

ST. JOE NATURAL GAS COMPANY, INC.

P O BOX 549 PHONE (850) 229-8216

PORT ST. JOE, FLORIDA 32457

ORIGINAL



January 20, 2003

JAN 23 AM 11:02
COMMISSION
CLERK

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. ~~02~~³0003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, A-7 and all of the vendor invoices for the month of December 2002.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf
President

Enclosures

cc: All Parties of Record

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DOCUMENT NUMBER DATE

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FPSC COMMISSION CLERK

St Joe Natural Gas Co.
Docket No. 030003-GU
January 20, 2003

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Indiantown Gas Company
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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 8/19/93)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 02		Through		DECEMBER 02			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$488.25	\$595.05	(\$108.80)	-17.95	\$3,317.78	\$3,535.11	(\$217.33)	-6.15
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$107,023.31	\$81,846.82	\$25,176.49	30.76	\$591,036.99	\$638,420.72	(\$47,383.73)	-7.42
5	DEMAND	\$11,494.80	\$11,842.00	(\$347.20)	-2.93	\$93,605.00	\$95,925.60	(\$2,320.60)	-2.42
6	Overage Alert Charge, GCI OFO	(\$918.69)	(\$1,812.26)	\$893.57	-49.31	(\$27,005.47)	(\$91,513.05)	\$64,507.58	-70.49
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$118,087.67	\$92,471.61	\$25,616.06	27.70	\$660,954.30	\$646,368.38	\$14,585.92	2.26
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$52.19	\$0.00	\$52.19	ERR	\$458.17	\$0.00	\$458.17	ERR
14	TOTAL THERM SALES	\$103,398.81	\$92,471.61	\$10,927.20	11.82	\$711,746.19	\$646,368.38	\$65,377.81	10.11
THERMS PURCHASED									
15	COMMODITY (Pipeline)	155,000	179,213	(24,213)	-13.51	1,088,720	1,252,678	(163,958)	-13.09
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	229,810	159,960	69,850	43.67	1,083,302	1,307,420	(224,118)	-17.14
19	DEMAND	155,000	155,000	0	0.00	1,212,180	1,273,000	(60,820)	-4.78
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	155,000	179,213	(24,213)	-13.51	1,088,720	1,252,678	(163,958)	-13.09
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	96	0	96	ERR	835	0	835	ERR
27	TOTAL THERM SALES	189,799	179,213	10,586	5.91	1,302,228	1,252,678	49,551	3.96
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00315	0.00332	-0.00017	-5.13	0.00305	0.00282	0.00023	7.99
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.46570	0.51167	-0.04597	-8.98	0.54559	0.48831	0.05728	11.73
32	DEMAND (5/19)	0.07416	0.07640	-0.00224	-2.93	0.07722	0.07535	0.00187	2.48
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.76186	0.51599	0.24587	47.65	0.50756	0.51599	-0.00843	-1.63
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.54478	ERR	ERR	ERR	0.54869	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.62217	0.51599	0.10618	20.58	0.50756	0.51599	-0.00843	-1.63
41	TRUE-UP (E-2)	0.02879	0.02879	0.00000	0.00000	0.02879	0.02879	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.65096	0.54478	0.10618	19.49	0.53635	0.54478	-0.00843	-1.55
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.65424	0.54752	0.10672	19.49	0.53904	0.54752	-0.00848	-1.55
45	PGA FACTOR ROUNDED TO NEAREST .001	0.654	0.548	0	19.34	0.539	0.548	-0.009	-1.64

DOCUMENT # 4481 P 048

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COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH: DECEMBER 02
 , CURRENT MONTH: DECEMBER

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2	155,000	\$488.25	0.00315
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	155,000	\$488.25	0.00315
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	159,340	\$83,334.82	0.52300
18 Commodity Other - Scheduled FTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers	70,470	\$23,688.49	0.33615
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	229,810	\$107,023.31	0.46570
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,494.80	0.07416
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	155,000	\$11,494.80	0.07416
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 Overage Alert Day Charge - Received GCI		(\$918.69)	ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$918.69)	ERR

FOR THE PERIOD OF: JANUARY 02 Through DECEMBER 02

	CURRENT MONTH:		DECEMBER		PERIOD TO DATE				
	ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$107,023	\$81,847	(25,176)	-0.31	\$591,037	\$638,421	47,384	0.07	
2 TRANSPORTATION COST LINE(1+5+6-(7+8+9))	\$11,064	\$10,625	(440)	-0.04	\$69,917	\$7,948	(61,970)	-7.80	
3 TOTAL	\$118,088	\$92,472	(25,616)	-0.28	\$660,954	\$646,368	(14,586)	-0.02	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$103,399	\$92,472	(10,927)	-0.12	\$711,746	\$646,368	(65,378)	-0.10	
5 TRUE-UP(COLLECTED) OR REFUNDED	(\$3,433)	(\$3,433)	0	0.00	(\$41,200)	(\$41,200)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	\$99,965	\$89,038	(10,927)	-0.12	\$670,546	\$605,168	(65,378)	-0.11	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$18,122)	(\$3,433)	14,689	-4.28	\$9,592	(\$41,200)	(50,792)	1.23	
8 INTEREST PROVISION-THIS PERIOD (21)	(\$26)	(\$45)	(19)	0.42	(\$824)	(\$696)	127	-0.18	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$16,568)	(\$41,548)	(24,979)	0.60	(\$81,251)	(\$40,896)	40,355	-0.99	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$3,433	\$3,433	0	0.00	\$41,200	\$41,200	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$31,283)	(\$41,592)	(10,310)	0.25	(\$31,283)	(\$41,592)	(10,310)	0.25	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(16,568)	(41,548)	(24,979)	0.60					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(31,257)	(41,548)	(10,291)	0.25					
14 TOTAL (12+13)	(47,825)	(83,095)	(35,270)	0.42					
15 AVERAGE (50% OF 14)	(23,913)	(41,548)	(17,635)	0.42					
16 INTEREST RATE - FIRST DAY OF MONTH	1.30	1.30	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.29	1.29	0.00	0.00					
18 TOTAL (16+17)	2.59	2.59	0.00	0.00					
19 AVERAGE (50% OF 18)	1.30	1.30	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.11	0.11	0.00	0.00					
21 INTEREST PROVISION (15x20)	(26)	(45)	(19)	0.42					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2002 Through DECEMBER 2002

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

DECEMBER

DECEMBER 2002

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	DEC	FGT	SJNG	FT	0	0			\$220.10	\$11,494.80	\$268.15	
2	"	PRIOR	SJNG	FT	159,340	159,340	\$83,334.82					52.30
3	"	AC	SJNG	CO	70,470	70,470	\$23,688.49					33.61
4						0						
5						0						
6						0						
7												
8												
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29												
30												
TOTAL					229,810	0	229,810	\$107,023.31	\$220.10	\$11,494.80	\$268.15	51.78

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2002 Through DECEMBER 2002

MONTH: DECEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	#716	514	498	15,934	15,423	5.23	5.40
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22.							
23.							
24.							
25.							
26.	GRAND TOTAL:	514	498	15,934	15,423		
27.				WEIGHTED AVERAGE		5.23	5.40

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2002		Through		DECEMBER 2002			
		CURRENT MONTH: DECEMBER			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	141,672	120,595	(21,077)	-0.15	934,776	1,079,068	144,293	0.15	
COMMERCIAL	13,319	12,867	(452)	-0.03	86,863	115,130	28,267	0.33	
COMMERCIAL LARGE VOL. 1	24,168	26,476	2,308	0.10	223,466	236,905	13,439	0.06	
TOTAL FIRM	179,159	159,938	(19,221)	-0.11	1,245,104	1,431,103	185,999	0.15	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	65,056	58,308	(6,748)	-0.10	417,944	348,546	(69,398)	-0.17	
INTERR. - TRANSPORT (TS6)	875,020	853,290	(21,730)	-0.02	9,935,950	9,702,420	(233,530)	-0.02	
LARGE INTERRUPTIBLE	10,640	0	(10,640)	-1.00	32,159	0	(32,159)	-1.00	
TOTAL INTERRUPTIBLE	950,716	911,598	(39,118)	-0.04	10,386,053	10,050,966	(335,087)	-0.03	
TOTAL THERM SALES	1,129,875	1,071,536	(58,339)	-0.05	11,631,157	11,482,069	(149,088)	-0.01	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,080	3,166	86	0.03	3,076	3,166	90	0.03	
COMMERCIAL	221	217	(4)	-0.02	213	217	4	0.02	
COMMERCIAL LARGE VOL. 1	41	42	1	0.02	41	42	1	0.02	
TOTAL FIRM	3,342	3,425	83	0.02	3,330	3,425	95	0.03	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,346	3,429	83	0.02	3,334	3,429	95	0.03	
THERM USE PER CUSTOMER									
RESIDENTIAL	46	38	(8)	-0.17	25	28	3	0.12	
COMMERCIAL	60	59	(1)	-0.02	34	44	10	0.30	
COMMERCIAL LARGE VOL. 1	589	630	41	0.07	454	470	16	0.03	
INTERR. - TRANSPORT (TS5)	65,056	58,308	(6,748)	-0.10	34,829	29,046	(5,783)	-0.17	
INTERR. - TRANSPORT (TS6)	291,673	284,430	(7,243)	-0.02	275,999	269,512	(6,487)	-0.02	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: AC will be counted as (3) customers in Interr.-Transport, but AC will also have therm usage in Lg Interr. but not counted again as a customer.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2002		through		DECEMBER 2002							
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.044854	1.041093	1.033739	1.035586	1.031573	1.039455	1.03947	1.039959	1.033954	1.032576	1.035338	1.035123
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.062588	1.058763	1.051284	1.053162	1.049081	1.057096	1.057112	1.05761	1.051503	1.050101	1.05291	1.052691

COMPANY: ST. JOE NATURAL GAS FINAL FUEL OVER/UNDER RECOVERY SCHEDULE A-7

FOR THE PERIOD: JANUARY 02 Through DECEMBER 02

1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$660,954.30
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$670,546.04
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		\$9,591.74
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	(\$823.65)
5	FOR THE PERIOD (3+4)		\$8,768.09
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2002 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2003 PERIOD	E-4 Line 4 Col.4	(\$10,253.00)
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2004 PERIOD (5-6)		\$19,021.09

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

DATE	01/10/03	CUSTOMER: ST. JOE NATURAL GAS COMPANY ATTN: PARKER, DONNA POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Citibank; New York NY Account # 40668742 ABA # 021000089
DUE	01/20/03		
INVOICE NO.	51808		
TOTAL AMOUNT DUE	\$488.25		

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY SAP CUSTOMER NO: 4000002553 PLEASE CONTACT MARION COLLINS
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4133 AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 008803884 OR CODE LIST

POI NO.	RECEIPTS	DELIVERIES		PROD		RATES			VOLUMES	AMOUNT			
	DRN No.	POI NO.	DRN No.	MONTH	TC	RC	BASE	SURCHARGES			DISC	NET	DTH DRY
	Usage Charge		56657	68141	12/02	A	COM	0.0142	0.0173		0.0315	15,500	\$488.25
TOTAL FOR CONTRACT 3635 FOR MONTH OF 12/02.													
15,500 \$488.25													

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$51.15	\$539.40
1999	0.0075	\$31.00	\$519.25
2000	0.0072	\$26.35	\$514.60
2001	0.0070	\$23.25	\$511.50
2002	0.0055	\$0.00	\$488.25

*** END OF INVOICE 51808 ***



INVOICE

RMS Process Date:01/17/2003-Run Date:01/17/2003 03:03:07

Bill To:
St. Joe Natural Gas
 Attn: Stuart Shoaf
 P. O. Box 549
 Port St. Joe FL 32457 US
 Fax: (850) 229-8392

Invoice Information:
Production Month: 200212
Invoice Month: 12/2002
Invoice Due Date: 01/27/03
 Invoice Date: 01/17/03
 Invoice Number: 14191
 Payment Term: WIRE
 Customer # : 11875

Billing Inquiries:
 Prior Energy Corporation.
 Gas Accounting
 Attn: Kim Elwell
 605 Bel Air Boulevard
 Mobile, AL 36606
 Phone: 251-470-0321
 FAX: 251-470-0703

If Payment Differs from Amount Invoiced, Please Fax Your Support:

<u>Deal #</u>	<u>Pipeline</u>	<u>Meter</u>	<u>MeterName</u>	<u>Meter Vol.</u>	<u>UoM</u>	<u>R/P</u>	<u>Price</u>	<u>Charge Type</u>	<u>Charge</u>	<u>Amount Due</u>
10681	FGT	716	CS #11 MOUNT VERNON	15,934	MMBTU	R	\$5.2300000		\$0.0000	\$83,334.82
10681	FGT	ANY Z2/Z3	ANY Z2 OR Z3 POINT	0	MMBTU	R	\$5.2300000		\$0.0000	\$0.00
				<u>15,934</u>						<u>\$83,334.82</u>
									Total Sales	\$83,334.82
									INVOICE TOTAL:	\$83,334.82

Please Remit Check To:
 Prior Energy Corporation
 P.O. Box 409002
 Atlanta, GA 30384-9002

Please Wire Payment To:
 Bank of America
 ABA: 111000012
 Acct #: 3751873622

Please Send Correspondence To:
 Prior Energy Corporation
 Gas Accounting
 605 Bel Air Boulevard Suite 400
 Mobile, AL 33606

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

November 2002

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Aaron Wakefield
Phone: (901) 419-7355
Fax: (901) 419-7871

DATE: 12/02/2002

DELINQUENT: 12/21/2002

Wire Remitt To: **The Bank**
Account No. 33459
ABA Route No. 062206295
FAX NOTICE UPON RECEIPT

INVOICE NO.: 37593

CONTRACT NO.: CTS-003
DATED: FEB. 28, 1998

Rec 12-18-02

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	November 2002	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676	\$0.03676	608,330	\$22,362.21
System - Non-Fuel Charge		\$0.03676	\$0.03676		
System - Fuel Charge					
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	537,860	(\$2,103.03)
Gross Receipts Tax		2.50%			\$581.48
Port St Joe Utility Tax	November 2002				\$25.00
NET GAS BILL					<u>\$23,885.66</u> ✓
Cash Out	November 2002	\$0.33615	\$0.33615	(70,470)	(\$23,688.49)
Gas Service at:	Arizona Chemical Kenny Mill Rd Port St Joe, FL	TOTAL AMOUNT DUE THIS INVOICE			<u>\$177.17</u> =====

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$2.66

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

November 2002

Customer Name : **Mike Jones/Bill Wagner
Infinite Energy, Inc.
7001 SW 24th Street
Gainesville, Florida 32607**

Phone: (352) 331-1654 (ext. 4118/4129)
Fax: (352) 331-3963

DATE: 12/01/2002

DELINQUENT: 12/20/2002

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457**

INVOICE NO.: 37596

CONTRACT NO.: 30600

For Further Information Call: Stuart Shoaf

Phone: (850) 229-8216
Fax: (850) 229-8392

Rec 12-20-02

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PAST DUE AMT.	INTERET	NET	#METERS THERMS	AMOUNT	
Customer Charge	November 2002	\$1,000.00			\$1,000.00	1	\$1,000.00	
Transport Charge		\$0.08091			\$0.08091	28,258	\$2,286.35	
System - Non-Fuel Charge	November 2002	\$0.08091			\$0.08091	12,154	\$983.38	
System - Fuel Charge		\$0.75400			\$0.75400	12,154	\$9,164.12	
FPSC Refund (Delivered Volume)		(\$0.00391)			(\$0.00391)	41,482	(\$162.19)	
Gross Receipts Tax		2.50%					\$102.69	
NET GAS BILL							\$13,374.35 ✓	
Cash Out	November 2002	\$0.29880			\$0.29880		\$0.00	
OFO Charge	November 2002		<i>Acct # 804-3</i>		\$0.85923	1,069	\$918.69	
Pre-Paid Gas	November 2002			SA/FTS, Article VI, Section 6.2(iv)				
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida		TOTAL AMOUNT DUE THIS INVOICE					\$14,293.04 =====
c	ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE			5.75%			\$68.49	

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/LI Paso Energy Affiliate

DATE	01/01/03	CUSTOMER: ST. JOE NATURAL GAS COMPANY ATTN: PARKER, DONNA POST OFFICE BOX 549 PORT ST JOE, FL 32455-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Citibank; New York NY Account # 40668742 ABA # 021000089
DUE	01/11/03		
INVOICE NO.	51717		
TOTAL AMOUNT DUE	\$11,494.80		

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY SAP CUSTOMER NO: 4000002553 PLEASE CONTACT MARION COLLINS
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4133 AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OUNS NO: 008803884 OR CODE LIST

POI NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DTSC	NET		
	RESERVATION CHARGE			12/02	A	RES	0.7618	0.0022	0.0224	0.7416	15,500	\$11,494.80
TOTAL FOR CONTRACT 3635 FOR MONTH OF 12/02.											15,500	\$11,494.80

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (713) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$131.75	\$11,626.55
1999	0.0076	\$117.80	\$11,612.60
2000	0.0066	\$102.30	\$11,597.10
2001	0.0030	\$46.50	\$11,541.30
2002	0.0022	\$34.10	\$11,526.90

*Wired 1-10-03
Acct #232*

*** END OF INVOICE 51717 ***