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January 27, 2003

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 030001-EI

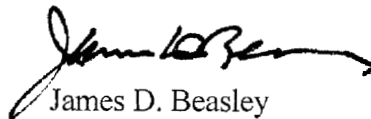
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month of December 2002.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER - DATE

00827 JAN 27 03

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 27th day of January 2003 to the following:

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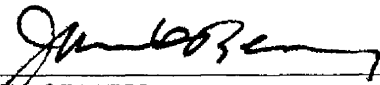
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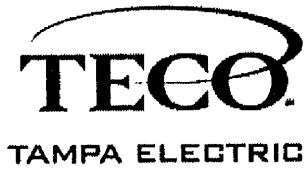
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ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 030001-EI

TAMPA ELECTRIC COMPANY
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DECEMBER 2002

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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2002

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	26,439,760	28,756,090	(2,316,330)	-8.1%	1,177,391	1,325,391	(148,000)	-11.2%	2.24562	2.16963	0.07599	3.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(4,949)	(4,000)	(949)	23.7%	1,177,391 (a)	1,325,391 (a)	(148,000)	-11.2%	(0.00042)	(0.00030)	(0.00012)	39.3%
4b. Adjustments to Fuel Cost (1)	(2,829)	0	(2,829)	0.0%	1,177,391 (a)	1,325,391 (a)	(148,000)	-11.2%	(0.00024)	0.00000	(0.00024)	0.0%
4c. Risk Management O&M	83,786	0	83,786	0.0%	1,177,391 (a)	1,325,391 (a)	(148,000)	-11.2%	0.00712	0.00000	0.00712	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	26,515,768	28,752,090	(2,236,322)	-7.8%	1,177,391	1,325,391	(148,000)	-11.2%	2.25208	2.16933	0.08275	3.8%
6. Fuel Cost of Purchased Power - Firm (A7)	17,295,511	4,713,200	12,582,311	267.0%	327,948	102,612	225,336	219.6%	5.27386	4.59322	0.68063	14.8%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	856,174	783,300	72,874	9.3%	39,802	39,069	733	1.9%	2.15108	2.00491	0.14617	7.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	18,151,685	5,496,500	12,655,185	230.2%	367,750	141,681	226,069	159.6%	4.93588	3.87949	1.05639	27.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,545,141	1,467,072	78,069	5.3%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	51,800	86,700	(34,820)	-40.2%	2,074	5,995	(3,921)	-65.4%	2.50145	1.44621	1.05524	73.0%
18. Fuel Cost of Sch. DATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	920,676	56,000	864,676	1544.1%	43,765	2,157	41,608	1929.0%	2.10368	2.59620	(0.49252)	-19.0%
21. Fuel Cost of Market Base Sales (A6)	174	322,600	(322,426)	-99.9%	675	15,768	(15,093)	-95.7%	0.02578	2.04592	(2.02014)	-98.7%
21a. Gains on Market Based Sales	2,509	140,800	(138,291)	-98.2%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	975,239	606,100	369,139	60.9%	46,514	23,920	22,594	94.5%	2.09666	2.53386	(0.43721)	-17.3%
23. Net Inadvertant Interchange					(157)	0	(157)	0.0%				
24. Wheeling Rec'd. less Wheeling Del'd.					1,455	0	1,455	0.0%				
25. Interchange and Wheeling Losses					98	400	(302)	-75.5%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	43,692,214	33,642,490	10,049,724	29.9%	1,499,827	1,442,752	57,075	4.0%	2.91315	2.33183	0.58132	24.9%
27. Net Unbilled	(314,882) (a)	(935,786) (a)	620,904	-66.4%	(10,809)	(40,131)	29,322	-73.1%	2.91315	2.33183	0.58132	24.9%
28. Company Use	113,205 (a)	95,605 (a)	17,600	18.4%	3,886	4,100	(214)	-5.2%	2.91315	2.33183	0.58132	24.9%
29. T & D Losses	4,306,597 (a)	2,375,829 (a)	1,930,768	81.3%	147,833	101,887	45,946	45.1%	2.91315	2.33183	0.58132	24.9%
30. System KWH Sales	43,692,214	33,642,490	10,049,724	29.9%	1,358,917	1,376,896	(17,979)	-1.3%	3.21522	2.44336	0.77187	31.6%
31. Wholesale KWH Sales	(1,148,770)	(884,518)	(264,252)	29.9%	(35,729)	(36,201)	472	-1.3%	3.21523	2.44335	0.77188	31.6%
32. Jurisdictional KWH Sales	42,543,444	32,757,972	9,785,472	29.9%	1,323,188	1,340,695	(17,507)	-1.3%	3.21522	2.44336	0.77187	31.6%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	42,571,523	32,779,592	9,791,931	29.9%	1,323,188	1,340,695	(17,507)	-1.3%	3.21735	2.44497	0.77237	31.6%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	279,827	279,827	0	0.0%	1,323,188	1,340,695	(17,507)	-1.3%	0.02115	0.02087	0.00028	1.3%
35a. Adjustment	(254,359)	0	(254,359)	0.0%	1,323,188	1,340,695	(17,507)	-1.3%	(0.01922)	0.00000	(0.01922)	0.0%
35b. Adjustment	0	0	0	0.0%	1,323,188	1,340,695	(17,507)	-1.3%	0.00000	0.00000	0.00000	0.0%
36. True-up *	7,389,390	7,389,390	(0)	0.0%	1,323,188	1,340,695	(17,507)	-1.3%	0.55845	0.55116	0.00729	1.3%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	49,986,381	40,448,809	9,537,572	23.6%	1,323,188	1,340,695	(17,507)	-1.3%	3.77772	3.01700	0.76072	25.2%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.78044	3.01918	0.76126	25.2%
40. GPIF * (Already Adjusted for Taxes)	91,250	91,250	0	0.0%	1,323,188	1,340,695	(17,507)	-1.3%	0.00690	0.00681	0.00009	1.3%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	50,077,631	40,540,059	9,537,572	23.5%	1,323,188	1,340,695	(17,507)	-1.3%	3.78734	3.02599	0.76135	25.2%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.787	3.026	0.761	25.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: DECEMBER 2002

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	356,592,326	392,688,455	(36,096,129)	-9.2%	15,626,574	16,979,301	(1,352,727)	-8.0%	2.28196	2.31275	(0.03079)	-1.3%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(69,826)	(48,000)	(21,826)	45.5%	15,626,574	(a) 16,979,301	(a) (1,352,727)	-8.0%	(0.00045)	(0.00028)	(0.00016)	58.1%
4b. Adjustments to Fuel Cost (1)	(24,859)	0	(24,859)	0.0%	15,626,574	(a) 16,979,301	(a) (1,352,727)	-8.0%	(0.00016)	0.00000	(0.00016)	0.0%
4c. Risk Management O&M	83,786	0	83,786	0.0%	15,626,574	(a) 16,979,301	(a) (1,352,727)	-8.0%	0.00054	0.00000	0.00054	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	356,581,427	392,640,455	(36,059,028)	-9.2%	15,626,574	16,979,301	(1,352,727)	-8.0%	2.28189	2.31247	(0.03057)	-1.3%
6 Fuel Cost of Purchased Power - Firm (A7)	169,929,890	143,368,600	26,561,290	18.5%	3,647,324	2,724,226	923,098	33.9%	4.65903	5.26273	(0.60370)	-11.5%
7. Energy Cost of Sch C,X Econ Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	11,416,463	10,762,700	653,763	6.1%	476,931	473,104	3,827	0.8%	2.39373	2.27491	0.11882	5.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	181,346,353	154,131,300	27,215,053	17.7%	4,124,255	3,197,330	926,925	29.0%	4.39707	4.82063	(0.42356)	-8.8%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					19,750,829	20,176,631	(425,802)	-2.1%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0	(a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd Sales (A6)	1,457,486	1,069,200	388,286	36.3%	52,687	72,804	(20,117)	-27.6%	2.78631	1.46960	1.29771	88.4%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	9,318	0	9,318	0.0%	(358)	0	(358)	0.0%	(2.60279)	0.00000	(2.60279)	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch D Separ. Sales (A6)	10,556,240	12,453,700	(1,897,460)	-15.2%	485,488	486,051	(563)	-0.1%	2.17436	2.56222	(0.38786)	-15.1%
21. Fuel Cost of Market Base Sales (A6)	2,514,210	5,111,200	(2,596,990)	-50.8%	37,958	216,898	(178,940)	-82.5%	6.62366	2.35650	4.26716	181.1%
21a. Gains on Market Based Sales	131,309	3,150,500	(3,019,191)	-95.8%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	14,668,563	21,784,600	(7,116,037)	-32.7%	575,775	775,753	(199,978)	-25.8%	2.54762	2.80819	(0.26057)	-9.3%
23. Net Inadvertant Interchange					862	0	862	0.0%				
24. Wheeling Rec'd. less Wheeling Delv'd					3,722	0	3,722	0.0%				
25. Interchange and Wheeling Losses					2,922	11,400	(8,478)	-74.4%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	523,259,217	524,987,155	(1,727,938)	-0.3%	19,176,716	19,389,478	(212,762)	-1.1%	2.72862	2.70759	0.02103	0.8%
27. Net Unbilled	(1,471,636)	(a) (1,971,128)	(a) 499,492	-25.3%	(50,224)	(56,974)	6,750	-11.8%	2.93014	3.45970	(0.52955)	-15.3%
28. Company Use	1,339,466	(a) 1,325,723	(a) 13,743	1.0%	49,084	49,200	(116)	-0.2%	2.72893	2.69456	0.03437	1.3%
29. T & D Losses	26,567,879	(a) 13,060,394	(a) 13,507,485	103.4%	964,135	466,520	497,615	106.7%	2.75562	2.79954	(0.04392)	-1.6%
30. System KWH Sales	523,259,217	524,987,155	(1,727,938)	-0.3%	18,213,721	18,930,732	(717,011)	-3.8%	2.87288	2.77320	0.09968	3.6%
31. Wholesale KWH Sales	(14,791,126)	(32,845,501)	18,054,375	-55.0%	(502,148)	(1,179,208)	677,060	-57.4%	2.94557	2.78539	0.16018	5.8%
32. Jurisdictional KWH Sales	508,468,091	492,141,654	16,326,437	3.3%	17,711,573	17,751,524	(39,951)	-0.2%	2.87082	2.77239	0.09843	3.6%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	508,803,680	492,466,467	16,337,213	3.3%	17,711,573	17,751,524	(39,951)	-0.2%	2.87272	2.77422	0.09850	3.6%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	3,518,281	3,390,659	127,622	3.6%	17,711,573	17,751,524	(39,951)	-0.2%	0.01986	0.01910	0.00076	4.0%
35a. Adjustment	(254,359)	0	(254,359)	0.0%	17,711,573	17,751,524	(39,951)	-0.2%	(0.00144)	0.00000	(0.00144)	0.0%
35b. Adjustment	0	0	0	0.0%	17,711,573	17,751,524	(39,951)	-0.2%	0.00000	0.00000	0.00000	0.0%
36. True-up *	88,672,735	88,672,735	0	0.0%	17,711,573	17,751,524	(39,951)	-0.2%	0.50065	0.49952	0.00113	0.2%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	600,740,337	584,529,861	16,210,476	2.8%	17,711,573	17,751,524	(39,951)	-0.2%	3.39180	3.29284	0.09895	3.0%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.39424	3.29521	0.09903	3.0%
40. GPIF * (Already Adjusted for Taxes)	1,094,956	1,094,956	0	0.0%	17,711,573	17,751,524	(39,951)	-0.2%	0.00618	0.00617	0.00001	0.2%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	601,835,293	585,624,817	16,210,476	2.8%	17,711,573	17,751,524	(39,951)	-0.2%	3.40042	3.30138	0.09904	3.0%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.400	3.301	0.099	3.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	26,439,760	28,756,090	(2,316,330)	-8.1%	356,592,326	392,688,455	(36,096,129)	-9.2%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	972,730	465,300	507,430	109.1%	14,537,254	18,634,100	(4,096,846)	-22.0%
2a. GAINS FROM MARKET BASED SALES	2,509	140,800	(138,291)	-98.2%	131,309	3,150,500	(3,019,191)	-95.8%
3. FUEL COST OF PURCHASED POWER	17,295,511	4,713,200	12,582,311	267.0%	169,929,890	143,368,600	26,561,290	18.5%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	856,174	783,300	72,874	9.3%	11,416,463	10,762,700	653,763	6.1%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	43,616,206	33,646,490	9,969,716	29.6%	523,270,116	525,035,155	(1,765,039)	-0.3%
6a. ADJUSTMENTS TO FUEL COST (FT MEADE/WAUCHULA WHEELING LOSSES)	(4,949)	(4,000)	(949)	23.7%	(69,826)	(48,000)	(21,826)	45.5%
6b. ADJ. TO FUEL COST	(2,829)	0	(2,829)	0.0%	(24,859)	0	(24,859)	0.0%
6c. RISK MANAGEMENT O&M	83,786	0	83,786	0.0%	83,786	0	83,786	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	43,692,214	33,642,490	10,049,724	29.9%	523,259,217	524,987,155	(1,727,938)	-0.3%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,323,188	1,340,695	(17,507)	-1.3%	17,711,573	17,751,524	(39,951)	-0.2%
2. NONJURISDICTIONAL SALES	35,729	36,201	(472)	-1.3%	502,148	1,179,208	(677,060)	-57.4%
3. TOTAL SALES	1,358,917	1,376,896	(17,979)	-1.3%	18,213,721	18,930,732	(717,011)	-3.8%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9737077	0.9737083	(0.0000006)	0.0%	0.9724302	0.9377093	0.0347209	3.7%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	43,209,813	44,176,193	(966,380)	-2.2%	579,972,895	585,250,619	(5,277,724)	-0.9%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(7,389,390)	(7,389,390)	0	0.0%	(88,672,735)	(88,672,735)	0	0.0%
2b. INCENTIVE PROVISION	(91,250)	(91,250)	0	0.0%	(1,094,956)	(1,094,956)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL TO PERIOD	35,729,173	36,695,553	(966,380)	-2.6%	490,205,204	495,482,928	(5,277,724)	-1.1%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	43,692,214	33,642,490	10,049,724	29.9%	523,259,217	524,987,155	(1,727,938)	-0.3%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9737077	0.9737083	(0.0000006)	0.0%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	42,543,444	32,757,972	9,785,472	29.9%	508,468,091	492,141,654	16,326,437	3.3%
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00066	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	42,571,523	32,779,592	9,791,931	29.9%	508,803,680	492,466,467	16,337,213	3.3%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	287,383	287,383	0	0.0%	3,615,631	3,615,631	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	279,827	279,827	0	0.0%	3,518,281	3,390,659	127,622	3.8%
6e. 1999 REVENUE REFUND ADJ	(254,359)	0	(254,359)	0.0%	(254,359)	0	(254,359)	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	42,596,991	33,059,419	9,537,572	28.8%	512,067,602	495,857,126	16,210,476	3.3%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(6,867,818)	3,636,134	(10,503,952)	-288.9%	(21,862,398)	(374,198)	(21,488,200)	5742.5%
8. INTEREST PROVISION FOR THE MONTH	(34,618)	(25,039)	(9,579)	38.3%	(981,360)	(1,657,379)	676,019	-40.8%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(32,314,872)	(13,032,062)	(19,282,810)	148.0%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	7,389,390	7,389,390	(0)	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(31,827,918)	(2,031,577)	(29,796,341)	1466.7%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(32,314,872)	(13,032,062)	(19,282,810)	148.0%	-----NOT APPLICABLE-----			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(31,793,300)	(2,006,538)	(29,786,762)	1484.5%	-----NOT APPLICABLE-----			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(64,108,172)	(15,038,600)	(49,069,572)	326.3%	-----NOT APPLICABLE-----			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(32,054,086)	(7,519,300)	(24,534,786)	326.3%	-----NOT APPLICABLE-----			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.300	4.000	(3)	-67.5%	-----NOT APPLICABLE-----			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.290	4.000	(3)	-67.8%	-----NOT APPLICABLE-----			
7. TOTAL (LINE D5 + LINE D6)	2.590	8.000	(5)	-67.6%	-----NOT APPLICABLE-----			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.295	4.000	(3)	-67.6%	-----NOT APPLICABLE-----			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.108	0.333	(0)	-67.6%	-----NOT APPLICABLE-----			
10. INT. PROVISION (LINE D4 x LINE D9)	(34,618)	(25,039)	(9,579)	38.3%	-----NOT APPLICABLE-----			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	235,302	427,635	(192,333)	-45.0%	4,372,207	5,268,790	(896,583)	-17.0%
2 LIGHT OIL	520,279	840,485	(320,206)	-38.1%	9,851,474	16,148,494	(6,297,020)	-39.0%
3 COAL	24,267,038	25,108,360	(841,322)	-3.4%	310,692,261	329,791,838	(19,099,577)	-5.8%
4 NATURAL GAS	1,417,141	2,379,610	(962,469)	-40.4%	31,676,384	41,479,333	(9,802,949)	-23.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	26,439,760	28,756,090	(2,316,330)	-8.1%	356,592,326	392,688,455	(36,096,129)	-9.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	4,473	11,199	(6,726)	-60.1%	86,648	131,838	(45,190)	-34.3%
9 LIGHT OIL	9,476	14,882	(5,406)	-36.3%	191,196	241,140	(49,944)	-20.7%
10 COAL	1,157,370	1,257,922	(100,552)	-8.0%	14,875,280	15,848,013	(972,733)	-6.1%
11 NATURAL GAS	6,072	41,388	(35,316)	-85.3%	473,450	758,310	(284,860)	-37.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,177,391	1,325,391	(148,000)	-11.2%	15,626,574	16,979,301	(1,352,727)	-8.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	7,087	16,635	(9,548)	-57.4%	137,183	196,270	(59,087)	-30.1%
16 LIGHT OIL (BBL)	15,139	28,385	(13,246)	-46.7%	322,371	507,477	(185,106)	-36.5%
17 COAL (TON)	550,494	553,670	(3,176)	-0.6%	7,100,139	7,050,889	49,250	0.7%
18 NATURAL GAS (MCF)	69,009	424,524	(355,515)	-83.7%	5,151,423	7,727,438	(2,576,015)	-33.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	44,462	104,454	(59,992)	-57.4%	860,634	1,232,378	(371,744)	-30.2%
22 LIGHT OIL	86,120	159,231	(73,111)	-45.9%	1,855,534	2,882,291	(1,026,757)	-35.6%
23 COAL	12,588,244	13,085,564	(497,320)	-3.8%	165,425,948	165,442,088	(16,141)	0.0%
24 NATURAL GAS	72,666	436,388	(363,722)	-83.3%	5,420,729	7,944,073	(2,523,344)	-31.8%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,791,493	13,785,637	(994,144)	-7.2%	173,562,845	177,500,830	(3,937,985)	-2.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.38%	0.84%	(0.00)	-	0.55%	0.78%	(0.00)	-
29 LIGHT OIL	0.80%	1.12%	(0.00)	-	1.22%	1.42%	(0.00)	-
30 COAL	98.30%	94.91%	0.03	-	95.19%	93.34%	0.02	-
31 NATURAL GAS	0.52%	3.12%	(0.03)	-	3.03%	4.47%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	33.20	25.71	7.49	29.2%	31.87	26.84	5.03	18.7%
36 LIGHT OIL (\$/BBL)	34.37	29.61	4.76	16.1%	30.56	31.82	(1.26)	-4.0%
37 COAL (\$/TON)	44.08	45.35	(1.27)	-2.8%	43.76	46.77	(3.01)	-6.4%
38 NATURAL GAS (\$/MCF)	20.54	5.61	14.93	266.4%	6.15	5.37	0.78	14.6%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.29	4.09	1.20	29.3%	5.08	4.28	0.80	18.8%
42 LIGHT OIL	6.04	5.28	0.76	14.5%	5.31	5.60	(0.29)	-5.2%
43 COAL	1.93	1.92	0.01	0.5%	1.88	1.99	(0.12)	-5.8%
44 NATURAL GAS	19.50	5.45	14.05	257.6%	5.84	5.22	0.62	11.9%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.07	2.09	(0.02)	-0.9%	2.05	2.21	(0.16)	-7.1%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,940	9,327	613	6.6%	9,933	9,348	585	6.3%
49 LIGHT OIL	9,088	10,700	(1,612)	-15.1%	9,705	11,953	(2,248)	-18.8%
50 COAL	10,877	10,403	474	4.6%	11,121	10,439	682	6.5%
51 NATURAL GAS	11,967	10,544	1,423	13.5%	11,449	10,476	973	9.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,864	10,401	463	4.5%	11,107	10,454	653	6.2%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.26	3.82	1.44	37.7%	5.05	4.00	1.05	26.3%
56 LIGHT OIL	5.49	5.65	(0.16)	-2.8%	5.15	6.70	(1.55)	-23.1%
57 COAL	2.10	2.00	0.10	5.0%	2.09	2.08	0.01	0.5%
58 NATURAL GAS	23.34	5.75	17.59	305.9%	6.69	5.47	1.22	22.3%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.25	2.17	0.08	3.7%	2.28	2.31	(0.03)	-1.3%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4
PAGE 1 OF 1

ACTUAL FOR MONTH OF: DECEMBER 2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#2	32	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#3	32	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#4	41	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	52	-135	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P. STATION	90	-135	---	---	---	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	27,043	31.9	43.1	50.2	12,302	COAL	14,180	23,462,000	332,691.2	564,926	2.09	39.84
GAN.#2	98	24,678	33.8	37.4	63.8	12,641	COAL	13,237	23,566,000	311,943.1	527,357	2.14	39.84
GAN.#3	155	39,051	33.9	51.9	62.1	13,446	COAL	22,956	22,874,000	525,095.5	914,559	2.34	39.84
GAN.#4	159	51,249	43.3	61.9	65.6	11,880	COAL	26,766	22,746,000	608,819.4	1,066,347	2.08	39.84
GAN.#5	217	99,138	61.4	86.2	65.0	11,484	COAL	48,136	23,652,000	1,138,512.7	1,917,720	1.93	39.84
GAN.#6	392	57,508	19.7	33.1	46.2	13,567	COAL	33,130	23,550,000	780,211.5	1,319,887	2.30	39.84
GANNON STATION	1,135	298,667	35.4	51.2	56.6	12,379	COAL	158,405	23,340,636	3,697,273.4	6,310,796	2.11	39.84
B.B.#1	426	223,156	70.4	82.1	70.4	10,369	COAL	102,004	22,685,220	2,313,981.6	4,409,582	1.98	43.23
B.B.#2	426	48,051	15.2	16.4	58.3	10,765	COAL	21,657	23,886,000	517,292.7	936,221	1.95	43.23
B.B.#3	433	217,841	67.6	82.9	67.6	10,042	COAL	97,929	22,338,660	2,187,612.2	4,233,421	1.94	43.23
B.B. 1 - 3	1,285	489,048	51.2	60.6	65.4	10,263	COAL	221,590	22,649,418	5,018,866.5	9,579,224	1.96	43.23
B.B.#4	447	249,537	75.0	87.4	79.2	10,213	COAL	120,473	21,154,775	2,548,587.9	6,319,493	2.53	52.46
B.B. STATION	1,732	738,585	57.3	67.5	69.0	10,246	COAL	342,063	22,123,010	7,567,474.4	15,898,717	2.15	46.48
SEB-PHIL.#1(HVY OIL)	17	2,302	18.2	100.0	89.2	9,649	HVY.OIL	3,540	6,273,540	22,211.9	117,535	5.11	33.20
SEB-PHIL.#2(HVY OIL)	17	2,306	18.2	98.9	88.6	9,649	HVY.OIL	3,547	6,273,540	22,250.5	117,767	5.11	33.20
SEB-PHILLIPS TOTAL	34	4,608	18.2	99.5	88.9	9,649	HVY.OIL	7,087	6,273,540	44,462.4	235,302	5.11	33.20
POLK #1 GASIFIER	250	120,118	64.6	72.1	88.3	11,018	COAL	50,026	26,456,000	1,323,496.1	2,057,525	1.71	41.13
POLK #1 CT (OIL)	245	9,331	5.1	92.6	65.0	9,079	LGT.OIL	14,898	5,813,937	84,712.2	512,763	5.50	34.42
POLK #1 TOTAL	250	129,449	69.6	91.1	86.0	10,878	-	-	-	1,408,208.3	2,570,288	1.99	-
POLK #2 CT (GAS)	160	2,265	1.9	100.0	75.9	11,876	GAS	25,546	972,290	26,900.0	510,385	22.53	19.98
POLK #2 CT (OIL)	180	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	170	2,265	1.8	100.0	75.9	11,876	-	-	-	26,900.0	510,385	22.53	-
POLK #3 CT (GAS)	160	3,807	3.2	99.1	72.8	12,022	GAS	43,463	972,290	45,766.0	906,879	23.82	20.87
POLK #3 CT (OIL)	180	0	0.0	99.1	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	170	3,807	3.0	99.1	72.8	12,022	-	-	-	45,766.0	906,879	23.82	-
POLK STATION TOTAL	590	135,521	30.9	96.0	57.0	10,927	-	-	-	1,480,874.3	3,987,552	2.94	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	17	29	0.2	100.0	85.3	11,707	LGT.OIL	58	5,844,379	339.5	1,809	6.24	31.19
B.B.C.T.#2	80	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	80	116	0.2	0.0	29.0	9,212	LGT.OIL	183	5,854,701	1,068.6	5,707	4.92	31.19
C.T. TOTAL	177	145	0.1	9.6	21.3	9,711	LGT.OIL	241	5,852,209	1,408.1	7,516	5.18	31.19
CITY OF TAMPA	6	0	0.0	0.0	0.0	0	GAS	0	972,290	0.0	-123	0.00	0.00
TOT. COAL (GN,BB,POLK)	3,117	1,157,370	49.9	61.9	66.0	10,877	COAL	550,494	22,867,144	12,588,243.9	24,267,038	2.10	44.08
SYSTEM	3,674	1,177,391	43.1	64.6	61.1	10,863	-	-	-	12,791,492.6	26,439,760	2.25	-

* Hookers Point limited to 90 MW
LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2002

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES								
2 UNITS (BBL)	10,985	16,635	(5,650)	-34.0%	130,276	196,270	(65,994)	-33.6%
3 UNIT COST (\$/BBL)	30.91	25.25	5.66	22.4%	29.84	26.11	3.73	14.3%
4 AMOUNT (\$)	339,534	420,015	(80,481)	-19.2%	3,888,040	5,124,890	(1,236,850)	-24.1%
5 BURNED								
6 UNITS (BBL)	7,087	16,635	(9,548)	-57.4%	137,183	196,270	(59,087)	-30.1%
7 UNIT COST (\$/BBL)	33.20	25.71	7.49	29.2%	31.87	26.84	5.03	18.7%
8 AMOUNT (\$)	235,302	427,635	(192,333)	-45.0%	4,372,207	5,268,790	(896,583)	-17.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	10,742	59,129	(48,387)	-81.8%	10,742	59,129	(48,387)	-81.8%
11 UNIT COST (\$/BBL)	35.83	25.70	10.14	39.4%	35.83	25.70	10.14	39.4%
12 AMOUNT (\$)	384,932	1,519,455	(1,134,523)	-74.7%	384,932	1,519,455	(1,134,523)	-74.7%
13								
14 DAYS SUPPLY	36	185	(149)	-80.3%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES								
16 UNITS (BBL)	23,538	37,907	(14,369)	-37.9%	409,287	620,731	(211,444)	-34.1%
17 UNIT COST (\$/BBL)	34.90	29.92	4.98	16.6%	30.99	30.99	(0.00)	0.0%
18 AMOUNT (\$)	821,406	1,134,124	(312,718)	-27.6%	12,683,028	19,237,885	(6,554,857)	-34.1%
19 BURNED								
20 UNITS (BBL)	15,139	28,385	(13,246)	-46.7%	322,371	507,477	(185,106)	-36.5%
21 UNIT COST (\$/BBL)	34.37	29.61	4.76	16.1%	30.56	31.82	(1.26)	-4.0%
22 AMOUNT (\$)	520,279	840,485	(320,206)	-38.1%	9,851,474	16,148,494	(6,297,020)	-39.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	89,540	113,465	(23,925)	-21.1%	89,540	113,465	(23,925)	-21.1%
25 UNIT COST (\$/BBL)	32.91	29.66	3.25	11.0%	32.91	29.66	3.25	11.0%
26 AMOUNT (\$)	2,946,602	3,364,854	(418,252)	-12.4%	2,946,602	3,364,854	(418,252)	-12.4%
27								
28 DAYS SUPPLY, NORMAL	85	103	(18)	-17.0%	-	-	-	-
29 DAYS SUPPLY EMERGENCY	13	16	(3)	-20.1%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES								
31 UNITS (TONS)	435,481	556,000	(120,519)	-21.7%	6,913,016	7,328,000	(414,984)	-5.7%
32 UNIT COST (\$/TON)	44.82	44.50	0.32	0.7%	44.08	46.33	(2.25)	-4.9%
33 AMOUNT (\$)	19,519,186	24,740,420	(5,221,234)	-21.1%	304,696,657	339,502,615	(34,805,958)	-10.3%
34 BURNED								
35 UNITS (TONS)	550,494	553,670	(3,176)	-0.6%	7,100,139	7,050,889	49,250	0.7%
36 UNIT COST (\$/TON)	44.08	45.35	(1.27)	-2.8%	43.76	46.77	(3.01)	-6.4%
37 AMOUNT (\$)	24,267,038	25,108,360	(841,322)	-3.4%	310,692,261	329,791,838	(19,099,577)	-5.8%
38 ENDING INVENTORY:								
39 UNITS (TONS)	438,357	1,253,931	(815,574)	-65.0%	438,357	1,253,931	(815,574)	-65.0%
40 UNIT COST (\$/TON)	42.96	46.67	(3.72)	-8.0%	42.96	46.67	(3.72)	-8.0%
41 AMOUNT (\$)	18,831,125	58,525,510	(39,694,385)	-67.8%	18,831,125	58,525,510	(39,694,385)	-67.8%
42								
43 DAYS SUPPLY:	24	65	(41)	-63.2%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	69,009	424,524	(355,515)	-83.7%	5,151,423	7,727,438	(2,576,015)	-33.3%
46 UNIT COST (\$/MCF)	20.54	5.61	14.93	266.4%	6.15	5.37	0.78	14.6%
47 AMOUNT (\$)	1,417,141	2,379,610	(962,469)	-40.4%	31,675,411	41,479,330	(9,803,919)	-23.6%
48 BURNED:								
49 UNITS (MCF)	69,009	424,524	(355,515)	-83.7%	5,151,423	7,727,438	(2,576,015)	-33.3%
50 UNIT COST (\$/MCF)	20.54	5.61	14.93	266.4%	6.15	5.37	0.78	14.6%
51 AMOUNT (\$)	1,417,141	2,379,610	(962,469)	-40.4%	31,676,384	41,479,333	(9,802,949)	-23.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2002

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	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-	

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
IGNITION	13,013
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	13,013

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(9,573)	(300,073)
OTHER USAGE	(839)	(27,430)
TOTAL	(10,412)	(327,503)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO.

	DOLLARS
FUEL ANALYSIS	55,414
IGNITION #2 OIL	287,060
IGNITION PROPANE	7,812
AERIAL SURVEY ADJ	(944,984)
ADDITIVES	9,591
GREEN FUEL	0
TOTAL	(585,107)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2002

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELER OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KW FUEL COST	CENTS/KW (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:									
VARIOUS	ECON	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
VARIOUS	JURISDIC SCH - D	5,995 0	0 0	5,995 0	1 446	1 446	86,700 00	86,700 00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	2,157 0	0 0	2,157 0	2 596	3 644	56,000 00	78,600 00	
VARIOUS	JURISDIC SCH - MB	15,768 0	0 0	15,768 0	2 046	2 046	322,600 00	322,600 00	140,800 00
TOTAL		23,920.0	0.0	23,920.0	1.945	2.040	465,300.00	487,900.00	140,800.00
ACTUAL:									
FLA PWR & LIGHT	SEPARATED SCH - D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FMPA	SEPARATED SCH - D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
KISSIMMEE ELEC UTIL	SEPARATED SCH - D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF NEW SMYRNA BCH	SEPARATED SCH - D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
REEDY CREEK	SEPARATED SCH - D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
WAUCHULA	SEPARATED SCH - D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FT MEADE	SEPARATED SCH - D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF ST CLOUD	SEPARATED SCH - D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR PARTNERS	SEP CONTR SCH - D	43,765 0	0 0	43,765 0	2 320	3 077	1,015,348 00	1,346,649 05	
SEMINOLE ELEC PRECO-1	JURISDIC SCH - D	1,079 5	16 3	1,063 2	2 504	2 504	26,618 81	26,618 81	
SEMINOLE ELEC HARDEE	JURISDIC SCH - D	1,011 2	0 0	1,011 2	2 121	2 121	21,446 83	21,446 83	
FLA PWR CORP	SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FLA PWR & LIGHT	SCH - MA	475 0	0 0	475 0	1 919	2 361	9,112 91	11,216 82	612 41
CITY OF LAKELAND	SCH - MA	200 0	0 0	200 0	2 208	2 801	4,415 78	5,601 04	557 26
ORLANDO UTIL COMM	SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
REEDY CREEK	SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
THE ENERGY AUTHORITY	SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
DUKE ENERGY	SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR. PART TO THE ENGY. AUTH	SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
ADJUSTMENTS									
HARDEE PWR PART. EST	Nov. 2002 CONTRACT	(50,091 0)	0 0	(50,091 0)	2 509	3 247	(1,256,783.19)	(1,626,454 77)	
HARDEE PWR PART ACT	Nov. 2002 CONTRACT	50,091 0	0 0	50,091 0	2 320	3 077	1,162,111 20	1,541,300 07	
CITY OF LAKELAND	Nov 2002 SCH - MA	(75 0)	0 0	(75 0)	2 123	3 325	(1,592 11)	(2,493.84)	(666 23)
ORLANDO UTIL COMM	Nov 2002 SCH - MA	75 0	0 0	75 0	2 123	3 325	1,592 11	2,493.84	666 23
HARDEE PWR TO LAKELAND	Nov 2002 SCH - MA	(50 0)	0 0	(50 0)	3 007	3 344	(1,503 50)	(1,672 16)	
HARDEE PWR TO ORLANDO	Nov 2002 SCH - MA	50 0	0 0	50 0	3 007	3 344	1,503.50	1,672 16	
SEMINOLE ELEC CO-OP	Nov 2002 SCH - MA	(6,750 0)	0 0	(6,750 0)	2 450	3 163	(165,401 08)	(213,471 08)	(26,875 00)
SEMINOLE ELEC CO-OP	Nov 2002 SCH - MA	6,750 0	0 0	6,750 0	2 253	2 985	152,046 08	201,456 08	28,215.00
SEMINOLE ELEC. PRECO-1	Nov 2002 SCH - D	(2,935.3)	(262.1)	(2,673 2)	2 015	2 015	(53,852.27)	(53,852 27)	
SEMINOLE ELEC PRECO-1	Nov. 2002 SCH - D	2,935 3	262.1	2,673 2	2 157	2 157	57,666.50	57,666 50	
SUB-TOTAL ECONOMY POWER SALES		0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD		2,090 7	16 3	2,074 4	2 501	2 501	51,879.87	51,879 87	
SUB-TOTAL SCHEDULE D POWER SALES-SEP.		0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL HARDEE PWR PART CONTRACT SALES-SEP.		43,765 0	0 0	43,765 0	2 104	2 882	920,676.01	1,261,494 35	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD		675 0	0 0	675 0	0 026	0 712	173.69	4,802 86	2,509.67
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD		0 0	0 0	0 0	0 000	0 000	0 00	0 00	
TOTAL		46,530.7	16.3	46,514.4	2.091	2.834	972,729.57	1,318,177.08	2,509.67
CURRENT MONTH:									
DIFFERENCE		22,610 7	16 3	22,594 4	0 146	0 794	507,429 57	830,277.08	(138,290.33)
DIFFERENCE %		94 5%	0 0%	94 5%	7.5%	38 9%	109.1%	170 2%	-98 2%
PERIOD TO DATE:									
ACTUAL		581,564 6	5,788 5	575,776 1	2 525	3 194	14,537,254.28	18,387,794.14	131,310 95
ESTIMATED		775,753.0	0 0	775,753 0	2 402	3 059	18,634,100.00	23,728,000 00	3,150,500.00
DIFFERENCE		(194,188.4)	5,788.5	(199,976.9)	0 123	0 135	(4,096,845.72)	(5,340,205 86)	(3,019,189 05)
DIFFERENCE %		-25.0%	0 0%	-25.8%	5 1%	4.4%	-22.0%	-22.5%	-95.8%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF DECEMBER 2002

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
VARIOUS	SCH - J	3,308.0	0.0	2,039.0	1,269.0	5.808	5.808	73,700.00	
HARDEE POWER PARTNERS	IPP	78,776.0	0.0	0.0	78,776.0	4.522	4.522	3,561,900.00	
VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
VARIOUS	MKT BASE	22,567.0	0.0	0.0	22,567.0	4.775	4.775	1,077,600.00	
TOTAL		104,651.0	0.0	2,039.0	102,612.0	4.593	4.593	4,713,200.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	43,674.0	0.0	0.0	43,674.0	5.576	5.576	2,435,159.87	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
FLA. POWER CORP.	SCH - J	64,987.0	0.0	432.7	64,554.3	4.067	4.067	2,625,304.96	
FLA. POWER & LIGHT	SCH - J	65,325.0	0.0	827.3	64,497.7	4.385	4.385	2,828,156.19	
CITY OF LAKELAND	SCH - J	12,210.0	0.0	204.2	12,005.8	4.627	4.627	555,501.23	
ORLANDO UTIL. COMM.	SCH - J	9,400.0	0.0	0.0	9,400.0	2.914	2.914	273,900.00	
CAROLINA POWER & LIGHT	SCH - J	1,472.0	0.0	0.0	1,472.0	5.147	5.147	75,766.00	
THE ENERGY AUTHORITY	SCH - J	11,091.0	0.0	0.0	11,091.0	4.416	4.416	489,742.50	
REEDY CREEK	SCH - J	210.0	0.0	0.0	210.0	4.138	4.138	8,690.00	
OKEELANTA	SCH - J	90.0	0.0	0.0	90.0	3.718	3.718	3,346.20	
TALLAHASSEE	SCH - J	1,149.0	0.0	0.0	1,149.0	5.322	5.322	61,147.50	
CARGILL ALLIANT	SCH - J	17,667.0	0.0	0.0	17,667.0	3.998	3.998	706,360.00	
CONOCO	SCH - J	2,061.0	0.0	172.7	1,888.3	4.092	4.092	77,263.75	
CORAL POWER	SCH - J	352.0	0.0	537.3	(185.3)	8.197	8.197	(15,189.66)	
SEMINOLE ELEC. CO-OP	SCH - J	1,412.0	0.0	0.0	1,412.0	4.354	4.354	61,477.50	
DUKE ENERGY	SCH - J	3,563.0	0.0	0.0	3,563.0	3.983	3.983	141,899.00	
DYNEGY POWER MARKETING	SCH - J	6,758.0	0.0	0.0	6,758.0	3.807	3.807	257,280.40	
RINGHAVER	SCH - J	1,302.0	0.0	0.0	1,302.0	7.233	7.233	94,175.41	
FLA. POWER CORP.	SCH - D	45,000.0	0.0	0.0	45,000.0	4.445	4.445	2,000,100.00	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	Nov. 2002	IPP	(48,948.0)	0.0	0.0	(48,948.0)	5.158	5.158	(2,524,528.91)
HARDEE PWR. PART.-NATIVE	Nov. 2002	IPP	91,254.0	0.0	0.0	91,254.0	7.504	7.504	6,847,718.74
HARDEE PWR. PART.-OTHER	Nov. 2002	IPP	(50.0)	0.0	0.0	(50.0)	3.007	3.007	(1,503.50)
HARDEE PWR. PART.-OTHER	Nov. 2002	IPP	140.0	0.0	0.0	140.0	1.074	1.074	1,503.50
FLA. POWER CORP.	Oct. 2002	SCH - D	(79,475.0)	0.0	0.0	(79,475.0)	4.067	4.067	(3,232,379.50)
FLA. POWER CORP.	Oct. 2002	SCH - D	79,475.0	0.0	0.0	79,475.0	4.272	4.272	3,395,303.25
FLA. POWER CORP.	Nov. 2002	SCH - D	(59,500.0)	0.0	0.0	(59,500.0)	4.143	4.143	(2,464,940.00)
FLA. POWER CORP.	Nov. 2002	SCH - D	59,500.0	0.0	0.0	59,500.0	4.348	4.348	2,586,915.00
THE ENERGY AUTHORITY	Nov. 2002	SCH - J	(15,662.0)	0.0	(1,576.0)	(14,086.0)	4.365	4.365	(614,797.53)
THE ENERGY AUTHORITY	Nov. 2002	SCH - J	15,662.0	0.0	1,576.0	14,086.0	4.368	4.368	615,297.53
CARGILL ALLIANT	Nov. 2002	SCH - J	(43,095.0)	0.0	(1,603.3)	(41,491.7)	4.441	4.441	(1,842,529.50)
CARGILL ALLIANT	Nov. 2002	SCH - J	43,100.0	0.0	1,603.3	41,496.7	4.453	4.453	1,848,031.50
DYNEGY POWER MARKETING	Nov. 2002	SCH - J	(6,669.0)	0.0	(76.0)	(6,593.0)	3.718	3.718	(245,146.00)
DYNEGY POWER MARKETING	Nov. 2002	SCH - J	6,667.0	0.0	76.0	6,591.0	3.719	3.719	245,146.00
FLA. POWER CORP.	Nov. 2002	SCH - J	(47,129.0)	0.0	(686.8)	(46,442.2)	4.143	4.143	(1,924,126.42)
FLA. POWER CORP.	Nov. 2002	SCH - J	47,129.0	0.0	686.8	46,442.2	4.146	4.146	1,925,466.42
TOTAL		330,122.0	0.0	2,174.2	327,947.8	5.274	5.274	17,295,511.43	
CURRENT MONTH:									
DIFFERENCE		225,471.0	0.0	135.2	225,335.8	0.681	0.681	12,582,311.43	
DIFFERENCE %		215.5%	0.0%	6.6%	219.6%	14.8%	14.8%	267.0%	
PERIOD TO DATE:									
ACTUAL		3,866,686.0	0.0	219,364.4	3,647,321.6	4.659	4.659	169,929,891.01	
ESTIMATED		2,875,744.0	0.0	151,518.0	2,724,226.0	5.263	5.263	143,368,600.00	
DIFFERENCE		990,942.0	0.0	67,846.4	923,095.6	(0.604)	(0.604)	26,561,291.01	
DIFFERENCE %		34.5%	0.0%	44.8%	33.9%	-11.5%	-11.5%	18.5%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	39,069.0	0.0	0.0	39,069.0	2.005	2.005	783,300.00
TOTAL		39,069.0	0.0	0.0	39,069.0	2.005	2.005	783,300.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	12,999.0	0.0	0.0	12,999.0	2.224	2.224	289,048.82
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	122.0	0.0	0.0	122.0	3.064	3.064	3,738.36
HILLSBOROUGH COUNTY	COGEN.	19,286.0	0.0	0.0	19,286.0	2.225	2.225	429,182.58
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	1,225.0	0.0	0.0	1,225.0	3.632	3.632	44,491.02
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	352.0	0.0	0.0	352.0	3.609	3.609	12,704.75
AUBURNDALE POWER PARTNERS	COGEN.	164.0	0.0	0.0	164.0	2.664	2.664	4,368.86
ORANGE COGENERATION L.P.	COGEN.	5,652.0	0.0	0.0	5,652.0	2.110	2.110	119,263.18
CUTRALE CITRUS	COGEN.	2.0	0.0	0.0	2.0	5.460	5.460	109.19
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR DECEMBER 2002		39,802.0	0.0	0.0	39,802.0	2.268	2.268	902,906.76
ADJUSTMENTS FOR THE MONTH OF: OCTOBER 2002								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(12,682.0)	0.0	0.0	(12,682.0)	2.488	2.488	(315,508.46)
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	(233.0)	0.0	0.0	(233.0)	4.201	4.201	(9,787.88)
HILLSBOROUGH COUNTY	COGEN.	(19,409.0)	0.0	0.0	(19,409.0)	2.490	2.490	(483,236.87)
CARGILL MILLPOINT	COGEN.	(782.0)	0.0	0.0	(782.0)	4.784	4.784	(37,409.23)
CF INDUSTRIES INC.	COGEN.	(778.0)	0.0	0.0	(778.0)	5.123	5.123	(39,857.58)
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	(452.0)	0.0	0.0	(452.0)	4.644	4.644	(20,997.67)
AUBURNDALE POWER PARTNERS	COGEN.	(605.0)	0.0	0.0	(605.0)	2.776	2.776	(16,797.51)
ORANGE COGENERATION L.P.	COGEN.	(6,256.0)	0.0	0.0	(6,256.0)	2.333	2.333	(145,950.70)
CUTRALE CITRUS	COGEN.	(58.0)	0.0	0.0	(58.0)	3.880	3.880	(2,250.43)
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: OCTOBER 2002		0.0	0.0	0.0	0.0	0.000	0.000	(46,732.78)
GRAND TOTAL		39,802.0	0.0	0.0	39,802.0	2.151	2.151	856,173.98
CURRENT MONTH:								
DIFFERENCE		733.0	0.0	0.0	733.0	0.146	0.146	72,873.98
DIFFERENCE %		1.9%	0.0%	0.0%	1.9%	7.3%	7.3%	9.3%
PERIOD TO DATE:								
ACTUAL		476,931.0	0.0	0.0	476,931.0	2.394	2.394	11,416,462.45
ESTIMATED		473,104.0	0.0	0.0	473,104.0	2.275	2.275	10,762,700.00
DIFFERENCE		3,827.0	0.0	0.0	3,827.0	0.119	0.119	653,762.45
DIFFERENCE %		0.8%	0.0%	0.0%	0.8%	0.052	0.052	6.1%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%