



ORIGINAL
SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

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January 20, 2003

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2549 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 020003-GU
3

Dear Ms. Bayo:

Enclosed please find an original and fifteen copies of the First Revised Purchased Gas Adjustment (PGA) Schedules A-1, A-2 and A-5 for the month December 2002. his revision affects no other schedules.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

DOCUMENT NUMBER DATE
00768 JAN 24 8
FPSC-DOT-REGISTRATION CLERK

COMPANY: SEBRING GAS SYSTEM, INC.
 FIRST REVISION: 01/17/2003

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 (REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF: JAN 02 Through DEC 02

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$362	\$340	(\$22)	(33.61)	\$3,496	\$2,825	(\$671)	(23.75)
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	32,032	39,188	\$7,156	18.26	246,335	265,250	\$18,915	7.13
5 DEMAND	2,763	2,596	(\$167)	(6.43)	26,556	26,071	(\$485)	(1.86)
6 OTHER - TECO Transportation	2,490	2,450	(\$40)	(1.63)	24,117	24,565	\$448	1.82
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$37,647	\$44,574	\$6,927	15.54	\$300,504	\$318,711	\$18,207	5.71
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$46,423	\$44,574	(\$1,849)	(4.15)	\$318,401	\$318,711	\$310	0.10
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	74,500	70,000	(4,500)	(6.43)	715,830	706,200	(9,630)	(1.36)
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	74,500	70,000	(4,500)	(6.43)	731,830	706,200	(25,630)	(3.63)
19 DEMAND BILLING DETERMINANTS ONLY	74,500	70,000	(4,500)	(6.43)	715,830	706,200	(9,630)	(1.36)
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	76,949	70,000	(6,949)	(9.93)	739,037	706,200	(32,837)	(4.65)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	74,500	70,000	(4,500)	(6.43)	731,830	706,200	(25,630)	(3.63)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	75,191	70,000	(5,191)	(7.42)	741,964	706,200	(35,764)	(5.06)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.486	0.486	(0.000)	(0.04)	0.488	0.400	(0.088)	(22.09)
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	42.996	55.983	12.987	23.20	33.660	37.560	3.900	10.38
32 DEMAND (5/19)	3.709	3.709	(0.000)	(0.00)	3.710	3.692	(0.018)	(0.49)
33 OTHER (6/20)	3.236	3.500	0.264	7.55	3.263	3.478	0.215	6.19
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	50.533	63.677	13.144	20.64	41.062	45.130	4.068	9.01
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	50.068	63.677	13.609	21.37	40.501	45.130	4.629	10.26
41 TRUE-UP (E-2)	(3.09964)	(3.09964)	0.00000	0.00	(3.09964)	(3.09964)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	46.968	60.578	13.609	22.47	37.401	42.030	4.629	11.01
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	47.866	61.735	13.869	22.47	38.116	42.834	4.717	11.01
45 PGA FACTOR ROUNDED TO NEAREST .001	47.866	61.740	13.874	22.47	38.116	42.834	4.718	11.01

DOCUMENT NUMBER: 00768 JAN 24 8

FPSC-COMMISSION CLERK

COMPANY: SEBRING GAS SYSTEM, INC.
 FIRST REVISION: 01/17/2003

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
 (REVISED 6/08/94)

FOR THE PERIOD OF: JAN 02 Through DEC 02

	CURRENT MONTH: DEC 02				PERIOD TO DATE			
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE	
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$32,394	\$39,528	\$7,134	18.05	\$249,831	\$268,075	\$18,244	6.81
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	5,253	5,046	(207)	(4.10)	50,673	50,636	(37)	(0.07)
3 TOTAL (A-1, LINE 11)	37,647	44,574	6,927	15.54	300,504	318,711	18,207	5.71
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	46,423	44,574	(1,849)	(4.15)	318,401	318,711	310	0.10
5 TRUE-UP (COLLECTED) OR REFUNDED	1,943	1,943	0	0.00	23,316	23,316	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	48,366	46,517	(1,849)	(3.97)	341,717	342,027	310	0.09
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	10,719	1,943	(8,776)	(451.67)	41,213	23,316	(17,897)	(76.76)
8 INTEREST PROVISION-THIS PERIOD (21)	14	(9)	(23)	100.00	(43)	(139)	(96)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	9,008	(8,281)	(17,289)	208.78	(56)	(8,151)	(8,095)	99.31
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,943)	(1,943)	0	0.00	(23,316)	(23,316)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$17,798	(\$8,290)	(\$26,088)	314.70	\$17,798	(\$8,290)	(\$26,088)	314.69
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$9,008	(\$8,281)	(\$17,289)	208.779				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	17,784	(8,281)	(26,065)	314.756				
14 TOTAL (12+13)	26,792	(16,562)	(43,354)	261.767				
15 AVERAGE (50% OF 14)	13,396	(8,281)	(21,677)	261.767				
16 INTEREST RATE - FIRST DAY OF MONTH	1.30000%	1.30000%	0.00000	0.00000				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.29000%	1.29000%	0.00000	0.00000				
18 TOTAL (16+17)	2.59000%	2.59000%	0.00000	0.00000				
19 AVERAGE (50% OF 18)	1.29500%	1.29500%	0.00000	0.00000				
20 MONTHLY AVERAGE (19/12 Months)	0.10792%	0.10792%	0.00000	0.00000				
21 INTEREST PROVISION (15x20)	\$14	(\$9)	(\$23)	261.76744				

* If line 5 is a refund add to line 4
 If line 5 is a collection () subtract from line 4

FOR THE PERIOD OF:		JAN 02		Through		DEC 02				
		CURRENT MONTH:		DEC 02		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE			
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)										
RESIDENTIAL	9,431	5,000	(4,431)	(88.62)	68,198	60,700	(7,498)	(12.35)		
COMMERCIAL	65,760	65,000	(760)	(1.17)	673,564	645,000	(28,564)	(4.43)		
TOTAL FIRM	75,191	70,000	(5,191)	(7.42)	741,762	705,700	(36,062)	(5.11)		
THERM SALES (INTERRUPTIBLE)										
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00		
TOTAL THERM SALES	75,191	70,000	(5,191)	(7.42)	741,762	705,700	(36,062)	(5.11)		
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE					
RESIDENTIAL	537	650	113	17.38	482	525	43	8.19		
COMMERCIAL	97	98	1	1.02	94	95	1	1.05		
TOTAL FIRM	634	748	114	15.24	576	620	44	7.10		
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE					
TOTAL CUSTOMERS	634	748	114	15.24	576	620	44	7.10		
THERM USE PER CUSTOMER										
RESIDENTIAL	17.56	7.69	(9.87)	(128.31)	141.49	115.62	(9.87)	(8.54)		
COMMERCIAL	677.94	663.27	(14.67)	(2.21)	7165.57	6789.47	(14.67)	(0.22)		