



955 East 25th Street
Hialeah, FL 33013-3498
Tel: (305) 691-8710
www.nui.com

NUI Corporation (NYSE: NUI)

January 21, 2003

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 020003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of December 2002.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me:

Thank you for your assistance in connection with this matter.

Very truly yours,

Gloria L. Lopez for:

Gloria L. Lopez
Director Regulatory & Business Affairs
NUI Utilities

DOCUMENT NUMBER-DATE
00712 JAN 23 08
FPSC-0114-SUBJECT CLERK

NUI Companies and Affiliates:

City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas
NUI Capital Corp.

NUI Energy
NUI Energy Brokers
NUI Energy Solutions
NUI Environmental Group
NUI Telecom

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Virginia Gas
Waverly Gas

COMPANY:
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

JANUARY 02 Through DECEMBER 02

PAGE 1 OF 11

	CURRENT MONTH: 12/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	16,789	10,676	(6,113)	(57.26)	157,673	131,088	(26,585)	(20.28)	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	27,063	27,063	-	-	207,432	208,122	690	0.33	
3 SWING SERVICE (Line 16 A-1 support detail)	(29,156)	-	29,156	-	250,532	-	(250,532)	-	
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,913,317	1,084,384	(828,933)	(76.44)	13,145,022	12,029,068	(1,115,954)	(9.28)	
5 DEMAND (Line 25 + Line 31 A-1 support detail)	856,288	864,345	8,057	0.93	7,630,226	8,324,735	694,509	8.34	
6 OTHER (Line 40 A-1 support detail)	4,367	5,742	1,375	23.95	66,915	73,329	6,414	8.75	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	
9	-	-	-	-	-	-	-	-	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,788,668	1,992,210	(796,458)	(39.98)	21,457,800	20,766,342	(691,458)	(3.33)	
12 NET UNBILLED	-	-	-	-	-	-	-	-	
13 COMPANY USE (Line 40 - Page 11)	12,464	(9,712)	(22,176)	228.34	(58,608)	(98,168)	(39,560)	40.30	
14 TOTAL THERM SALES	1,968,214	1,982,498	14,284	0.72	21,467,590	20,668,174	(799,416)	(3.87)	
THERMS PURCHASED									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,339,108	3,067,840	(1,271,268)	(41.44)	36,617,116	37,671,760	1,054,644	2.80	
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	23,048,000	22,000,625	(1,047,375)	(4.76)	
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	(33,500)	-	33,500	-	343,870	-	(343,870)	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,122,628	3,067,840	(1,054,788)	(34.38)	36,814,618	37,668,760	854,142	2.27	
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,262,100	18,262,100	-	-	160,956,020	168,746,560	7,790,540	4.62	
20 OTHER Commodity (Line 40 A-1 support detail)	7,177	9,200	2,024	21.99	92,449	117,500	25,051	21.32	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,096,305	3,077,040	(1,019,265)	(33.12)	37,250,937	37,786,260	535,323	1.42	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 40 - Page 11)	23,918	(15,000)	(38,918)	259.45	(127,114)	(180,000)	(52,886)	29.38	
27 TOTAL THERM SALES (24-26 Estimated only)	3,448,055	3,062,040	(386,015)	(12.61)	38,399,235	37,606,260	(792,975)	(2.11)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00387	0.00348	(0.00039)	(11.21)	0.00431	0.00348	(0.00083)	(23.85)	
29 NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00946	0.00046	4.86	
30 SWING SERVICE (3/17)	0.87033	-	(0.87033)	-	0.72857	-	(0.72857)	-	
31 COMMODITY (Other) (4/18)	0.46410	0.35347	(0.11063)	(31.30)	0.35706	0.31934	(0.03772)	(11.81)	
32 DEMAND (5/19)	0.04689	0.04733	0.00044	0.93	0.04741	0.04933	0.00192	3.89	
33 OTHER (6/20)	0.60851	0.62413	0.01562	2.50	0.72381	0.62408	(0.09973)	(15.98)	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36 (9/23)	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.68078	0.64744	(0.03334)	(5.15)	0.57603	0.54957	(0.02646)	(4.81)	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.52111	0.64747	0.12636	19.52	0.46106	0.54538	0.08432	15.46	
40 TOTAL THERM SALES (11/27)	0.80877	0.65062	(0.15815)	(24.31)	0.55881	0.55220	(0.00661)	(1.20)	
41 TRUE-UP (E-2)	0.04889	0.04889	-	-	0.04889	0.04889	-	-	
42 TOTAL COST OF GAS (40+41)	0.85766	0.69951	(0.15815)	(22.61)	0.60770	0.60109	(0.00661)	(1.10)	
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.86197	0.70303	(0.15894)	(22.61)	0.61076	0.60411	(0.00665)	(1.10)	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.862	0.703	(0.159)	(22.62)	0.611	0.604	(0.007)	(1.16)	

00712 JAN 23 8
FPSC-COMMISSION CLERK

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						PAGE 2 OF 11 (Flex Down)	
		JANUARY 02		Through		DECEMBER 02			
		CURRENT MONTH: 12/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	16,789	17,045	256	1.50	157,673	200,666	42,993	21.43
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	27,063	27,063	-	-	207,432	207,432	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	(29,156)	-	29,156	-	250,532	-	(250,532)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,913,317	1,209,000	(704,317)	(58.26)	13,145,022	15,157,155	2,012,133	13.28
5	DEMAND (Line 25 + Line 31 A-1 support detail)	856,288	854,867	(1,421)	(0.17)	7,630,226	7,644,413	14,187	0.19
6	OTHER (Line 40 A-1 support detail)	4,367	5,742	1,375	23.95	66,915	73,329	6,414	8.75
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,788,668	2,113,717	(674,951)	(31.93)	21,457,800	23,282,995	1,825,195	7.84
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	12,464	(8,778)	(21,242)	241.99	(58,608)	(93,057)	(34,449)	37.02
14	TOTAL THERM SALES	1,968,214	2,104,939	136,725	6.50	21,467,590	23,189,938	1,722,348	7.43
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,339,108	3,617,700	(721,408)	(19.94)	36,617,116	45,299,476	8,682,360	19.17
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	23,048,000	23,048,000	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	(33,500)	-	33,500	-	343,870	-	(343,870)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,122,628	3,617,700	(504,928)	(13.96)	36,814,618	45,299,476	8,484,858	18.73
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,262,100	18,262,100	-	-	160,956,020	160,646,560	(309,460)	(0.19)
20	OTHER Commodity (Line 40 A-1 support detail)	7,177	9,200	2,024	21.99	92,449	117,500	25,051	21.32
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,096,305	3,626,900	(469,405)	(12.94)	37,250,937	45,416,976	8,166,039	17.98
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	23,918	(15,000)	(38,918)	-	(127,114)	(180,000)	(52,886)	29.38
27	TOTAL THERM SALES (24-26 Estimated only)	3,448,055	3,611,900	163,845	4.54	38,399,235	45,236,976	6,837,741	15.12
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00387	0.00471	0.00084	17.83	0.00431	0.00443	0.00012	2.71
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	0.87033	-	(0.87033)	-	0.72857	-	(0.72857)	-
31	COMMODITY (Other) (4/18)	0.46410	0.33419	(0.12991)	(38.87)	0.35706	0.33460	(0.02246)	(6.71)
32	DEMAND (5/19)	0.04689	0.04681	(0.00008)	(0.17)	0.04741	0.04759	0.00018	0.38
33	OTHER (6/20)	0.60851	0.62413	0.01562	2.50	0.72381	0.62408	(0.09973)	(15.98)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.68078	0.58279	(0.09799)	(16.81)	0.57603	0.51265	(0.06338)	(12.36)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.52111	0.58519	0.06408	10.95	0.46106	0.51698	0.05592	10.82
40	TOTAL THERM SALES (11/27)	0.80877	0.58521	(0.22356)	(38.20)	0.56881	0.51469	(0.04412)	(8.57)
41	TRUE-UP (E-2)	0.04889	0.04889	-	-	0.04889	0.04889	-	-
42	TOTAL COST OF GAS (40+41)	0.85766	0.63410	(0.22356)	(35.26)	0.60770	0.56358	(0.04412)	(7.83)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.86197	0.63729	(0.22468)	(35.26)	0.61076	0.56641	(0.04435)	(7.83)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.862	0.637	(0.225)	(35.32)	0.611	0.566	(0.045)	(7.95)

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

PAGE 3 OF 11

CITY GAS COMPANY OF FLORIDA

FOR THE PERIOD: JANUARY 02 THROUGH DECEMBER 02

CURRENT MONTH: 12/02

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	14,074,830	60,420.71	0.00429
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(312,950)	(7,173.20)	0.02292
5 Commodity Adjustments (Transp. Portion Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(9,422,772)	(36,458.62)	0.00387
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	4,339,108	16,788.89	0.00387
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 Page 10)	(33,500)	(31,103.08)	0.92845
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	4,100	1,946.76	
15			
16 TOTAL SWING SERVICE	(29,400)	(29,156.32)	0.99171
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line76 Page 10)	13,761,880	6,167,603.03	0.44817
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT (Line 18 Page 10)	52,080	43,803.45	
20 FGT - Sep'02 Cash out (Line 16 Page 11)	(331,820.00)	(121,645.22)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	63,260	24,515.03	
22 True-up - Other Shippers (Line 85 Page 10)		53,767.72	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(9,422,772)	(4,254,726.87)	0.45154
24 TOTAL COMMODITY (Other)	4,122,628	1,913,317.14	0.46410
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10)	18,262,100	853,817.30	0.04675
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	3,007,000	27,063.00	0.00900
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,470.33	
32 TOTAL DEMAND	21,269,100	883,350.63	0.04153
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 20+21 Page 10)	7,177	4,367.48	0.60858
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other			
39 Other			
40 TOTAL OTHER	7,177	4,367.48	0.60858
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

	CURRENT MONTH: 12/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,917,684	1,214,742	(702,942)	-57.87%	13,211,937	15,230,484	2,018,547	13.25%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	870,984	898,975	27,991	3.11%	8,245,863	8,052,511	(193,352)	-2.40%
3 TOTAL	2,788,668	2,113,717	(674,951)	-31.93%	21,457,800	23,282,995	1,825,195	7.84%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,968,214	2,104,939	136,725	6.50%	21,407,590	23,189,938	1,722,348	7.43%
5 TRUE-UP (COLLECTED) OR REFUNDED	(153,207)	(153,207)	-	0.00%	(1,838,484)	(1,838,484)	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,815,007	1,951,732	136,725	7.01%	19,629,106	21,351,454	1,722,348	8.07%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(973,661)	(161,985)	811,676	-501.08%	(1,878,694)	(1,931,541)	(102,847)	5.32%
8 INTEREST PROVISION-THIS PERIOD (21)	1,441	(135)	(1,576)	1167.41%	21,182	(1,360)	(22,542)	1657.50%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,366,687	(120,270)	(1,486,957)	1236.35%	(4,8430)	(34,766)	433,664	-1247.38%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	153,207	153,207	-	0.00%	1,838,484	1,838,484	-	0.00%
10a ADJUSTMENTS - To correct balance	353,620	-	(353,620)	---	353,620	-	(353,620)	---
10b OSS 50% Margin Sharing (Line 39, Page 11)	48,666	-	(48,666)	---	1,033,798	-	(1,033,798)	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	949,959	(129,183)	(1,079,142)	835.36%	949,959	(129,183)	(1,079,142)	835.36%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,720,307	(120,270)	(1,840,577)	1530.37%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	948,518	(129,048)	(1,077,566)	835.01%				
14 TOTAL (12+13)	2,668,825	(249,318)	(2,918,143)	1170.45%				
15 AVERAGE (50% OF 14)	1,334,413	(124,659)	(1,459,072)	1170.45%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.01300	0.01300	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01290	0.01290	-	0.00%				
18 TOTAL (16+17)	0.02590	0.02590	-	0.00%				
19 AVERAGE (50% OF 18)	0.01295	0.01295	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00108	0.00108	-	0.00%				
21 INTEREST PROVISION (15x20)	1,441	(135)	(1,576)	1167.41%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

**TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE**

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 12/02

JANUARY 02

Through

DECEMBER 02

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					28,048.55	879,365.42	32,372.16	6.68
2	AEP Energy Services - 12/02	System Supply	FTS	589,620		589,620	280,322.14				47.54
3	BP Energy - 12/02	System Supply	FTS	4,464,820		4,464,820	2,037,341.93				45.63
4	Cinergy Marketing - 12/02	System Supply	FTS	1,835,310		1,835,310	752,711.25				41.01
5	ExxonMobil Gas Marketing - 12/02	System Supply	FTS	1,300,000		1,300,000	531,700.00				40.90
6	Florida Power & Light - 12/02	System Supply	FTS	393,930		393,930	188,961.68				47.97
7	Florida Power Corp. - 12/02	System Supply	FTS	279,810		279,810	123,662.59				44.20
8	Gulf Power - 12/02	System Supply	FTS	100,000		100,000	49,200.00				49.20
9	NUI Energy Brokers - 12/02	System Supply	FTS	1,705,000		1,705,000	743,380.00				43.60
10	Occidental Energy - 12/02	System Supply	FTS	1,550,000		1,550,000	637,670.01				41.14
11	ONEOK Energy Marketing - 12/02	System Supply	FTS	202,890		202,890	100,356.69				49.46
12	Reliant Energy Services - 12/02	System Supply	FTS	359,380		359,380	161,217.17				44.86
13	The Energy Authority - 12/02	System Supply	FTS	320,340		320,340	148,271.46				46.29
14	Unocal Energy Trading- 12/02	System Supply	FTS	973,750		973,750	412,808.11				42.39
15											
16											
17											
18											
19											
20											
TOTAL				14,074,850	-	14,074,850	6,167,603	28,049	879,365	32,372	50.50

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

(REVISED 8/19/93)

FOR THE PERIOD OF: 01/01/02 Through 12/31/02

PAGE 6 OF 11

CURRENT MONTH: 12/02

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MON rHLY GROSS MM ³ tu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	AEP Energy Services - 12/02	CS 8	1,965	1,901	58,962	57,016	4.7543	4.9165
2	BP Energy - 12/02	CS 9	14,883	14,392	446,482	431,748	4.5631	4.7188
3	Cinergy Marketing - 12/02	CS 10	6,118	5,916	183,531	177,474	4.1013	4.2413
4	ExxonMobil Gas Marketing - 12/02	CS 11	4,333	4,190	130,000	125,710	4.0900	4.2296
5	Florida Power & Light - 12/02	CS 12	1,313	1,270	39,393	38,093	4.7968	4.9605
6	Florida Power Corp. - 12/02	CS 13	933	902	27,981	27,058	4.4195	4.5703
7	Gulf Power - 12/02	CS 14	333	322	10,000	9,670	4.9200	5.0879
8	NUI Energy Brokers - 12/02	CS 15	5,683	5,496	170,500	164,874	4.3600	4.5088
9	Occidental Energy - 12/02	CS 16	5,167	4,996	155,000	149,885	4.1140	4.2544
10	ONEOK Energy Marketing - 12/02	CS 16	676	654	20,289	19,619	4.9464	5.1152
11	Reliant Energy Services - 12/02	CS 16	1,198	1,158	35,938	34,752	4.4860	4.6391
12	The Energy Authority - 12/02	CS 16	1,068	1,033	32,034	30,977	4.6286	4.7866
13	Unocal Energy Trading - 12/02	CS 16	3,246	3,139	97,375	94,162	4.2394	4.3841
14								
15								
16								
17								
18								
19								
20								
TOTAL			46,916	45,369	1,407,485	1,361,038	4.3820	4.5315
			WEIGHTED AVERAGE				4.3820	4.5316

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

FOR THE PERIOD OF:

JANUARY 02 Through

DECEMBER 02

	CURRENT MONTH: 12/02		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,734,365	1,875,190	140,825	8.12%	17,377,909	18,263,320	885,411	5.10%
2 COMMERCIAL	1,700,158	1,119,250	(580,908)	-34.17%	18,090,176	16,300,940	(1,789,236)	-9.89%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	3,434,523	2,994,440	(440,083)	-12.81%	35,468,085	34,564,260	(903,825)	-2.55%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	13,532	67,600	54,068	399.56%	253,484	413,700	160,216	63.21%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	(56)	-	56	-100.00%
8 TRANSPORTATION	6,697,350	-	(6,697,350)	-100.00%	63,687,596	-	(63,687,596)	-100.00%
9 TOTAL INTERRUPTIBLE	6,710,882	67,600	(6,643,282)	-98.99%	63,941,024	413,700	(63,527,324)	-99.35%
10 TOTAL THERM SALES	10,145,405	3,062,040	(7,083,365)	-69.82%	99,409,109	34,977,960	(64,431,149)	-64.81%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	87,917	98,411	10,494	11.94%	96,261	97,538	1,277	1.33%
12 COMMERCIAL	3,512	3,619	107	3.05%	3,792	3,638	(154)	-4.06%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	91,429	102,030	10,601	11.59%	100,053	101,176	1,123	1.12%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	1	3	2	200.00%	2	3	1	50.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
18 TRANSPORTATION	1,718	-	(1,718)	-100.00%	1,709	-	(1,709)	-100.00%
19 TOTAL INTERRUPTIBLE	1,719	3	(1,716)	-99.83%	1,711	3	(1,708)	-99.82%
20 TOTAL CUSTOMERS	93,148	102,033	8,885	9.54%	101,764	101,179	(585)	-0.57%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	20	19	(1)	-3.41%	15	16	1	6.67%
22 COMMERCIAL	484	309	(175)	-36.11%	398	373	(25)	-6.28%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	13,532	22,533	9,001	66.52%	10,562	11,492	930	8.81%
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
27 TRANSPORTATION	3,898	-	(3,898)	-100.00%	3,106	-	(3,106)	-100.00%

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

JANUARY 02

through

DECEMBER 02

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0363	1.0373	1.0402	1.0373	1.0345	1.0335	1.0393	1.0422	1.0412	1.0422	1.0345	1.0325
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0720	1.0730	1.0760	1.0730	1.0700	1.0690	1.0760	1.0780	1.0770	1.0780	1.0700	1.0680

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034	FTS 1	9,461,760	0.00485	45,889.54	
3	Contract #3608, 5338, 5364, 5381	FTS 2	4,613,070	0.00315	14,531.17	
3A	Back to Back		0	n/a	n/a	
4	Total Firm:		14,074,830		60,420.71	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	8,277,000	0.03709	306,993.93	()
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	371,690	0.03709	13,785.98	()
8	" System supply	Brevard	4,893,660	0.03709	181,505.85	()
9	" " "	Merritt Sq.	0	0.03709	0.00	()
10	Total FTS-1 demand		13,542,350		502,285.76	
11						
12	FTS-2 Demand - System supply	Miami	4,719,750	0.07416	350,016.66	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		4,719,750		350,016.66	
16						
17	No Notice Demand-System supply	Miami	1,519,000	0.00900	13,671.00	()
18	" " "	Brevard	1,488,000	0.00900	13,392.00	()
19			3,007,000		27,063.00	
20						()
21	Total fixed charges		21,269,100		879,365.42	
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	AEP Energy Services - 12/02		589,620		280,322.14	()
26	BP Energy - 12/02		4,464,820		2,037,341.93	()
27	Cinergy Marketing - 12/02		1,835,310		752,711.25	()
28	ExxonMobil Gas Marketing - 12/02		1,300,000		531,700.00	()
29	Florida Power & Light - 12/02		393,930		188,961.68	()
30	Florida Power Corp. - 12/02		279,810		123,662.59	()
31	Gulf Power - 12/02		100,000		49,200.00	()
32	NUI Energy Brokers - 12/02		1,705,000		743,380.00	()
33	Occidental Energy - 12/02		1,550,000		637,670.01	()
34	ONEOK Energy Marketing - 12/02		202,890		100,356.69	()
35	Reliant Energy Services - 12/02		359,380		161,217.17	()
36	The Energy Authority - 12/02		320,340		148,271.46	()
37	Unocal Energy Trading - 12/02		973,750		412,808.11	()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		14,074,850		6,167,603.03	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					7,107,389.16

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod (Mia,Brv,TC) 12/02	14,074,830.0		60,420.71	60,420.71			
2	Reverse FTS-1 & FTS-2 Commod accr 11/02	(10,204,620.0)		(49,695.39)	(49,695.39)			
3	FTS-1 & FTS-2 Commodity 11/02	9,891,670.0	42,522.19		42,522.19	B1,B2,B3		
4	TOTAL FGT COMMODITY	13,761,880.0			53,247.51			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 12/02	18,262,100.0		852,302.42	852,302.42			
7	Reverse FTS-1 & FTS-2 Demand accr 11/02	(17,673,000.0)		(824,900.14)	(824,900.14)			
8	FTS-1 & FTS-2 Demand 11/02	17,673,000.0	826,415.02		826,415.02	B4,B5,B6		
9	TOTAL FGT DEMAND	18,262,100.0			853,817.30			
10								
11								
12	No-Notice Demand - IDACorp - 12/02	3,007,000.0		27,063.00	27,063.00			
13	Reverse No-Notice Demand 11/02	(2,910,000.0)		(26,190.00)	(26,190.00)			
14	No-Notice Demand - IDACorp - 11/02	2,910,000.0		26,190.00	26,190.00	B99		
15								
16	TOTAL NO-NOTICE DEMAND	3,007,000.0			27,063.00			
17	FGT - Overage Alert Day charge - Adj. 10/02	(33,500.0)	(31,103.08)		(31,103.08)	B7,B8		
18	FGT - Overage Alert Day charge - 11/02	52,080.0	43,803.45		43,803.45	B9		
19	FGT-NET RECEIPT IMBALANCE	4,100.0	1,946.76		1,946.76	B10		
20								
21	TECO - Peoples Gas - 11/02		7,176.5	4,367.48	0.00	4,367.48	B11,B12	
22								
23								
24	Reverse BP Energy - 11/02	(201,050.0)		(81,602.62)	(81,602.62)			
25	BP Energy - 11/02	201,050.0	81,602.62		81,602.62	B99		
26	Reverse Cinergy Marketing - 11/02	(2,364,910.0)		(971,201.42)	(971,201.42)			
27	Cinergy Marketing - 11/02	2,364,910.0	971,201.42		971,201.42	B99		
28	Reverse Coral Energy - 11/02	(103,100.0)		(40,827.60)	(40,827.60)			
29	Coral Energy - 11/02	103,100.0	40,827.60		40,827.60	B99		
30	Reverse Enbridge Marketing - 11/02	(129,570.0)		(49,916.60)	(49,916.60)			
31	Enbridge Marketing - 11/02	129,490.0	49,916.60		49,916.60	B99		
32	Reverse Entergy-Koch - 11/02	(265,770.0)		(103,078.60)	(103,078.60)			
33	Entergy-Koch - 11/02	265,770.0	103,078.64		103,078.64	B99		
34	Reverse Florida Power & Light - 11/02	(61,860.0)		(25,795.62)	(25,795.62)			
35	Florida Power & Light - 11/02	61,860.0	25,795.62		25,795.62	B99		
36	Reverse Florida Power Corp - 11/02	(50,000.0)		(21,175.00)	(21,175.00)			
37	Florida Power Corp. - 11/02	70,820.0	29,888.17		29,888.17	B99		
38	Reverse Noble Gas Marketing - 11/02	(41,240.0)		(16,248.56)	(16,248.56)			
39	Noble Gas Marketing - 11/02	41,240.0	16,248.56		16,248.56	B99		
40	Reverse NUJ Energy Brokers - 11/02	(1,650,000.0)		(690,690.00)	(690,690.00)			
41	NUJ Energy Brokers - 11/02	1,650,000.0	690,690.00		690,690.00	B99		
42	Reverse Occidental Energy - 11/02	(1,500,000.0)		(615,000.00)	(615,000.00)			
43	Occidental Energy - 11/02	1,500,000.0	615,000.00		615,000.00	B99		
44	Reverse ONEOK Energy - 11/02	(41,240.0)		(17,166.15)	(17,166.15)			
45	ONEOK Energy - 11/02	41,240.0	17,166.15		17,166.15	B99		
46	Reverse Reliant Energy - 11/02	(627,640.0)		(239,579.31)	(239,579.31)			
47	Reliant Energy Services - 11/02	626,870.0	239,298.26		239,298.26	B99		
48	Reverse UNOCAL Energy - 11/02	(3,080,600.0)		(1,230,321.73)	(1,230,321.73)			
49	UNOCAL Energy - 11/02	3,080,600.0	1,230,321.73		1,230,321.73	B13,B14		
50	Reverse Virginia Power - 11/02	(87,640.0)		(36,282.96)	(36,282.96)			
51	Virginia Power - 11/02	87,640.0	36,282.96		36,282.96	B99		
52								
53								
54								
55								
56								
57								
58								
59								
60	Reverse accrual Exxon - 02/02			(1,188.00)	(1,188.00)			
61	Exxon - 02/02			1,188.00	1,188.00			
62	Reverse reaccrual Enron - 03/01			(28.20)	(28.20)			
63	Reaccrual Enron - 03/01			28.20	28.20			
64	Reverse UNOCAL - 03/01			(619.99)	(619.99)			
65	Reaccrual Unocal - 03/01			619.99	619.99			
66	Reverse Cinergy - 09/01			(10.92)	(10.92)			
67	Reaccrual Cinergy - 09/01			10.92	10.92			
68	Reverse Accrual Dynegy Marketing - 03/02	(100,820.0)		(32,010.35)	(32,010.35)			
69	Reaccrual Dynegy Marketing - 03/02	100,820.0	32,010.35		32,010.35	B15		
70	Reverse Cinergy Marketing - 05/02	(81,260.0)		(27,892.50)	(27,892.50)			
71	Cinergy Marketing - 05/02	81,260.0		27,892.50	27,892.50			
72	Reverse Adams Resources - 09/02			(440.78)	(440.78)			
73	Adams Resources - 09/02			440.78	440.78			
74	Reverse BP Energy Co - 09/02	(14,000.0)		(5,670.00)	(5,670.00)			
75	BP Energy - 09/02			0.00				
76	Reverse Entergy-Koch - 09/02	(780.0)		(296.40)	(296.40)			
77	Entergy-Koch - 09/02	780.0		296.40	296.40			
78	Reverse BP Energy - 10/02	(1,030.0)		(436.72)	(436.72)			
79	BP Energy - 10/02	1,030.0		436.72	436.72			
80	Reverse ONEOK Energy - 10/02	(100.0)		(42.88)	(42.88)			
81	ONEOK Energy - 10/02	100.0		42.88	42.88			
82	Adams Resources - 10/02	129,570.0	51,005.56		51,005.56	B16		
83								
84								
85	Net Activity	135,540.00			53,767.72			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	14,074,850.0		6,167,603.03	6,167,603.03			
88								
89	Total purchases & accruals -		13,791,738.5	5,144,476.06	2,030,037.11	7,174,513.17		

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 12/02

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3		43,770.0	16,787.47		16,787.47	B17		
4		18,400.0	7,295.60		7,295.60	B17		
5		870.0	344.95		344.95	B17		
6		1,320.0	513.55		513.55	B17		
7		(1,100.0)	(426.54)		(426.54)		Correct 10/02 cash out	
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders	0.00	63,260.0	24,515.03	0.00	24,515.03		
BOOK-OUT TRANSACTIONS								
16	FGT Book out	(331,820.0)	(121,645.22)		(121,645.22)	B18		
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs	0.0	(331,820.0)	(121,645.22)	0.00	(121,645.22)		
STORAGE TRANSACTIONS								
25								
26	Hattiesburg - 12/02	0.0		2,470.33		2,470.33	B19	
27								
28								
29								
30								
31								
32	Total storage costs	0.0		2,470.33	0.00	2,470.33		
33								
34			13,523,176.5	5,049,816.20	2,030,037.11	7,079,853.31		
35				(a)	(b)			
36								
37	Total Gas Cost - (a + b):			7,079,853.31				
38	Less: Non-PGA Off System Sales		(9,446,690)	(4,303,649.40)				
39	50% margin sharing					(48,665.70)	(For information only)	
40	Company Use		23,918	12,463.91				
41	Refund							
42								
43	Total PGA Gas Cost - (Ln 34 through 41):		4,100,404.5	2,788,667.82				



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 12/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 10, 2002
[Redacted]
Invoice Identifier: 51284

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 056711344
Supporting Document Indicator: IMBL

Svc Req K: 3608 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 11/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 11/30/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Rel Cd
				Base	Surc	Net			
	2987 CITY GAS-LAKE FOREST	COT		0.0142	0.0173	0.0315	7,770	244.76	
	2989 CITY GAS-OPA LOCKA	COT		0.0142	0.0173	0.0315	34,530	1,087.70	
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0173	0.0315	10,110	318.47	
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0173	0.0315	7,590	239.09	
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0142	0.0173	0.0315	7,500	236.25	
	204545 CITY GAS-VERO BEACH	COT		0.0142	0.0173	0.0315	9,600	302.40	

(B1)



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 12/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 10, 2002

Invoice Identifier: 51284

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Svc Req K: 3608 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 11/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 11/30/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Rel Cd	
Total for Contract 3608:									77,100	\$2,428.67	

CGF. *OK*

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Entered in EMS: *MU* 12/12/02
Approved in EMS: *Mauasso* 12/12/02
Mgr. Approval in EMS: *[Signature]* 12/12/02

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	254.41	2683.08
1999	0.0075	154.18	2582.85
2000	0.0072	131.05	2559.72
2001	0.007	115.63	2544.30
2002	0.0055	0.00	2428.67

81



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stm: D/T: 12/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the Invoice Identifier and account number on your remittance and wire to:

Invoice Date: December 10, 2002

Invoice Date: December 10, 2002

Invoice Identifier: 51299

Invoice Date: December 10, 2002

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Svc Req K: 5034 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 11/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 11/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
2987	CITY GAS-LAKE FOREST	COT		0.0312	0.0173		0.0485	1,605	77.84	
2988	PGS-NORTH MIAMI	COT		0.0312	0.0173		0.0485	2,100	101.85	
2989	CITY GAS-OPA LOCKA	COT		0.0312	0.0173		0.0485	85,210	4,132.69	
2999	CITY GAS-N.W. HIALEAH	COT		0.0312	0.0173		0.0485	65,755	3,189.12	
3002	CITY GAS-S.E. HIALEAH	COT		0.0312	0.0173		0.0485	7,967	386.40	
3005	PGS-MIAMI	COT		0.0312	0.0173		0.0485	3,173	153.89	
3004	PGS-MIAMI BEACH	COT		0.0312	0.0173		0.0485	3,780	183.33	
3006	CITY GAS-WEST MIAMI	COT		0.0312	0.0173		0.0485	3,655	177.27	
3008	CGC - SW	COT		0.0312	0.0173		0.0485	3,150	152.78	
3010	CITY GAS-SOUTH MIAMI	COT		0.0312	0.0173		0.0485	12,744	618.08	
3117	PGS-OCALA	COT		0.0312	0.0173		0.0485	18,425	893.61	
3018	PGS-JACKSONVILLE	COT		0.0312	0.0173		0.0485	9,575	464.39	
3134	PGS-ORLANDO	COT		0.0312	0.0173		0.0485	6,980	338.53	
3137	PGS-ORLANDO EAST	COT		0.0312	0.0173		0.0485	14,310	694.04	
3136	PGS-ORLANDO SOUTH	COT		0.0312	0.0173		0.0485	3,560	172.66	
2973	CITY GAS-TITUSVILLE	COT		0.0312	0.0173		0.0485	1,228	59.56	
2970	CITY GAS-COCOA	COT		0.0312	0.0173		0.0485	9,783	474.48	
2968	EAU GALLIE-CITY GAS	COT		0.0312	0.0173		0.0485	4,785	232.07	
2971	CITY GAS-MELBOURNE	COT		0.0312	0.0173		0.0485	6,033	292.60	
3245	FT PIERCE SOUTH	COT		0.0312	0.0173		0.0485	28,725	1,393.16	
3202	PGS-FROSTPROOF	COT		0.0312	0.0173		0.0485	23,735	1,151.15	
3046	PGS-AVON PARK	COT		0.0312	0.0173		0.0485	8,499	412.20	
3115	PGS-ONEOC TECO/FGT	COT		0.0312	0.0173		0.0485	3,970	192.55	
3051	PGS-LAKELAND NORTH	COT		0.0312	0.0173		0.0485	600	29.10	
3063	PGS-TAMPA SOUTH	COT		0.0312	0.0173		0.0485	41,716	2,023.23	
3067	PGS-TAMPA EAST	COT		0.0312	0.0173		0.0485	14,096	683.66	
3069	PGS-TAMPA NORTH	COT		0.0312	0.0173		0.0485	19,042	923.54	
3173	PGS-ST PETERSBURG	COT		0.0312	0.0173		0.0485	11,613	563.23	

32



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 12/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 10, 2002

Invoice Identifier: 51299

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Svc Req K: 5034 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 11/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 11/30/2002 Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
	3177 PGS-TAMPA WEST	COT		0.0312	0.0173		7,896	382.96		
	2939 GAINESVILLE-DEERHAVEN	COT		0.0312	0.0173		10,000	485.00		
	3015 FP&L-TURKEY POINT	COT		0.0312	0.0173		143,190	6,944.72		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0312	0.0173		802	38.90		
	123376 CITY GAS-INDIAN RIVER	COT		0.0312	0.0173		3,358	162.86		
	184282 PGS-HUDSON TECO/FGT	COT		0.0312	0.0173		2,565	124.40		
	204545 CITY GAS-VERO BEACH	COT		0.0312	0.0173		1,188	57.62		
	204917 CITY GAS - VERO BEACH	COT		0.0312	0.0173		713	34.58		
	216833 NUI CITY GAS-CUTLER	COT		0.0312	0.0173		832	40.35		
	222204 FPC DEBARY	COT		0.0312	0.0173		1,560	75.66		
	272493 RELIANT-INDIAN RIVER	COT		0.0312	0.0173		20,610	999.59		
6489 CS #7 EUNICE	272493 RELIANT-INDIAN RIVER	COT		0.0312	0.0173		6,000	291.00		
716 CS #11 MOUNT VERNON	272493 RELIANT-INDIAN RIVER	COT		0.0312	0.0173		12,493	605.91		
7995 CS #8 ZACHARY	272493 RELIANT-INDIAN RIVER	COT		0.0312	0.0173		3,007	145.84		
	292526 SEMINOLE PAYNE CREEK	COT		0.0312	0.0173		18,500	897.25		
	295310 RELIANT HOLOPAW	COT		0.0312	0.0173		3,000	145.50		
6489 CS #7 EUNICE	295310 RELIANT HOLOPAW	COT		0.0312	0.0173		11,500	557.75		
	310455 NUI - PIONEER GATE/FGT	COT		0.0312	0.0118		1,500	64.50		
	315670 EL PASO VALDOLAH	COT		0.0312	0.0173		4,390	212.92		

B2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 12/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 10, 2002

Invoice Identifier: 51299

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Svc Req K: 5034 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 11/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 11/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates		Quantity	Amount	Repl Due	Repl Rel Cd
						Disc	Net				
Total for Contr .ct 5034:									668,918	\$32,434.32	

FGT. *OK*

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Entered in EMS: *mm* 12/12/02
Approved in EMS: *mauano* 12/12/02
Mgr. Approval in EMS: *[Signature]* 12/12/02

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	2215.65	34649.97
1999	0.0075	1346.06	33780.38
2000	0.0072	1145.38	33579.70
2001	0.007	1011.60	33445.92
2002	0.0055	8.22	32442.54

B2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 12/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

CGF

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IML

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 10, 2002

Net Due Date: December 10, 2002

Invoice Identifier: 51333

Invoice Term: 11/30/2002

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Svc Req K: 5364 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 11/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 11/30/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
	2987 CITY GAS-LAKE FOREST	COT		0.0142	0.0173	0.0315	6,000	189.00		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0173	0.0315	14,280	449.82		
	3006 CITY GAS-WEST MIAMI	COT		0.0142	0.0173	0.0315	17,580	553.77		
	3008 CGC - SW	COT		0.0142	0.0173	0.0315	20,059	631.86		
	2970 CITY GAS-COCOA	COT		0.0142	0.0173	0.0315	3,000	94.50		
	2971 CITY GAS-MELBOURNE	COT		0.0142	0.0173	0.0315	3,000	94.50		
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0173	0.0315	170,810	5,380.52		
	123376 CITY GAS-INDIAN RIVER	COT		0.0142	0.0173	0.0315	3,480	109.62		
	204917 CITY GAS - VERO BEACH	COT		0.0142	0.0173	0.0315	3,000	94.50		
	222204 FPC DEBARY	COT		0.0142	0.0173	0.0315	1,940	61.11		

B3



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmnt D/T: 12/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 10, 2002

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Invoice Identifier: 51333

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Svc Req K: 5364 Svc Req: NUI CORPORATION Account Number: 400002954 Beg Date: 11/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 11/30/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
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Total for Contract 5364: 243,149 \$7,659.20

FGT

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Entered in EMS: *mm* 12/10/02

Approved in EMS: *Mauano* 12/12/02

Mgr. Approval in EMS: *[Signature]* 12/20/02

Late Payment Charges are assessed on past due balances paid after the invoice due date.

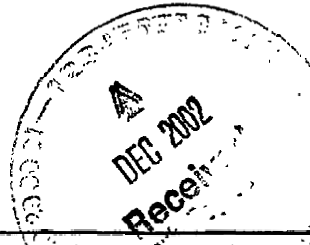
Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	802.39	8461.59
1999	0.0075	486.30	8145.50
2000	0.0072	413.35	8072.55
2001	0.007	364.72	8023.92
2002	0.0055	0.00	7659.20

B3



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF



Invoice

Stmt D/T: 11/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 01, 2002

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Svc Req K: 3608 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 11/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 11/30/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
			RD1	0.7618	0.0022	0.0224	0.7416	77,100	57,177.36		
Total for Contract 3608:								77,100	57,177.36		

accounted OK

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: mm 12/4/02
Initials Date
Approved in EMS: Maueno 12/4/02
Signature Date
Mgr. Approval in EMS: J.R. Gonzalez 12/5/02
Signature Date

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
Year	Rate	Incremental GRI	Total Invoice
1998	0.0065	655.35	57832.71
1999	0.0076	585.96	57763.32
2000	0.0060	508.86	57686.22
2001	0.003	231.30	57408.66
2002	0.0022	169.62	57346.98

B4



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 01, 2002

Invoice Identifier: 50995

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Svc Req K: 5034 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 11/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 11/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Qty	Rel Cd	
									Total for Contract 5034:	1,160,550	\$476,753.00	

accrued + T+E (circled)

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: TM 12/4/02
Initials Date
Approved in EMS: Mauano 12/14/02
Signature Date
Mgr. Approval in EMS: [Signature] 12/14/02
Signature Date

Late Payment Charges are assessed on past due balances paid after the invoice due date.

CGF = \$ 485,753.00
EB = -\$ 9,000.00

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	7311.47	484064.47
1999	0.0076	6266.97	483019.97
2000	0.006	5106.42	481859.42
2001	0.003	928.44	477681.44
2002	0.0022	0.00	476753.00

(B5)



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

CGF

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 01, 2002

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Svc Req K: 5364 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 11/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 11/30/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0022	0.0173	0.7467	379,650	283,484.66		
Total for Contract 5364:								379,650	\$283,484.66		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: MM 12/4/02
Initials Date
Approved in EMS: [Signature] 12/4/02
Signature Date
Mgr. Approval in EMS: [Signature] 12/5/02
Signature Date

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	3227.03	286711.69
1999	0.0075	2885.34	286370.00
2000	0.0066	2505.69	285990.35
2001	0.003	1138.95	284623.61
2002	0.0022	835.23	284319.89

B6



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 12/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 01, 2002

Net Due Date: December 01, 2002

Invoice Identifier: 50960

Invoice Total Amount: \$83,816.97

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Svc Req K: 5029 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 10/01/2002 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 056711344 Prev Inv ID: 50911 End Date: 10/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
		OAD	RES	8.5544	0.0195		4,160	35,667.42			
		OAD	RES	8.5679	0.0195		5,607	48,149.55			
Total for Contract 5029:								9,767	\$83,816.97		

M. Calice

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

Late Payment Charges are assessed on past due balances paid after the invoice due date.

B7

Entered In EMS: *JM* 12/4/02
Initials Date
Approved In EMS: *Mauano* 12/4/02
Signature Date
Mgr. Approval In EMS: *[Signature]* 12/5/02
Signature Date



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 12/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 01, 2002

Net Date: December 1, 2002

Invoice Identifier: 50961

Invoice Total: \$25,145

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Svc Req K: 5029 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 10/01/2002 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 056711344 Prev Inv ID: 50911 End Date: 10/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		OAD	REV	9.2650	0.0195		9.2845	-3,350	-31,103.08	OK me.
		OAD	REV	8.5544	0.0195		8.5739	-4,160	-35,667.42	
		OAD	REV	8.5679	0.0195		8.5874	-5,607	-48,149.55	

B8



Florida Gas Transmission Company
An Enron/EI Paso Energy Affillate

CSF

Invoice

Stmt D/T: 12/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 01, 2002

Net Due Date: 12/10/2002

Invoice Identifier: 50961

Invoice Total Amount: \$114,920.05

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Svc Req K: 5029 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 10/01/2002 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 056711344 Prev Inv ID: 50911 End Date: 10/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 5029:									-13,117	-\$114,920.05		

OK m. calvert

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Entered in EMS: *mm* 12/4/02

Approved in EMS: *mauano* 12/4/02

Mgr. Approval in EMS: *Ok* 12/5/02

B8



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 12/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: **IMBL**

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 10, 2002

Invoice Identifier: 51462

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Svc Req K: 5029 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 11/01/2002 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 056711344 Prev Inv ID: End Date: 11/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
		OAD		8.3913	0.0195		8.4108	5,208	43,803.45		

OVERAGE ALERT DAY CHARGE ON 11/06/02.

Total for Contract 5029: 5,208 \$43,803.45

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

Entered in EMS: mm 12/12/02
Approved in EMS: Mauano 12/12/02
Mgr. Approval in EMS: [Signature] 12/12/02

B9

Late Payment Charges are assessed on past due balances paid after the invoice due date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 12/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

CGF

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 10, 2002

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bar'k ABA No: 021000089
Citibank; New York NY

BEDMINSTER NJ 07921

Invoice Identifier: 51257

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Svc Req K: Cash In/Cash Out Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 10/01/2002 Contact Name: Mary Lou Phillips

Svc Code: Svc Req ID: 056711344 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
CIO - NET MARKET DELIVERY IMBALANCE		NDM		4.7287	0.0195		410	1,946.76		

Total Cash In / Cash Out: 410 \$1,946.76

OK
mcelis

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: NDM = CIO - Net Market Delivery Imbalance

Entered in EMS: mm 12/12/02

Approved in EMS: Mauorro 12/12/02

Mgr. Approval in EMS: [Signature] 12/12/02

Late Payment Charges are assessed on past due balances paid after the invoice due date.

BIP



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
2,712.38

STATEMENT DATE
12/02/02

PAYABLE UPON RECEIPT

12/10
20
33278
WRITE IN AMOUNT
PAID ON THIS ACCOUNT

010122 00648071 000271238
CITY GAS CO OF FLA
NUI CORPORATION : ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

05-800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 10 NW 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

1-877-888-6747
AMOUNT NOW DUE
2,712.38

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5K, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE, **

***** THIS MONTH'S BILLING DATES *****

PAST DUE AFTER
12/23/02

--SERVICE PERIOD--
TO 11/30/02 NUMBER OF DAYS 30 STATEMENT DATE 12/02/02

ACCOUNT NUMBER
00648071

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER ZSM08935 METER READS 84446 PRES - PREV. 80236 FACTORS 4210 CCF X BTU X CONVER 1.0560 1.00250 THERMS USED 4456.9 TOTAL THERMS 4456.9

AVERAGE DAILY THERM USAGE

NOV 02	148.6
OCT 02	138.7
SEP 02	138.5
AUG 02	124.1
JUL 02	144.7
JUN 02	158.0
MAY 02	142.8
APR 02	154.2
MAR 02	173.9
FEB 02	199.4
JAN 02	204.9
DEC 01	177.0
NOV 01	173.0

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WNS)
PREVIOUS BALANCE 2616.66
PAYMENT 2616.66
CUSTOMER CHARGE 0.00
DISTRIBUTION 4456.9 THMS @ 0.14222 638.86
PGA 4456.9 THMS @ 0.46443 2069.92
TRANSIT CHG 4456.9 THMS @ 0.00193 8.60
TOTAL GAS CHARGES 2712.38
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 2712.38
TOTAL BALANCE DUE 2712.38

Post-it® Fax Note 7871 Date 12/10 # of pages 2

To Rosie Alon	From Liz Hernandez
Co/Dept. C&F Fuel Acctg.	Co. NUIS-MP
Phone #	Phone #
Fax # 805 1694-9825	Fax # 908 820-8368

B11

PEOPLES GAS
MIAMI, FL 33631-3017

3 B

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
1,655.10

STATEMENT DATE
12/02/02

PAYABLE UPON RECEIPT

Handwritten: 210
#58257

010122 00648097 000165510
CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT PAID ON THIS ACCOUNT

05-800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE, THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180

PEOPLES GAS
OFFICE BOX 31017
MIAMI, FL 33631-3017

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
11/30/02 29 12/02/02

***** THIS MONTH'S METER INFORMATION *****

METER METER READS FACTORS THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZTQ78579 141068 138499 2569 1,0560 1.00250 2719.6
TOTAL THERMS = 2719.6

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)						
	PREVIOUS BALANCE					1588.76
	PAYMENT					1588.76-
	CUSTOMER CHARGE				0.00	
	DISTRIBUTION	2719.6 THMS @	0.14222		386.78	
	PGA	2719.6 THMS @	0.46443		1263.07	
	TRANSIT CHG	2719.6 THMS @	0.00193		5.25	
	TOTAL GAS CHARGES					1655.10
	TAXES AND FEES					
	FRANCHISE FEE					
	LOCAL TAX					
	STATE TAX					
	GROSS RECEIPTS TAX					
	TOTAL TAXES AND FEES				0.00	
	THIS MONTH'S CHARGE					1655.10
	TOTAL BALANCE DUE					1655.10

SEP 02	81.6
AUG 02	87.5
JUL 02	74.2
JUN 02	81.3
MAY 02	88.9
APR 02	85.9
MAR 02	91.5
FEB 02	105.4
JAN 02	115.1
DEC 01	126.1
NOV 01	108.2
OCT 01	100.3

B.12

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200211-1-0092
Customer ID: NUIENERGYBRK
Customer Number:
GMS Contract Number: S-NUIENERGYBRK-S-0002
Invoice Date: 09-Dec-2002
Due Date: 20-Dec-2002
Production Month: 11/2002

NUI Energy Brokers, Inc. CGF
Attn: Norene Navarro NUI EB
P. O. Box 760
Bedminster, NJ 07921-0760
Fax: (908) 781-2794

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue	
(Prodmonth = 11 ProdYear = 2002)							
FGT	25309	Station 11	Act ✓	12,124 Dth	✓ \$3.81639	\$46,269.92	
FGT	25309	Station 11	Act ✓	82,530 Dth	✓ \$4.10333	\$338,648.10	
FGT	25412	Station 8	Act ✓	82,530 Dth	✓ \$3.95433	\$326,351.13	
Current Totals ✓						177,184 Dth	\$711,269.15

Recap: Commodity Total \$711,269.15
Net Amount Due \$711,269.15

CGF = 173,060 \$ 695,474.23
NUI EB = 4,124 \$ 15,794.92

For Questions Please Contact:
Marlene Sinclair @ (281) 287-7618
Fax: (281) 287-7327

Entered in EMS: mm 12/13/02
Initials Date
Approved in EMS: mauaro 12/13/0
Signature Date
Mgr. Approval in EMS: [Signature] 12/13/02
Signature Date

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #: 99430
ABA# 071000152

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

B13

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200211-I-0081
Customer ID: NUIENERGYBRK
Customer Number:
GMS Contract Number: S-NUIENERGYBRK-S-0002
Invoice Date: 09-Dec-2002
Due Date: 20-Dec-2002
Production Month: 11/2002

NUI Energy Brokers, Inc. CGF
Attn: Norene Navarro
P. O. Box 760
Bedminster, NJ 07921-0760
Fax: (908) 781-2794

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
-----------------	--------------	--------------------	--------------	-----------------	------------------	------------------

(Prodmonth = 11 ProdYear = 2002) **64330**

UTOS	SABINE INLET	SABINE PLANT INLET FROM UTOS	Nom	135,000 Dth	✓\$3.96183	\$534,847.50
------	--------------	------------------------------	-----	-------------	------------	--------------

Current Totals	✓135,000 Dth					
----------------	--------------	--	--	--	--	--

Recap:

Commodity Total	\$534,847.50
Net Amount Due	\$534,847.50

For Questions Please Contact:
Wuhib Workeneh @ 281-287-7517
Fax (281)287-7327

Entered in EMS: mw 12/13/02

Approved in EMS: mauvaro 12/13/02

Mgr. Approval in EMS: [Signature] 12/16/02

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #: 99430
ABA# 071000152

Please Send Invoices To:
Unocal Energy Trading Inc
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

B14

Post-it* Fax Note	7671	Date	11/21	# of pages	1
To	Kellie Nowak	From	Gretchen Fox		
Co./Dept.	NUI	Co.	Dynegy		
Phone #	908-719-4262	Phone #	713-767-4093		
Fax #	908-781-2794	Fax #			

225004-01 REVISION

11-21-02

1541

ANS

Net Due On or Before
12-01-02

12/2/02

CGF

~~NUI ENERGY BROKERS, INC.~~
550 ROUTE 202 / 206
BEDMINSTER NJ 07921-0760
KELLIE GARRISON
908-719-4262
#1323103
8454*7649

ORIGINAL COPY

Revised March 02 Volumes of
Natural Gas Purchased from
DYNEGY INC. via

FLORIDA GAS TRANSMISSION COMPANY

FGT ZN2	53,630	2.415000	129,516.45
FGT ZN2	6,153	2.470000	15,197.91
FGT ZN2	2,677	2.510000	6,719.27
FGT Z123	10,082	3.175000	32,010.35
	<u>72,542</u>		<u>183,443.98</u>
04-19-02 Payment			-151,433.63

59445/CGF
retro Back to Back

Wire To: BANK ONE, NA
Chicago, IL
ABA #071000013 ACCOUNT #55-53911
CREDIT DYNEGY MARKETING AND TRADE
Lockbox: P.O. BOX 730508
DALLAS, TX 75373-0508

\$ 32,010.35

Entered in EMS: YM 11/26/02

Questions regarding this invoice should be directed to
Terry J. O'Brien at 713-767-0468.
Support for your payment should be Faxed to
PLEASE PAY PER CONTRACT TERMS.

Approved in EMS: Mauano 11/26/02
Signature: [Signature] Date: [Date]
Mgr. Approved in EMS: [Signature] 11/26/02
Signature: [Signature] Date: [Date]

TOTAL INVOICE

10,082
72,542 MMBtus

32,010.35

B15

Adams Resources Marketing, Ltd.

Invoice

NUI CORPORATION
 550 ROUTE 202-206
 P. O. BOX 760
 BEDMINSTER, NJ 07921-0760

NORENE NAVARRO

INVOICE NUMBER: S36951
 INVOICE DATE: November 15, 2002

FAX TO: 908-781-2794
 PHONE: 908-719-4244

Pipeline: FGT

Gas	Flow Month	Point	Meter	Deal Number	Contract	Volume (DTH)	Rate	Amount
NATURAL GAS	10/2002	ZONE 1 CS-7	ZONE 1	73262	Firm	1,304 ^{EMS}	\$4.0750 ✓	\$5,313.80
NATURAL GAS	10/2002	ZONE 1 "	ZONE 1	73262	Firm	4,910	\$4.2750 ✓	\$20,990.25
NATURAL GAS	10/2002	ZONE 1 "	ZONE 1	73262	Firm	19,560	\$3.7900 ✓	\$74,132.40
NATURAL GAS	10/2002	ZONE 1 "	ZONE 1	73262	Firm ?	6,520	\$3.7550	\$24,482.60
NATURAL GAS	10/2002	ZONE 1 "	ZONE 1	73262	Firm	6,520	\$3.8200	\$24,906.40
NATURAL GAS	10/2002	ZONE 1 "	ZONE 1	73262	Firm	6,520	\$3.8850 ✓	\$25,330.20
NATURAL GAS	10/2002	ZONE 1 " 63855	ZONE 1	73262	Firm	1,523	\$4.1500 ✓	\$6,320.45
NATURAL GAS	10/2002	ZONE 1 "	ZONE 1	73262	Firm	5,048	\$4.1550 ✓	\$20,974.44
NATURAL GAS	10/2002	ZONE 1 " 63855	ZONE 1	73323	Swing	11,765	\$3.8000 ✓	\$44,707.00 ^{39,230}
NATURAL GAS	10/2002	ZONE 1 "	ZONE 1	mge	Swing	17,252	\$4.0080	\$69,146.92
NATURAL GAS	10/2002	ZONE 3 CS-II	ZONE 3	73262 63576	Firm CSF	520 ✓	\$4.1550 ✓	\$2,160.60

TOTAL: 81,442 \$318,484.16
68,485 \$267,458.60

TERMS: Due on 25th
 NYMEX deliveries due on 20th

If you have any questions regarding this invoice, please call Kris Waneck at (281) 312-4170

Entered in EMS: KW 11/19/02
Initials Date
 Approved in EMS: Navarro 11/22/02
Signature Date
 Mgr. Approval in EMS: [Signature] 11/22/02
Signature Date

WIRE INSTRUCTIONS: BNP PARIBAS NEW YORK ABA:026007689 ACCT:301489856
 REMIT CHECK TO: ADAMS RESOURCES MARKETING, LTD. P.O. BOX 844, HOUSTON, TX 77001
 (281) 359-7200 FAX (281) 359-7272

B16

CMS Monthly Cash Out

01/21/03 5:09PM

LDC:

Cash Out Month 11/01/02

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Billing - Short Positions								
Infinite Energy Inc	44,818	44,818	0	0	(110)	\$797.28	(110)	110
	<u>44,818</u>	<u>44,818</u>	<u>0</u>	<u>0</u>	<u>(110)</u>	<u>\$797.28</u>	<u>(110)</u>	<u>110</u>
Purchases - Long Positions								
DYNEGY Marketing and Trade	63,300	58,923	4,377	0	4,377	\$(16,787.47)	4,377	0
FPL Energy Services, Inc.	82,145	80,305	1,840	0	1,840	\$(7,295.60)	1,840	0
Hesco	6,400	6,313	87	0	87	\$(344.95)	87	0
TECO Gas Services	2,276	2,144	132	0	132	\$(513.55)	132	0
	<u>154,121</u>	<u>147,685</u>	<u>6,436</u>	<u>0</u>	<u>6,436</u>	<u>\$(24,941.57)</u>	<u>6,436</u>	<u>0</u>
No Action - In Balance								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
Total System:	<u>198,939</u>	<u>192,503</u>	<u>6,436</u>	<u>0</u>	<u>6,326</u>	<u>\$(24,144.29)</u>	<u>6,326</u>	<u>110</u>

B17

B17

HRPT:
05-02
19 AM

FLORIDA G.
Monthly Cash-
Final - For the Product

ON
Report
September 2002

CE: 32

Entity Name: MUI CORPORATION Number: 11420 Duns Number: 56711144

Balance Type	Current Imbalance	PA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Allocated	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Balance for	Eligible For Receiving
Net Delivery	(31,241)	0	0	0	0	728,425	(31,241)	0	00	Yes
FTS-1						424,231				
FTS-2						304,194				
Receipt	(1,941)	0	0	0	0	972,742	(1,941)	0	00	Yes
FTS-1						695,851				
FTS-2						276,891				

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT NO NOTICE NETTING NETTING						
CASH-IN-CASH-OUT						
Market	(31,241)	1.0000	3.6660			(114,529.51)
Receipt	(1,941)	1.0000	3.6660			(7,115.71)
TOTAL AMOUNT:						(121,645.22)

Janelle Nowak MUI

908 781-2794

(+) Due Transporter
(-) Due Shipper

TOTAL P.01

TOTAL P.02

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HATTIESBURG GAS STORAGE COMPANY

INVOICE

ETG - CGF - ELKTON

To: Elizabethtown Gas Co.
C/O NUI V# HAT2117122
550 RT 202206
P.O. Box 760
Bedminister, NJ 07921
Attn: Norene Navarro

Fax: 908-781-2794

Invoice No.: HGS-D-EGC-0212
Date: 02-Dec-02
Period: DECEMBER, 2002
Terms: 15 Days Upon Receipt
Contact: SHIRLEY PHARES
Phone: (832) 676-7902
Fax: (832) 676-1949
E-Mail: Shirley.Phares@ElPaso.com

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of DECEMBER, 2002.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

TOTAL: \$26,300.00

(Handwritten circle around total with initials)

<<< Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

Wire Transfer Instructions:

TO: MELLON BANK NA
PITTSBURGH, PA
ABA: 043000261
EL PASO ENERGY PARTNERS L.P.
ACCOUNT: 000 - 0609
FURTHER CREDIT: Hattiesburg Gas Storage Co.

Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.
EL PASO ENERGY PARTNERS L.P.
DEPT. 0839
P.O. BOX 120001
DALLAS, TX 75312-0839

(Handwritten circle around B19)

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice

Entered in EMS: *TM 12/3/02*

Initials *Mauano* Date *12/3/02*

Signature *[Signature]* Date *12/3/02*

Mgr. Approval in EMS: *[Signature]* Date *12/3/02*

Effective October 1, 2001

Distribution:

Rosie Abreu	Gary Norwicki
Trevor Duncan	Ben Pachikara
Jennifer Forno	Tracey Robinson
Kellie Garrison	Steve Salese
John Gondek	Alan Virostek
McGrath, Christina	Len Willey
Rudy Mach	

N. Navarro
 Original Issue Date: 10/30/01
 Revision Date: 12/03/02

NUI Corporation Supply & Storage Allocation - Fiscal Year 2002

				Elizabethtown	City Gas of Florida	Elkton	Grand Total
Monthly Fixed Cost (as invoiced)				\$5,800.00	\$20,500.00	\$26,300.00	\$26,300.00
	Annual Firm Sales*	Allocation Percentage*					
Elizabethtown Gas	31,889	89.02%	\$5,162.77	\$18,247.72	\$23,410.49	\$23,410.49	
City Gas of Florida	3,365	9.39%	\$544.79	\$1,925.54	\$2,470.33	\$2,470.33	
Elkton	571	1.59%	\$92.44	\$326.74	\$419.18	\$419.18	
Grand Total	35,825	100.0%	\$5,800.00	\$20,500.00	\$26,300.00	\$26,300.00	

North Carolina sold as of 5/30/02
 Valley Cities-Waverly sold as of 11/7/02

(B1)

City Gas Company of Florida						
Gas invoices paid December 2002						
Counterparty	Invoice #	Flow Month		Price	Quantity	Amount
BP Energy Company	1040965	Nov 2002	C C	\$4.14	6,857	\$28,387.98
BP Energy Company	1040966	Nov 2002	C C	\$4.02	13,248	\$53,214.64
Cinergy Marketing & Trading, LP	2002111172-I	Nov 2002	C C	\$4.12	133,114	\$548,428.40
Cinergy Marketing & Trading, LP	2002111174-I	Nov 2002	C C	\$4.02	30,480	\$122,436.10
Cinergy Marketing & Trading, LP	2002111172-I	Nov 2002	C C	\$4.12	72,897	\$300,336.92
Coral Energy Resources, L.P.	CER-I-0211-0353	Nov 2002	C C	\$3.96	10,310	\$40,827.60
Enbridge Marketing (U.S.) L.P.	93482-1102-0222	Nov 2002	C C	\$3.84	11,909	\$45,756.04
Enbridge Marketing (U.S.) L.P.	93482-1102-0123	Nov 2002	C C	\$3.97	1,048	\$4,160.56
Entergy-Koch Trading, L.P.	02121041	Nov 2002	C C	\$3.88	26,577	\$103,078.64
Florida Power & Light Company	24170	Nov 2002	C C	\$4.17	6,186	\$25,795.62
Florida Power Corporation	18448	Nov 2002	C C	\$4.24	5,000	\$21,175.00
Florida Power Corporation	18541	Nov 2002	C C	\$4.19	2,082	\$8,713.17
IDACORP Energy L.P.	H200211-1036	Nov 2002	C DC	\$0.09	291,000	\$26,190.00
Noble Gas Marketing, Inc.	02110052-00	Nov 2002	C C	\$3.94	4,124	\$16,248.56
NUI Energy Brokers, Inc.	139	Nov 2002	C C	\$4.19	165,000	\$690,690.00
Occidental Energy Marketing, Inc.	SAL-22136-FLORIDA	Nov 2002	C C	\$4.10	150,000	\$615,000.00
ONEOK Energy Marketing & Trading Co., L.P.	S-2002-11-1139-OGMC	Nov 2002	C C	\$4.16	4,124	\$17,166.15
Reliant Energy Services, Inc.	11-2143405	Nov 2002	C C	\$3.82	62,687	\$239,298.26
Virginia Power Energy Marketing, Inc.	63673	Nov 2002	C C	\$4.14	8,764	\$36,282.96

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