



PEOPLES GAS

January 17, 2003

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 02<sup>13</sup>0003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of December 2002[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott  
Manager-Gas Accounting

Enclosures  
cc: Ms. Angie Llewellyn

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DOCUMENT NUMBER - DATE  
00576 JAN 21 8  
FPSC - COMMISSION CLERK

Combined For All Rate Classes

	CURRENT MONTH: December 02				PERIOD TO DATE					
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$218,416	\$159,823	(\$58,593)	(36.66)	\$2,460,293	\$2,136,742	(\$323,551)	(15.14)	
2	NO NOTICE SERVICE	\$61,383	\$61,383	(\$0)	(0.00)	\$497,217	\$497,218	\$1	0.00	
3	SWING SERVICE	\$1,890,612	\$0	(\$1,890,612)	#DIV/0!	\$11,417,446	\$0	(\$11,417,446)	#DIV/0!	
4	COMMODITY (Other)	\$7,979,885	\$3,511,074	(\$4,468,811)	(127.28)	\$101,491,176	\$44,104,230	(\$57,386,946)	(130.12)	
5	DEMAND	\$3,828,714	\$3,899,016	\$70,302	1.80	\$36,190,484	\$36,924,339	\$733,855	1.99	
6	OTHER	\$135,569	\$90,000	(\$45,569)	(50.63)	\$1,314,976	\$1,050,936	(\$264,040)	(25.12)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$74,641	\$56,135	(\$18,506)	(32.97)	\$967,733	\$965,147	(\$2,586)	(0.27)	
8	DEMAND	\$572,574	\$429,289	(\$143,285)	(33.38)	\$6,226,396	\$6,179,288	(\$47,108)	(0.76)	
9	OTHER	\$224,174	\$155,076	(\$69,098)	(44.56)	\$2,179,524	\$2,097,917	(\$81,607)	(3.89)	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,243,189	\$7,080,796	(\$6,162,393)	(87.03)	\$143,997,939	\$75,471,113	(\$68,526,826)	(90.80)	
12	NET UNBILLED	\$1,901,503	\$0	(\$1,901,503)	0.00	\$1,670,448	\$0	(\$1,670,448)	0.00	
13	COMPANY USE	\$5,872	\$0	(\$5,872)	0.00	\$93,633	\$0	(\$93,633)	0.00	
14	TOTAL THERM SALES (11)	\$12,922,927	\$7,080,796	(\$5,842,131)	(82.51)	\$139,585,119	\$75,471,113	(\$64,114,006)	(84.95)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	43,593,250	33,484,582	(10,108,668)	(30.19)	533,971,495	437,988,451	(95,983,044)	(21.91)	
16	NO NOTICE SERVICE	10,403,910	10,403,910	0	0.00	84,274,040	84,274,040	0	0.00	
17	SWING SERVICE	4,384,560	0	(4,384,560)	#DIV/0!	31,217,920	-	(31,217,920)	#DIV/0!	
18	COMMODITY (Other)	19,049,051	11,907,193	(7,141,858)	(59.98)	310,533,294	156,038,314	(154,494,980)	(99.01)	
19	DEMAND	85,665,793	85,361,910	(303,883)	(0.36)	806,853,014	794,022,386	(12,830,628)	(1.62)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	15,389,960	11,574,259	(3,815,701)	(32.97)	195,332,420	192,603,875	(2,728,545)	(1.42)	
22	DEMAND	15,437,420	11,574,259	(3,863,161)	(33.38)	195,452,260	192,603,875	(2,848,385)	(1.48)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	23,433,611	11,907,193	(11,526,418)	(96.80)	341,751,214	156,038,314	(185,712,900)	(119.02)	
25	NET UNBILLED	2,826,461	0	(2,826,461)	0.00	1,146,954	-	(1,146,954)	0.00	
26	COMPANY USE	10,260	0	(10,260)	0.00	195,702	-	(195,702)	0.00	
27	TOTAL THERM SALES (24)	20,024,927	11,907,193	(8,117,734)	(68.18)	331,358,825	156,038,314	(175,318,511)	(112.36)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00501	0.00477	(0.00024)	(4.97)	0.00461	0.00488	0.00027	5.55
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	(0.00000)	(0.00)	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	0.43120	#DIV/0!	#DIV/0!	#DIV/0!	0.36573	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.41891	0.29487	(0.12404)	(42.07)	0.32683	0.28265	(0.04418)	(15.63)
32	DEMAND	(5/19)	0.04469	0.04568	0.00098	2.15	0.04485	0.04650	0.00165	3.55
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00485	0.00485	(0.00000)	(0.00)	0.00495	0.00501	0.00006	1.13
35	DEMAND	(8/22)	0.03709	0.03709	(0.00000)	(0.00)	0.03186	0.03208	0.00023	0.71
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.56514	0.59467	0.02953	4.97	0.42135	0.48367	0.06232	12.88
38	NET UNBILLED	(12/25)	0.67275	0.00000	(0.67275)	0.00	1.45642	0.00000	(1.45642)	0.00
39	COMPANY USE	(13/26)	0.57233	0.00000	(0.57233)	0.00	0.47845	0.00000	(0.47845)	0.00
40	TOTAL THERM SALES	(11/27)	0.66134	0.59467	(0.06667)	(11.21)	0.43457	0.48367	0.04910	10.15
41	TRUE-UP	(E-4)	(0.01340)	(0.01340)	0.00000	0.00	(0.01340)	(0.01340)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.64794	0.58127	(0.06667)	(11.47)	0.42117	0.47027	0.04910	10.44
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.65119	0.58419	(0.06700)	(11.47)	0.42329	0.47264	0.04935	10.44
45	PGA FACTOR ROUNDED TO NEAREST .001		65.119	58.419	(6.70000)	(11.47)	42.329	47.264	4.93500	10.44

For Residential Customers

	CURRENT MONTH: December 02				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$96,212	\$60,956	(\$35,256)	(57.84)	\$898,814	\$753,036	(\$145,778)	(19.36)
2	NO NOTICE SERVICE	\$26,646	\$26,646	\$0	0.00	\$215,176	\$215,176	\$0	0.00
3	SWING SERVICE	\$832,815	\$0	(\$832,815)	#DIV/0!	\$3,985,582	\$0	(\$3,985,582)	#DIV/0!
4	COMMODITY (Other)	\$3,515,139	\$1,339,124	(\$2,176,015)	(162.50)	\$37,179,803	\$16,068,698	(\$21,111,105)	(131.38)
5	DEMAND	\$1,662,045	\$1,692,563	\$30,518	1.80	\$15,656,040	\$15,958,131	\$302,091	1.89
6	OTHER	\$59,718	\$34,326	(\$25,392)	(73.97)	\$493,213	\$368,314	(\$124,899)	(33.91)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$32,879	\$21,410	(\$11,469)	(53.57)	\$350,429	\$336,148	(\$12,548)	(3.73)
8	DEMAND	\$248,554	\$186,354	(\$62,200)	(33.38)	\$2,671,637	\$2,652,233	(\$36,140)	(1.36)
9	OTHER	\$98,749	\$59,146	(\$39,603)	0.00	\$808,423	\$739,824	(\$57,638)	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,812,393	\$2,886,705	(\$2,925,688)	(101.35)	\$54,598,139	\$29,635,150	(\$24,962,989)	(84.23)
12	NET UNBILLED	\$1,122,007	\$0	(\$1,122,007)	0.00	\$1,128,503	\$0	(\$1,128,503)	0.00
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
14	TOTAL THERM SALES (11)	\$5,619,196	\$2,886,705	(\$2,732,491)	(94.66)	\$31,131,885	\$29,635,150	(\$1,496,735)	(5.05)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	19,202,827	12,771,020	(6,431,807)	(50.36)	196,339,354	155,249,939	(41,089,415)	(26.47)
16	NO NOTICE SERVICE	4,516,337	4,516,337	0	0.00	36,470,287	36,470,287	0	0.00
17	SWING SERVICE	1,931,399	0	(1,931,399)	#DIV/0!	10,756,973	-	(10,756,973)	#DIV/0!
18	COMMODITY (Other)	8,391,107	4,541,403	(3,849,704)	(84.77)	114,775,773	57,302,663	(57,473,110)	(100.30)
19	DEMAND	37,187,521	37,055,605	(131,916)	(0.36)	349,326,905	343,586,282	(5,740,623)	(1.67)
20	OTHER	0	0	0	0.00	-	-	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	6,779,277	4,414,422	(2,364,855)	(53.57)	71,470,328	68,030,850	(3,439,478)	(5.06)
22	DEMAND	6,701,384	5,024,386	(1,676,998)	(33.38)	83,930,478	82,770,802	(1,159,676)	(1.40)
23	OTHER	0	0	0	0.00	-	-	0	0.00
24	TOTAL PURCHASES (17+18-23)	10,322,506	4,541,403	(5,781,103)	(127.30)	125,532,746	57,302,663	(68,230,083)	(119.07)
25	NET UNBILLED	1,773,753	0	(1,773,753)	0.00	1,342,871	-	(1,342,871)	0.00
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00
27	TOTAL THERM SALES (24)	7,227,419	4,541,403	(2,686,016)	(59.15)	58,894,178	57,302,663	(1,591,515)	(2.78)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline)	(1/15)	0.00477	(0.00024)	(4.97)	0.00458	0.00485	0.00027	5.62
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	0.43120	#DIV/0!	#DIV/0!	0.37051	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.41891	0.29487	(0.12404)	(42.07)	0.32393	0.28042	(0.04352)
32	DEMAND	(5/19)	0.04469	0.04568	0.00098	2.15	0.04482	0.04645	0.00163
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline)	(7/21)	0.00485	0.00485	0.00000	0.00	0.00490	0.00494	0.00004
35	DEMAND	(8/22)	0.03709	0.03709	(0.00000)	(0.00)	0.03183	0.03204	0.00021
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000
37	TOTAL COST	(11/24)	0.56308	0.63564	0.07256	11.42	0.43493	0.51717	0.08224
38	NET UNBILLED	(12/25)	0.63256	0.00000	(0.63256)	0.00	0.84037	0.00000	(0.84037)
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000
40	TOTAL THERM SALES	(11/27)	0.80421	0.63564	0.07256	11.42	0.92705	0.51717	(0.40989)
41	TRUE-UP	(E-4)	(0.01340)	(0.01340)	0.00000	0.00	(0.01340)	(0.01340)	0.00000
42	TOTAL COST OF GAS	(40+41)	0.79081	0.62224	(0.16857)	(27.09)	0.91365	0.50377	(0.40989)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.79479	0.62537	(0.16942)	(27.09)	0.91825	0.50630	(0.41195)
45	PGA FACTOR ROUNDED TO NEAREST .001		79.479	62.537	(16.94205)	(27.09)	91.825	50.630	(41.19479)

For Commercial Customers

	CURRENT MONTH: December 02				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$122,204	\$98,867	(\$23,337)	(23.60)	\$1,561,476	\$1,383,706	(\$177,770)	(12.85)	
2 NO NOTICE SERVICE	\$34,737	\$34,737	\$0	0.00	\$282,043	\$282,042	(\$1)	(0.00)	
3 SWING SERVICE	\$1,057,797	\$0	(\$1,057,797)	#DIV/0!	\$7,431,863	\$0	(\$7,431,863)	#DIV/0!	
4 COMMODITY (Other)	\$4,464,746	\$2,171,950	(\$2,292,796)	(105.56)	\$64,311,376	\$28,035,532	(\$36,275,844)	(129.39)	
5 DEMAND	\$2,166,669	\$2,206,453	\$39,784	1.80	\$20,534,445	\$20,966,208	\$431,763	2.06	
6 OTHER	\$75,851	\$55,674	(\$20,177)	(36.24)	\$821,763	\$682,623	(\$139,140)	(20.38)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$41,762	\$34,725	(\$7,037)	(20.26)	\$617,305	\$628,999	\$11,694	1.86	
8 DEMAND	\$324,020	\$242,935	(\$81,085)	(33.38)	\$3,554,759	\$3,527,055	(\$27,704)	(0.79)	
9 OTHER	\$125,425	\$95,930	(\$29,495)	0.00	\$1,371,101	\$1,358,093	(\$13,008)	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,430,797	\$4,194,091	(\$3,236,706)	(77.17)	\$89,399,801	\$45,835,963	(\$43,563,838)	(95.04)	
12 NET UNBILLED	\$779,496	\$0	(\$779,496)	0.00	\$541,945	\$0	(\$541,945)	0.00	
13 COMPANY USE	\$5,872	\$0	(\$5,872)	0.00	\$93,633	\$0	(\$93,633)	0.00	
14 TOTAL THERM SALES (11)	\$7,303,731	\$4,194,091	(\$3,109,640)	(74.14)	\$108,453,233	\$45,835,963	(\$62,617,270)	(136.61)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	24,390,423	20,713,562	(3,676,861)	(17.75)	337,632,141	282,738,512	(54,893,629)	(19.41)	
16 NO NOTICE SERVICE	5,887,573	5,887,573	0	0.00	47,803,756	47,803,756	0	0.00	
17 SWING SERVICE	2,453,161	0	(2,453,161)	#DIV/0!	20,460,947	-	(20,460,947)	#DIV/0!	
18 COMMODITY (Other)	10,657,944	7,365,790	(3,292,154)	(44.70)	195,757,521	98,735,651	(97,021,870)	(98.26)	
19 DEMAND	48,478,272	48,306,305	(171,967)	(0.36)	457,526,109	450,436,104	(7,090,005)	(1.57)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	8,610,683	7,159,837	(1,450,846)	(20.26)	123,862,092	124,573,025	710,933	0.57	
22 DEMAND	8,736,036	6,549,873	(2,186,163)	(33.38)	111,521,782	109,833,073	(1,688,709)	(1.54)	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	13,111,105	7,365,790	(5,745,315)	(78.00)	216,218,468	98,735,651	(117,482,817)	(118.89)	
25 NET UNBILLED	1,052,708	0	(1,052,708)	0.00	(195,917)	-	195,917	0.00	
26 COMPANY USE	10,260	0	(10,260)	0.00	195,702	-	(195,702)	0.00	
27 TOTAL THERM SALES (24)	12,797,508	7,365,790	(5,431,718)	(73.74)	272,462,647	98,735,651	(173,726,996)	(175.95)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline)	(1/15)	0.00501	0.00477	(0.00024)	(4.97)	0.00462	0.00489	0.00027	5.50
29 NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	(0.00)
30 SWING SERVICE	(3/17)	0.43120	#DIV/0!	#DIV/0!	#DIV/0!	0.36322	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.41891	0.29487	(0.12404)	(42.07)	0.32853	0.28395	(0.04458)	(15.70)
32 DEMAND	(5/19)	0.04489	0.04568	0.00098	2.15	0.04488	0.04655	0.00166	3.58
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00485	0.00485	(0.00000)	(0.00)	0.00498	0.00505	0.00007	1.30
35 DEMAND	(8/22)	0.03709	0.03709	(0.00000)	(0.00)	0.03188	0.03211	0.00024	0.74
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.56676	0.56941	0.00266	0.47	0.41347	0.46423	0.05076	10.93
38 NET UNBILLED	(12/25)	0.74047	0.00000	(0.74047)	0.00	(2.76620)	0.00000	2.76620	0.00
39 COMPANY USE	(13/26)	0.57233	0.00000	(0.57233)	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	0.58064	0.56941	0.00266	0.47	0.32812	0.46423	0.13611	29.32
41 TRUE-UP	(E-4)	(0.01340)	(0.01340)	0.00000	0.00	(0.01340)	(0.01340)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.56724	0.55601	(0.01123)	(2.02)	0.31472	0.45083	0.13611	30.19
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.57010	0.55880	(0.01130)	(2.02)	0.31630	0.45310	0.13680	30.19
45 PGA FACTOR ROUNDED TO NEAREST .001		57.010	55.880	(1.12992)	(2.02)	31.630	45.310	13.67961	30.19

FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02  
CURRENT MONTH: DECEMBER 2002

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	36,374,350	\$166,636	\$0.00458
2 Commodity Pipeline (SNG./SO GA)	6,772,730	\$41,516	\$0.00613
3 Commodity Pipeline (Gulfstream)	200,000	\$400	\$0.00200
4 Commodity Pipeline-(FGT)-Nov'02 Accrual Adj.	246,170	(\$1,859)	(\$0.00755)
5 Commodity Pipeline (SNG./SO GA)Prior Month Adj.	0	\$5	#DIV/0!
6 Commodity Pipeline- (Gulfstream)Prior Month Adj.	0	\$11,717	#DIV/0!
7 TOTAL COMMODITY (Pipeline)	43,593,250	\$218,416	\$0.00501
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	\$5,863	#DIV/0!
9 Swing Service-Commodity-3rd Party Suppliers	4,384,560	\$1,884,749	\$0.42986
10			
11 TOTAL SWING SERVICE	4,384,560	\$1,890,612	\$0.43120
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
12 Purchases from 3rd Party Suppliers	22,179,720	\$9,306,362	\$0.41959
13 City of Sunrise	17,640	\$10,143	\$0.57498
14 Okaloosa	243,250	\$37,065	\$0.15237
15 Purchases-3rd Party Suppliers-Nov'02 Accrual Adj	(116,160)	(\$67,732)	\$0.58309
16 Cashouts-Peoples' Transportation Customers	74,771	\$28,597	\$0.38247
17 Imbalance Cashout (FGT)	(3,918,090)	(\$1,570,370)	\$0.40080
18 Commodity Other (Gulfstream) Prior Month Adj.	(13,870)	(\$6,250)	\$0.45062
19 Purchases-3rd Party Suppliers-Prior Month Adj.	44,540	\$17,638	\$0.39600
20 Bookouts-Nov'02	537,250	\$224,433	\$0.41774
21 TOTAL COMMODITY (Other)	19,049,051	\$7,979,885	\$0.41891
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
22 Demand (FGT)	109,385,670	\$4,798,076	\$0.04386
23 Demand (SNG./SO GA)	11,067,000	\$463,652	\$0.04189
24 Demand (Gulfstream)	4,650,000	\$255,750	\$0.05500
25 Temporary Relinquishment Credit-(FGT)	(41,141,960)	(\$1,697,627)	\$0.04126
26 Capacity Discount-Transportation Customer	1,954,643	\$18,120	\$0.00927
27 Volumetric Relinquishment Credit-(FGT)	(247,980)	(\$9,198)	\$0.03709
28 Volumetric Relinquishment Credit-(FGT)-Nov'02 Accrual Adj.	(1,580)	(\$58)	\$0.03671
29 TOTAL DEMAND	85,665,793	\$3,828,714	\$0.04469
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
30 Administrative Costs	0	\$41,052	\$0.00000
31 Transportation Trailer Charges	0	\$92,784	\$0.00000
32 Legal Fees	0	\$1,732	\$0.00000
33			
34 TOTAL OTHER	0	\$135,569	\$0.00000

FOR THE PERIOD OF:

January-02 Through December-02

	CURRENT MONTH: DECEMBER 02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$9,640,451	\$3,355,998	(\$6,284,453)	(\$1.87260)	\$110,635,466	\$42,006,313	(\$68,629,153)	(\$1.63378)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,596,867	3,724,798	127,931	0.03435	\$33,268,843	\$33,464,800	195,957	0.00586
3 TOTAL	13,237,317	7,080,796	(6,156,521)	(0.86947)	\$143,904,308	\$75,471,113	(68,433,195)	(0.90675)
4 FUEL REVENUES (NET OF REVENUE TAX)	12,922,927	7,080,796	(5,842,131)	(0.82507)	\$139,585,119	\$75,471,113	(64,114,006)	(0.84952)
5 TRUE-UP REFUND/(COLLECTION)	300,079	300,079	0	0.00000	\$3,600,915	\$3,600,915	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	13,223,006	7,380,875	(5,842,131)	(0.79152)	\$143,186,034	\$79,072,028	(64,114,006)	(0.81083)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(14,312)	300,079	314,391	1.04769	(\$718,275)	\$3,600,915	4,319,190	1.19947
8 INTEREST PROVISION-THIS PERIOD (21)	(3,750)	2,404	6,154	2.55970	\$30,799	\$37,339	6,540	0.17516
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(3,317,541)	2,227,822	5,545,363	2.48914	652,710	2,192,887	1,540,177	0.70235
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 6)	(300,079)	(300,079)	0	0.00000	(\$3,600,915)	(\$3,600,915)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(3,635,681)	2,230,226	5,865,907	2.63019	(3,635,681)	2,230,226	5,865,907	2.63019
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(3,635,681)	2,230,226	5,865,907	2.63019	(\$3,635,681)	\$2,230,226	\$5,865,907	\$2.63019
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(3,317,541)	2,227,822	5,545,363	2.48914				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(3,631,932)	2,227,822	5,859,753	2.63026				
15 TOTAL (13+14)	(6,949,472)	4,455,643	11,405,116	2.55970				
16 AVERAGE (50% OF 15)	(3,474,736)	2,227,822	5,702,558	2.55970				
17 INTEREST RATE - FIRST DAY OF MONTH	1.30	1.30	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.29	1.29	0	0.00000				
19 TOTAL (17+18)	2.590	2.590	0	0.00000				
20 AVERAGE (50% OF 19)	1.295	1.295	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.10792	0.10792	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$3,750)	\$2,404	\$6,154	\$2.55970				

\* If line 5 is a refund add to line 4  
 If line 5 is a collection ( ) subtract from line 4

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 02 THROUGH DECEMBER 02

SCHEDULE A-3\*\*  
Page 1 of 1

ACTUAL FOR THE PERIOD OF  
PRESENT MONTH: December 02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	December'02	FGT	PGS	FTS-1 COMM PIPELINE		30,621,750		\$148,515.49			\$0.49	
2	December'02	FGT	PGS	FTS-1 COMM. PIPELINE		15,389,960		74,641.31			\$0.49	
3	December'02	FGT	PGS	FTS-2 COMM. PIPELINE		5,752,600		18,120.69			\$0.32	
4	December'02	FGT	PGS	FTS-1 DEMAND		53,115,420			\$1,970,050.93		\$3.71	
5	December'02	FGT	PGS	FTS-1 DEMAND		15,437,420			572,573.98		\$3.71	
6	December'02	FGT	PGS	FTS-2 DEMAND		14,880,310			1,121,200.36		\$7.53	
7	December'02	FGT	PGS	NO NOTICE		10,403,910			61,383.07		\$0.59	
8	December'02	SONAT/SO GA	PGS	COMM PIPELINE		6,772,730		41,515.78			\$0.61	
9	December'02	SONAT/SO GA	PGS	DEMAND		11,067,000			463,651.93		\$4.19	
10	December'02	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		200,000		400.00			\$0.20	
11	December'02	GULFSTREAM PIPELINE	PGS	DEMAND		4,650,000			255,750.00		\$5.50	
12	December'02	ANADARKO	PGS	SWING		1,296,120		535,945.62	1,162.50		\$41.44	
13	December'02	BP ENERGY	PGS	COMM. OTHER		2,757,740		1,317,114.46			\$47.76	
14	December'02	BP ENERGY	PGS	SWING		1,304,730		534,286.96	2,600.00		\$41.15	
15	December'02	BRIDEGLINE	PGS	COMM. OTHER		768,880		390,096.84			\$50.74	
16	December'02	CINERGY	PGS	COMM. OTHER		429,030		195,318.54			\$45.53	
17	December'02	CORAL	PGS	COMM. OTHER		110,360		47,509.98			\$43.05	
18	December'02	CONOCO	PGS	COMM OTHER		1,535,110		627,859.99			\$40.90	
19	December'02	EXXON	PGS	COMM. OTHER		6,200,000		2,573,000.00			\$41.50	
20	December'02	FLORIDA POWER	PGS	COMM. OTHER		34,880		16,149.44			\$46.30	
21	December'02	OXYDENTAL	PGS	COMM. OTHER		1,550,000		634,725.00			\$40.95	
22	December'02	OXYDENTAL	PGS	SWING		1,783,710		814,516.77	2,100.00		\$45.78	
23	December'02	MORGAN STANLEY	PGS	COMM. OTHER		0		(285,200.00)			#DIV/0!	
24	December'02	PRIOR ENERGY	PGS	COMM OTHER		5,641,670		2,371,728.32			\$42.04	
25	December'02	PROLIANCE	PGS	COMM. OTHER		491,120		199,640.39			\$40.65	
26	December'02	RELIANT	PGS	COMM OTHER		492,870		244,689.96			\$49.65	
27	December'02	UBS WARBURG	PGS	COMM. OTHER		0		(55,335.00)			#DIV/0!	
28	December'02	UNOCAL	PGS	COMM. OTHER		950,840		444,790.97			\$46.78	
29	December'02	WESTERN	PGS	COMM. OTHER		1,217,220		584,272.84			\$48.00	
30	December'02	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND		1,954,643			18,119.54		\$0.93	
31	December'02	C/O-TRANSP. CUSTOMERS	PGS	COMM OTHER		74,771		28,597.47	0.00		\$38.25	
32	Totals	**This report excludes prior month/period adjustments.			166,057,414	30,827,380	196,884,794	\$11,219,708.55	\$283,193.27	\$4,468,592.31	\$0.00	\$8.11

FOR THE PERIOD OF: January-02 Through December-02  
 PRESENT MONTH: December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	ANADARKO	DRN# 7995	4,181	4,066	129,612	126,048	4.13500	4.25193
2	BP ENERGY	DRN# 25809	4,209	4,093	130,473	126,885	4.09500	4.21080
3	BP ENERGY	DRN# 716	161	157	5,000	4,863	4.09500	4.21080
4	BP ENERGY	DRN# 716	179	174	5,553	5,400	4.20000	4.31877
5	BP ENERGY	DRN# 716	663	645	20,553	19,988	4.35000	4.47301
6	BP ENERGY	DRN# 716	1,075	1,046	33,333	32,416	4.35500	4.47815
7	BP ENERGY	DRN# 716	179	174	5,553	5,400	5.30000	5.44987
8	BP ENERGY	DRN# 716	382	371	11,836	11,511	5.04000	5.18252
9	BP ENERGY	DRN# 716	161	157	5,000	4,863	4.95000	5.08997
10	BP ENERGY	DRN# 716	537	523	16,659	16,201	4.74000	4.87404
11	BP ENERGY	DRN# 716	129	125	4,000	3,890	4.38000	4.50386
12	BP ENERGY	DRN# 716	645	627	20,000	19,450	5.55000	5.70694
13	BP ENERGY	DRN# 716	537	523	16,659	16,201	4.97000	5.11054
14	BP ENERGY	DRN# 716	507	493	15,707	15,275	4.92000	5.05913
15	BP ENERGY	DRN# 6489	179	174	5,553	5,400	4.06000	4.17481
16	BP ENERGY	DRN# 6489	88	86	2,728	2,653	4.23000	4.34961
17	BP ENERGY	DRN# 6489	90	87	2,776	2,700	4.29000	4.41131
18	BP ENERGY	DRN# 6489	179	174	5,553	5,400	4.72000	4.85347
19	BP ENERGY	DRN# 6489	179	174	5,553	5,400	4.92000	5.05913
20	BP ENERGY	DRN# 6489	1,403	1,365	43,500	42,304	4.87000	5.00771
21	SUBTOTAL		15,665	15,234	485,601	472,247	4.34103	4.46379

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.
- (3) Included in the monthly gross volumes above are 591,560 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 647,590 dth's moved on the Southern Natural Gas pipeline shown on line 94 THRU 99, and 20,258 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 92 THRU 93



FOR THE PERIOD OF:  
PRESENT MONTH:

January-02  
December-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22	BP ENERGY DRN# 6489	323	314	10,000	9,725	4.60000	4.73008
23	BP ENERGY DRN# 6489	323	314	10,000	9,725	4.90000	5.03856
24	BP ENERGY DRN# 6489	323	314	10,000	9,725	5.01000	5.15167
25	BRIDGELINE DRN# 7995	66	64	2,056	1,999	4.27500	4.39589
26	BRIDGELINE DRN# 7995	66	64	2,056	1,999	4.16000	4.27763
27	BRIDGELINE DRN# 7995	66	64	2,056	1,999	4.33000	4.45244
28	BRIDGELINE DRN# 7995	23	23	720	700	5.35000	5.50129
29	BRIDGELINE DRN# 7995	645	627	20,000	19,450	5.25000	5.39846
30	BRIDGELINE DRN# 7995	1,613	1,569	50,000	48,625	5.10000	5.24422
31	CINERGY DRN# 6489	233	227	7,224	7,025	4.23000	4.34961
32	CINERGY DRN# 6489	233	227	7,224	7,025	4.29000	4.41131
33	CINERGY DRN# 6489	179	174	5,553	5,400	4.46000	4.58612
34	CINERGY DRN# 6489	179	174	5,553	5,400	4.63000	4.76093
35	CINERGY DRN# 6489	147	143	4,572	4,446	4.83500	4.97172
36	CINERGY DRN# 6489	233	227	7,224	7,025	5.28000	5.42931
37	CINERGY DRN# 25809	179	174	5,553	5,400	4.15000	4.26735
38	CONOCO DRN# 337605	4,952	4,816	153,511	149,289	4.09000	4.20566
39	EXXON DRN# 157740	15,000	14,588	465,000	452,213	4.17000	4.28792
40	SUBTOTAL	24,784	24,102	768,302	747,174	4.34103	4.46379

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(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.

(3) Included in the monthly gross volumes above are 591,560 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 647,590 dth's moved on the Southern Natural Gas pipeline shown on line 94 THRU 99, and 20,258 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 92 THRU 93

FOR THE PERIOD OF:  
PRESENT MONTH:

January-02  
December-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 FLORIDA POWER	DRN# 6489	113	109	3,488	3,392	4.63000	4.76093
42 OXYDENTAL	DRN# 23422	5,000	4,863	155,000	150,738	4.09500	4.21080
43 OXYDENTAL	DRN# 23422	323	314	10,000	9,725	4.19000	4.30848
44 OXYDENTAL	DRN# 23422	323	314	10,000	9,725	4.13500	4.25193
45 OXYDENTAL	DRN# 23422	323	314	10,000	9,725	4.26500	4.38560
46 OXYDENTAL	DRN# 23422	968	941	30,000	29,175	4.27000	4.39075
47 OXYDENTAL	DRN# 23422	323	314	10,000	9,725	4.23000	4.34961
48 OXYDENTAL	DRN# 23422	323	314	10,000	9,725	4.25000	4.37018
49 OXYDENTAL	DRN# 23422	323	314	10,000	9,725	4.64000	4.77121
50 OXYDENTAL	DRN# 23422	323	314	10,000	9,725	4.85500	4.99229
51 OXYDENTAL	DRN# 23422	323	314	10,000	9,725	5.07500	5.21851
52 OXYDENTAL	DRN# 23422	323	314	10,000	9,725	4.79000	4.92545
53 OXYDENTAL	DRN# 23422	323	314	10,000	9,725	4.69000	4.82262
54 OXYDENTAL	DRN# 23422	968	941	30,000	29,175	4.86500	5.00257
55 OXYDENTAL	DRN# 23422	323	314	10,000	9,725	4.85000	4.98715
56 OXYDENTAL	DRN# 23422	270	263	8,371	8,141	4.87000	5.00771
57 PRIOR	DRN# 716	323	314	10,000	9,725	4.32000	4.44216
58 PRIOR	DRN# 716	258	251	8,000	7,780	4.75000	4.88432
59	SUBTOTAL	11,447	11,132	354,859	345,100	4.34103	4.46379

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(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.

(3) Included in the monthly gross volumes above are 591,560 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 647,590 dth's moved on the Southern Natural Gas pipeline shown on line 94 THRU 99, and 20,258 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 92 THRU 93

FOR THE PERIOD OF:  
PRESENT MONTH:

January-02  
December-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 PRIOR	DRN# 716	774	753	24,000	23,340	4.96500	5.10540
61 PRIOR	DRN# 716	323	314	10,000	9,725	5.27500	5.42416
62 PRIOR	DRN# 716	532	518	16,500	16,046	4.99000	5.13111
63 PRIOR	DRN# 716	323	314	10,000	9,725	4.95500	5.09512
64 PRIOR	DRN# 7995	133	129	4,113	4,000	4.18000	4.29820
65 PROLIANCE	DRN# 179841	1,584	1,541	49,112	47,761	4.06500	4.17995
66 RELIANT	DRN# 716	161	157	5,000	4,863	5.05000	5.19280
67 RELIANT	DRN# 716	161	157	5,000	4,863	4.94000	5.07969
68 RELIANT	DRN# 716	179	174	5,553	5,400	4.66000	4.79177
69 RELIANT	DRN# 716	389	378	12,046	11,715	4.83500	4.97172
70 RELIANT	DRN# 716	54	53	1,688	1,642	4.87000	5.00771
71 RELIANT	DRN# 716	645	627	20,000	19,450	5.12000	5.26478
72 UNOCAL	DRN# 716	179	174	5,553	5,400	4.32000	4.44216
73 UNOCAL	DRN# 716	290	282	9,000	8,753	5.30000	5.44987
74 UNOCAL	DRN# 716	290	282	9,000	8,753	5.05000	5.19280
75 UNOCAL	DRN# 716	537	523	16,659	16,201	4.95000	5.08997
76 UNOCAL	DRN# 716	323	314	10,000	9,725	4.32000	4.44216
77 UNOCAL	DRN#7995	318	310	9,872	9,601	4.18000	4.29820
78	SUBTOTAL	7,197	6,999	223,096	216,961	4.34103	4.46379

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FOR THE PERIOD OF:  
PRESENT MONTH:January-02  
December-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 UNOCAL	DRN# 7995	161	157	5,000	4,863	4.34000	4.46272
80 UNOCAL	DRN# 7995	161	157	5,000	4,863	4.31500	4.43702
81 UNOCAL	DRN# 7995	484	471	15,000	14,588	4.38000	4.50386
82 UNOCAL	DRN# 7995	323	314	10,000	9,725	5.17500	5.32134
83 WESTERN	DRN# 716	516	502	16,000	15,560	4.32000	4.44216
84 WESTERN	DRN# 716	207	202	6,424	6,247	5.29000	5.43959
85 WESTERN	DRN# 716	236	229	7,312	7,111	5.13000	5.27506
86 WESTERN	DRN# 716	1,493	1,452	46,272	45,000	4.95000	5.08997
87 WESTERN	DRN# 716	161	157	5,000	4,863	4.94000	5.07969
88 WESTERN	DRN# 716	274	267	8,502	8,268	5.15000	5.29563
89 WESTERN	DRN# 716	323	314	10,000	9,725	4.92000	5.05913
90 WESTERN	DRN# 7995	179	174	5,553	5,400	4.31500	4.43702
91 WESTERN	DRN# 7995	537	523	16,659	16,201	4.38000	4.50386
92 BP ENERGY	DRN# 8205175	327	318	10,129	9,850	5.01000	5.15167
93 BP ENERGY	DRN# 8205175	327	318	10,129	9,850	4.95000	5.08997
94 CORAL	DRN# 18600	178	173	5,518	5,366	4.23000	4.34961
95 CORAL	DRN# 18600	178	173	5,518	5,366	4.38000	4.50386
96 EXXON	DRN# 18450	5,000	4,863	155,000	150,738	4.09000	4.20566
97	SUBTOTAL	11,065	10,761	343,016	333,583	4.34103	4.46379

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.

(3) Included in the monthly gross volumes above are 591,560 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 647,590 dth's moved on the Southern Natural Gas pipeline shown on line 94 THRU 99, and 20,258 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 92 THRU 93

FOR THE PERIOD OF:  
PRESENT MONTH:

January-02  
December-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 PRIOR	DRN# 18300	15,000	14,588	465,000	452,213	4.08000	4.19537
99 PRIOR	DRN# 21650	534	519	16,554	16,099	4.37000	4.49357
100		0	0	0	0	0.00000	#DIV/0!
101		0	0	0	0	0.00000	#DIV/0!
102		0	0	0	0	0.00000	#DIV/0!
103		0	0	0	0	0.00000	#DIV/0!
104		0	0	0	0	0.00000	#DIV/0!
105		0	0	0	0	0.00000	#DIV/0!
106		0	0	0	0	0.00000	#DIV/0!
107		0	0	0	0	0.00000	#DIV/0!
108		0	0	0	0	0.00000	#DIV/0!
109		0	0	0	0	0.00000	#DIV/0!
110		0	0	0	0	0.00000	#DIV/0!
111		0	0	0	0	0.00000	#DIV/0!
112		0	0	0	0	0.00000	#DIV/0!
113		0	0	0	0	0.00000	#DIV/0!
114		0	0	0	0	0.00000	#DIV/0!
115	SUBTOTAL	15,534	15,107	481,554	468,311	4.34103	4.46379
116	TOTAL	85,691	83,335	2,656,428	2,583,376	4.34103	4.46379

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.
- (3) Included in the monthly gross volumes above are 591,560 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 647,590 dth's moved on the Southern Natural Gas pipeline shown on line 94 THRU 99, and 20,258 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 92 THRU 93



	JAN 02	FEB 02	MAR 02	APR 02	MAY 02	JUN 02	JUL 02	AUG 02	SEP 02	OCT 02	NOV 02	DEC 02
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0335	1.0364	1.0374	1.0344	1.0325	1.0315	1.0354	1.0384	1.0384	1.0354	1.0335	1.0364
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.054	1.055	1.052	1.050	1.049	1.053	1.056	1.056	1.053	1.051	1.054
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0364	1.0384	1.0403	1.0374	1.0344	1.0335	1.0394	1.0433	1.0413	1.0364	1.0354	1.0384
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.056	1.058	1.055	1.052	1.051	1.057	1.061	1.059	1.054	1.053	1.056

ORLANDO DIVISION:	JAN 02	FEB 02	MAR 02	APR 02	MAY 02	JUN 02	JUL 02	AUG 02	SEP 02	OCT 02	NOV 02	DEC 02
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0384	1.0403	1.0354	1.0344	1.0325	1.0394	1.0413	1.0403	1.0364	1.0335	1.0374
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.056	1.058	1.053	1.052	1.050	1.057	1.059	1.058	1.054	1.051	1.055
<b>TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0394	1.0413	1.0335	1.0354	1.0315	1.0394	1.0394	1.0403	1.0344	1.0325	1.0354
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.057	1.059	1.051	1.053	1.049	1.057	1.057	1.058	1.052	1.050	1.053



	JAN 02	FEB 02	MAR 02	APR 02	MAY 02	JUN 02	JUL 02	AUG 02	SEP 02	OCT 02	NOV 02	DEC 02
<b>EUSTIS, DAYTONA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0364	1.0374	1.0403	1.0364	1.0344	1.0335	1.0394	1.0423	1.0413	1.0374	1.0354	1.0384
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.055	1.058	1.054	1.052	1.051	1.057	1.060	1.059	1.055	1.053	1.056
<b>Ocala:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0360	1.0370	1.0399	1.0360	1.0340	1.0331	1.0390	1.0419	1.0409	1.0370	1.0350	1.0380
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.055	1.058	1.054	1.052	1.051	1.057	1.060	1.059	1.055	1.053	1.056



PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
December-02

(A) DESCRIPTION	(B) TYPE CHARGE	(C) THERMS PURCHASED	(D)	(E) PURCHASES	(F)
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	10,403,910	16	61,383.07	2
2 FTS-1 RESERVATION CHARGE	DEMAND	53,363,400	19	1,979,248.48	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(247,980)	19	(9,197.55)	5
3a FTS-1 VOL. RELINQ. CREDIT-Nov'02 Accrual Adj.	DEMAND	(1,580)	19	(58.48)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	14,880,310	19	1,121,200.36	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	30,621,750	15	148,515.49	1
5a FTS-1 USAGE CHARGE-Nov'02 Accrual Adj.	COMM. PIPELINE	246,170	15	1,193.91	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,752,600	15	18,120.69	1
6a FTS-2 USAGE CHARGE-Nov'02 Accrual Adj.	COMM. PIPELINE	0	15	(3,052.50)	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(3,918,090)	18	(\$1,570,370.47)	4
8 TOTAL FGT		<u>111,100,490</u>		<u>\$1,746,983.00</u>	
9 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	6,772,730	15	41,515.78	1
10 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	11,067,000	19	463,651.93	5
11 GULFSTREAM PIPELINE	COMM. PIPELINE	200,000	15	400.00	1
12 GULFSTREAM PIPELINE	DEMAND	4,650,000	19	255,750.00	5
13 CITY OF SUNRISE	COMM. OTHER	17,640	18	10,142.70	4
14 OKALOOSA	COMM. OTHER	243,250	18	37,065.00	4
15 ADMINISTRATIVE COSTS	OTHER			41,052.24	6
16 LEGAL FEES	OTHER			1,732.25	6
17 BOOKOUTS	COMM. OTHER	537,250	18	224,432.52	4
18 TRANSPORT TRAILER CHARGES	OTHER			92,784.35	6
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	74,771	18	28,597.47	4
20 ANADARKO	SWING-DEMAND			1,162.50	3
21 ANADARKO	SWING-COMM.	1,296,120	17	535,945.62	3
22 BP ENERGY	SWING-DEMAND			2,600.00	3
23 BP ENERGY	SWING-COMM.	1,304,730	17	534,286.96	3
24 BP ENERGY	COMM. OTHER	2,757,740	18	1,317,114.46	4
25 BRIDGELINE	COMM. OTHER	768,880	18	390,096.84	4
26 CINERGY	COMM. OTHER	429,030	18	195,318.54	4
27 CORAL	COMM. OTHER	110,360	18	47,509.98	4
28 CONOCO	COMM. OTHER	1,535,110	18	627,859.99	4
29 EXXON	COMM. OTHER	6,200,000	18	2,573,000.00	4
30 FLORIDA POWER	COMM. OTHER	34,880	18	16,149.44	4
31 OXYDENTAL	SWING-DEMAND			2,100.00	3
32 OXYDENTAL	SWING-COMM.	1,783,710	17	814,516.77	3
33 OXYDENTAL	COMM. OTHER	1,550,000	18	634,725.00	4
34 PRIOR	COMM. OTHER	5,641,670	18	2,371,728.32	4
35 PROLIANCE	COMM. OTHER	491,120	18	199,640.39	4
36 RELIANT	COMM. OTHER	492,870	18	244,689.96	4
37 WESTERN	COMM. OTHER	1,217,220	18	584,272.84	4
38 UNOCAL	COMM. OTHER	950,840	18	444,790.97	4
39 MORGAN STANLEY	COMM. OTHER	0	18	(285,200.00)	4
40 UBS WARBURG	COMM. OTHER	0	18	(55,335.00)	4
41 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	1,954,643	19	18,119.54	5
42 NOV'02 ACCRUAL ADJ.	COMM. OTHER	(116,160)	18	(67,731.70)	4
43 GULFSTREAM PIPELINE	COMM. OTHER*	(13,870)	18	(6,250.07)	4
44 GULFSTREAM PIPELINE	COMM. PIPELINE*	0	15	11,717.37	1
45 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER*	44,540	18	17,638.00	4
46 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE*	0	15	4.88	1
47 TOTAL		<u>163,096,564</u>		<u>\$14,114,578.84</u>	

\*Prior Month Adjustment

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02  
CURRENT MONTH: DECEMBER 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		27		\$166,636.18	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----		9		\$41,515.78	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		10		\$400.00	
4 Commodity Pipeline (FGT)-November'02 Accrual Adj:					
Invoice-FGT-----	78-79(excl.line 1)		\$121,186.99		
Invoice-FGT-----	79a-80		\$19,137.68		
Invoice-FGT-----	81		\$26.00		
Invoice-FGT-----	82		\$336.15		
Less Prior Month's Accrual of Usage Charges (FGT)-----		24	(\$142,545.41)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----		76		(\$1,858.59)	

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02  
CURRENT MONTH: DECEMBER 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline ((SNG/SO GA)Prior Month Adj:					
Invoice-Southern Natural Gas Company-----	85		\$1,066.53		
Invoice-Southern Natural Gas Company-----	86		\$32,685.21		
Invoice-Southern Natural Gas Company-----	87		\$777.47		
Invoice-Southern Natural Gas Company-----	91		\$7,706.92		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---		10	(\$42,231.25)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	83			\$4.88	
6 Commodity Pipeline-FT/IT (Gulfstream)Prior Month Adj:					
Invoice-Gulfstream Natural Gas System-----	94		\$12,039.63		
Invoice-Gulfstream Natural Gas System-----	95(excl. line 1)		\$1,166.58		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		11	(\$1,488.84)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	92			\$11,717.37	
7 TOTAL COMMODITY (Pipeline)-----					<u>\$218,415.62</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02  
CURRENT MONTH: DECEMBER 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
8 Swing Service-Demand-3rd Party Suppliers-----		29-30,39		\$5,862.50	
9 Swing Service-Commodity-3rd Party Suppliers-----		29-30,39-40		<u>\$1,884,749.35</u>	
11 TOTAL SWING SERVICE-----					<u>\$1,890,611.85</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02  
CURRENT MONTH: DECEMBER 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
12 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	31-38,41-46		\$9,646,896.73		
Hedge Settlement-----	25-26		(\$340,535.00)	\$9,306,361.73	
13 City of Sunrise-----	11-13			\$10,142.70	
14 Okaloosa-----	14-15			\$37,065.00	
15 Purchases-3rd Party Suppliers-November'02 Accrual Adj :					
Supplier Invoices(PGS Only)-----	57-75		\$9,338,761.86		
Less Prior Month's Accruals for Gas Purchased-----		26-40	(\$9,406,493.56)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	56			(\$67,731.70)	
16 Cashouts-Peoples' Transportation Customers-----	N/A	N/A		\$28,597.47	
17 Imbalance Cashout (FGT)-----	97-98			(\$1,570,370.47)	
18 Commodity Other(Gulfstream)Prior Month Adj:					
Invoice-Gulfstream Natural Gas System-----	96			(\$6,250.07)	
19 Purchases-3rd Party Suppliers-Prior Month Adj.					
Invoice-Sonat Nat. Gas Co.-----	88-89		\$33,175.84		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges--		10	(\$15,537.84)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	83			\$17,638.00	
20 Bookouts-November '02	99-101			\$224,432.52	
21 TOTAL COMMODITY (Other)-----					<u>\$7,979,885.18</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02  
CURRENT MONTH: DECEMBER 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
22 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$3,333,896.59		
Invoice-FGT					
Line 1-----		5	\$996,937.99		
Line 2-----		5	\$19,833.65		
Line 3-----		5	\$424,045.90		
Invoice-FGT-----		8	\$23,361.60		
Total Demand (FGT)-----				\$4,798,075.73	
23 Demand (SNG/So. Ga.):					
Accrual of Sonat/Georgia Pipeline Charges-----		9		\$463,651.93	
24 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		10		\$255,750.00	
25 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-4	(\$1,354,648.11)		
Invoice-FGT (Relinq. Credits)-----		5-7	(\$342,978.78)		
Total Temporary Relinquishment Credit (FGT)				(\$1,697,626.89)	
26 Capacity Discount-----	N/A	N/A		\$18,119.54	



COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02  
CURRENT MONTH: DECEMBER 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
27 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		28		(\$9,197.55)	
28 Volumetric Relinquishment Credit (FGT)-/November'02 Accrual Adj.:					
Invoice-FGT-----	79(Line 1)		(\$8,900.86)		
Less Prior Month's Accrual of Vol. Relinq. Credits(FGT)-----		25	\$8,842.38		
Sub-Total (Also on Actual/Accrual Reconciliation)-----		77		(\$58.48)	
29 TOTAL DEMAND-----					<u>\$3,828,714.28</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02  
CURRENT MONTH: DECEMBER 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>OTHER</u>					
30 Administrative Costs-----	N/A	N/A		\$41,052.24	
31 Transportation Trailer Charges-----		16-24		\$92,784.35	
32 Legal Fees-----	N/A	N/A		\$1,732.25	
34 TOTAL OTHER-----					<u>\$135,568.84</u>

h:\gas\_acct\pga\Supplemental Report,PGA Actual Filings.xls



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

COPY

**Invoice**

Stmt D/T: 12/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
P.O. BOX 3285  
  
TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 01, 2003

Net Due Date: January 10, 2003

Invoice Identifier: 51527

Invoice Total Amount: \$2,040,631.55

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank; New York NY

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5047 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 12/01/2002 Contact Name: Cust Svc (pager)  
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 12/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.3687	0.0022		0.3709	8,988,667	3,333,896.59		
		RDM		0.0590			0.0590	1,040,391	61,383.07		
		RD1		0.3687	0.0022		0.3709	-30,300	-11,238.27		RC2
		RD1		0.3687	0.0022		0.3709	-461,900	-171,318.71		RC2
		RD1		0.3687	0.0022		0.3709	-60,760	-22,535.88		RC2
		RD1		0.3687	0.0022		0.3709	-59,675	-22,133.46	612075846	RC2
		RD1		0.3687	0.0022		0.3709	-27,900	-10,348.11		RC2
		RD1		0.3687	0.0022		0.3709	-217,000	-80,485.30	361439698	RC2
		RD1		0.3687	0.0022		0.3709	-8,959	-3,322.89		RC2
		RD1		0.3687	0.0022		0.3709	-1,519	-563.40		RC2
		RD1		0.3687	0.0022		0.3709	-24,769	-9,186.82		RC2
		RD1		0.3687	0.0022		0.3709	-18,786	-6,967.73		RC2
		RD1		0.3687	0.0022		0.3709	-105,400	-39,092.86		RC2
		RD1		0.3687	0.0022		0.3709	-34,720	-12,877.65		RC2



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
P.O. BOX 3285  
  
TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 01, 2003

Net Due Date: January 10, 2003

Invoice Identifier: 51527

Invoice Total Amount: \$2,040,631.55

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank; New York NY

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5047      Svc Req: PEOPLES GAS      Account Number: 400002544      Beg Date: 12/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 12/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Ptv ID	Repl Rel Cd
				Base	Surc	Disc Net				
TEMP RELINQ CR - ACQ	CTRC 101380 AT POI 16119 AWARD 10734	RD1		0.3687	0.0022	0.3709	-75,020	-27,824.92		RC2
TEMP RELINQ CR - ACQ	CTRC 101398 AT POI 16119 AWARD 10752	RD1		0.3687	0.0022	0.3709	-1,054	-390.93		RC2
TEMP RELINQ CR - ACQ	CTRC 101374 AT POI 16119 AWARD 10728	RD1		0.3687	0.0022	0.3709	-3,844	-1,425.74		RC2
TEMP RELINQ CR - ACQ	CTRC 101381 AT POI 16113 AWARD 10735	RD1		0.3687	0.0022	0.3709	-194,432	-72,114.83		RC2
TEMP RELINQ CR - ACQ	CTRC 101394 AT POI 16119 AWARD 10748	RD1		0.3687	0.0022	0.3709	-17,329	-6,427.33		RC2
TEMP RELINQ CR - ACQ	CTRC 101388 AT POI 16202 AWARD 10742	RD1		0.3687	0.0022	0.3709	-47,957	-17,787.25		RC2
TEMP RELINQ CR - ACQ	CTRC 101588 AT POI 16191 AWARD 10896	RD1		0.3687	0.0022	0.3709	-2,480	-919.83		RC2
TEMP RELINQ CR - ACQ	CTRC 5220 AT POI 16173 AWARD 10924	RD1		0.3687	0.0022	0.3709	-49,600	-18,396.64	025715165	RC2
TEMP RELINQ CR - ACQ	CTRC 101593 AT POI 16203 AWARD 10912	RD1		0.3687	0.0022	0.3709	-21,700	-8,048.53		RC2
TEMP RELINQ CR - ACQ	CTRC 5710 AT POI 59963 AWARD 10919	RD1		0.3687	0.0022	0.3709	-10,075	-3,736.82		RC2
TEMP RELINQ CR - ACQ	CTRC 101595 AT POI 16203 AWARD 10913	RD1		0.3687	0.0022	0.3709	-12,400	-4,599.16		RC2
TEMP RELINQ CR - ACQ	CTRC 5225 AT POI 16208 AWARD 10911	RD1		0.3687	0.0022	0.3709	-14,756	-5,473.00	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 6218 AT POI 16151 AWARD 10936	RD1		0.3687	0.0022	0.3709	-465,000	-172,468.50	361439698	RC2
TEMP RELINQ CR - ACQ	CTRC 5233 AT POI 16119 AWARD 10945	RD1		0.3687	0.0022	0.3709	-138,539	-51,384.12	157220096	RC2

2



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
P.O. BOX 3285

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 01, 2003

Net Due Date: January 10, 2003

Invoice Identifier: 51527

Invoice Total Amount: \$2,040,631.55

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank; New York NY

TAMPA FL 33601

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5047      Svc Req: PEOPLES GAS      Account Number: 4000002544      Beg Date: 12/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 12/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
TEMP RELINQ CR - ACQ	CTRC 5231 AT POI 16149 AWARD 10925	RD1		0.3687	0.0022		0.3709	-127,100	-47,141.39	361439698	RC2
TEMP RELINQ CR - ACQ	CTRC 5232 AT POI 16208 AWARD 10915	RD1		0.3687	0.0022		0.3709	-103,447	-38,368.49	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5214 AT POI 16162 AWARD 10921	RD1		0.3687	0.0022		0.3709	-4,030	-1,494.73	781379557	RC2
TEMP RELINQ CR - ACQ	CTRC 6114 AT POI 16208 AWARD 10956	RD1		0.3687	0.0022		0.3709	-9,672	-3,587.34	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16208 AWARD 10965	RD1		0.3687	0.0022		0.3709	-6,262	-2,322.58	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16208 AWARD 10971	RD1		0.3687	0.0022		0.3709	-35,061	-13,004.12	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16208 AWARD 10981	RD1		0.3687	0.0022		0.3709	-11,563	-4,288.72	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16208 AWARD 10981	RD1		0.3687	0.0022		0.3709	-194,060	-71,976.85	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 101255 AT POI 16208 AWARD 10990	RD1		0.3687	0.0022		0.3709	-3,875	-1,437.24		RC2
TEMP RELINQ CR - ACQ	CTRC 6146 AT POI 16119 AWARD 10996	RD1		0.3687	0.0022		0.3709	-8,618	-3,196.42	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16202 AWARD 10984	RD1		0.3687	0.0022		0.3709	-15,965	-5,921.42	056576507	RC2
TEMP RELINQ CR - ACQ	CTRC 6133 AT POI 16208 AWARD 10986	RD1		0.3687	0.0022		0.3709	-5,766	-2,138.61	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16208 AWARD 10980	RD1		0.3687	0.0022		0.3709	-106,919	-39,656.26	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 6119 AT POI 16208 AWARD 10989	RD1		0.3687	0.0022		0.3709	-341	-126.48	612075846	RC2

W



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
P.O. BOX 3285  
  
TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 01, 2003

Net Due Date: January 10, 2003

Invoice Identifier: 51527

Invoice Total Amount: \$2,040,631.55

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank; New York NY

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5047      Svc Req: PEOPLES GAS      Account Number: 400002544      Beg Date: 12/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 12/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR - ACQ	CTRC 6220 AT POI 18208 AWARD 10982	RD1		0.3687	0.0022		0.3709	-4,774	-1,770.68	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5344 AT POI 60953 AWARD 11009	RD1		0.3687	0.0022		0.3709	-909,000	-337,148.10		RC2
<b>Total for Contract 5047:</b>									<b>6,376,731</b>	<b>\$2,040,631.5</b>	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	42462.27	2083093.8
1999	0.0076	36723.22	2077354.7
2000	0.0066	30346.48	2070978.0
2001	0.003	7390.25	2048021.8
2002	0.0022	2288.87	2042920.4

Late Payment Charges are assessed on past due balances paid after the invoice due date.



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**COPY**

**Invoice**

Stmt D/T: 12/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
P.O. BOX 3285  
  
TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 01, 2003

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: January 10, 2003

Payee Duns: 006924518

Payee Bank Acct No: 40668742

Payee Bank ABA No: 021000089

Invoice Identifier: 51723

Citibank; New York NY

Invoice Total Amount: \$1,097,838.76

01-90-000-332-03-000

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5319

Svc Req: PEOPLES GAS

Account Number: 4000002544

Beg Date: 12/01/2002

Contact Name: Cust Svc (pager)

Svc Code: FT

Svc Req ID: 006922736

Prev Inv ID:

End Date: 12/31/2002

Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1	Line 1	0.7618	0.0022	0.0082	0.7558	1,319,050	996,937.99		
		RD1	Line 2	0.7618		0.0091	0.7527	26,350	19,833.65		
		RD1	Line 3	0.7618		0.0224	0.7394	573,500	424,045.90		
		RD1		0.3887			0.3887	-26,350	-10,242.25		RC2
		RD1		0.7618	0.0022		0.7640	-1,395	-1,065.78		RC2
		RD1		0.7618	0.0022		0.7640	-15,159	-11,581.48		RC2
		RD1		0.7618	0.0022		0.7640	-28,117	-21,481.39		RC2
		RD1		0.7618	0.0022		0.7640	-11,005	-8,407.82		RC2
		RD1		0.7618	0.0022		0.7640	-61,814	-47,225.90		RC2
		RD1		0.7618	0.0022		0.7640	-20,367	-15,560.39		RC2
		RD1		0.7618	0.0022		0.7640	-68,913	-52,649.53		RC2
		RD1		0.7618	0.0022		0.7640	-620	-473.68		RC2
		RD1		0.7618	0.0022		0.7640	-3,503	-2,676.29		RC2
		RD1		0.7618	0.0022		0.7640	-132,649	-101,343.84		RC2
		RD1		0.7618	0.0022		0.7640	-10,168	-7,768.35		RC2

5



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
P.O. BOX 3285  
  
TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 01, 2003

Net Due Date: January 10, 2003

Invoice Identifier: 51723

Invoice Total Amount: \$1,097,838.76

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank; New York NY

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5319      Svc Req: PEOPLES GAS      Account Number: 4000002544      Beg Date: 12/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 12/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR - ACQ	CTRC 101013 AT POI 16191 AWARD 10897	RD1		0.7618	0.0022		0.7640	-2,480	-1,894.72	RC2
TEMP RELINQ CR - ACQ	CTRC 6064 AT POI 16115 AWARD 10907	RD1		0.7618	0.0022		0.7640	-24,800	-18,947.20	004328568 RC2
TEMP RELINQ CR - ACQ	CTRC 6222 AT POI 16195 AWARD 10983	RD1		0.7618	0.0022		0.7640	-279	-213.16	RC2
TEMP RELINQ CR - ACQ	CTRC 6147 AT POI 16195 AWARD 10988	RD1		0.7618	0.0022		0.7640	-3,782	-2,889.45	RC2
TEMP RELINQ CR - ACQ	CTRC 101276 AT POI 16195 AWARD 10991	RD1		0.7618	0.0022		0.7640	-961	-734.20	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16102 AWARD 10973	RD1		0.7618	0.0022		0.7640	-49,507	-37,823.35	RC2

6





**Florida Gas Transmission Company**

An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
P.O. BOX 3285  
  
TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 01, 2003

Net Due Date: January 10, 2003

Invoice Identifier: 51723

Invoice Total Amount: \$1,097,838.76

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank; New York NY

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5319      Svc Req: PEOPLES GAS      Account Number: 4000002544      Beg Date: 12/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 12/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates		Quantity	Amount Due	Repl Qty ID	Repl Rel Cd	
						Disc	Net					
<b>Total for Contract 5319:</b>									<b>1,457,031</b>	<b>\$1,097,838.7</b>		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	13342.91	1111181.6
1999	0.0076	12031.59	1109870.3
2000	0.0066	10574.55	1108413.3
2001	0.003	5329.24	1103168.0
2002	0.0022	4163.62	1102002.3

7



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

COPY

**Invoice**

Stmt D/T: 12/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
P.O. BOX 3285  
  
TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 01, 2003

Net Due Date: January 10, 2003

Invoice Identifier: 51746

Invoice Total Amount: \$23,361.60

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank; New York NY

Bill Pty Duns: 006922736  
Supporting Document Indicator: IMBL

01-90-000-232-02-000  
K

Svc Req K: 6035      Svc Req: PEOPLES GAS      Account Number: 4000002544      Beg Date: 12/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 12/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
		RD1		0.7618		0.0082	31,000	23,361.60			
Total for Contract 6035:								31,000	\$23,361.60		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	263.50	23625.10
1999	0.0076	235.60	23597.20
2000	0.0066	204.60	23566.20
2001	0.003	93.00	23454.60
2002	0.0022	68.20	23429.80

8

PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR DECEMBER 2002

08-Jan-03

h:\gas\_acct\pga\Accrued El Paso Charges,2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	0	\$0.00000	\$0.00
2	COMMODITY-PIPELINE	ACCRUED	677,273	\$0.06130	\$41,515.78
3	DEMAND	ACCRUED	1,106,700	\$0.41895	\$463,651.93
4	TOTAL	ACCRUED	1,783,973		\$505,167.71

PEOPLES GAS SYSTEM

08-Jan-03

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
IN DEKATHERMS  
FOR DECEMBER 2002

h:\gas\_acct\pga\Accrued Gulfstream Charges,2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-PIPELINE ACCRUED		20,000	\$0.02000	\$400.00
2	COMM.-P/L-PAL ACCRUED		0	\$0.05000	\$0.00
3	DEMAND ACCRUED		465,000	\$0.55000	\$255,750.00
4	TOTAL ACCRUED		485,000		\$256,150.00



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

			ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
			93305-111588	08-11	Nov 14, 2002	Dec 10, 2002	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE	
4187.85	4187.85CR	0.00	0.00	0.00	4104.42	4104.42	

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

CO 1 VENDOR 1007582  
33601-2562

CUSTOMER NAME:  
PEOPLES GAS  
SERVICE ADDRESS:

1 JACARANDA SQUARE

MAKE CHECK PAYABLE TO: CITY OF SUNRISE

INVOICE 93305111588 NOV02

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.



DUE 11-27

A/T \_\_\_\_\_ TRAN \_\_\_\_\_

For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

ENTERED \_\_\_\_\_ AUTH. *JP*

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

SU

BILL DATE: 11/18/02

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Nov 14, 2002	Dec 10, 2002	4104.42
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4187.85	4187.85CR	0.00	0.00	0.00	4104.42

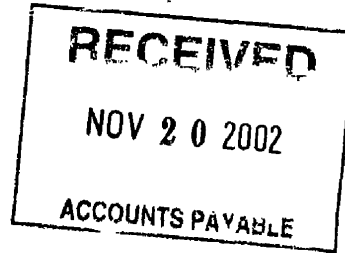
**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	10/17/02-11/14/02	28	58984	51957	7336
						TOTAL GAS USED 7336

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	4,104.42

COPY



Total Current Charges 4,104.42  
Unpaid Balance 0.00  
Total Amount Due 4,104.42

CURRENT CHARGES PAST DUE AFTER Dec 10, 2002

**MESSAGES**

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		132663-128434	03-41	Dec 10, 2002	Jan 06, 2003	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2323.50	2323.50CR	0.00	0.00	0.00	2972.29	2972.29

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

33601-2562

CUSTOMER NAME:  
PEOPLES GAS  
SERVICE ADDRESS:  
W FLAMINGO RD & SUNRISE BVD  
VENDOR 1007582

CUSTOMER NAME:  
PEOPLES GAS  
SERVICE ADDRESS:  
W FLAMINGO RD & SUNRISE BVD  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



INVOICE 132663128434  
DUE 12-19

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ENTERED \_\_\_\_\_ AUTH \_\_\_\_\_

For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

SU

BILL DATE: 12/13/02

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Dec 10, 2002	Jan 06, 2003	2972.29
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2323.50	2323.50CR	0.00	0.00	0.00	2972.29

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	11/06/02-12/10/02	34	19767	14751	5016
						TOTAL GAS USED 5016

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	2,972.29

COPY

Total Current Charges 2,972.29  
Unpaid Balance 0.00  
Total Amount Due 2,972.29

CURRENT CHARGES PAST DUE AFTER Jan 06, 2003

12

**MESSAGES**

RECYCLE YOUR HOLIDAY TREE FROM 12/26/02 - 1/19/03, 9 AM TO 5 PM, AT 3 LOCATIONS: 2260 NW 68 AVE (BEHIND POST OFFICE), 200 N NEW RIVER CIR (OSCAR WIND PARK), OR 16001 W SR 84 (MARKHAM PARK).



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Dec 02, 2002	Dec 26, 2002	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2411.05	2411.05CR	0.00	0.00	0.00	3065.99	3065.99

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

33601-2562

CUSTOMER NAME: PEOPLES GAS  
SERVICE ADDRESS: NW 136 AVE & NW 8 ST  
INVOICE 1000174500 DEC 02  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



DUE 12-12

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATTENTION TRAN ENTERED AUTH  For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 12/04/02

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

SU

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Dec 02, 2002	Dec 26, 2002	3065.99
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2411.05	2411.05CR	0.00	0.00	0.00	3065.99

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	10/29/02-12/02/02	34	94468	89180	5288
TOTAL GAS USED						5288

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	3,065.99
<b>COPY</b>	
DEC 06 2002	
Total Current Charges	3,065.99
Unpaid Balance	0.00
Total Amount Due	3,065.99

**MESSAGES**

RECYCLE YOUR HOLIDAY TREE FROM 12/26/02 - 1/19/03, 9 AM TO 5 PM, AT 3 LOCATIONS: 2260 NW 68 AVE (BEHIND POST OFFICE), 200 N NEW RIVER CIR (OSCAR WIND PARK), OR 16001 W SR 84 (MARKHAM PARK).

CURRENT CHARGES PAST DUE AFTER Dec 26, 2002

13



# Okaloosa Gas District

PEOPLES GAS SYSTEM  
ATTN: J. BRENT CALDWELL  
P.O. BOX 2562  
TAMPA, FL. 33601-2562

DATE: 11/15/02

INVOICE NO: 119

*SP35088*

SERVICE PERIOD: THROUGH OCTOBER 31, 2002

750 DEKATHERMS @ \$1.40 = \$1,050.00 x

31 DAYS = \$32,550.00

*J. Brent Caldwell*

*01970 320 804/01200*

AMOUNT DUE BY: 12/02/02

CO 01 VENDOR 0016408  
INVOICE \_\_\_\_\_  
PO \_\_\_\_\_ DATE 11/15  
ATT \_\_\_\_\_ NAME \_\_\_\_\_  
ENTERED \_\_\_\_\_ ADJN [Signature]

COPY

RECEIVED  
NOV 21 2002

14





# Okaloosa Gas District

PEOPLES GAS SYSTEM  
ATTN: J. BRENT CALDWELL  
P.O. BOX 2562  
TAMPA, FL. 33601-2562

DATE: 11/15/02

INVOICE NO: 119A

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH OCTOBER 31,2002

1,075 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE	\$4.20 =	\$4,515.00
0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE	\$0.00 =	0.00
IMBALANCE ADJ 00 DEKATHERMS	\$0.00 =	0.00
PRIOR MONTH ADJUST 00 DEKATHERMS	\$0.00 =	0.00
		<u>\$4,515.00</u>

AMOUNT DUE BY: 12/02/02

*Jean M. [Signature]*  
01 90 320 804 012002

COPY

RECEIVED  
NOV 21 2002  
ACCOUNTS PAYABLE

15

# INVOICE

## MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive  
 WHITELAND, IN 46184

INVOICE NUMBER: PG-0212

Send payment to:  
 5238 State Road 54  
 New Port Richey, FL 34652

PAGE: 1

SOLD TO:

**Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601**

CO \_\_\_\_\_ VENDOR \_\_\_\_\_  
 INVOICE \_\_\_\_\_  
 PO \_\_\_\_\_ DUE \_\_\_\_\_  
 ATT \_\_\_\_\_ TRAM \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH \_\_\_\_\_

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP-43118-03	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	11/18/02	11/28/02
DESCRIPTION		AMOUNT

**December 2002**

**Supplementary Agreement No. 001**

One (1) ISO Tube Trailer  
 One (1) Regulation Set

\$ 6,000.00  
 440.00

**Supplementary Agreement No. 002**

One (1) 7-Tube Trailer  
 One (1) 8-Tube Trailer  
 One (1) CNG Operator  
 CNG Operator's vehicle  
 One (1) Line Heater  
 One (1) Regulator Set  
 Administrative Costs  
 1.2 mmcf/day Compressor & Dehydration

6,247.00  
 7,000.00  
 4,738.06  
 980.00  
 650.00  
 500.00  
 220.00  
 6,300.00

**RECEIVED**  
 NOV 20 2002  
 ACCOUNTS PAYABLE

0190 006 80403-000

*Signature*  
 11/18/02

Check No:

Subtotal	\$ 33,075.06
Sales Tax	
<b>Total Invoice Amount</b>	<b>\$ 33,075.06</b>
Payment Received	0.00
<b>TOTAL DUE</b>	<b>\$ 33,075.06</b>

16

# INVOICE

## MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive  
 WHITELAND, IN 46184

INVOICE NUMBER: **021118**

Send payment to:  
 5238 State Road 54  
 New Port Richev. FL 34652

PAGE: **1**

SOLD TO:

**Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601**

CO 01 VENDOR 0018998  
 INVOICE 3  
 PO SP43118-03A 11-25-02  
 ATT gg TRAN \_\_\_\_\_  
 ENTERED gg AUTH \_\_\_\_\_

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP-43118-03	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	11/18/02	11/28/02
DESCRIPTION		AMOUNT

**\*\*\*Service thru November 16, 2002\*\*\***

**Nov11-Took C32 to Ocala fill cascades return to NPR**

Tractor Usage = 1 day @ \$95/day  
 Mileage = 192 miles @ \$1.50/mile  
 CDL/HAZMAT Driver = 7.5 hours @ \$95/hour  
 Flagger = N/A

\$ 1,095.50 ✓

**Nov12-B-tail Teco p/u J633 fill cascades in Jax drop in Teco return NPR**

Tractor Usage = 1 day @ \$95/day  
 Mileage = 471 miles @ \$1.50/mile  
 CDL/HAZMAT Driver = 11.15 hours @ \$95/hour  
 Flagger = N/A

1,860.75 ✓

**Nov13-See attached sheet for description**

Tractor Usage = 1 day @ \$95/day  
 Mileage = 283 miles @ \$1.50/mile  
 CDL/HAZMAT Driver = 7.15 hours @ \$95/hour  
 Flagger = \$161.50 per trip

1,360.25 ✓

**Nov15-Took C32 to Ocala fill cascades return to NPR**

Tractor Usage = 1 day @ \$95/day  
 Mileage = 192 miles @ \$1.50/mile  
 CDL/HAZMAT Driver = 7.5 hours @ \$95/hour  
 Flagger = N/A

1,095.50 ✓

**RECEIVED**  
 NOV 25 2002  
 ACCOUNTS PAYABLE

<p><i>Guilford</i>  <i>11/21/02</i>  <i>019000080403-000</i></p> <p>Check No:</p>	Subtotal	Continued
	Sales Tax	Continued
	Total Invoice Amount	Continued
	Payment Received	Continued
	<b>TOTAL DUE</b>	<b>Continued</b>

**MARLIN GAS TRANSPORT, INC.**

140 Crossroads Drive  
 WHITELAND, IN 46184

**INVOICE**

INVOICE NUMBER: **021118**

PAGE: **2**

SOLD TO:

**Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601**

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
-------------	---------------	----------------

Peoples	SP-43118-03	
---------	-------------	--

PAYMENT TERMS	INVOICE DATE	DUE DATE
---------------	--------------	----------

Net 10 Days	11/18/02	11/28/02
-------------	----------	----------

DESCRIPTION	AMOUNT
-------------	--------

**\*\*\*Continued\*\*\***

**Nov16-B-tail Teco p/u J633 cascades in Jax, fill in Brdtn return to NPR**

Tractor Usage = 1 day @ \$95/day  
 Mileage = 578 miles @ \$1.50/mile  
 CDL/HAZMAT Driver = 13.45 hours @ \$95/hour  
 Flager = \$161.50 per trip

\$ 2,401.25 ✓

**Nov16-Took J632 to Bradenton fill return to NPR**

Tractor Usage = 1 day @ \$95/day  
 Mileage = 196 miles @ \$1.50/mile  
 CDL/HAZMAT Driver = 7 hours @ \$95/hour  
 Flagger = \$161.50 per trip

1,215.50 ✓

**Subtotal**

\$ 9,028.75

**Sales Tax**

**Total Invoice Amount**

\$ 9,028.75

**Payment Received**

0.00

Check No:

**TOTAL DUE**

\$ 9,028.75 ✓

18

# INVOICE

## MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive  
 WHITELAND, IN 46184

INVOICE NUMBER:

021202

Send payment to:  
 5238 State Road 54  
 New Port Richey, FL 34652

SOLD TO:

Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601

0018998  
 12-2-02  
 0190000  
 80403-000

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP 42118-02	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	12/2/02	12/12/02

**\*\*\*Service thru December 2, 2002\*\*\***

Nov27-B-tail to Teco p/u M217 to Riverview Publix drop b-tail to NPR

Tractor Usage = 1 day @ \$95/day  
 Mileage = 98 miles @ \$1.50/mile  
 CDL/HAZMAT Driver = 4 hours @ \$95/hour  
 Flagger = N/A

\$ 622.00 ✓

Nov29 - See attached for description

Tractor Usage = 1 day @ \$95/day  
 Mileage = 373 miles @ \$1.50/mile  
 CDL/HAZMAT Driver = 9.5 hours @ \$95/hour  
 Flagger = \$161.50 per trip

1,718.50 ✓

Nov30-B-tail to Teco p/u J633 to Jax switch M218 to Brdtn fill to Teco

Tractor Usage = 1 day @ \$95/day  
 Mileage = 559 miles @ \$1.50/mile  
 CDL/HAZMAT Driver = 14.5 hours @ \$95/hour  
 Flagger = \$161.50 per trip

2,472.50 ✓

Dec1-B-tail to Teco p/u M218 to Jax switch out J633 return to NPR

Tractor Usage = 1 day @ \$95/day  
 Mileage = 492 miles @ \$1.50 mile  
 CDL/HAZMAT Driver = 11.45 hours @ \$95/hour  
 Flagger = N/A

1,920.75 ✓

RECEIVED  
 DEC 06 2002  
 ACCOUNTS PAYABLE

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment Received	Continued
Check No:	<b>Continued</b>
<b>TOTAL DUE</b>	

19 CM

# INVOICE

## MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive  
WHITELAND, IN 46184

INVOICE NUMBER:

021202

PAGE:

2

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SR 42112 02	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	12/2/02	12/12/02
DESCRIPTION	AMOUNT	

\*\*\*Continued\*\*\*

**Dec2-J633 to Brdtn drop b-tail to NPR**

Tractor Usage = 1 day @ \$95/day  
Mileage = 183 miles @ \$1.50/mile  
CDL/HAZMAT Driver = 4.45 hours @ \$95/hour  
Flagger = \$161.50 per trip

\$ 953.75 ✓

Dec2-No charge service call per contract for Riverview Publix

Subtotal	\$ 7,687.50 ✓
Sales Tax	
Total Invoice Amount	\$ 7,687.50
Payment Received	0.00
<b>TOTAL DUE</b>	<b>\$ 7,687.50</b>

Check No:

20

# INVOICE

## MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive  
 WHITELAND, IN 46184

INVOICE NUMBER: **021125**

Send payment to:  
 5238 State Road 54  
 New Port Richey, FL 34652

PAGE: **1**

SOLD TO:

**Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601**

CO 01 VENDOR 0018998  
 INVOICE 021125  
 PO SP43118-03-12-2-02  
 ATT: \_\_\_\_\_  
 ENTERED JF

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP-43118-03	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	11/25/02	12/5/02

**\*\*\*Service thru November 22, 2002\*\*\***

DESCRIPTION	AMOUNT
<b>Nov19-J632 fill cascades in Jax, return to NPR</b> Tractor Usage = 1 day @ \$95/day Mileage = 492 miles @ \$1.50/mile CDL/HAZMAT Driver = 11.45 hours @ \$95/hour Flaager = N/A	\$ 1,920.75 ✓
<b>Nov21-J633 fill cascades in Jax, check unload site, return to NPR</b> Tractor Usage = 1 day @ \$95/day Mileage = 492 miles @ \$1.50/mile CDL/HAZMAT Driver = 11.45 hours @ \$95/hour Flagger = N/A	1,920.75 ✓
<b>Nov22-M218 to Jax, hook up &amp; leave w/ line heater b-tail to NPR</b> Tractor Usage = 1 day @ \$95/day Mileage = 492 miles @ \$1.50/mile CDL/HAZMAT Driver - 11.45 hours @ \$95/hour Flagger = N/A	1,920.75 ✓
<b>Nov22-Service person to Jax for line heater exchange per your request</b> Mileage = 492 @ \$0.85/mile Per Diem - Overnight Stay @ \$86/night	504.20 ✓

*Keenan 11/26/02*

*0190 000 80403-020*

Subtotal	\$ 6,266.45
Sales Tax	
<b>Total Invoice Amount</b>	<b>\$ 6,266.45</b>
Payment Received	0.00
<b>TOTAL DUE</b>	<b>\$ 6,266.45</b>

Check No:

*21*

# INVOICE

## MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive  
WHITELAND, IN 46184

INVOICE NUMBER:

021217

Send payment to:  
5238 State Road 54  
New Port Richey, FL 34652

01 0018998  
12-24  
SV

PAGE.

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP 43118-03	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	12/17/02	12/27/02
DESCRIPTION	AMOUNT	

**\*\*\*Service thru December 16, 2002\*\*\***

**Dec5-B-tail to Riverview p/u M217 to Teco drop p/u J632 return to NPR**

Tractor Usage = 1 day @ \$95/day  
Mileage = 119 miles @ \$1.50/mile  
CDL/HAZMAT Driver = 5.25 hours @ \$95/hour  
Flagger = N/A

\$ 772.25 ✓

**Dec9-J632 to Jax. switch out M218 return to NPR**

Tractor Usage = 1 day @ \$95/day  
Mileage = 492 miles @ \$1.50/mile  
CDL/HAZMAT Driver = 11.25 hours @ \$95/hour  
Flagger = N/A

1,901.75 ✓

**Dec13-B-tail to Brdtn p/u M218 return to NPR**

Tractor Usage = 1 day @ \$95/day  
Mileage = 196 miles @ \$1.50/mile  
CDL/HAZMAT Driver = 5 hours @ \$95/hour  
Flagger = N/A

864.00 ✓

**Dec16-M218 to Jax switch out J632 brought to Teco b-tail to NPR**

Tractor Usage = 1 day @ \$95/day  
Mileage = 482 miles @ \$1.50/mile  
CDL/HAZMAT Driver = 10.25 hours @ \$95/hour  
Flagger = N/A

1,791.75 ✓

*Peoples*  
12/20/02  
019000080403-000  
Check No:

Subtotal	\$ 5,329.75
Sales Tax	
Total Invoice Amount	\$ 5,329.75
Payment Received	0.00
<b>TOTAL DUE</b>	<b>\$ 5,329.75</b>

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# INVOICE

## MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive  
WHITELAND, IN 46184

INVOICE NUMBER:

PG-0301

Send payment to:  
5238 State Road 54  
New Port Richey, FL 34652

PAGE:

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

01

0018998/1

12-24

ff

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP 43118-03	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	12/17/02	12/27/02
DESCRIPTION	AMOUNT	

### January 2003

#### Supplementary Agreement No. 001

- One (1) ISO Tube Trailer
- One (1) Regulation Set

\$ 6,000.00  
440.00

#### Supplementary Agreement No. 002

- One (1) 7-Tube Trailer
- One (1) 8-Tube Trailer
- One (1) CNG Operator
- CNG Operator's Vehicle
- One (1) Line Heater
- One (1) Regulator Set
- Administrative Costs
- 1.2 mmcf/day Compressor & Dehydration

6,247.00  
7,000.00  
4,738.06  
980.00  
650.00  
500.00  
220.00  
6,300.00

*Gettner*

01900080903-000

12/24/02

Subtotal	\$ 33,075.06
Sales Tax	
Total Invoice Amount	\$ 33,075.06
Payment Received	0.00
Check No:	<b>TOTAL DUE</b>
	\$ 33,075.06

23

*[Signature]*

# Credit Memo

Marlin Gas Transport, Inc.  
140 Crossroads Drive  
Whiteland, IN 46184  
USA

Invoice Number  
021201

Credit Date  
Nov 18, 2002

Voice: 317-535-1659  
Fax: 317-535-6539

Page:  
1

Duplicate

### Credit To:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

Customer ID	Customer PO	Sales Rep ID
Peoples	SP-43118-03	

Quantity	Item	Description	Unit Price	Extension
		Credit Invoice PG-0207 Sales Tax		-1,678.22

*Handwritten notes:*  
C190000 804-03.000  
Gillman  
11/25/02

**RECEIVED**  
NOV 20 2002  
ACCOUNTS PAYABLE

Subtotal -1,678.22  
Sales Tax  
Freight  
Total Credit Amount -1,678.22  
Payment Received  
**TOTAL** (-1,678.22)

Check No:

24



INVOICE

**Sent By Fax Only**

MORGAN STANLEY CAPITAL GROUP, INC  
1585 BROADWAY  
4TH FLOOR-COMMODITIES  
NEW YORK, NEW YORK 10036

INVOICE DATE 05-Dec-02  
PAYMENT DUE DATE: 09-Dec-02

ATTN. ALICIA GRIPPI, FAX# (212)761-0381

**SETTLEMENT INVOICE FOR DECEMBER 2002 SWAP AND OPTIONS**

**SWAPS:**

Ref. No.	Trade Date	Quantity In Dths	Fixed Price	Floating Price	Index	Termination Date	Settlement Price	Amount Due
10272557	07/25/2002	310,000	3.3600	4.1000	*	03/31/2003	0.7400	\$229,400.00

\*Natural Gas-Inside FERC for Southern Natural Gas Co., Louisiana

**OPTIONS:**

Ref. No.	Trade Date	Quantity In Dths	Fixed Price	Floating Price	Index	Termination Date	Settlement Price	Amount Due
10263324 Version 2 Call	06/13/2002	465,000	4.0300	4.1500	**	03/31/2003	0.1200	\$55,800.00
10263333 Version 2 Put	06/13/2002	465,000	4.0300	4.1500	**	03/31/2003	0.0000	\$0.00

\*\*Natural Gas-Inside FERC for Florida Gas Transmission Co., Zone 3

**TOTAL AMOUNT DUE TO (FROM) PEOPLES GAS SYSTEM**

**\$285,200.00**

FOR PAYMENT BY CHECK:

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attn: Customer Accounting  
TECO Plaza-7th Floor

FOR PAYMENT BY WIRE TRANSFER:

PEOPLES GAS SYSTEM  
BANK OF AMERICA, DALLAS, TEXAS  
ABA #111000012  
ACCOUNT #375 082 9318

PLEASE CONTACT ED ELLIOTT AT (813) 228-4149 WITH ANY QUESTIONS REGARDING THIS INVOICE

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PEOPLES GAS

INVOICE

Sent By Fax Only

UBS WARBURG ENERGY LLC
Acting as agent for UBS AG, London Branch
1500 LOUISIANA STREET
HOUSTON, TEXAS 77002

INVOICE DATE: 05-Dec-02
PAYMENT DUE DATE: 09-Dec-02

ATTN KEVIN MOSSEY, FAX# (713)584-2112

SETTLEMENT INVOICE FOR DECEMBER 2002 COMMODITY SWAP

SWAPS:

Table with columns: Ref. No., Trade Date, Quantity In Dths, Fixed Price, Floating Price, Index, Termination Date, Settlement Price, Amount Due. Row 1: Swap AFY261 1, 11/13/2002, 217,000, 3.8750, 4.1300, \*, 02/28/2003, 0.2550, \$55,335.00

\*Natural Gas-Inside FERC for Florida Gas Transmission Co , Zone 2

TOTAL AMOUNT DUE TO (FROM) PEOPLES GAS SYSTEM \$55,335.00

FOR PAYMENT BY CHECK:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attn: Customer Accounting
TECO Plaza-7th Floor

FOR PAYMENT BY WIRE TRANSFER:

PEOPLES GAS SYSTEM
BANK OF AMERICA, DALLAS, TEXAS
ABA #111000012
ACCOUNT #375 082 9318

PLEASE CONTACT ED ELLIOTT AT (813) 228-4149 WITH ANY QUESTIONS REGARDING THIS INVOICE

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PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR DECEMBER 2002

08-Jan-03

h:\gas\_acct\pga\Usage Charges-FGT-for Calendar Year 2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,965,496	0.04850	\$143,826.56
2	FTS-1-NO NOTICE	ACCRUED	96,679	0.04850	\$4,688.93
3	TOTAL FTS-1	ACCRUED	3,062,175		\$148,515.49
4	FTS-2-USAGE	ACCRUED	575,260	0.03150	\$18,120.69
5	GRAND TOTAL	ACCRUED	3,637,435		\$166,636.18

**PEOPLES GAS SYSTEM  
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
DUE FROM FLORIDA GAS TRANSMISSION  
IN DTH'S  
FOR DECEMBER 2002**

08-Jan-03

h:\gas\_acct\pga\Volumetric Chgs.-FGT-for Calendar 2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,798)	0.37090	(\$9,197.55)
2	TOTAL		(24,798)		(\$9,197.55)

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 December-02

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	ANADARKO	1,550,000.0	0.00075	\$1,162.50
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>1,550,000.0</u>		<u>\$1,162.50</u>

SWING SERVICE-COMMODITY

9	ANADARKO	1,296,120.0	0.41350	\$535,945.62
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>1,296,120.0</u>		<u>\$535,945.62</u>

**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
December-02**

**SWING SERVICE-DEMAND**

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	BP ENERGY	2,600,000.0	0.00100	\$2,600.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	<b>TOTAL:</b>	<u>2,600,000.0</u>		<u>\$2,600.00</u>

**SWING SERVICE-COMMODITY**

9	BP ENERGY	1,304,730.0	0.40950	\$534,286.96
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	<b>TOTAL:</b>	<u>1,304,730.0</u>		<u>\$534,286.96</u>



**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
December-02**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 BP ENERGY (GULFSTREAM)	101,290.0	0.50100	\$50,746.29
2 BP ENERGY (GULFSTREAM)	101,290.0	0.49500	\$50,138.55
3 BP ENERGY	50,000.0	0.40950	\$20,475.00
4 BP ENERGY	55,530.0	0.42000	\$23,322.60
5 BP ENERGY	205,530.0	0.43500	\$89,405.55
6 BP ENERGY	333,330.0	0.43550	\$145,165.22
7 BP ENERGY	55,530.0	0.53000	\$29,430.90
8 BP ENERGY	118,360.0	0.50400	\$59,653.44
9 BP ENERGY	50,000.0	0.49500	\$24,750.00
10 BP ENERGY	166,590.0	0.47400	\$78,963.66
11 BP ENERGY	40,000.0	0.43800	\$17,520.00
12 BP ENERGY	200,000.0	0.55500	\$111,000.00
13 BP ENERGY	166,590.0	0.49700	\$82,795.23
14 BP ENERGY	157,070.0	0.49200	\$77,278.44
15 TOTAL:	<u>1,801,110.0</u>		<u>\$860,644.88</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 December-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY	55,530.0	0.40600	\$22,545.18
2 BP ENERGY	27,280.0	0.42300	\$11,539.44
3 BP ENERGY	27,760.0	0.42900	\$11,909.04
4 BP ENERGY	55,530.0	0.47200	\$26,210.16
5 BP ENERGY	55,530.0	0.49200	\$27,320.76
6 BP ENERGY	435,000.0	0.48700	\$211,845.00
7 BP ENERGY	100,000.0	0.46000	\$46,000.00
8 BP ENERGY	100,000.0	0.49000	\$49,000.00
9 BP ENERGY	100,000.0	0.50100	\$50,100.00
10 BP ENERGY	0.0	0.00000	\$0.00
11 BP ENERGY	0.0	0.00000	\$0.00
12 BP ENERGY	0.0	0.00000	\$0.00
13 BP ENERGY	0.0	0.00000	\$0.00
14 BP ENERGY	0.0	0.00000	\$0.00
15 TOTAL:	<u>956,630.0</u>		<u>\$456,469.58</u>

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**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
December-02**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BRIDGELINE	20,560.0	0.42750	\$8,789.40
2 BRIDGELINE	20,560.0	0.41600	\$8,552.96
3 BRIDGELINE	20,560.0	0.43300	\$8,902.48
4 BRIDGELINE	7,200.0	0.53500	\$3,852.00
5 BRIDGELINE	200,000.0	0.52500	\$105,000.00
6 BRIDGELINE	500,000.0	0.51000	\$255,000.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>768,880.0</u>		<u>\$390,096.84</u>

**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
December-02**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CINERGY	72,240.0	0.42300	\$30,557.52
2 CINERGY	72,240.0	0.42900	\$30,990.96
3	55,530.0	0.44600	\$24,766.38
4	55,530.0	0.46300	\$25,710.39
5	45,720.0	0.48350	\$22,105.62
6	72,240.0	0.52800	\$38,142.72
7	55,530.0	0.41500	\$23,044.95
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>429,030.0</u>		<u>\$195,318.54</u>

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**PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 December-02**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 CORAL (SONAT)	55,180.0	0.42300	\$23,341.14
2 CORAL (SONAT)	55,180.0	0.43800	\$24,168.84
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>110,360.0</u>		<u>\$47,509.98</u>

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**PEOPLES GAS SYSTEM**  
**ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:**  
**December-02**  
**COMMODITY OTHER**

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CONOCO	1,535,110.0	0.40900	\$627,859.99
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>1,535,110.0</u>		<u>\$627,859.99</u>

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**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
December-02**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 EXXON	4,650,000.0	0.41700	\$1,939,050.00
2 EXXON (SONAT)	1,550,000.0	0.40900	\$633,950.00
3		0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17	0.0	0.00000	\$0.00
18 TOTAL:	<u>6,200,000.0</u>		<u>\$2,573,000.00</u>

**PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 December-02**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 FLORIDA POWER	34,880.0	0.46300	\$16,149.44
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>34,880.0</u>		<u>\$16,149.44</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 December-02

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	OXYDENTAL	2,800,000.0	0.00075	\$2,100.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>2,800,000.0</u>		<u>\$2,100.00</u>

SWING SERVICE-COMMODITY

9	OXYDENTAL	100,000.0	0.41900	\$41,900.00
10		100,000.0	0.41350	\$41,350.00
11		100,000.0	0.42650	\$42,650.00
12		300,000.0	0.42700	\$128,100.00
13		100,000.0	0.42300	\$42,300.00
14		100,000.0	0.42500	\$42,500.00
15		100,000.0	0.46400	\$46,400.00
16	TOTAL:	<u>900,000.0</u>		<u>\$385,200.00</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 December-02

SWING SERVICE-COMMODITY

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 OXYDENTAL	100,000.0	0.48550	\$48,550.00
2	100,000.0	0.50750	\$50,750.00
3	100,000.0	0.47900	\$47,900.00
4	100,000.0	0.46900	\$46,900.00
5	300,000.0	0.48650	\$145,950.00
6	100,000.0	0.48500	\$48,500.00
7	83,710.0	0.48700	\$40,766.77
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>883,710.00</u>		<u>\$429,316.77</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 December-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 OXYDENTAL	1,550,000.0	0.40950	\$634,725.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,550,000.0</u>		<u>\$634,725.00</u>

**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
December-02**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	100,000.0	0.43200	\$43,200.00
2 PRIOR	80,000.0	0.47500	\$38,000.00
3 PRIOR	240,000.0	0.49650	\$119,160.00
4 PRIOR	100,000.0	0.52750	\$52,750.00
5 PRIOR	165,000.0	0.49900	\$82,335.00
6 PRIOR	100,000.0	0.49550	\$49,550.00
7 PRIOR	41,130.0	0.41800	\$17,192.34
8 PRIOR (SONAT)	165,540.0	0.43700	\$72,340.98
9 PRIOR (SONAT)	4,650,000.0	0.40800	\$1,897,200.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>5,641,670.0</u>		<u>\$2,371,728.32</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 December-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PROLIANCE	491,120.0	0.40650	\$199,640.39
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>491,120.0</u>		<u>\$199,640.39</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 December-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 RELIANT	50,000.0	0.50500	\$25,250.00
2 RELIANT	50,000.0	0.49400	\$24,700.00
3 RELIANT	55,530.0	0.46600	\$25,876.98
4 RELIANT	120,460.0	0.48350	\$58,242.42
5 RELIANT	16,880.0	0.48700	\$8,220.56
6 RELIANT	200,000.0	0.51200	\$102,400.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>492,870.0</u>		<u>\$244,689.96</u>

**PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 December-02  
 COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	WESTERN	160,000.0	0.43200	\$69,120.00
2	WESTERN	64,240.0	0.52900	\$33,982.96
3	WESTERN	73,120.0	0.51300	\$37,510.56
4	WESTERN	462,720.0	0.49500	\$229,046.40
5	WESTERN	50,000.0	0.49400	\$24,700.00
6	WESTERN	85,020.0	0.51500	\$43,785.30
7	WESTERN	100,000.0	0.49200	\$49,200.00
8	WESTERN	55,530.0	0.43150	\$23,961.20
9	WESTERN	166,590.0	0.43800	\$72,966.42
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	<b>TOTAL:</b>	<u>1,217,220.0</u>		<u>\$584,272.84</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 December-02  
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	55,530.0	0.43200	\$23,988.96
2 UNOCAL	90,000.0	0.53000	\$47,700.00
3 UNOCAL	90,000.0	0.50500	\$45,450.00
4 UNOCAL	166,590.0	0.49500	\$82,462.05
5 UNOCAL	100,000.0	0.43200	\$43,200.00
6 UNOCAL	98,720.0	0.41800	\$41,264.96
7 UNOCAL	50,000.0	0.43400	\$21,700.00
8 UNOCAL	50,000.0	0.43150	\$21,575.00
9 UNOCAL	150,000.0	0.43800	\$65,700.00
10 UNOCAL	100,000.0	0.51750	\$51,750.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>950,840.0</u>		<u>\$444,790.97</u>

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

**November-02**

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 BP ENERGY	ACCRUED:	135,000.0	0.40600	\$54,810.00
2	ACTUAL:	135,000.0	0.40600	\$54,810.00
3 BP ENERGY	ACCRUED:	152,310.0	0.39800	\$60,619.38
4	ACTUAL:	152,310.0	0.39800	\$60,619.38
5 BP ENERGY	ACCRUED:	304,620.0	0.40000	\$121,848.00
6	ACTUAL:	304,620.0	0.40000	\$121,848.00
7 BP ENERGY	ACCRUED:	309,310.0	0.39900	\$123,414.69
8	ACTUAL:	309,310.0	0.39900	\$123,414.69
9 BP ENERGY	ACCRUED:	200,000.0	0.39300	\$78,600.00
10	ACTUAL:	200,000.0	0.39300	\$78,600.00
11 BP ENERGY	ACCRUED:	225,810.0	0.38500	\$86,936.85
12	ACTUAL:	225,810.0	0.38500	\$86,936.85
13 BP ENERGY	ACCRUED:	50,000.0	0.45500	\$22,750.00
14	ACTUAL:	50,000.0	0.45500	\$22,750.00
15 BP ENERGY	ACCRUED:	20,000.0	0.41500	\$8,300.00
16	ACTUAL:	20,000.0	0.41500	\$8,300.00
17 BP ENERGY	ACCRUED:	300,000.0	0.38100	\$114,300.00
18	ACTUAL:	300,000.0	0.38100	\$114,300.00
19 BP ENERGY	ACCRUED:	300,000.0	0.42000	\$126,000.00
20	ACTUAL:	300,000.0	0.42000	\$126,000.00

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

November-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
21 BP ENERGY	ACCRUED:	60,000.0	0.41400	\$24,840.00
22	ACTUAL:	60,000.0	0.41400	\$24,840.00
23 BP ENERGY	ACCRUED:	51,550.0	0.41800	\$21,547.90
24	ACTUAL:	51,550.0	0.41800	\$21,547.90
23 BP ENERGY	ACCRUED:	100,000.0	0.42300	\$42,300.00
24	ACTUAL:	100,000.0	0.42300	\$42,300.00
25 BP ENERGY	ACCRUED:	78,100.0	0.41900	\$32,723.90
26	ACTUAL:	78,100.0	0.41900	\$32,723.90
27 BP ENERGY	ACCRUED:	120,000.0	0.41700	\$50,040.00
28	ACTUAL:	120,000.0	0.41700	\$50,040.00
29 BP ENERGY	ACCRUED:	133,020.0	0.38550	\$51,279.21
30	ACTUAL:	133,020.0	0.38550	\$51,279.21
31 BP ENERGY	ACCRUED:	148,470.0	0.42700	\$63,396.69
32	ACTUAL:	148,470.0	0.42700	\$63,396.69
33 BRIDGELINE	ACCRUED:	103,100.0	0.44650	\$46,034.15
34	ACTUAL:	103,100.0	0.44650	\$46,034.15
35 BRIDGELINE	ACCRUED:	134,030.0	0.40700	\$54,550.21
36	ACTUAL:	134,030.0	0.40700	\$54,550.21
37 BRIDGELINE	ACCRUED:	200,000.0	0.39400	\$78,800.00
38	ACTUAL:	200,000.0	0.39400	\$78,800.00
37 BRIDGELINE	ACCRUED:	154,660.0	0.39250	\$60,704.05

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

November-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
38	ACTUAL:	154,660.0	0.39250	\$60,704.05
39 BRIDGELINE	ACCRUED:	112,410.0	0.38600	\$43,390.26
40	ACTUAL:	112,410.0	0.38600	\$43,390.26
41 BRIDGELINE	ACCRUED:	49,980.0	0.39500	\$19,742.10
42	ACTUAL:	49,980.0	0.39500	\$19,742.10
43 BRIDGELINE	ACCRUED:	46,400.0	0.42000	\$19,488.00
44	ACTUAL:	46,400.0	0.42000	\$19,488.00
45 BRIDGELINE	ACCRUED:	20,620.0	0.41600	\$8,577.92
46	ACTUAL:	20,620.0	0.41600	\$8,577.92
47 BRIDGELINE	ACCRUED:	200,000.0	0.39500	\$79,000.00
48	ACTUAL:	200,000.0	0.39500	\$79,000.00
49 CINERGY	ACCRUED:	14,430.0	0.38450	\$5,548.34
50	ACTUAL:	14,430.0	0.38450	\$5,548.34
51 CINERGY	ACCRUED:	24,930.0	0.38000	\$9,473.40
52	ACTUAL:	24,930.0	0.38000	\$9,473.40
53 CORAL	ACCRUED:	200,000.0	0.38600	\$77,200.00
54	ACTUAL:	200,000.0	0.38600	\$77,200.00
55 CORAL	ACCRUED:	62,620.0	0.42700	\$26,738.74
56	ACTUAL:	62,620.0	0.42700	\$26,738.74
55 EXXON	ACCRUED:	4,499,990.0	0.41800	\$1,880,995.82

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

**November-02**

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
56	ACTUAL:	4,499,990.0	0.41800	\$1,880,995.82
57 NATIONAL ENERGY	ACCRUED:	1,500,000.0	0.41100	\$616,500.00
58	ACTUAL:	1,500,000.0	0.41100	\$616,500.00
59 OCCIDENTAL	ACCRUED:	25,000.0	0.41800	\$10,450.00
60	ACTUAL:	25,000.0	0.41800	\$10,450.00
61 OCCIDENTAL	ACCRUED:	100,000.0	0.41400	\$41,400.00
62	ACTUAL:	100,000.0	0.41400	\$41,400.00
63 OCCIDENTAL	ACCRUED:	315,000.0	0.41900	\$131,985.00
64	ACTUAL:	315,000.0	0.41900	\$131,985.00
65 PRIOR	ACCRUED:	105,430.0	0.39200	\$41,328.56
66	ACTUAL:	105,430.0	0.39200	\$41,328.56
67 PRIOR	ACCRUED:	100,000.0	0.39400	\$39,400.00
68	ACTUAL:	100,000.0	0.39400	\$39,400.00
69 PRIOR	ACCRUED:	49,490.0	0.42800	\$21,181.72
70	ACTUAL:	49,490.0	0.42800	\$21,181.72
71 PRIOR	ACCRUED:	100,000.0	0.42300	\$42,300.00
72	ACTUAL:	100,000.0	0.42300	\$42,300.00
73 PRIOR	ACCRUED:	100,000.0	0.41700	\$41,700.00
74	ACTUAL:	100,000.0	0.41700	\$41,700.00
73 PRIOR	ACCRUED:	4,499,390.0	0.40700	\$1,831,251.73
74	ACTUAL:	4,383,230.0	0.40261	\$1,764,716.13

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

November-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
75 PRIOR	ACCRUED:	50,000.0	0.44000	\$22,000.00
76	ACTUAL:	50,000.0	0.44000	\$22,000.00
77 PRIOR	ACCRUED:	150,000.0	0.40250	\$60,375.00
78	ACTUAL:	150,000.0	0.40250	\$60,375.00
79 PRIOR	ACCRUED:	50,000.0	0.39000	\$19,500.00
80	ACTUAL:	50,000.0	0.39000	\$19,500.00
81 PRIOR	ACCRUED:	50,000.0	0.36750	\$18,375.00
82	ACTUAL:	50,000.0	0.38750	\$19,375.00
83 PRIOR	ACCRUED:	50,000.0	0.39150	\$19,575.00
84	ACTUAL:	50,000.0	0.39150	\$19,575.00
85 PRIOR	ACCRUED:	50,000.0	0.38500	\$19,250.00
86	ACTUAL:	50,000.0	0.38500	\$19,250.00
87 PRIOR	ACCRUED:	150,000.0	0.36700	\$55,050.00
88	ACTUAL:	150,000.0	0.36700	\$55,050.00
89 PRIOR	ACCRUED:	50,000.0	0.38150	\$19,075.00
90	ACTUAL:	50,000.0	0.38150	\$19,075.00
91 PRIOR	ACCRUED:	50,000.0	0.38500	\$19,250.00
92	ACTUAL:	50,000.0	0.38500	\$19,250.00
93 PRIOR	ACCRUED:	50,000.0	0.38300	\$19,150.00
94	ACTUAL:	50,000.0	0.38300	\$19,150.00

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

November-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
95 PRIOR	ACCRUED:	50,000.0	0.38750	\$19,375.00
96	ACTUAL:	50,000.0	0.38750	\$19,375.00
97 PRIOR	ACCRUED:	150,000.0	0.39250	\$58,875.00
98	ACTUAL:	150,000.0	0.39250	\$58,875.00
99 PRIOR	ACCRUED:	50,000.0	0.41250	\$20,625.00
100	ACTUAL:	50,000.0	0.41250	\$20,625.00
101 PRIOR	ACCRUED:	50,000.0	0.41750	\$20,875.00
102	ACTUAL:	50,000.0	0.41750	\$20,875.00
101 PRIOR	ACCRUED:	50,000.0	0.42250	\$21,125.00
102	ACTUAL:	50,000.0	0.42250	\$21,125.00
103 PRIOR	ACCRUED:	50,000.0	0.42200	\$21,100.00
104	ACTUAL:	50,000.0	0.42200	\$21,100.00
105 PRIOR	ACCRUED:	150,000.0	0.43000	\$64,500.00
106	ACTUAL:	150,000.0	0.43000	\$64,500.00
107 PRIOR	ACCRUED:	50,000.0	0.43100	\$21,550.00
108	ACTUAL:	50,000.0	0.43100	\$21,550.00
109 PRIOR	ACCRUED:	200,000.0	0.41950	\$83,900.00
110	ACTUAL:	200,000.0	0.41950	\$83,900.00
111 PRIOR	ACCRUED:	83,490.0	0.40800	\$34,063.92
112	ACTUAL:	83,490.0	0.40800	\$34,063.92
113 PRIOR	ACCRUED:	125,240.0	0.39000	\$48,843.60
114	ACTUAL:	125,240.0	0.39000	\$48,843.60

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

November-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
115 PRIOR	ACCRUED:	125,240.0	0.39000	\$48,843.60
116	ACTUAL:	125,240.0	0.39000	\$48,843.60
117 PRIOR	ACCRUED:	125,240.0	0.38450	\$48,154.78
118	ACTUAL:	125,240.0	0.38450	\$48,154.78
119 PRIOR	ACCRUED:	52,180.0	0.38200	\$19,932.76
120	ACTUAL:	52,180.0	0.38200	\$19,932.76
121 PROLIANCE	ACCRUED:	447,150.0	0.40850	\$182,660.88
122	ACTUAL:	447,150.0	0.40850	\$182,660.78
123 RELIANT	ACCRUED:	50,000.0	0.44700	\$22,350.00
124	ACTUAL:	50,000.0	0.44700	\$22,350.00
125 RELIANT	ACCRUED:	91,790.0	0.39400	\$36,165.26
126	ACTUAL:	91,790.0	0.39400	\$36,165.26
127 RELIANT	ACCRUED:	100,000.0	0.41800	\$41,800.00
128	ACTUAL:	100,000.0	0.41800	\$41,800.00
129 RELIANT	ACCRUED:	48,440.0	0.38650	\$18,722.06
130	ACTUAL:	48,440.0	0.38650	\$18,722.06
131 RELIANT	ACCRUED:	130,000.0	0.39600	\$51,480.00
132	ACTUAL:	130,000.0	0.39600	\$51,480.00
133 RELIANT	ACCRUED:	25,280.0	0.38500	\$9,732.80
134	ACTUAL:	25,280.0	0.38500	\$9,732.80
135 UNOCAL	ACCRUED:	110,000.0	0.39200	\$43,120.00

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

November-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
136	ACTUAL:	110,000.0	0.39200	\$43,120.00
137 UNOCAL	ACCRUED:	163,400.0	0.39300	\$64,216.20
138	ACTUAL:	163,400.0	0.39300	\$64,216.20
139 UNOCAL	ACCRUED:	1,530,000.0	0.41100	\$628,830.00
140	ACTUAL:	1,530,000.0	0.41100	\$628,830.00
141 UNOCAL	ACCRUED:	1,098,000.0	0.41350	\$454,023.00
142	ACTUAL:	1,098,000.0	0.41150	\$451,827.00
143 UNOCAL	ACCRUED:	30,000.0	0.39000	\$11,700.00
144	ACTUAL:	30,000.0	0.39000	\$11,700.00
145 UNOCAL	ACCRUED:	50,000.0	0.44300	\$22,150.00
146	ACTUAL:	50,000.0	0.44300	\$22,150.00
147 UNOCAL	ACCRUED:	8,240.0	0.38350	\$3,160.04
148	ACTUAL:	8,240.0	0.38350	\$3,160.04
149 UNOCAL	ACCRUED:	50,000.0	0.38650	\$19,325.00
150	ACTUAL:	50,000.0	0.38650	\$19,325.00
151 UNOCAL	ACCRUED:	149,490.0	0.42000	\$62,785.80
152	ACTUAL:	149,490.0	0.42000	\$62,785.80
153 UNOCAL	ACCRUED:	49,490.0	0.41800	\$20,686.82
154	ACTUAL:	49,490.0	0.41800	\$20,686.82
155 UNOCAL	ACCRUED:	99,620.0	0.37500	\$37,357.50
156	ACTUAL:	99,620.0	0.37500	\$37,357.50
157 UNOCAL	ACCRUED:	13,400.0	0.38100	\$5,105.40

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

November-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
158	ACTUAL:	13,400.0	0.38100	\$5,105.40
159 UNOCAL	ACCRUED:	125,770.0	0.41700	\$52,446.09
160	ACTUAL:	125,770.0	0.41700	\$52,446.09
161 UNOCAL	ACCRUED:	297,960.0	0.41500	\$123,653.40
162	ACTUAL:	297,960.0	0.41500	\$123,653.40
163 WESTERN	ACCRUED:	162,060.0	0.40800	\$66,120.48
164	ACTUAL:	162,060.0	0.40800	\$66,120.48
165 WESTERN	ACCRUED:	100,000.0	0.45000	\$45,000.00
166	ACTUAL:	100,000.0	0.45000	\$45,000.00
167 WESTERN	ACCRUED:	100,000.0	0.39200	\$39,200.00
168	ACTUAL:	100,000.0	0.39200	\$39,200.00
169 WESTERN	ACCRUED:	200,000.0	0.38500	\$77,000.00
170	ACTUAL:	200,000.0	0.38500	\$77,000.00
171 WESTERN	ACCRUED:	154,650.0	0.38500	\$59,540.25
172	ACTUAL:	154,650.0	0.38500	\$59,540.25
173 WESTERN	ACCRUED:	49,490.0	0.42200	\$20,884.78
174	ACTUAL:	49,490.0	0.42200	\$20,884.78
175 WESTERN	ACCRUED:	50,000.0	0.42000	\$21,000.00
176	ACTUAL:	50,000.0	0.42000	\$21,000.00
177 WESTERN	ACCRUED:	123,720.0	0.41600	\$51,467.52
178	ACTUAL:	<u>123,720.0</u>	0.41600	<u>\$51,467.52</u>

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

November-02

(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>		<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
165 TOTAL ACCRUED:		23,025,010.0		\$9,406,493.56
166 TOTAL ACTUAL:		22,908,850.0		\$9,338,761.86
167	ADJUSTMENT:	<u>-116,160.0</u>		<u>-\$67,731.70</u>

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Gas Sales Invoice



BP Energy Company  
Tax ID 36-3421804

COPY

Invoice Number 1040571  
Invoice Date 12/03/2002  
Contract # 143286  
Delivery Month Nov 2002  
Due Date 12/13/2002

To:  
Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2682  
TAMPA, FL, 33601-2582  
  
Fax # (813) 228-4194

Remit:  
US \$ WIRE *Wire Transfer 12/13/02*  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-8000

*01-90-000-23202-000*

Natural Gas delivered during Nov 2002

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309 )		59,891	3.9693	237,723.75
CS #7 EUNICE (0025306 )		66,000	4.0173	265,140.00
CS #8 ZACHARY (0025412 )		83,735	4.1030	343,565.49
DESTIN - Gulfstream (998900 )		59,193	4.0085	237,277.38
Total Amount Due		268,819		1,083,706.62

*(D)*

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Indexes used in pricing calculations:

11/24-11/24: LA Onsh S- FGT - Z2 GD	4.2700
11/25-11/25: LA Onsh S- FGT - Z2 GD	4.2700
11/23-11/23: LA Onsh S- FGT - Z2 GD	4.2700

If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4266

*57*

For BP use only: 125329 00

**Gas Sales Invoice - Daily Price Deal/Volume**



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number 1040571  
Invoice Date 12/03/2002  
Contract # 143296  
Delivery Month Nov 2002  
Due Date 12/13/2002

**To:**  
Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2582  
TAMPA, FL, 33601-2582  
  
Fax # (813) 228-4194

**Remit:**  
US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-8000

Natural Gas delivered during Nov 2002

Calculations are based on nominated quantities

BP Energy ID 1340435 / 1340433  
Meter Name/# CS #11 MOUNT VERNON (0025309)  
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/01/2002	4.5500	5,000	22,750.00
11/04/2002	3.9900	10,310	41,136.90
11/05/2002	3.9300	20,000	78,600.00
11/12/2002	3.8500	22,581	86,936.85
11/22/2002	4.1500	2,000	8,300.00
<b>Totals</b>	<b>3.9693</b>	<b>59,891 ✓</b>	<b>237,723.75</b>

BP Energy ID 1340435 / 1345875  
Meter Name/# CS #7 EUNICE (0025306)  
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/16/2002	3.8100	10,000	38,100.00
11/17/2002	3.8100	10,000	38,100.00
11/18/2002	3.8100	10,000	38,100.00
11/22/2002	4.1400	6,000	24,840.00
11/23/2002	4.2000	10,000	42,000.00
11/24/2002	4.2000	10,000	42,000.00
11/25/2002	4.2000	10,000	42,000.00
<b>Totals</b>	<b>4.0173</b>	<b>66,000 ✓</b>	<b>265,140.00</b>

\*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

58

For BP use only: 128328 00

BP Energy ID 1340435 / 1341849  
 Meter Name/# CS #8 ZACHARY (0025412)  
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/05/2002	3.9900	20,621	82,277.79
11/16/2002	3.8550	4,434	17,093.07
11/17/2002	3.8550	4,434	17,093.07
11/18/2002	3.8550	4,434	17,093.07
11/19/2002	4.1800	5,155	21,547.90
11/20/2002	4.2300	10,000	42,300.00
11/21/2002	4.1900	7,810	32,723.90
11/22/2002	4.1700	12,000	50,040.00
11/23/2002	4.2700	4,949	21,132.23
11/24/2002	4.2700	4,949	21,132.23
11/25/2002	4.2700	4,949	21,132.23
<b>Totals</b>	<b>4.1030</b>	<b>83,735</b> ✓	<b>343,565.49</b>

BP Energy ID 1340435 / 1344023  
 Meter Name/# DESTIN - Gulfstream (996900)  
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/05/2002	4.0600	13,500 ✓	54,810.00
11/11/2002	3.9800	15,231 ✓	60,619.38
11/12/2002	4.0000	30,462 ✓	121,848.00
<b>Totals</b>	<b>4.0085</b>	<b>59,193</b> ✓	<b>237,277.38</b>

\*Base Commodity Price, does not include Special Pricing Provisions

**Indexes used in pricing calculations:**

11/24-11/24: LA Onsh S- FGT - Z2 GD	4.2700
11/25-11/25: LA Onsh S- FGT - Z2 GD	4.2700
11/23-11/23: LA Onsh S- FGT - Z2 GD	4.2700

If you have any questions, please contact :  
 or send a facsimile to : (281) 366-5313  
 Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4255

59

For BP use only: 125329 00

SALES INVOICE



Bridgeline Gas Marketing LLC

<b>Bill To:</b> Peoples Gas System, a division of Tampa 702 N Franklin St Tampa, FL 33601-2562  <b>Contact:</b> Ed Elliott <b>Telephone:</b> (813) 228-4149 <b>Fax:</b> (813) 228-4742	<b>Remit To:</b> <i>Wire 12/26/02</i> Bridgeline Gas Marketing LLC Bank Bank of America, N A Bank ID 111000025 Swft. NABKUS44 Acct. 1390062087  <i>01-90-000-232-02</i> 000 <b>Contact:</b> Sherlyn Schumack <b>Telephone:</b> (832) 851-2850 <b>Fax:</b> (832) 851-2770	<b>Invoice Number:</b> 2476SA  <b>Invoice Date:</b> December 5, 2002  <b>Due Date:</b> December 26, 2002 <b>Payment Method:</b> Wire
---	--	---

Ref	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
<b>Delivery Period</b> Nov-02 <b>Contract:</b> 96071098 <b>P/L:</b> FGT <b>Point:</b> 25412-STATION 8 TRANSFER POINT													
35	11/04	11/04	Cost of Gas	SA-1216525			13,403 ✓	13,403	MMBtu	\$4.07000 USD	MMBtu ✓	\$54,550.21	\$54,550.21
36	11/05	11/05		SA-1216525			<i>Cost: 46.0</i> 20,000	20,000	MMBtu	\$4.01000 USD	MMBtu	\$80,200.00	<u>\$80,200.00</u>
37	11/06	11/06		SA-1216525			20,000 ✓	20,000	MMBtu	\$3.94000 USD	MMBtu ✓	\$78,800.00	\$78,800.00
38	11/11	11/11		SA-1216525			15,466 ✓	15,466	MMBtu	\$3.92500 USD	MMBtu ✓	\$60,704.05	\$60,704.05
44	11/12	11/12		SA-1216525			20,000 ✓	20,000	MMBtu	\$3.95000 USD	MMBtu ✓	\$79,000.00	\$79,000.00
43	11/12	11/12		SA-1216525			11,241 ✓	11,241	MMBtu	\$3.86000 USD	MMBtu ✓	\$43,390.26	\$43,390.26
39	11/13	11/13		SA-1216525			4,998 ✓	4,998	MMBtu	\$3.95000 USD	MMBtu ✓	\$19,742.10	\$19,742.10
<b>Pre-tax Sub-total:</b>							<u>105,199-</u>			<i>85,108 dth</i>		<u>3410,380.02</u>	

COPY

<b>Delivery Period</b> Nov-02 <b>Contract:</b> 96071098 <b>P/L:</b> FGT <b>Point:</b> 25412-STATION 8 TRANSFER POINT <b>Price Index:</b> FGT Z2.GDP D A													
34	11/01	11/01	Cost of Gas	SA-1216525			<i>3/10 10,310</i> 15,310	15,310	MMBtu	\$4.46500 USD	MMBtu ✓	\$68,359.15	<i>336,186.62</i> \$68,359.15
40	11/20	11/20		SA-1216525			2,578 ✓	2,578	MMBtu	\$4.20000 USD	MMBtu ✓	\$10,827.60	\$10,827.60
41	11/21	11/21		SA-1216525			2,062 ✓	2,062	MMBtu	\$4.20000 USD	MMBtu ✓	\$8,660.40	\$8,660.40
42	11/22	11/22		SA-1216525			2,062 ✓	2,062	MMBtu	\$4.16000 USD	MMBtu ✓	\$8,577.92	\$8,577.92

**Pre-tax Sub-total:** 22,012 22,012 *74,100.00* 396,425.07

**Invoice Total:** 127,120 127,120 MMBtu 410,286.69

85,108.00+  
17,011.00+  
102,120.00+

*Revised Totals 102,120 dth* 410,286.69

09

336,186.62  
74,100.07+  
410,286.69

Cinergy Marketing & Trading, LP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002

Invoice Number: 2002111223-1  
 Customer ID: PEOPLES  
 Customer Number:  
 GMS Contract Number: S-PEOPLES-S-0002  
 Invoice Date: 09-Dec-2002  
 Due Date: 25-Dec-2002  
 Production Month: 11/2002

Peoples Gas System  
 Attn: Ed Elliott  
 P. O. Box 2562  
 Tampa, FL 33602-2562

**Cinergy Marketing & Trading, LP**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Amount Due</u>
(Prodmonth = 11 ProdYear = 2002)						
MOPS	017926	FGT MOPS (ZONE 1)	Ncm	2,936 Dth	\$3.21650	\$15,021.74
				<u>Current Totals</u>	3,936 Dth	<u>\$15,021.74</u>
Recap:						
Commodity Total						\$15,021.74
<u>Net Amount Due</u>						<u>\$15,021.74</u>

COPY

*AW*

*Wire 12/23/2002*

<p><u>Please Wire Transactions To:</u>                  Bank One, NA                  Chicago, IL                  Account # 55-59346                  ABA# 071 000 013</p>	<p><u>Please Send Invoices To:</u>                  Cinergy Marketing &amp; Trading, LP                  1100 Louisiana, Suite 4900                  Houston, TX 77002                  Phone: (713) 393-6800</p>	<p><u>Please Remit Check To:</u>                  Cinergy Marketing &amp; Trading, LP                  P O Box 730-438                  Dallas, TX 75373-0438</p>	<p><u>Please Send Correspondence To:</u>                  Cinergy Marketing &amp; Trading, LP                  1100 Louisiana, Suite 4900                  Houston, TX 77002                  Phone (713) 393-6800</p>
---	---	---	--

*01-90-000-232-02-000*

*61*



E N E R G Y

Coral Energy Resources, L.P.  
909 Fannin, Suite 700  
Houston, Texas 77010  
Main No. 713.767.5400  
Accounting Fax 713.767.5445

Peoples Gas System a div of Tampa Electric Co  
702 N Franklin St  
Tampa, FL 33602  
Fax - (813) 228-4194

**Coral Energy Resources LP**  
**Sales Invoice**

Invoice No: CER-I-0211-0361  
Contract Number: 010-NG-BS-05402  
GMS Contract Number: S-PEOPLES-S-0002  
Customer ID: PEOPLES  
SAP Customer Number: 2202984  
Invoice Date: 12/05/2002  
Due Date: 12/25/2002  
Volume Base: MMBtu

COPY

Prod. Month	Pipeline	Meter/Pool #	Description
11/2002	FL GAS TR	0025309	CS #11 MOUNT VERNON
11/2002	SNG CO	PSNG1182	TIER 1 POOL

MMBtu	Avg. Price*	Amount Due	
20,000	\$3.8600	\$77,200.00	
20,000		\$77,200.00	Totals
6.262 ✓	\$4.2700 ✓	\$26,738.74 ✓	
6.262		\$26,738.74	Totals

(\* = Average Price is rounded)

Recap:

Commodity Total	\$103,938.74
Net Amount Due in U.S. \$	\$103,938.74

*[Handwritten signature]*

DEC 10 2002

*ef*  
*Wire to 12/23/02*

Please Wire Amount To:  
JP Morgan Chase Bank  
New York, NY  
Account#:323863876  
ABA# 021000021

Please Fax Payment Detail To:  
Accounts Receivable Department  
Fax (713) 265-4869

Please Direct Invoice Questions To:  
Clint Young  
Phone (713) 230-3849  
Fax (713) 265-3849

*01-90-000-23202-000*



EXXONMOBIL Gas Marketing Company  
A division of Exxon Mobil Corporation

P. O. Box 4482  
Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM  
MR. ED ELLIOTT  
702 N FRANKLIN STREET  
TAMPA, FL 33601

*Wire to 12/22/02*  
REMIT PAYMENT TO: Exxon Mobil Corporation  
Citibank, N.A.  
New York, NY ABA # 021000089  
Gas Marketing Remittance Acct.# 30439217

*01-90-000-232-02-000*

INVOICE # GS02110089 / 0

INVOICE DATE 12/11/02

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 12/25/02

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Nov/2002	49496/0	FLORIDA	MOBILE BAY		ACTUAL	449,999	\$4.180000	\$1,880,995.82

COPY

*63*

TOTAL

449,999

\$1,880,995.82

PLEASE DIRECT INQUIRIES TO:

Evelyn V. Scott  
713 656-3738

*EW*

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

**NATIONAL ENERGY & TRADE, L.P.**  
 3700 BUFFALO SPEEDWAY, STE. 1100  
 HOUSTON, TX 77098-3705

**Statement Date:**  
 December 6, 2002

**Production Month:**  
 November 2002

**Invoice**  
**1102PEPS**

**Peoples Gas System, a division of Tampa Electric Co.**  
 ATTN: Ed Elliot, Manager, Gas Accounting  
 702 N. Franklin Street  
 Tampa, FL 33602-2562

FAX: (813) 228-4194

**NATIONAL ENERGY & TRADE, L.P.**

Title Transfer Contract: S-PEOPLES-S-01

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Status</u>	<u>MCF</u>	<u>MMBTU</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
FGT		Z1	Act		150,000	\$4.110	\$616,500.00
					Totals:	150,000	\$616,500.00
					Recap:	Commodity Total	\$616,500.00
						Net Amount Due	\$616,500.00

COPY

(\*Average Price is rounded)

Payment Due By: 12/26/2002

*Wire 12/26/02*

<u>Please Wire Transfers To:</u>	<u>Please Send Invoices To:</u>	<u>Please Remit Check To:</u>	<u>Please Send Correspondence To:</u>	<u>Copies Sent To:</u>
National Energy & Trade, LP BNP Paribas Acct# 200-102272-001-11 ABA# 026007689	National Energy & Trade, LP Attn: Gas Accounting 3700 Buffalo Speedway Suite 1100 Houston, TX 77098-3705	National Energy & Trade, LP 3700 Buffalo Speedway Suite 1100 Houston, TX 77098-3705	National Energy & Trade, LP Attn: Gas Accounting 3700 Buffalo Speedway, Suite 1100 Houston, TX 77098-3705 Phone: (713) 871-1947 Fax: (713) 871-0510	

*01-90-000-232-02-006*

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to BNP Paribas all of the receivables and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade, LP without offset or counterclaim, directly to National Energy & Trade, LP at BNP Paribas ABA 026007689, account number 200-102272-011-11

64

# Occidental Energy Marketing, Inc.

Invoice

For

Peoples Gas Systems, a div. of Tampa Ele

**Bill To:**

Peoples Gas Systems, a div. of Tampa Ele  
 Ed Elliott, Gas Accounting  
 702 N. Franklin  
 Tampa, FL33601

**Delivery Period:** Nov-2002

**Invoice Number:** SAL-22151 - Florida

**Invoice Date:** December 09, 2002

**Payment Method:** NETOUT

NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

COPY

Invoice Faxed To: (813) 228-4742

#	Sub Contract	Point Code	Description	Delivery Point	Start Date	End Date	#Days	MMBtu	Price	Amount
<b>Gas Sales</b>										
2	S-Peoples_Gas_Systems_T	0025306	Gas Sales	FGTZ1-POOL	11/01/02	11/21/02	21	2,500	\$4.1800	\$10,450.00
4	S-Peoples_Gas_Systems_T	0025306	Gas Sales	FGTZ1-POOL	11/22/02	11/22/02	1	10,000	\$4.1400	\$41,400.00
6	S-Peoples_Gas_Systems_T	0025306	Gas Sales	FGTZ1-POOL	11/23/02	11/30/02	8	30,000 *	\$4.1900	\$125,700.00
								42,500		\$177,550.00
<b>Gas Sales</b>										

713/215-7488

For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia\_Easterly@OXY.COM

*Volume Revision 11/23 - 11/30 (30,000) (\$125,700.00)*  
*Revised Volume 11/23 - 11/30 31,500 \$131,985.00*  
*Invoice Total Due \$183,835.00*

**Remit Wire Transfer To:** *W/inv Twp 12/23/02*

Occidental Energy Marketing, Inc.  
 Chase Bank  
 ABA 021000021  
 Acct 323-010709  
 New York, NY  
 Batch # 23473

**Direct Correspondance To:**

Occidental Energy Marketing, Inc.  
 P.O. Box 27570  
 Houston, TX 77227-7570  
 Attn: Gas Marketing Accounting

**Remit By Check To:**

Occidental Energy Marketing, Inc.  
 P.O. Box 842292  
 Dallas, TX 75284-2292



# INVOICE

RMS Process Date:12/18/2002-Run Date:12/18/2002 12:18:31

**Bill To:**

Peoples Gas System  
Attn: Ed Elliott  
Mgr. Gas Acctg.  
702 N. Franklin Street  
Tampa FL 33602 US  
Fax: 1-813-228-4194

COPY

**Invoice Information:**

Production Month: 200211  
Invoice Month: 11/2002  
Invoice Due Date: 12/28/02  
Invoice Date: 12/18/02  
Invoice Number: 13854  
Payment Term: WIRE  
Customer #: 11620

**Billing Inquiries:**

Prior Energy Corporation.  
Gas Accounting  
Attn: Kim Elwell  
605 Bel Air Boulevard  
Mobile, AL 36606  
Phone: 251-470-0321  
FAX: 251-470-0703

*If Payment Differs from Amount Invoiced, Please Fax Your Support:*

Deal #	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due
14432	FGT	716	CS #11 MOUNT VERNON	10,000	MMBTU	✓ R	\$3.9400000		\$0.0000	\$39,400.00
14356	FGT	716	CS #11 MOUNT VERNON	10,543	MMBTU	✓ R	\$3.9200000		\$0.0000	\$41,328.56
14882	FGT	716	CS #11 MOUNT VERNON	10,000	MMBTU	✓ R	\$4.1700000		\$0.0000	\$41,700.00
14780	FGT	716	CS #11 MOUNT VERNON	14,949	MMBTU	✓ R	\$4.2465530		\$0.0000	\$63,481.72
									<u>45,492</u>	<u>\$185,910.28</u>
									<b>Total Sales</b>	<b>\$185,910.28</b>
									<b>INVOICE TOTAL:</b>	<b>\$185,910.28</b>

*Q*

66

**Please Remit Check To:**  
Prior Energy Corporation  
P.O. Box 409002  
Atlanta, GA 30384-9002

**Please Wire Payment To:**  
Bank of America  
ABA: 111000012  
Acct. #: 3751873622

*Wire  
12/27/02*

**Please Send Correspondence To:**  
Prior Energy Corporation  
Gas Accounting  
605 Bel Air Boulevard Suite 400  
Mobile, AL 33608

nuceus\gls\rd\funvgaspec.rdl

Database:NUCP

*01-90-000-232-02-000*

*CE*



# INVOICE

RMS Process Date: 12/18/2002-Run Date: 12/18/2002 10:19:41

**Bill To:**

**Peoples Gas System**  
Attn: Ed Elliott  
Mgr. Gas Acctg.  
702 N. Franklin Street  
Tampa FL 33602 US  
Fax: 1-813-228-4194

**Invoice Information:**

Production Month: 200211  
Invoice Month: 11/2002  
Invoice Due Date: 12/28/02  
Invoice Date: 12/18/02  
Invoice Number: 13845  
Payment Term: WIRE  
Customer #: 11620

**Billing Inquiries:**

Prior Energy Corporation.  
Gas Accounting  
Attn: Kim Elwell  
605 Bel Air Boulevard  
Mobile, AL 36606  
Phone: 251-470-0321  
FAX: 251-470-0703

# COPY

*If Payment Differs from Amount Invoiced, Please Fax Your Support:*

Deal #	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due
14564	SNG	PSNG1268	PRIOR TIER 1 POOL	5,218	MMBTU	R	\$3.8200000		\$0.0000	\$19,932.76 ✓
14355	SNG	PSNG1268	PRIOR TIER 1 POOL	8,349	MMBTU	R	\$4.0800000 ✓		\$0.0000	\$34,063.92 ✓
14355	SNG	PSNG1268	PRIOR TIER 1 POOL	12,524	MMBTU	R	\$3.9000000		\$0.0000	\$48,843.60 ✓✓
14535	SNG	PSNG1268	PRIOR TIER 1 POOL	25,048	MMBTU	R	\$3.8725000		\$0.0000	\$96,998.38 ✓
14272	SNG	PSNG1268	PRIOR TIER 1 POOL	150,000	MMBTU	R	\$4.0301670		\$0.0000	\$604,525.00 ✓
13942	SNG	PSNG1268	PRIOR TIER 1 POOL	440,069	MMBTU	R	\$4.0700000		\$0.0000	\$1,791,080.83 ✓✓
13942	SNG	PSNG2516	PRIOR ZONE 2 TIER 2 POOL	9,870	MMBTU	R	\$4.0700000		\$0.0000	\$40,170.90 ✓✓
										<b>651,078</b>
										<b>\$2,635,615.39</b>

10308			CASH OUT for Sale # 10308 From 01-N	-11,116	MMBTU	R	\$4.0400000	CASH OUT	\$0.0000	(\$44,908.64)
10309			CAP CREDIT for Sale # 10309 From 01	0	MMBTU	R	\$0.0000000	CAP CREDIT	\$0.0000	(\$21,626.96)
<del>10307</del>			<del>RESERV FEE for Sale # 10307 From 0</del>	<del>450,000</del>	<del>MMBTU</del>	<del>R</del>	<del>\$0.0200000</del>	<del>RESERV FEE</del>	<del>\$0.0000</del>	<del>\$9,000.00</del>

*No RESERV. Chg PER  
EVETTE'S CONVERSATION WITH DAVE*

2,635,615.39 +  
66,535.60 -  
2,569,079.79

*(11,616)*

*(866,535.60)*

**Total Sales**

**82,529,079.79**

**Please Remit Check To:**

Prior Energy Corporation  
P.O. Box 409002  
Atlanta, GA 30384-9002

**Please Wire Payment To:**

Bank of America *Wire 12/27/02*  
ABA: 111000012  
Acct. #: 3751873622  
Acct of: Prior Energy Corporation

**Please Send Correspondence To:**

Prior Energy Corporation  
Gas Accounting  
605 Bel Air Boulevard Suite 400  
Mobile, AL 36606

P 01

95Y

1 3342223779

11:41

DEC-18-2002

*(P)*

Invoice Date: 19-Dec-2002  
 Due Date: 02-Jan-2003  
 Production Month: 11/2002

Invoice Number: 200211-I-000834  
 Customer ID: PEOPLEGASSYS  
 GMS Contract Number: S-PEOPLEGASSYS-T-0001  
 Customer Number: 40376

People's Gas System (Florida) Inc.  
 Attn: Accounts Payable  
 702 N. Franklin Street  
 Tampa, FL 33601-0111

Please Remit to:  
 ProLiance Energy LLC  
 135 South LaSalle  
 Department 3756  
 Chicago, IL 60674-3756

**ProLiance Energy LLC**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Price</u>	<u>AmountDue</u>
(Prodmonth = 11 ProdYear = 2002)						
NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	45,109 Dth	\$4.08500 ✓	\$184,270.36
				Current Totals	45,109 Dth	\$184,270.36

**COPY**

Recap: Actual Total \$184,270.36  
Net Amount Due \$184,270.36

<i>Volume Revision Nov '02</i>	<i>(45,109)</i>	<i>(8184,270.36)</i>
<i>Revised Volumes</i>	<i>44,715</i>	<i>8182,660.78</i>
<i>Revised Total Due</i>		<i>8182,660.78</i>

②

*OK [Signature]*

*Wire Transfer 2002*

Please Wire Transactions To:  
 LaSalle Bank  
 Chicago, IL  
 Account #: 5800281411  
 ABA# 071000505

Please Send Invoices To:  
 ProLiance Energy LLC  
 111 Monument Circle  
 Suite 2200  
 Indianapolis, IN 46204-5178  
 Phone: (317) 231-6800

Please Remit Check To:  
 ProLiance Energy LLC  
 135 South LaSalle  
 Department 3756  
 Chicago, IL 60674-3756

Please Send Correspondence To:  
 ProLiance Energy LLC  
 111 Monument Circle  
 Suite 2200  
 Indianapolis, IN 46204-5178  
 Phone: (317) 231-6800

68

*01-90-000-232-02-000*

Invoice Number: 200211-I-000834

Customer ID: PEOPLEGASSYS

**A Reliant Energy Company**

PEOPLES GAS SYSTEM, INC.  
 702 N. FRANKLIN, PLAZA 7  
 TAMPA FL 33601-9990  
 ED ELLIOTT

Contract No: 1963-GSI-0007  
 Invoice No: 11-2143315  
 Invoice Date: 12/13/2002  
 Due Date: 12/26/2002  
 Page: 1

COPY

Fax Number: (813) - 228 - 4194

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 7 COMPRESSER ZONE 1 POOL POINT - Meter: 25306 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
11/12/2002	237766	200211	Nom	13,000	3.9600	1	51,480.00 US\$
11/15/2002	237766	200211	Nom	2,528	3.8500	1	9,732.80 US\$
Amount Due				15,528			61,212.80 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 11 POOL - Meter: 25309 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
11/1/2002	236939	200211	Nom	5,000	4.4700	1	22,350.00 US\$
11/6/2002	236939	200211	Nom	9,179	3.9400	1	36,165.28 US\$
11/15/2002	236939	200211	Nom	4,844	3.8650	1	18,722.06 US\$
11/22/2002	236939	200211	Nom	10,000	4.1800	1	41,800.00 US\$
Amount Due				29,023			119,037.32 US\$

Total Amount Due 44,551 MMBTL

*Wire 12/26/02*

Wire Instructions: Reliant Energy Services, Inc.  
 Mellon Bank  
 Pittsburgh, PA  
 ABA No. 043000261  
 US Account No. 118-8746

Check Instructions: Reliant Energy Services, Inc.  
 Dept. 0897  
 PO Box 120897  
 Dallas, TX 75312-0897



*01-90-000-232-02-000*

If you have any questions please contact Jerry Wihborg at (713) 207-5213 or fax (713) 207-9344.

61,212.80+  
 119,037.32+  
 180,250.12\*

69

Unocal Energy Trading Inc.  
 P.O. Box 4551  
 Houston, TX 77210-4551

Invoice Number: 200211-1-0097  
 Customer ID: TECOPEOPLES  
 Customer Number:  
 GMS Contract Number: S-TECOPEOPLES-S-0001  
 Invoice Date: 09-Dec-2002  
 Due Date: 25-Dec-2002  
 Production Month: 11/2002

Teco Peoples Gas System, Inc.  
 Attn: Ed Elliott/Gas Actg.  
 P.O. Box 2562  
 Tampa, FL 33601-2562  
 Fax: (813) 228-4194

**Unocal Energy Trading Inc.**

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
(Prodmonth - 11 ProdYear = 2002)						
FGT	24662	Magnet Withers	Act	3,000 Dth ✓	\$4.11000 ✓	\$12,330.00 ✓
FGT	25306	Station 7	Act	41,302 Dth	\$4.05915	\$167,651.01
FGT	25309	Station 11	Act	28,721 Dth	\$4.08945	\$117,453.12
FGT	25412	Station 8	Act	22,373 Dth ✓	\$4.15230 ✓	\$92,899.49 ✓
Current Totals				95,396 Dth		\$390,333.62

Recap: Commodity Total \$390,333.62

*Rate Correction Station 7 (41,302) (4.05915) (\$167,651.01)*

*Revised Rate " " 41,302 4.059438 \$167,662.90*

*Rate Correction Station 11 (28,721) (4.08945) (\$117,453.12)*

*Revised Rate " " 28,721 4.089472 \$117,453.7*

*Revised Total due 95,296 \$390,346.12*

**COPY**

*Wire Trf 12/23/02*

<i>Please Wire Transactions To:</i> The Northern Trust Company Chicago, IL Account #. 99430 ABA# 071000152	<i>Please Send Invoices To:</i> Unocal Energy Trading Inc. P O Box 4551 Houston, TX 77210-4551 Phone: (281) 491-7600	<i>Please Remit Check To:</i> Unocal Energy Trading Inc. 75 Remittance Drive Suite 1716 Chicago, IL 60675-1716	<i>Please Send Correspondence To:</i> Unocal Energy Trading Inc. P O. Box 4551 Houston, TX 77210-4451 Phone: (281) 491-7600
--	--	--	---

*01-90-000-232-02-000*

Invoice Number: 200211-1-0097 Customer ID: TECOPEOPLES Page 1



Unocal Energy Trading Inc.  
 P.O. Box 4551  
 Houston, TX 77210-4551

Invoice Number: 200211-I-0083  
 Customer ID: TECOPEOPLES  
 Customer Number:  
 GMS Contract Number: S-TECOPEOPLES-S-0001  
 Invoice Date: 09-Dec-2002  
 Due Date: 25-Dec-2002  
 Production Month: 11/2002

Teco Peoples Gas System, Inc.  
 Attn: Ed Elliott/Gas Actg.  
 P.O. Box 2562  
 Tampa, FL 33601-2562  
 Fax: (813) 228-4194

**Unocal Energy Trading Inc.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 11 ProdYear = 2002)						
UTOS	SABINE TGATE	SABINE PLANT TAILGATE TO TRANS Nom		150,000 Dth	\$4.11000	\$616,500.00
UTOS	SABINE TGATE	SABINE PLANT TAILGATE TO TRANS Nom		109,800 Dth	\$4.11500	\$451,827.00
				<u>Current Totals</u>	259,800 Dth ✓	<u>\$1,068,327.00</u> ✓

Recap:  
 Commodity Total \$1,068,327.00  
Net Amount Due \$1,068,327.00 (initials)

COPY

For Questions Please Contact  
 Wuhid Workanah @ 281-267-7517  
 Fax (281)267-7327

*Wire To 12/23/02*

Please Wire Transactions To:  
 The Northern Trust Company  
 Chicago, IL  
 Account #: 99430  
 ABA# 071000152

Please Send Invoices To:  
 Unocal Energy Trading Inc.  
 P.O. Box 4551  
 Houston, TX 77210-4551  
 Phone: (281) 491-7600

Please Remit Check To:  
 Unocal Energy Trading Inc.  
 75 Remittance Drive  
 Suite 1716  
 Chicago, IL 60675-1716

Please Send Correspondence To:  
 Unocal Energy Trading Inc.  
 P.O. Box 4551  
 Houston, TX 77210-4451  
 Phone (281) 491-7600

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*01-90-000-232-02-000*

Invoice Number: 200211-I-0083

(initials)

Customer ID: TECOPEOPLES

Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4551

Invoice Number: 200211-1-0043  
Customer ID: TECOPEOPLES  
Customer Number:  
GMS Contract Number: S-TECOPEOPLES-S-0001  
Invoice Date: 09-Dec-2002  
Due Date: 25-Dec-2002  
Production Month: 11/2002

Teco Peoples Gas System, Inc.  
Attn: Ed Elliott/Gas Actg.  
P.O. Box 2562  
Tampa, FL 33601-2562  
Fax: (813) 228-4194

**PRELIMINARY**

**Unocal Energy Trading Inc.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
-----------------	--------------	--------------------	--------------	-----------------	------------------	------------------

(Prodmonth = 11 ProdYear = 2002)

DAYGAS	1002	Buy Gas Storage to FGT	Nom	22,341 Dth	53.92509	\$87,690.13
				<u>Current Totals</u>	<u>22,341 Dth</u>	<u>\$87,690.13</u>

Recap:

Commodity Total	\$87,690.13
<u>Net Amount Due</u>	<u>\$87,690.13</u>

COPY

For Questions Please Contact  
Darren Alyea @ (281) 287-7342  
Fax (281) 287-5388

*Wire 12/23/02*

Please Wire Transactions To:  
The Northern Trust Company  
Chicago, IL  
Account # 99430  
ABA# 071000152

Please Send Invoices To:  
Unocal Energy Trading Inc  
P.O. Box 4551  
Houston, TX 77210-4551  
Phone (281) 491-7600

Please Remit Check To:  
Unocal Energy Trading Inc.  
75 Renaissance Drive  
Suite 1710  
Chicago, IL 60675-1716

Please Send Correspondence To:  
Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4551  
Phone (281) 491-7600

01-90-000-22202-000

Invoice Number: 200211-1-0043

Customer ID: TECOPEOPLES

Page 1



# Western Gas Resources, Inc.


Invoice No 150709  
 Invoice Date 12/10/02  
 Due Date 12/25/02  
 Terms Latter 25th/10 day  
 Page 1 of 1

9934.16005  
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC  
 ATTN ED ELLIOTT  
 702 N FRANKLIN ST  
 TAMPA, FL 33602

Please remit payment to:  
 Western Gas Resources, Inc.  
 PO Box 845367  
 Dallas, TX 75284-5367

*Wire Trf 12/22/02*  
 Please ACH or wire transfer to:  
 Western Gas Resources, Inc.  
 Bank of America, N.A.  
 Dallas, TX; Acct #0180352922

ABA #1110-00012  
*01-90-000-232-02-000*

DESCRIPTION	AMOUNT
Natural gas sale for month of November 2002	
VST PGS FGT 716 10,000 dry mmbtu X 3.750000 price = <i>Not Pgs</i> →	37,500.00
Not PGS FGT 716 3,093 dry mmbtu X 3.840000 price = <i>Not Pgs</i> →	11,877.12
OGS FGT 716 15,465 dry mmbtu X 3.850000 price = <i>Pay this line</i>	59,540.25
Not PGS FGT 716 2,578 dry mmbtu X 3.920000 price = <i>Not Pgs</i> →	10,105.76
Sub-total \$119,023.13 Volume Sub-total: 31,136	
<i>LESS NON PGS VOLUMES (15,671)</i>	<i>(8,594,82.88)</i>
<i>REVISED Total Due for PGS</i>	<i>8,59,540.25</i>
	
* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.	
Billing Inquiries: SHANNON SPINUZZI	<del>Total \$119,023.13</del> USD
12200 N. Pecos Street, Denver, CO 80234-3439	(303)-452-5603

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# Western Gas Resources, Inc.

Invoice No 150810  
 Invoice Date 12/10/02  
 Due Date 12/25/02  
 Terms Latter 25th/15 day  
 Page 1 of 1

9934.18781  
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC  
 ATTN BRENT CALDWELL DIRECTOR GAS SUPPLY AND TRANSPORTATION  
 702 N FRANKLIN ST  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562

Please remit payment to:  
 Western Gas Resources, Inc.  
 PO Box 845367  
 Dallas, TX 75284-5367

*Wire Trf 12/22/02*  
 Please ACH or wire transfer to:  
 Western Gas Resources, Inc.  
 Bank of America, N.A.  
 Dallas, TX; Acct #0180352922

ABA #1110-00012

*01-90-000-232-03-000*

DESCRIPTION	AMOUNT
<p>Natural gas sale for month of November 2002</p> <p>GULFSTRM 8205175            16,206 dry mmbtu X 4.080000 price =</p> <p style="text-align: center; font-size: 2em; opacity: 0.5;">COPY</p> <p>* This is the original invoice for this transaction.            An additional copy will NOT follow, unless specifically requested by you.</p>	<p style="text-align: right;">66,120.48</p> <p style="text-align: right; font-size: 2em;">74</p> <p style="text-align: right;"><i>(Signature)</i></p>
<p>Billing Inquiries: SHANNON SPINUZZI</p>	<p style="text-align: right;">Total \$66,120.48 USD</p>

12200 N. Pecos Street, Denver, CO 80234-3439

(303)-452-5603



# Western Gas Resources, Inc.

Invoice No 150708  
 Invoice Date 12/10/02  
 Due Date 12/25/02  
 Terms Latter 25th/15 day  
 Page 1 of 1

9934.18781  
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC  
 ATTN BRENT CALDWELL DIRECTOR GAS SUPPLY AND TRANSPORTATION  
 702 N FRANKLIN ST  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562

Please remit payment to:  
 Western Gas Resources, Inc.  
 PO Box 845367  
 Dallas, TX 75284-5367

*Wire Tot 12/22/02*  
 Please ACH or wire transfer to:  
 Western Gas Resources, Inc.  
 Bank of America, N.A.  
 Dallas, TX; Acct #0180352922  
 ABA #1110-00012

# COPY

*01-90-000-232-02-000*

DESCRIPTION	AMOUNT
Natural gas sale for month of November 2002	
FGT 716 20,000 ✓ dry mmbtu X 3.850000 price = ✓	77,000.00 ✓
FGT 716 10,000 ✓ dry mmbtu X 3.920000 price = ✓	39,200.00 ✓
FGT 716 12,372 ✓ dry mmbtu X 4.160000 price = ✓	51,467.52 ✓
FGT 716 5,000 ✓ dry mmbtu X 4.200000 price = ✓	21,000.00 ✓
FGT 716 4,949 ✓ dry mmbtu X 4.220000 price = ✓	20,884.78 ✓
FGT 716 10,000 ✓ dry mmbtu X 4.500000 price =	45,000.00 ✓
Sub-total \$254,552.30 Volume Sub-total: 62,321	
* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.	75 ① ✓
Billing Inquiries: SHANNON SPINUZZI	Total \$254,552.30 USD

12200 N. Pecos Street, Denver, CO 80234-3439

(303)-452-5603

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR NOVEMBER 2002

08-Jan-03

h:\gas\_acct\pga\Usage Charges-FGT-for Calendar Year 2002.xls

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,498,701	0.04850	\$121,187.00
2		ACTUAL	2,498,701	0.04850	\$121,186.99
3	FTS-1-NO NOTICE	ACCRUED	(17,686)	0.04850	(\$857.77)
4		ACTUAL	6,931	0.04850	\$336.15
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,481,015		\$120,329.23
8		ACTUAL	2,505,632		\$121,523.14
9		DIFFERENCE	24,617		\$1,193.91
10	FTS-2-USAGE	ACCRUED	705,450	0.03149	\$22,216.18
11		ACTUAL	705,450	0.02717	\$19,163.68
12		DIFFERENCE	0		(\$3,052.50)
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	3,186,465		\$142,545.41
17		ACTUAL	3,211,082		\$140,686.82
18		DIFFERENCE	24,617		(\$1,858.59)

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PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR NOVEMBER 2002

08-Jan-03

h:\gas\_acct\pga\Volumetric Chgs.-FGT-for Calendar 2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(23,840)	0.37090	(\$8,842.38)
2		ACTUAL	(23,998)	0.37090	(\$8,900.86)
3		DIFFERENCE	(158)		(\$58.48)
4	TOTAL	ACCRUED	(23,840)		(\$8,842.38)
5		ACTUAL	(23,998)		(\$8,900.86)
6		DIFFERENCE	(158)		(\$58.48)



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

**COPY**

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 10, 2002  
Net Due Date: December 20, 2002  
Invoice Identifier: 51300  
Invoice Total Amount: \$112,286.13

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank; New York NY

*Wire Fed 12/20/02*

*01-90-000-332-02-000*

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5047      Svc Req: PEOPLES GAS      Account Number: 4000002544      Beg Date: 11/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 11/30/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	2988 PGS-NORTH MIAMI	COT		0.0312	0.0173		219,085	10,625.62		
	3005 PGS-MIAMI	COT		0.0312	0.0173		27,643	1,340.69		
	3004 PGS-MIAMI BEACH	COT		0.0312	0.0173		271,908	13,187.54		
179802 MOPS-REFUGIO FGT	2953 PGS-PANAMA CITY	COT		0.0312	0.0173		15,157	735.11		
716 CS #11 MOUNT VERNON	2953 PGS-PANAMA CITY	COT		0.0312	0.0173		39,736	1,927.20		
	3117 PGS-OCALA	COT		0.0312	0.0173		17,996	872.81		
	3018 PGS-JACKSONVILLE	COT		0.0312	0.0173		105,996	5,140.81		
	3134 PGS-ORLANDO	COT		0.0312	0.0173		10,000	485.00		
179802 MOPS-REFUGIO FGT	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0173		114,512	5,553.83		
7995 CS #8 ZACHARY	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0173		263,858	12,797.11		
	3069 PGS-TAMPA NORTH	COT		0.0312	0.0173		27,656	1,341.32		
	3229 GEORGIA PACIFIC	COT		0.0312	0.0173		5,000	242.50		
	3015 FP&L-TURKEY POINT	COT		0.0312	0.0173		77,384	3,753.12		
179802 MOPS-REFUGIO FGT	3015 FP&L-TURKEY POINT	COT		0.0312	0.0173		3,182	154.33		
7995 CS #8 ZACHARY	3015 FP&L-TURKEY POINT	COT		0.0312	0.0173		11,817	573.12		
	99449 OKALOOSA COUNTY	COT		0.0312	0.0173		14,460	701.31		
716 CS #11 MOUNT VERNON	68368 PGS- OCALA NORTH	COT		0.0312	0.0173		36,600	1,775.10		
24662 HPL-MAGNET WITHERS	90297 HARDEE POWER	COT		0.0312	0.0173		7,404	359.09		
10034 KOCH-ST. LANDRY FGT	90297 HARDEE POWER	COT		0.0312	0.0173		22,094	1,071.56		
9906 KOCH-ST HELENA FGT	90297 HARDEE POWER	COT		0.0312	0.0173		9,747	472.73		
6489 CS #7 EUNICE	90297 HARDEE POWER	COT		0.0312	0.0173		90,126	4,371.11		
716 CS #11 MOUNT VERNON	90297 HARDEE POWER	COT		0.0312	0.0173		374,785	18,177.07		
7995 CS #8 ZACHARY	90297 HARDEE POWER	COT		0.0312	0.0173		151,485	7,347.02		
157738 SHELL PLANT-MOBILE BAY	90297 HARDEE POWER	COT		0.0312	0.0173		3,184	154.42		
157740 EXXON PLANT-MOBILE	90297 HARDEE POWER	COT		0.0312	0.0173		60,020	2,910.97		
179802 MOPS-REFUGIO FGT	109188 PGS- LAKE MURPHY	COT		0.0312	0.0173		117,078	5,678.28		
7995 CS #8 ZACHARY	109188 PGS- LAKE MURPHY	COT		0.0312	0.0173		360,855	17,501.47		
	127438 PGS - LAKE BLUE	COT		0.0312	0.0173		10,000	485.00		

*87*





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
P.O. BOX 3285  
  
TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 10, 2002  
Net Due Date: December 20, 2002  
Invoice Identifier: 51300  
Invoice Total Amount: \$112,286.13

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank; New York NY

Bill Pty Duns: 006922736  
Supporting Document Indicator: IMBL

Svc Req K: 5047      Svc Req: PEOPLES GAS      Account Number: 4000002544      Beg Date: 11/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 11/30/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	222204 FPC DEBARY	COT		0.0312	0.0173		0.0485	19,933	966.75	
	292526 SEMINOLE PAYNE CREEK	COT		0.0312	0.0173		0.0485	10,000	485.00	
	VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 100991 ACQ POI 16198	COT		0.3687	0.0022	Line 1	0.3709	-23,998	-8,900.86	VRA

Total for Contract 5047: **2,474,703**    **\$112,286.13**

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	8298.51	120584.64
1999	0.0075	5050.20	117336.33
2000	0.0072	4300.59	116586.72
2001	0.007	3800.85	116086.98
2002	0.0055	52.80	112338.93

69

Late Payment Charges are assessed on past due balances paid after the invoice due date.



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
P.O. BOX 3285  
  
TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 10, 2002  
Net Due Date: December 20, 2002  
Invoice Identifier: 51471  
Invoice Total Amount: \$19,137.68

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank; New York NY

Bill Pty Duns: 006922736  
Supporting Document Indicator: IMBL

*01-90-000-2330200000*

Svc Req K: 5319      Svc Req: PEOPLES GAS      Account Number: 4000002544      Beg Date: 11/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 11/30/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
	3152 PGS-PALM BEACH	COT		0.0142	0.0118	0.0260	61,943	1,610.52		
	2988 PGS-NORTH MIAMI	COT		0.0142	0.0173	0.0315	29,574	931.58		
	3117 PGS-OCALA	COT		0.0142	0.0118	0.0260	93,301	2,425.83		
	3281 PGS-DAYTONA BEACH	COT		0.0142	0.0118	0.0260	48,739	1,267.21		
	3197 CUC-LAKE WALES/FGT	COT		0.0142	0.0118	0.0260	68,228	1,773.93		
	3115 PGS-ONEOC TECO/FGT	COT		0.0142	0.0118	0.0260	106,543	2,770.12		
	3229 GEORGIA PACIFIC	COT		0.0142	0.0173	0.0315	10,479	330.09		
	USAGE CHARGE NO GRI 16251PHASE IV VOL	COT		0.0142	0.0118	0.0260	2,621	68.15		
	3048 PGS-SEBRING	COT		0.0142	0.0173	0.0315	1,227	38.65		
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0118	0.0260	72,992	1,897.79		
	135677 KISSIMMEE CANE ISLAND	COT		0.0142	0.0173	0.0315	10,000	315.00		
	222204 FPC DEBARY	COT		0.0142	0.0173	0.0315	43,067	1,356.61		
	253067 PGS LAKEWOOD RANCH	COT		0.0142	0.0173	0.0315	40,934	1,289.42		
	292526 SEMINOLE PAYNE CREEK	COT		0.0142	0.0118	0.0260	100,633	2,616.46		
	295310 RELIANT HOLOPAW	COT		0.0142	0.0173	0.0315	14,169	446.32		

COPY

79a.



**Florida Gas Transmission Company**

An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
 P.O. Box 203142  
 Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
 ATTN: ELLIOTT ED  
 P.O. BOX 3285

TAMPA FL 33601

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 10, 2002

Net Due Date: December 20, 2002

Invoice Identifier: 51471

Invoice Total Amount: \$19,137.68

Payee: FLORIDA GAS TRANSMISSION  
 Payee Duns: 006924518  
 Payee Bank Acct No: 40668742  
 Payee Bank ABA No: 021000089  
 Citibank; New York NY

Svc Req K: 5319      Svc Req: PEOPLES GAS      Account Number: 4000002544      Beg Date: 11/01/2002      Contact Name: Cust Svc (pager)  
 Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 11/30/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
<b>Total for Contract 5319:</b>								<b>704,450</b>	<b>\$19,137.68</b>	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
 REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:		
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.		
Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	5377.18	24514.86
1999	0.0075	4461.40	23599.08
2000	0.0072	4250.06	23387.74
2001	0.007	4109.17	23246.85
2002	0.0055	3052.50	22190.18

08



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 12/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
P.O. BOX 3285

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 10, 2002

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: December 20, 2002

Payee Duns: 006924518

TAMPA FL 33601

Payee Bank Acct No: 40668742 *Wire 12/20/02*

Invoice Identifier: 51483

Payee Bank ABA No: 021000089

Bill Pty Duns: 006922736

Citibank; New York NY

Supporting Document Indicator: IMBL

Invoice Total Amount: \$26.00

*01-90-000-232-02-000*

Svc Req K: 6035      Svc Req: PEOPLES GAS      Account Number: 4000002544      Beg Date: 11/01/2002      Contact Name: Cust Svc (pager)

Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 11/30/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	3281 PGS-DAYTONA BEACH	COT		0.0142	0.0118		0.0260	1,000	26.00		
<b>Total for Contract 6035:</b>								<b>1,000</b>	<b>\$26.00</b>		

*COPY*

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:		
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.		
Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	8.80	34.80
1999	0.0075	7.50	33.50
2000	0.0072	7.20	33.20
2001	0.007	7.00	33.00
2002	0.0055	5.50	31.50

Late Payment Charges are assessed on past due balances paid after the invoice due date.

*18*

I N V O I C E  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An BROWN/KI Paso Energy Affiliate

Page 1  
*Wire Trf 12/29/02*  
 Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Citibank, New York NY  
 Account # 40668742  
 ABA # 021000089  
*01-90-000-23202-000*

DATE	01/01/03
DATE	01/11/03
INVOICE NO.	51497
TOTAL AMOUNT DUE	\$336.15

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: BULLIOTT, BD  
 DEPT: GAS ACCOUNTING  
 P.O. BOX 3285  
 TAMPA, FL 33601

CONTRACT: 5064      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      SAP CUSTOMER NO: 400002544      PLEASE CONTACT CYNTHIA RIVERS  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT      LEGAL ENTITY NO: 0120      AT (713)852-1591 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 006922736      OR CODE LIST

RECEIPT NO.	DRM NO.	DELIVERIES POI NO.	DRM NO.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC NET			
				11/02	A	COM	0.0312	0.0173		0.0485	6.931	\$336.15
TOTAL FOR CONTRACT 5064 FOR MONTH OF 11/02.											6.931	\$336.15

reverse original billing and correct No Notice calculation due to DPOA error at Lake Blue.

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$22.87	\$359.02
1999	0.0075	\$13.86	\$350.01
2000	0.0072	\$11.78	\$347.93
2001	0.0070	\$10.40	\$346.55
2002	0.0055	\$0.00	\$336.15

\*\*\* END OF INVOICE 51497 \*\*\*

0.0485x  
 6,931.0 =  
 336.15 ✓

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DEC-16-2002 13:10

7138536755

99%

*new main*  
 replaced  
 in 51302

*PA*

TOTAL P.02  
 P.02

**ACTUAL/ACCRUAL RECONCILIATION  
SONAT/SOUTH GEORGIA PIPELINE  
IN DTH'S  
FOR NOVEMBER 2002**

h:\gas\_acct\pga\Accrued El Paso Charges,2002.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	3,846	4.04000	\$15,537.84
2		ACTUAL	8,300	3.99709	\$33,175.84
3		DIFFERENCE	4,454		\$17,638.00
4	COMMODITY-PIPELINE	ACCRUED	700,629	\$0.06028	\$42,231.25
5		ACTUAL	700,629	0.06028	\$42,236.13
6		DIFFERENCE	0		\$4.88
7	DEMAND	ACCRUED	1,071,000	\$0.43291	\$463,651.93
8		ACTUAL	1,071,000	0.43291	\$463,651.93
9		DIFFERENCE	0		\$0.00
10	TOTAL	ACCRUED	1,775,475		\$521,421.02
11		ACTUAL	1,779,929		\$539,063.90
12		DIFFERENCE	4,454		\$17,642.88

RESERVATION CHARGES

Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : NOV.  
Billing Year : 2002

(All Volume in DTH)

Service Type #	Service Type	Contract Quantity	Rate	Amount
1	RESERVATION FT	25,731	\$8.10000	\$208,421.10
2	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992		\$291,535.20
Less :				
Net FT Reservation Charges				\$291,535.20
GRI RESERV HIGH LOAD		35,992	\$0.06600	\$2,375.48
Net Reservation Charges & GRI				\$293,910.68

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007  
Version: 1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : NOV.  
 Billing Year : 2002  
 Service Type : OVERRUN  
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	1	1,062	0.20000	212.40
1	1	408	0.11900	48.55
2	2	3,951	0.17700	699.33
<b>Total Deliveries</b>		<b>5,421</b>		<b>960.28</b>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	5,421	0.00550	29.81
SCRM	5,421	0.01200	65.05
ACA	5,421	0.00210	11.39
<b>Total Surcharges</b>			<b>106.25</b>
<b>Total Commodity &amp; Surcharges</b>			<b>1,066.53</b>

85



## COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : NOV.  
 Billing Year : 2002  
 Service Type : RESERVATION FT  
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	1	35,384	0.01100	389.22
0	2	660,980	0.01900	12,558.62
1	1	16,241	0.00300	48.72
1	2	25,620	0.01100	281.82
2	2	184,749	0.00800	1,477.99
<b>Total Deliveries</b>		<b>922,974</b>		<b>14,756.37</b>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	19,500	-0.00550	-107.25
GRI COMMODITY	913,118	0.00550	5,022.15
SCRM	922,974	0.01200	11,075.69
ACA	922,974	0.00210	1,938.25
<b>Total Surcharges</b>			<b>17,928.84</b>
<b>Total Commodity &amp; Surcharges</b>			<b>32,685.21</b>

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MASTER IT COMMODITY CHARGES

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : ISNG153

Billing Month : NOV.  
 Billing Year : 2002  
 Service Type : INTERRUPTIBLE TRAN  
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	2	2,482	0.28500	707.37
1	2	96	0.20400	19.58
<b>Total Deliveries</b>		<b>2,578</b>		<b>726.95</b>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	2,578	0.00550	14.18
SCRM	2,578	0.01200	30.93
ACA	2,578	0.00210	5.41
<b>Total Surcharges</b>			<b>50.52</b>
<b>Total Commodity &amp; Surcharges</b>			<b>777.47</b>

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Customer ID. : 006922736

Billing Year : 2002  
 Billing Month : NOV

**A. Imbalance Percentage: (Volume in DTH)**

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	927,125	930,973	0	0	0	(3,848)	0.39930000	36,567
ESTIMATED IMBALANCE	899,167	907,519	0	0	0	(8,352)	0.89256000	36,567

\* Actual receipts and deliveries exclude related pool transactions

**B. Cashout Tier**

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	3,848	4.220	100.000	4.04	15,545.92
<b>Total</b>	1.00000	3,848				15,545.92

**C. Contract Imbalance:**

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	920,624	926,511	(5,887)	0	0
PEOPLES GAS SYS	ISNG153	6,501	4,462	2,039	0	0
<b>Total</b>		927,125	930,973		0	0
Less Pool Transaction		0	0			
<b>Net</b>		927,125	930,973	(3,848)		

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OTHER ADJUSTMENT DETAILS

Customer ID. : 006922736

Billing Month : NOV.

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2002

Transaction	Serv.	Description	Original	Rec Zone	Del Zone	Adjustment	Original	Original	Revised	Revised
Description	PPA	Type	Month-Year.	C/O Tolerance	C/O Tolerance	Amount	Quantity	Rate	Quantity	Rate
CASHOUT	N	10/02 cash out rev for imbalance trade	OCT-02	0	2	17,629.92	4,452	(3,9600)	0	(3,9600)
Total						17,629.92	4,452		0	

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RESERVATION CHARGES

Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSGA21

Billing Month : NOV.  
Billing Year : 2002

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
Total FT Reservation		35,735		\$169,741.25
Net FT Reservation Charges				\$169,741.25

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COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSGA21

Billing Month : NOV.  
Billing Year : 2002  
Service Type : FT  
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	700,629	0.01100	7,706.92
Total Deliveries				7,706.92
Net Commodity & Surcharges				7,706.92

91

ACTUAL/ACCRUAL RECONCILIATION  
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
 IN DTH'S  
 FOR NOVEMBER 2002

h:\gas\_acct\pga\Accrued Gulfstream Charges,2002.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	(1,387)	4.50618	(\$6,250.07)
3		DIFFERENCE	(1,387)		(\$6,250.07)
4	COMM.-P/L-FT	ACCRUED	74,442	0.02000	\$1,488.84
5		ACTUAL	58,329	0.02000	\$1,166.58
6		DIFFERENCE	(16,113)		(\$322.26)
7	COMM.-P/L-IT	ACCRUED	0	0.00000	\$0.00
8		ACTUAL	16,113	0.74720	\$12,039.63
9		DIFFERENCE	16,113		\$12,039.63
10	TOTAL COMM.-P/L (FT/IT)	ACCRUED	74,442		\$1,488.84
11		ACTUAL	74,442		\$13,206.21
12		DIFFERENCE	0		\$11,717.37
13	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
14		ACTUAL	0	#DIV/0!	\$0.00
15		DIFFERENCE	0		\$0.00
16	DEMAND	ACCRUED	450,000	0.55000	\$247,500.00
17		ACTUAL	450,000	0.55000	\$247,500.00
18		DIFFERENCE	0		\$0.00
19	GRAND TOTAL	ACCRUED	524,442		\$248,988.84
20		ACTUAL	523,055		\$254,456.14
21		DIFFERENCE	(1,387)		\$5,467.30

92



# Gulfstream Natural Gas System, LLC



## Invoice Summary Statement - I

Billable Party (Duns): 000000000  
 Billable Party (Prop): 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Invoice Identifier: 533  
 Accounting Period: Nov, 2002

Invoice Date: 12/10/2002  
 Net Due Date: 12/20/2002

Service Requester (Duns): 000000000  
 Service Requester (Prop): 5417  
 PEOPLES GAS

Contact Name: Bharati Shah  
 Contact Phone: (713) 215-3411  
 Contact E-mail: bharati.m.shah@Williams.com

# COPY

Line Number	Service Requester Contract Number	Service Code	Amount Due
1	9000126	FT (804-05)	\$248,666.58
2	9000020	IT (804-05)	\$12,039.63
3	9000386	OT (801-01)	(\$6,250.07)
Invoice Total Amount			\$254,456.14

Please make wire transfer payments *Wire Trf 12/20/02*  
 on Net Due Date: 12/20/2002 By Noon Central Standard Time

Account of Gulfstream  
 CITIBANK, N.A.  
 NEW YORK, NY 10043  
 ABA # 021000089  
 Account # 30458119

*01-90-000-232-02-000*

\* If you have a payment dispute, please print the Remittance Advice from our internet site [www.1Line.com](http://www.1Line.com) then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

\*\* If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site [www.1Line.com](http://www.1Line.com) then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.

*5/6*





Gulfstream Natural Gas System, LLC

Invoice Detail Statement - I

Final



Billable Party (Duns): 000000000  
 Billable Party (Prop): 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Invoice Identifier: 533  
 Accounting Period: Nov, 2002  
 Invoice Date: 12/10/2002  
 Net Due Date: 12/20/2002  
 Contact Name: Bharati Shah

Service Requester (Duns): 000000000  
 Service Requester (Prop): PEOPLES GAS

Contact Phone: (713) 215-3411  
 Contact E-mail: bharati.m.shah@Williams.com  
 Service Requester Contract Number: 9000020  
 Service Code: IT

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	1 Current Business (Transportation) (COT 0.74720) (Price Tier: 1)	8205175 Destin - Pascagoula Plant GZN1	8205183 FGT Hardee - Fort Green GZN1				11/06/2002	1,000	0.74720	747.20
2.00002	1 Current Business (Transportation) (COT 0.74720) (Price Tier: 1)	8205175 Destin - Pascagoula Plant GZN1	8205183 FGT Hardee - Fort Green GZN1	TEC POLK			11/11/2002 11/12/2002	15,113	0.74720	11,292.43

Invoice Total Amount: 16,113 DT ✓ \$12,039.63

H6



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - I

Final



Billable Party (Duns): 000000000  
 Billable Party (Prop): 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Invoice Identifier: 533  
 Accounting Period: Nov, 2002  
 Invoice Date: 12/10/2002  
 Net Due Date: 12/20/2002  
 Contact Name: Bharati Shah

Service Requester (Duns): 000000000  
 Service Requester (Prop): PEOPLES GAS

Contact Phone: (713) 215-3411  
 Contact E-mail: bharati.m.shah@Williams.com  
 Service Requester Contract Number: 9000126  
 Service Code: FT

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code	Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due	
1.00001	1 Current Business (Transportation)	8205175	8205183					11/05/2002 -	28,329 /	0.02000	566.58	
		Destln - Pascagoula Plant	FGT Hardee - Fort Green					11/06/2002				
	10720 5722 (Price Tier: 1)	GZN1	GZN1									
1.00002	1 Current Business (Transportation)	8205175	8205183	TEC POLK				11/11/2002 -	30,000 /	0.02000	600.00	
		Destln - Pascagoula Plant	FGT Hardee - Fort Green					11/12/2002				
	10720 5722 (Price Tier: 1)	GZN1	GZN1									
1.00003	828 Reservation		8205223					11/01/2002 -	450,000 /	0.55000	247,500.00	
			FGT - Osceola - East Green Swamp					11/30/2002				
	10720 5720 (Price Tier: 1)	GZN1	GZN1									
										Invoice Total Amount:	<u>508,329.00</u>	<u>\$248,666.58</u>

Line 1

95



**Gulfstream Natural Gas System, LLC**

**Invoice Detail Statement - I**

**Final**



**Billable Party (Duns):** 000000000  
**Billable Party (Prop):** 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Invoice Identifier:** 533  
**Accounting Period:** Nov, 2002  
**Invoice Date:** 12/10/2002  
**Net Due Date:** 12/20/2002  
**Contact Name:** Bharati Shah

**Service Requester (Duns):** 000000000  
**Service Requester (Prop):** PEOPLES GAS

**Contact Phone:** (713) 215-3411  
**Contact E-mail:** bharati.m.shah@Williams.com  
**Service Requestor Contract Number:** 9000386  
**Service Code:** OT

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	824 Cashout Buy (MJB 4.50618) (Price Tier: 1)						10/31/2002 - 10/31/2002	(1,387)	4.50618	(6,250.07)
<b>Invoice Total Amount:</b>								<u>(1,387) DT ✓</u>		<u>(\$6,250.07)</u>

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VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
0100052283	12/06/02	COON PEOPLES GAS		1,570,370.47	0.00	1,570,370.47
					TOTAL	1570370.47

SPECIAL INSTRUCTIONS:

PLEASE CALL GALEN COON X35663 FOR PICKUP

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 9600044364 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

MOORE SECURITY MARK™ • MOORE SECURITY MARK™ • MOORE



FLORIDA GAS TRANSMISSION

P.O. BOX 1188  
HOUSTON, TX 77251-1188

DATE 12/11/2002

NO. 9600044364

62-20

311

\*\*\*1,570,370.47

NOT VALID AFTER 1 YEAR

One Million Five Hundred Seventy  
Thousand Three Hundred Seventy and 47/100 Dollars

PAY  
TO THE  
ORDER OF

PEOPLES GAS SYSTEM  
A DIVISION OF TAMPA  
ATTN: ED ELLIOT - GAS ACCOUNTING  
PO Box 3285  
TAMPA FL 33601

*Rafael M. Bowen, Jr.*

AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP  
ONE PENNS WAY, NEW CASTLE, DE 19720

⑈9600044364⑈ ⑆031100209⑆ 39110485⑈

97

FLORIDA GAS TRANSMISSION  
Monthly Cash-In/Cash-Out Report  
Final - For the Production Month - October 2002

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

Balance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(359,061)	0	0	0	0	8,686,755	(359,061)	0	1.00	Yes
FTS-1						6,608,420				
FTS-2						2,235,752				
Receipt	(1,835)	72	0	0	0	4,543,226	(1,763)	0	1.00	Yes
FTS-1						3,618,890				
FTS-2						909,298				
No Notice	(100,006)	0	69,021	69,021	0	0	(30,985)	0	1.00	Yes

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
NETTING						
CASH-IN-CASH-OUT						
Market	(359,061)	1.0000	4.0080			(1,439,116.49)
Receipt	(1,763)	1.0000	4.0080			(7,066.10)
No Notice	(30,985)	1.0000	4.0080			(124,187.88)
						TOTAL AMOUNT: (1,570,370.47)

(+) Due Transporter  
(-) Due Shipper

86



Greg Capone  
813-228-4194

**Invoice Number:** 18542  
**Invoice Month:** 11/2002  
**Invoice Date:** December 11, 2002  
**Invoice Due Date:** December 25, 2002  
**Contract Number:** GISB

**INVOICE**

**Mail To:**  
Peoples Gas System - FPC Gas  
Attn: Dir, Gas Supply & Regulatory Affairs  
702 North Franklin St., 7th Flr.  
P.O. Box 2562  
Tampa FL 33601-2562 US

**Remit To:**  
Florida Power Corporation-GAS  
Attn: Parson, Pat  
410 S. Wilmington Street  
PEB 9A  
Raleigh NC 27601 US

**Billing Inquiries**  
Dir, Gas Supply & Regulatory A 813/228-4677

**Billing Inquiries**  
Parson, Pat (919)546-6512

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES					
19155	GAS Firm Natural Gas Fixed Sales # 19156 From 30-NOV-02 Through 30-NOV-02	(16,000)MMBTU	\$4.1800	\$66,880.00	USD
(SALES) SUB TOTAL:		(16,000)MMBTU		\$66,880.00	
(GAS) SUB TOTAL:		(16,000)MMBTU		\$66,880.00	
TOTAL:				\$66,880.00	

**Wiring Information:**

Wire Bank: Wachovia Bank, N.A. *12/23/02* Branch Address:  
 Wire City/State: Winston-Salem, NC  
 Credit Bank: -  
 Credit Acct #: - *019000023202000*  
 ABA Number: 053100494  
 Account Name: Florida Power Corporation-GAS *[Signature]*  
 Account Number: 6264050823  
 Transit Number:  
 Bank Number: *NOV Imbalance Trade*

**Comments:**

*99*



**TAMPA ELECTRIC**  
**Fuels Department**  
 P.O. BOX 111  
 TAMPA, FL 33601-0111  
 PHONE: (813) 228-1582 FAX: (813) 228-1545

# INVOICE

INVOICE NO: 245  
 DATE: 12/12/02  
 DUE DATE: 12/23/02

**CUSTOMER:**

Peoples Gas  
 Ed Elliott  
 P.O. Box 2562  
 Tampa, FL 33601-2562  
 FAX: (813) 228-4194

**CONTACT:**

Tampa Electric Company  
 Thelma Daniels  
 Fuels Department - P5  
 P.O. Box 111  
 Tampa, FL 33601-0111

SALESPERSON	REFERENCE NO.	DATE SOLD	DELIVERY POINT	TERMS
Matt Powers		12/11/02	Florida Market	10 Days

DATE	DESCRIPTION	VOLUME MMBTU	UNIT PRICE	AMOUNT DUE
NOV 2002	IMBALANCE TRANSACTION  <i>019000023202000</i> <i>ce</i>	23,927	\$4.16	\$100,014.86
	SUBTOTAL	23,927		\$100,014.86
	TOTAL	23,927		\$100,014.86

Wiring Instructions: *12/23/02*  
 Bank: Bank of America, Dallas, Texas  
 Bank Address: 1401 Elm Street, Dallas, TX 75202  
 ABA #: 111000012  
 Account #: 3750144213  
 Company Name: Tampa Electric Company  
 Reference: Attn Fuels, Thelma Daniels, (Sending Company Name)

Make check payable to:  
 Tampa Electric Company  
 P.O. Box 3285  
 Tampa, FL 33601

If you have any questions concerning this invoice, call: Thelma Daniels (813) 228-1582

**THANK YOU FOR YOUR BUSINESS!**

*100*



# INVOICE

**Invoice Number:** 24276  
**Invoice Date:** December 13, 2002  
**Invoice Amount:** \$57,537.66

**Invoice Month:** 11/2002  
**Invoice Due Date:** December 26, 2002

**Invoice For:**  
 Peoples Gas System, a div of Tampa Electric Company  
 111 Madison Street  
 Tampa FL 33602 US

**Mail To/Payment Inquires:**  
 Florida Power & Light Company  
 ARMS Processing (PPC/GO)  
 General Mail Facility  
 Miami FL 33188-001 US

*Bookout*

**Billing Inquires:** Sharon Patrie

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES						
34972	GAS FIRM Natural Gas Fixed Sales # 34972 From 30-NOV-02 Through 30-NOV-02. REF:FPL FGT Gas Procurement	13,798	MMBTU	\$4.170000	\$57,537.66	USD
(SALES) SUB TOTAL		13,798	MMBTU		\$57,537.66	
TOTAL Volume:		13,798	MMBTU	TOTAL:	\$57,537.66	

### Wiring Information:

Wire Bank: Bank of America *12/23/02* Wire City/State: Dallas, TX  
 ABA Number: 111000012 Account Name: Florida Power & Light Compa  
 Account Number: 3750132076

### Comments:

*01 90000 23202000*  
*CU*

ENTERED BY: SHARON PATRIE DATE: *12/13/02*  
 PHONE: 561/625-7505 COMPANY CODE: 1001  
 AUTHORIZED BY: \_\_\_\_\_

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): \_\_\_\_\_  
 ACCT NUMBER: *232135611790*

ITEM QUANTITY QUALITY PRICE ADDITION PMT DATE  
*12/13/02*  
*12/26/02*

*PO 4400000322*  
*101*