.34	0.34	0.34
15	Federal Deferred Taxes (Line 13 x Line 14)	5,044	-	5,044	-	5,044
16	Add: State Deferred Taxes (Line 11)					
17	Total Deferred Tax Expense (To C-1)	\$ 5,044	<u>\$</u>	\$ 5,044	<u> -</u>	\$ 5,044

Supporting Schedules: None Recap Schedules: C-2

Schedule of Requested Cost of Capital (Interim Rates) Beginning and End of Year Average

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Test Year Ended: December 31, 2001 Schedule Year Ended: December 31, 2001

Historic [X] or Projected [ ]

Florida Public Service Commission

Revised Schedule: D-1 (Interim) Page 1 of 1 Preparer:Deborah Swain / MSA

Subsidiary [ ] or Consolidated [X ]

Explanation: Provide a schedule which calculates the requested Cost of Capital on a beginning and end of year average basis. If a year-end basis is used, submit an additional schedule reflecting year-end calculations.

		(1)	(2)	(3)	(4)
Line No.		Total Capital	Ratio	Cost Rate	Weighted Cost
1	Long-Term Debt	2,356,658	44.26	% 8.8	2 % 3.90 %
2	Short-Term Debt	449,433	8.44	0.0	3 0.00
3	Preferred Stock				
4	Customer Deposits	110,199	2.07	6.0	0 0.12
5	Common Equity	2,391,591	44.92	11.0	5 4.96
6	Tax Credits - Zero Cost				
7	Accumulated Deferred Income Tax	16,163	0.30		
8	Other (Explain)				
9	Total	\$ 5,324,044	100.00	%	<u>8.98</u> %

Reconciliation of Capital Structure to Requested Rate Base (Interim) Beginning and End of Year Average

Company: Alafaya Utilities, Inc. Docket No.: 020408-SU

Test Year Ended: December 31, 2001 Schedule Year Ended: December 31, 2001

Historic [X] Projected [ ]

lorida Public Service Commission

Schedule: D-2 (Interim) Page 1 of 1 Revised

Preparer:Deborah Swain / MSA

Explanation: Provide a reconciliation of the simple average capital structure to requested rate base. Explain all adjustments. Submit an additional schedule if a year-end basis is used.

		(1)		(2)	(3)	(4) Reconciliation Adjustment	(5) s	(6) Reconciled
Line No.	Class of Capital	Prior Year 12/31/00	Test Year 12/31/01	Average	Specific	Prorata %	Proreta Amount	To Requested Rate Base
1	Long-Term Debt	70,000,000	72,500,000	72,269,231		452 %	(69,912,573)	2,356,658
2	Short-Term Debt	23,801,000	7,517,000	13,780,077		862 %	(13,330,644)	449,433
3	Preferred Stock							
4	Common Equity	76,392,764	69,945,301	73,349,305		45 87 %	(70,957,714)	2,391,591
5	Customer Deposits	111,210	110,085	110,199				110,199
6	Tax Credits - Zero Cost							
7	Tax Credits - Wtd. Cost							40.400
8	Accum. Deferred Income Tax	505,289	500,327	498,163		0 31	(482,000)	18,163
9	Accum Deferred Income Tax							
10						<del></del>		
11	Total	170,810,263	150,572,713	160,006,975	ō	100 %	(154,682,931)	4,291,424

Note, Customer Deposits are actual for Alafaya Utilities, Inc.

Supporting Schedules: A-19,C-7,C-8,D-3,D-4,D-5,D-7

Recap Schedules: D-1

Rate Schedule

# Florida Public Service Commission

Company: Alafaya Utilities, Inc.

Docket No.: 020408-SU

Test Year Ended: December 31, 2001

Water [ ] or Sewer [X]

Schedule: E-1 (Interim)

Revised

Page 1 of 1

Preparer: Deborah Swain / MSA

Explanation: Provide a schedule of present and proposed rates. State residential sewer cap, if one exists.

	(1)	(2)	(3)
Line		Test Year	Interim
No	Class/Meter Size	Rates	Rates
1	Residential		
2	All meter sizes	12.85	14.11
3	Gallonage Charge (per 1000 gallons)		
4	10,000 gallons maximum	1.76	1.93
5	General Service		
6	5/8" x 3/4"	12.85	14.11
7	1"	32.15	35.29
8	1 1/2"	64.29	70.57
9	2"	102.86	112.91
10	3"	205.72	225.83
11	4"	321.45	352.87
12	6"		
13	8"		
14	8" Turbo		
15	Gallonage Charge		
	(per 1000 gallons)	1.76	1.93
16	Reclaimed Water		
17	Monthly Flat Rate	9.07	9.96
18	Monthly Availability Fee	5.04	5.53
19	Gallonage Charge		
20	(per 1000 gallons)	0.60	0.66

Company: Alafaya Utilities, Inc.

Docket No.: 020408-SU Schedule Year Ended: December 31, 2001

Water [ ] or Sewer [X]

Schedule: E-2 Interim

Page 1 of 1

Revised

Preparer:Deborah Swain / MSA

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be m

(1) Line No.	(5) Class/Meter Size	(7) Total Bills	(8) Total Gallons	(9) st Year Rates		(10) Test Year Revenue		posed ates		Revenue at Proposed Rates
1	Residential									
2	5/8" x 3/4"	65,696		\$ 12.85	\$	844,194	\$	14.11	\$	926,971
3	M Gallons		485,582	1.76		854,624		1 93	_	937,173
4	Total Residential	65,696	485,582		<u>\$</u>	1,698,818			<u>\$</u>	1,864,144
5	Average Bill				<u>\$</u>	25.86			<u>\$</u>	28.38
6	General Service									
7	5/8" X 3/4"	769		12.85	\$	9,882		14.11	\$	10,851
8	M Gallons		7,469	1.76		13,145		1.93		14,415
9	1"	146		32.15		4,694		35.29		5,152
10	M Gallons		3,473	1.76		6,112		1.93		6,703
11	1 1/2"		•	64.29				70.57		
12	M Gallons			1 76		-	•	1.93		
13	2"	167		102.86		17,178		112.91		18,856
14	M Gallons		8,892	1.76		15,650		1.93		17,162
15	3"	12	-1	205.72		2,469		225.83		2,710
16	M Gallons		2.388	1.76		4,203		1.93		4,609
17	4"	12	_,	321 45		3,857		352.87		4,234
18	M Gallons	· <del>-</del>	1,942	1,76		3,418		1.93		3,748
19	6"		.,	0.00		-,		0.00		•
20	M Galions			1.76		_		1.93		-
21	8" Turbo			0.00		-		0.00		_
22	M Galions		_	1.76		_		1.93		_
	THE COLORS			1.70				7.00		
23	Total Gen. Serv.	1,106	24,164		\$	80,608			\$	88,440
24	Average Bill				\$	72.88			\$	79.96
	Reclaimed Water									
	Availability Fee			5.04				5.53		-
	Monthly Flat Rate			9.07		-		9.96		-
	M Gallons	12	23,074	0.60		13,84 <del>4</del>		0.66		15,229
23	Total Reclaimed Water	12	23,074		\$	13,844			\$	15,229
24	Average Bill				\$	1,153.67			<u>\$</u>	1,269.08
25	Miscellaneous service revenues					18,208				18,208
20	Total Associated Comment					4 944 470				4 000 001
26	Total Annualized Revenue					1,811,478				1,986,021
27	Total revenue per books/required					1,809,140				1,988,523
28	Immaterial difference				<u>\$</u>	2,338			<u>\$</u>	(2,502)